Cimarex Energy Co.

600 N. Marienfeld St.

Stute 600

Midland, 1X 79701

November 16, 2016

CIMAREX

Estate of Earl R Lyle 6700 E Cedar Ave A Denver, Colorado 80222

Re:

Proposal to Drill

Hackberry 26 Fed Com 2H

SE/4NE/4 Section 28, S/2N/2 Section 27, S/2N/2 Section 26, Township 19 South,

Range 30 East, Eddy County, NM

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Hackberry 26 Fed Com 2H well at a legal location in Section 26, Township 19 South, Range 30 East, NMPM, Eddy Co., NM.

The intended surface hole location for the well is 1980' FNL and 180' FWL of Section 26, Township 19 South, Range 30 East, and the intended bottom hole location is 1980' FNL and 990' FEL of Section 28, Township 19 South, Range 30 East. The well is proposed to be drilled vertically to a depth of approximately 8,550' to the Second Bone Spring formation and laterally in a westerly direction within the formation to the referenced bottom hole location. Total measured depth of the well is proposed to be approximately 20,146' feet from surface to terminus.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Hackberry 26 Fed Com 2H well, and; (iii) Communization Agreement. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, and four (4) originals of the signature pages to the Communization Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Please call the undersigned with any questions or comments.

Respectfully,

Kelly Roese, CPL 432.620.1966

ELECTION TO PARTICIPATE Hackberry 26 Fed Com 2H

E	state of Earl R Lyle elects TO participate in the proposed Hackberry 26 Fed Com 2H well.
E	state of Earl R Lyle elects NOT to participate in the proposed Hackberry 26 Fed Com 2H well.
Dated th	is day of, 2016
Signatur	re:
Title:	
If your e	election above is TO participate in the proposed Hackberry 26 Fed Com 2H well, then:
E	state of Earl R Lyle elects TO be covered by well control insurance procured by Cimarex Energy b.
En	state of Earl R Lyle elects NOT to be covered by well control insurance procured by Cimarex ergy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to mmencement of drilling operations or be deemed to have elected to be covered by well control guernage procured by Cimarex Energy Co.



Authorization For Expenditure



Company Entity_ MAGNUM HUNTER I	PRODUCTION	i, INC	4.70]			Date Prep		0/2016	
Region		Well Name		Prospect or Field	Name	Property Number	B1 10 10 10 10	Delline	AFE No.	
Permian Basin	НАСКВЕ	RRY 26 FED COM	211	NEW MEXICO BONE PROS (EDDY	SPRING	309775-229.01			5022	BOOLEVAN AND
aration	er collection and	THE RESERVE AND THE PARTY OF TH		Found	COMPANION OF	State	DESCRIPTION OF		11/31	
HL: 1980 FNL & 180	FWL, Sec. 26	5-T195-R30E; BHI	: 1980 FNL	County	No. of Street, or other	State	Oil	×	Expl	×
995 FEL, Sec. 28-T1	195-R30E			Eddy		NM	Gas		Prod	
stimate Type			NO SECURIO	Est. Start Date	MARKETAN	st. Comp Date	Corn	nation	E-AU VENNI	and Donald
Original Estimate		×		SUSCILL DAILE	CONTRACTOR OF	st. comp bate	- CH	lation		ired Depth 246'
levised Estimate				02/01/2017		05/01/2017	2nd Bor	ne Spring	NAME OF TAXABLE PARTY.	cal Depth
upplemental Estima	te								8,5	50'
roject Description	V0003000000	MANAGEM ATTACK	NUMBER OF STREET	SHOULD NOW HE SHOULD NO	PRO CONTROL		SE SE SE	NATION OF	ANTER COLORS IN	TO STATE OF THE PARTY OF THE PA
orill and complete a li iun OH Logs. Drill cu	horizontal tes rve at 12*/100	o' initial build rate	e to +/- 90 d	ng. Drill to 1930' set int egrees and 8550' TVD at roduction tubing and ES	nd drill a +/					
stansibles				Day Hole Cer		After Carine Dr	niest.	Com	olated Mall	Coul
ntangibles Irilling Costs				52,258,000		After Casing Po		Com	\$2,258,000	
ompletion Costs					WWW.	\$5,189,000			55,189,000	
otal Intangible Cost	\$		-	\$2,258,000	-	\$5,189,000			\$7,447,000	
angibles										
Vell Equipment				\$197,000		5429,600			\$626,000	
rase Equipment						5681,000			\$681,000	
otal Tangible Well C	ost	-		\$197,000		\$1,110,000	William Dollars Trans	-	\$1,307,000	
ug and Abandon Cost				50		\$0			50	
otal Well Cost				\$2,455,000		\$6,299,000			\$8,754,000	
	-		-		-	the talk of talk of the talk of talk o	Name and Associated Street, St	NO-DITERESTATION	S. C. Carrier and C.	-
omments on Well Co		SELECTION	a contract of	CEPS guidelines using the				学的知识	ES WY	No se
ng as Operator conc ou must provide a ce emmencement of dr ocured by Operator lell control insurance	cated below, ducts operation entificate of sa- illing operation. urchase my on e procured by	ons hereunder an och insurance acc ons. You agree th wn well control in Operator, provin	d to pay you eptable to C nat failure to nsurance po des, among	king interest owner, agra- ur prorated share of the Operator, as to form and a provide the certificate elicy. other terms, for \$20,000 ng (through completion)	premiums I limits, at the of insurance	therefore. If you elect the time this AFE is returned, as provided herein, which will be sufficient to the second of the second	to purchase med, if avai will result in gle Limit co	your own v lable, but in your being	vell control i no event la covered by	insurance, ter than insurance
			THE REAL PROPERTY.				NEW TOTAL PROPERTY.			MENORSHIP OF THE
olumes delivered over quest to Cimarex's A nall be deemed an el	er time. Shou Marketing De	ald you choose to partment, we will ket your gas with	market you I share with	ty purchasers. Such con r share of gas with Cima you the terms and cond ider the terms and cond	irex, you wi fitions purs	If be subject to all of the uant to which gas will b	e terms of s	uch contrac	ts. Upon w	ritten
_			rsuant to th	e terms and conditions	of its contr	act.				
	- I - I - I - I - I - I - I - I - I - I									
thout affecting the	authorization	for expenditure	herein grant	perations without any fi ted. By approval of this operating agreement, r	AFE, the wo	orking interest owner a	grees to pa	y its proport	ionate share	
				Planara Para P		121				
epared by			Orilling and	Cimarex Energy Completion Manager	o. Approv	Regional Ma	anager			2.02
				Joint Interest A	pproval					
mpany	7/1/2018		Ву		ME SUN	Date	areas o			15.15





68			

	W. Carl				BCP - Drilling		ACP - Drilling		Completion /
					BCE - Drilling		ACP - Drilling		
					(Dry, Hole Cost)				Stimulation
intangibles				Codes		Codes		Codes	
Roads & Location Preparation / Restoration	***************************************	March 10 At Toronto 1, Solice	and the property of	DIDC.100	\$180,000			STIM.100	\$5,000
Domages				DIDC 105	\$10,000			11111111	MINIMINI NO
Mud / Fluids Disposal Charges				DIDC.255	\$135,000			STIM.255	\$39,000
Day Rate 25.50 DH Days 4.00 ACP Days		\$18,000.00	Per Day	DIDC.115	\$477,000	********	\$72,000		
Misc Preparation Cost (mouse hole, rat hole, pads, pile clusters	s, misc.)			DIDC.120			ALLEGE ALLEGE AND A STREET		
Bits		-		D/DC.125	\$65,000		\$0		SC
Fuel \$1.30 Per Gallon	нананы	Gallons Per De	zy	DIDC.135	\$63,000				
Water for Drilling Rig / Completion Fluids (Not Frac Water)				DIDC.140	\$3,000	DICC.135	\$0	STIM.135	\$175,000
Mud & Additives				DIDC.145	\$185,000 \$43,000	DICC.140			
Surface Rentals Downhale Rentals				DIDC.156	\$88,000	DICC 140	\$0	STIM.140 STIM.145	\$117,000 \$50,000
Formation Evaluation (DST, Coring including evaluation, G&G S	Corvices			DIDC.160	\$0			STIM.150	\$50,000
	Doys @	\$1,200.00	Per Dov	DIDC.170	\$35,000			111111111	mumini da
Open Hole Logging	100,00			DIDC.180	\$25,000				
Cementing & Float Equipment				DIDC.185		DICC.155	\$70,000		
Tubular inspections				DIDC 190	The state of the s	DICC.160	\$5,000	-	\$2,000
Cosing Crews				DIDC.195	\$15,000	DICC.165	\$30,000	STIM.165	\$0
Extra Labor, Welding, Etc.				DIDC.200	\$15,000	DICC.170	\$5,000	STIM.170	\$0
Land Transporation (Trucking for tangibles)				DIDC.205	\$18,000		\$15,000	STIM.175	\$2,000
Supervision		\$0.00	Per Day	DIDC.210	\$110,000	DICC.180	\$14,000	STIM.180	\$84,000
Trailer House / Camp / Catering				DIDC.280	\$20,000		\$2,000	STIM.280	\$9,000
Other Misc Expenses				DIDC 220	\$3,000	DICC.190	\$0	STIM.190	\$0
Overhead				DIDC.225	\$10,000	DICC.195	\$5,000		
Remedial Cementing				DIDC.231	\$0			STIM.215	\$0
MOB/DEMOB				DIDC.240	\$150,000				
Directional Drilling Services				DIDC.245	\$222,000				
Crone for Construction									
Solids Control				DIDC.260	\$37,000				annanna a
Well Control Equip (Snubbing Svcs.)				DIDC.265	\$89,000	DICC.240	\$0	STIM.240	\$29,000
Fishing & Sidetrack Operations				DIDC.270	\$0	DICC.245	\$0	STIM.245	\$0
Completion Rig								STIM.115	\$9,000
Coil Tubing								STIM.260	\$250,000
Completion Logging, Perforating, WL Units, WL Surveys								STIM.200	\$115,000
Composite Plugs								\$TIM.390	\$53,000
Stimulation Pumping Charges, Chemicals, Additives, Sand				44444				STIM.210	\$2,688,000
Stimulation Water / Water Transfer / Water Storage								STIM.395 STIM.305	\$500,000
Cimarex Owned Frac / Rental Equipment								\$11M.305	\$20,000
Legal / Regulatory / Curative				DIDC.300	\$10,000 \$7,000				
Well Control Insurance \$0.35 Per Foot				DIDC.285 DIDC.435	\$108,000	DICC.220	\$11,000	STIM.220	\$207,000
Contingency 5.0 % of Drilling Intangible	es			77777777	711111111111111111111111111111111111111		VIIIIIIIIIII	111111111	
Construction For Flow Lines									
Construction For Sales P/L					62 359 000	,,,,,,,,,,	\$229,000	The state of the s	\$4,354,000
				mmaa.					
Total Intangible Cost	-	-			\$2,258,000		the state of the s		
Total intangible Cost	KINKS				\$4,250,000			W	
Total Intangible Cost Tangible _Well Equipment	Size	Feet	\$/Foot			uuun			uunun
Total Intangible Cost Tangible : Well Equipment Cosing	Size 0	Feet 0.00	\$ / Foot \$0.00	DWEB.150					
Total Intangible Cost (Tangible : Well Equipment Casing Drive Pipe				State of the later	WIIIIIIIII				
Total Intangible Cost (Langible : Well Equipment Cosing Drive Pipe Conductor Pipe	0	0.00	\$0.00	DWEB.150	\$//////////////////////////////////////				
Total Intangible Cost Tangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String	0	0.00	\$0.00	DWEB.150 DWEB.130	\$/////////// \$0 \$0				
Total Intangible Cost (Isingible - Well Equipment Cosing Coring Conductor Pipe Water String Surface Cosing	0	0.00	\$0.00 \$0.00 \$0.00	DWEB.130 DWEB.135	\$0 \$0 \$0 \$22,000				
Total Intangible Cost (Jangible : Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1	0 0 0 20	0.00 0.00 0.00	\$0.00 \$0.00 \$0.00 \$62.00	DWEB.130 DWEB.135 DWEB.140	\$0 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000				
Total Intangible Cost (Langible : Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Cosing 2	0 0 0 20 13.375	0.00 0.00 0.00 350.00 1930.00 3475.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00	DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145	\$0 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000				
Total Intangible Cost Tangible : Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner	0 0 0 20 13.375 9.625	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.155	\$0 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000	DWEA.100	\$283,000		
Total Intangible Cost Tangible - Mell Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner	0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00 \$0.00	DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.160	\$0 \$0 \$0 \$22,000 \$69,000 \$76,000	DWEA.100	\$283,000 \$0	STIMT.101	
Total Intangible Cost Jangible : Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Back	0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00 \$0.00	DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.155 DWEB.160	\$0 \$0 \$0 \$22,000 \$59,000 \$76,000	DWEA.100 DWEA.165	\$283,000	\$1IMT.101 \$1IMT.105	\$41,000
Total Intangible Cost Tangible - Mell Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner	0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00 \$0.00	DWE8.150 DWE8.130 DWE8.135 DWE8.140 DWE8.145 DWE8.160 DWE8.160	\$0 \$0 \$0 \$22,000 \$69,000 \$76,000	DWEA.100 DWEA.165	\$183,000 \$30,000	\$TIMT.101 \$TIMT.105 \$TIMT.120	\$41,000
Total Intangible Cost Jangible : Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing	0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00 \$0.00	DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.155 DWEB.160	\$0 \$0 \$0 \$22,000 \$69,000 \$76,000	DWEA.100 DWEA.165	\$283,000	\$TIMT.101 \$TIMT.105 \$TIMT.120	\$41,000 \$25,000
Total Intangible Cost Tangible : Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chakes	0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00 \$0.00	DWE8.150 DWE8.130 DWE8.135 DWE8.140 DWE8.145 DWE8.160 DWE8.160	\$0 \$0 \$0 \$22,000 \$69,000 \$76,000	DWEA.100 DWEA.165	\$183,000 \$30,000	\$TIMT.101 \$TIMT.105 \$TIMT.120 \$TIMT.400	\$41,000 \$25,000 \$15,000
Total Intangible Cost Jangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Packer, Nipples Pumping Unit, Engine	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00 \$0.00	DWE8.150 DWE8.135 DWE8.140 DWE8.145 DWE8.145 DWE8.145 DWE8.155 DWE8.160	\$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$30,000 \$30,000	DWEA.100 DWEA.165 DWEA.125	\$283,000 \$30,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$41,000 \$25,000 \$15,000 \$0
Total Intangible Cost Jangible : Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00 \$0.00	DWE8.150 DWE8.135 DWE8.140 DWE8.145 DWE8.145 DWE8.145 DWE8.155 DWE8.160	\$0 \$0 \$0 \$22,000 \$69,000 \$76,000	DWEA.100 DWEA.165 DWEA.125	\$283,000 \$30,000 \$0	\$TIMT.101 \$TIMT.105 \$TIMT.120 \$TIMT.400	\$41,000 \$25,000 \$15,000 \$0
Total Intangible Cost Jangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Packer, Nipples Pumping Unit, Engine	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00 \$0.00	DWE8.150 DWE8.135 DWE8.140 DWE8.145 DWE8.145 DWE8.145 DWE8.155 DWE8.160	\$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$30,000 \$30,000	DWEA.100 DWEA.165 DWEA.125	\$283,000 \$30,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$41,000 \$25,000 \$15,000 \$0
Total Intangible Cost Jangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Intermediate Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Honger, isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Uft Equipment (BMP, Rods, Anchors, ESP, GVLs, PC P	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00 \$0.00	DWE8.150 DWE8.135 DWE8.140 DWE8.145 DWE8.145 DWE8.145 DWE8.155 DWE8.160	\$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$30,000 \$30,000	DWEA.100 DWEA.165 DWEA.125	\$283,000 \$30,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$41,000 \$25,000 \$15,000 \$0
Total Intangible Cost Jansible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Lings Bullic - Lesse Equipment Tanks, Tanks Steps, Stairs	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00 \$0.00	DWE8.150 DWE8.135 DWE8.140 DWE8.145 DWE8.145 DWE8.145 DWE8.155 DWE8.160	\$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$30,000 \$30,000	DWEA.100 DWEA.165 DWEA.125	\$283,000 \$30,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$41,000 \$25,000 \$15,000 \$0
Total Intangible Cost Jansible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Pocker, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Interpolic - Lesse Equipment N/C Leose Equipment Tanks, Tanks Steps, Stoirs Battery (Heater Treater, Separator, Gos Treating Equipment)	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00 \$0.00	DWE8.150 DWE8.135 DWE8.140 DWE8.145 DWE8.145 DWE8.145 DWE8.155 DWE8.160	\$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$30,000 \$30,000	DWEA.100 DWEA.165 DWEA.125	\$283,000 \$30,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$41,000 \$25,000 \$15,000 \$0
Total Intangible Cost Jangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P LEGIBLE Lesse Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Treating Equipment) Secondary Containments	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00 \$0.00	DWE8.150 DWE8.135 DWE8.140 DWE8.145 DWE8.145 DWE8.145 DWE8.155 DWE8.160	\$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$30,000 \$30,000	DWEA.100 DWEA.165 DWEA.125	\$283,000 \$30,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$41,000 \$25,000 \$15,000 \$0
Total Intangible Cost Jangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Uft Equipment (BMP, Rods, Anchors, ESP, GVLs, PC P Lengible - Lesse Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility)	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00 \$0.00	DWE8.150 DWE8.135 DWE8.140 DWE8.145 DWE8.145 DWE8.145 DWE8.155 DWE8.160	\$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$30,000 \$30,000	DWEA.100 DWEA.165 DWEA.125	\$283,000 \$30,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$41,000 \$25,000 \$15,000 \$0
Total Intangible Cost Jangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P LEGIBLE Lesse Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Treating Equipment) Secondary Containments	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00 \$0.00	DWE8.150 DWE8.135 DWE8.140 DWE8.145 DWE8.145 DWE8.145 DWE8.155 DWE8.160	\$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$30,000 \$30,000	DWEA.100 DWEA.165 DWEA.125	\$283,000 \$30,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$41,000 \$25,000 \$15,000 \$0
Total Intangible Cost Jansible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Water String Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P (Engible-Lesse Equipment Tanks, Tranks Steps, Stairs Battery (Heater Treater, Separator, Gos Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00 \$0.00	DWE8.150 DWE8.135 DWE8.140 DWE8.145 DWE8.145 DWE8.145 DWE8.155 DWE8.160	\$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$30,000 \$30,000	DWEA.100 DWEA.165 DWEA.125	\$283,000 \$30,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$41,000 \$25,000 \$15,000 \$0
Total Intangible Cost Jansible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Water String Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Pocker, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P (Engible-Lesse Equipment Tanks, Tranks Steps, Stairs Battery (Heater Treater, Separator, Gos Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility)	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00 \$0.00	DWE8.150 DWE8.135 DWE8.140 DWE8.145 DWE8.145 DWE8.145 DWE8.155 DWE8.160	\$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$30,000 \$30,000	DWEA.100 DWEA.165 DWEA.125	\$283,000 \$30,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$41,000 \$25,000 \$15,000 \$0
Total Intangible Cost Jankible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Intermediate Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Cosing or Liner Production Tie-Back Tubling Wellhead, Tree, Chokes Liner Honger, isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Uft Equipment (BMP, Rods, Anchors, ESP, GVLs, PC P Interpolite Lesse Equipment N/C Leose Equipment Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Unes Line Pipe from wellhead to central facility) Pipeline to Sales	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00 \$0.00	DWE8.150 DWE8.135 DWE8.140 DWE8.145 DWE8.145 DWE8.145 DWE8.155 DWE8.160	\$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$30,000 \$30,000	DWEA.100 DWEA.165 DWEA.125	\$283,000 \$30,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$41,000 \$25,000 \$15,000 \$0
Total Intangible Cost Jansible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Water String Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Pocker, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P (Engible-Lesse Equipment Tanks, Tranks Steps, Stairs Battery (Heater Treater, Separator, Gos Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility)	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00 \$0.00	DWE8.150 DWE8.135 DWE8.140 DWE8.145 DWE8.145 DWE8.145 DWE8.155 DWE8.160	\$0 \$0 \$0 \$2,000 \$59,000 \$76,000 \$30,000	DWEA.105 DWEA.135 DWEA.135 DWEA.136	\$283,000 \$30,000	STIMT.101 STIMT.105 STIMT.400 STIMT.400 STIMT.401 STIMT.410	\$41,000 \$25,000 \$15,000 \$15,000 \$35,000
Total Intangible Cost Jankible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Intermediate Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Cosing or Liner Production Tie-Back Tubling Wellhead, Tree, Chokes Liner Honger, isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Uft Equipment (BMP, Rods, Anchors, ESP, GVLs, PC P Interpolite Lesse Equipment N/C Leose Equipment Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Unes Line Pipe from wellhead to central facility) Pipeline to Sales	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00 \$0.00	DWE8.150 DWE8.135 DWE8.140 DWE8.145 DWE8.145 DWE8.145 DWE8.155 DWE8.160	\$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$30,000 \$30,000	DWEA.105 DWEA.135 DWEA.135 DWEA.136	\$283,000 \$30,000 \$0	STIMT.101 STIMT.105 STIMT.400 STIMT.400 STIMT.401 STIMT.410	\$41,000 \$25,000 \$15,000 \$15,000 \$35,000
Total Intangible Cost Jangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BMP, Rods, Anchors, ESP, GVLs, PC Pi Langible Liesse Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines Pline Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00 \$0.00	DWEB.150 DWEB.130 DWEB.130 DWEB.145 DWEB.145 DWEB.145 DWEB.145 DWEB.155 DWEB.160	\$0 \$0 \$2 \$2,000 \$76,000 \$76,000 \$30,000 \$197,000	DWEA.100 DWEA.105 DWEA.125	\$283,000 \$0 \$0 \$313,000	STIMT.101 STIMT.105 STIMT.105 STIMT.400 STIMT.400 STIMT.401	\$41,000 \$25,000 \$15,000 \$35,000 \$35,000 \$116,000
Total Intangible Cost Jangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BMP, Rods, Anchors, ESP, GVLs, PC Pi Langible Liesse Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines Pline Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00 \$0.00	DWE8.150 DWE8.135 DWE8.140 DWE8.145 DWE8.145 DWE8.145 DWE8.155 DWE8.160	\$0 \$0 \$0 \$2,000 \$59,000 \$76,000 \$30,000	DWEA.100 DWEA.105 DWEA.125	\$283,000 \$0 \$0 \$313,000	STIMT.101 STIMT.105 STIMT.105 STIMT.400 STIMT.400 STIMT.401	\$41,000 \$25,000 \$15,000 \$35,000 \$35,000 \$116,000
Total Intangible Cost Jangible sWell Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Cosing or Liner Production Toe-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BMP, Rods, Anchors, ESP, GVLs, PC P Lengible-Lesse Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00 \$0.00	DWEB.150 DWEB.130 DWEB.130 DWEB.145 DWEB.145 DWEB.145 DWEB.145 DWEB.155 DWEB.160	\$0 \$0 \$0 \$2,000 \$59,000 \$76,000 \$30,000 \$30,000 \$197,000	DWEA.100 DWEA.135 DWEA.135 DWEA.135 DWEA.135	\$283,000 \$30,000 \$0 \$313,000	STIMT.101 STIMT.105 STIMT.400 STIMT.400 STIMT.403 STIMT.410	\$116,000 \$44,470,000
Total Intangible Cost Itangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Unitermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BMP, Rods, Anchors, ESP, GVLs, PC P Langible-It-ass Equipment Tanks, Tanks Steps, Stairs Battery (Meater Treater, Separator, Gos Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00 \$0.00	DWEB.150 DWEB.130 DWEB.130 DWEB.145 DWEB.145 DWEB.145 DWEB.145 DWEB.155 DWEB.160	\$0 \$0 \$2 \$2,000 \$76,000 \$76,000 \$30,000 \$197,000	DWEA.100 DWEA.135 DWEA.135 DWEA.135 DWEA.135	\$283,000 \$0 \$0 \$313,000	STIMT.101 STIMT.105 STIMT.400 STIMT.400 STIMT.403 STIMT.410	\$41,00 \$25,00 \$15,00 \$15,00 \$35,00 \$116,00



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							THE REAL PROPERTY.	Post	1
						Production	1		Total Well
						Equipment /		Completion-	Cont
Intangibles									Cost
					Coiles	Construction		A. Carlotte	
Roads & Location Preparation / Restoration	in				CON.100		PCOM.100	\$15,000	\$209,500
Damages					CON.105	\$7,500			\$17,500
Mud / Fluids Disposal Charges	Total Total		T	_			PCOM.255	\$49,000	\$223,000
Doy Rate 25.50 DH Doys	4.00 ACP Days @		\$18,000.00	Per Day					\$549,000
Misc Preparation Cost (mouse hole, rat hol	le, pods, pile clusters,	misc.)							\$25,000
Bits							PCOM.125	\$0	\$65,000
Fuel \$1.30 Pe	r Gallon	HHHHHH	Gallons Per L	Эау			PCOM.130	\$0	\$63,000
Water for Drilling Rig / Completion Fluids (1	Not Frac Water)						PCOM.135	\$0	\$178,000
Mud & Additives							WIIIIIII	MIIIIIIIII	\$185,000
Surface Rentals					CON.140	\$8,500	PCOM.140	\$40,000	\$208,500
Downhole Rentals					111111111	anninininininininininininininininininin	PCOM.145	\$0,000	
Formation Evaluation (DST, Coring including	a evaluation GRG Se	envices						111111111111111111111111111111111111111	\$138,000
Mud Logging		Days @	\$1,200.00	Tou Day	4///////		*******		\$0
	24./3	Days fin	\$1,200.00	Jeer Day	********			\$#####################################	\$35,000
Open Hole Logging		_			<i>**********</i>				\$25,000
Cementing & Float Equipment									\$150,000
Tubular Inspections							PCOM.160	\$0	\$37,000
Casing Crews								ummm.	\$45,000
Extra Labor, Welding, Etc.					CON.170	\$210,000	PCOM.170	\$42,000	\$272,000
Land Transporation (Trucking for tangibles))				CON.175	\$6,500	PCOM.175	\$O	\$41,500
Supervision			\$0.00	Per Day	CON.180	\$29,000		\$0	\$237,000
Trailer House / Camp / Catering					111111111		111111111	WWWWW.	\$31,000
Other Misc Expenses					CON.190	SO	PCOM.190	\$0	\$3,000
Overhead					7///////		11111111		\$15,000
Remedial Cementing							PCOM.215	-	
					*******		7777777	\$0	\$0
MOB/DEMOB					<i>{}}}}}}}</i>			**********	\$150,000
Directional Drilling Services									\$222,000
Crane for Construction					CON.230	\$3,000			\$3,000
Solids Control									\$37,000
Well Control Equip (Snubbing Svcs.)							PCOM.240	\$0	\$118,000
Fishing & Sidetrack Operations							PCOM.245	\$0	\$0
Completion Rig					7///////		PCOM.115	\$0	\$9,000
Coil Tubing					111111111111111111111111111111111111111		PCOM.260	\$0	\$250,000
Completion Logging, Perforating, WL Units,	IAR Comment				iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	PCOM.200	\$0	\$115,000
	VVC SUIVEYS						PCOM.390	\$0	\$53,000
Composite Plugs	Add a Cond				*******		PCOM.210		
Stimulation Pumping Charges, Chemicals, A							PCOM.210	\$0	\$2,688,000
Stimulation Water / Water Transfer / Water	r Storage							4444444	\$500,000
Cimarex Owned Frac / Rental Equipment								//////////////////////////////////////	
emiliarex office froc / nentur Equipment				******		\$20,000			
Legal / Regulatory / Curative					CON.300	\$0			\$10,000
	\$0.35 Per Foot				CON.300	90 90 91			\$10,000 \$7,000
Legal / Regulatory / Curative Well Control Insurance	\$0.35 Per Foot of Drilling Intangibles				CON.300 CON.220	\$0 \$102,500	PCOM.220	\$11,000	\$10,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % o						///////////////////////////////////////	FFFFFFFF	\$11,000	\$10,000 \$7,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Construction For Flow Lines					CON.220	\$102,500	///////	\$11,000	\$10,000 \$7,000 \$439,500
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Construction For Flow Lines Construction For Sales P/L					CON.220 CON.310	\$102,500 \$72,500 \$0	///////		\$10,000 \$7,000 \$439,500 \$72,500 \$0
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Construction For Flow Lines					CON.220 CON.310	\$102,500 \$72,500	///////	\$11,000 \$157,000	\$10,000 \$7,000 \$439,500 \$72,500
Legal / Regulatory / Curative Well Control insurance Contingency 5.0 % of Construction For Flow Lines Construction For Sales P/L Total intangible Cost					CON.220 CON.310	\$102,500 \$72,500 \$0	///////		\$10,000 \$7,000 \$439,500 \$72,500 \$0
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment			Foot -	\$/Fast	CON.220 CON.310	\$102,500 \$72,500 \$0	///////		\$10,000 \$7,000 \$439,500 \$72,500 \$0
Legal / Regulatory / Curative Well Control insurance Contingency 5.0 % of Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Cosing	of Drilling Intangibles	Size	Feet	\$/Foot	CON.220 CON.310	\$102,500 \$72,500 \$0	///////		\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000
Legal / Regulatory / Curative Well Control Insurance Contingency S.D % of Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Cosing Drive Pipe	of Drilling Intangibles	Size	0.00	\$0.00	CON.220 CON.310	\$102,500 \$72,500 \$0	///////		\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales F/L Total Intangible Cost [Fangible - Well Equipment Cosing Drive Pipe Conductor Pipe	of Drilling Intangibles	Size	0.00	\$0.00	CON.220 CON.310	\$102,500 \$72,500 \$0	///////		\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000
Legal / Regulatory / Curative Well Control Insurance Contingency S.D % of Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Cosing Drive Pipe	of Drilling Intangibles	Size	0.00	\$0.00 \$0.00 \$0.00	CON.220 CON.310	\$102,500 \$72,500 \$0	///////		\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales F/L Total Intangible Cost [Fangible - Well Equipment Cosing Drive Pipe Conductor Pipe	of Drilling Intangibles	Size	0.00 0.00 0.00 350.00	\$0.00 \$0.00 \$0.00 \$62.00	CON.220 CON.310	\$102,500 \$72,500 \$0	///////		\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$0 \$22,000
Legal / Regulatory / Curative Well Control insurance Contingency 5.0 % of Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Ifansible Well Equipment Cosing Drive Pipe Conductor Pipe Water String	of Drilling Intangibles	Size	0.00	\$0.00 \$0.00 \$0.00	CON.220 CON.310	\$102,500 \$72,500 \$0	///////		\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000
Legal / Regulatory / Curative Well Control insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing	of Drilling Intangibles	Sire 0 0 0 0 13.375 9.625	0.00 0.00 0.00 350.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00	CON.220 CON.310	\$102,500 \$72,500 \$0	///////		\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$7,447,000 \$0 \$0 \$0 \$22,000 \$76,000
Legal / Regulatory / Curative Well Control Insurance Contingency S.D % of Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1	of Drilling Intanqubles	Sire 0 0 0 0 13.375 9.625	0.00 0.00 0.00 350.00 1930.00	\$0.00 \$0.00 \$0.00 \$62.60 \$36.00 \$22.00 \$0.00	CON.220 CON.310 CON.365	\$102,500 \$72,500 \$0	///////		\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$7,447,000 \$0 \$0 \$0 \$22,000 \$76,000 \$0
Legal / Regulatory / Curative Well Control Insurance Contingency S.D % of Construction For Flow Lines Construction For Sales P/L Total Intangible Cost [Fangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2	of Drilling Intangibles	Sire 0 0 0 0 13.375 9.625	0.00 0.00 0.00 350.00 1930.00 3475.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$102,500 \$72,500 \$0	///////	\$157,000	\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$283,000
Legal / Regulatory / Curative Well Control insurance Contingency 5.0 % of Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Ifangible: Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner	of Drilling Intangibles	Sire 0 0 0 0 13.375 9.625	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00	\$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$15.00	CON.220 CON.310 CON.265	\$102,500 \$72,500 \$0	///////		\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$283,000 \$0
Legal / Regulatory / Curative Well Control Insurance Contingency S.D % of Construction For Flow Lines Construction For Sales P/L Total Intangible Cost If anyible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Bock	of Drilling Intanqubles	Size 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$102,500 \$72,500 \$0 \$0 \$449,000	///////	\$157,000	\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$283,000
Legal / Regulatory / Curative Well Control Insurance Contingency S.D % of Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Fangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing	of Drilling Intanqubles	Size 0 0 0 0 0 13:375 9:625 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$102,500 \$72,500 \$0 \$0 \$449,000		\$157,000	\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$283,000 \$0
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Construction For Flow Lines Construction For Sales F/L Total Intangible Cost Engible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes	of Drilling Intanqubles	Size 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$102,500 \$72,500 \$0 \$0 \$449,000		\$157,000	\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$22,000 \$76,000 \$283,000 \$283,000 \$41,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Sansible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer	of Drilling Intanqubles	Size 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$102,500 \$72,500 \$0 \$449,000	PCOMT.103	\$157,000	\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$78,000 \$41,000 \$41,000 \$85,000
Legal / Regulatory / Curative Well Control Insurance Contingency S.D % of Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples	of Drilling Intanqubles	Size 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$102,500 \$72,500 \$0 \$0 \$449,000	PCDMT.105	\$157,000	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$76,000 \$0 \$283,000 \$0 \$241,000 \$85,000 \$0 \$15,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Fingible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine	of Drilling Intangibles C C C C C C C C C C C C C C C C C C	Size 0 0 0 0 13.375 9.625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON. 220 CON. 310 CON. 245	\$102,500 \$72,500 \$0 \$0 \$449,000	PCOMT.108 PCOMT.400 PCOMT.400	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$283,000 \$41,000 \$85,000 \$0 \$15,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Construction For Flow Lines Construction For Sales F/L Total Intangible Cost Fangibles Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Ancho	of Drilling Intangibles C C C C C C C C C C C C C C C C C C	Size 0 0 0 0 13.375 9.625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON. 220 CON. 310 CON. 245	\$102,500 \$72,500 \$0 \$0 \$449,000	PCDMT.105	\$157,000	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$76,000 \$0 \$283,000 \$0 \$241,000 \$85,000 \$0 \$15,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Sansible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Ancho Tangible - Lesse Equipment	of Drilling Intangibles C C C C C C C C C C C C C C C C C C	Size 0 0 0 0 13.375 9.625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON 350 CON 310	\$102,500 \$72,500 \$0 \$449,000	PCOMT-105 PCOMT-400 PCOMT-410	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$283,000 \$41,000 \$85,000 \$0 \$15,000 \$0 \$35,000
Legal / Regulatory / Curative Well Control Insurance Contingency S.D % of Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Ancho Tangible - Lesse Equipment) N/C Lease Equipment	of Drilling Intangibles C C C C C C C C C C C C C C C C C C	Size 0 0 0 0 13.375 9.625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.345	\$102,500 \$72,500 \$0 \$0 \$449,000	PCOMT.105 PCOMT.400 PCOMT.405 PCOMT.410	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$283,000 \$41,000 \$85,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Interpolation Interpolation	of Drilling Intangibles C C C C C C C C C C C C C C C C C C	Size 0 0 0 0 13.375 9.625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON. 220 CON. 310 CON. 265 CON. 265 CONT. 400 CONT. 400	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$50,500 \$95,500	PCOMT-105 PCOMT-400 PCOMT-410	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$0 \$20,000 \$69,000 \$76,000 \$283,000 \$41,000 \$85,000 \$15,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Fingible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BMP, Rods, Anchofons) Tanks, Tonks Steps, Stairs Battery (Heater Treater, Separator, Gos Treater) Battery (Heater Treater, Separator, Gos Treater)	of Drilling Intangibles C C C C C C C C C C C C C C C C C C	Size 0 0 0 0 13.375 9.625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON. 220 CON. 310 CON. 265 CON. 265 CONT. 400 CONT. 405 CONT. 410	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$95,500 \$57,000 \$256,000	PCOMT.405 PCOMT.405 PCOMT.410	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$2,000 \$22,000 \$76,000 \$76,000 \$283,000 \$41,000 \$85,000 \$0 \$35,000 \$0 \$15,000 \$0 \$15,000 \$0 \$15,000 \$0 \$15,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Sansible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Ancho Tangible - Lesse Equipment I Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Tree Secondary Containments	of Drilling Intangibles OC CC	Size 0 0 0 0 13.375 9.625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265 CON.265 CON.265 CONT.400 CONT.405 CONT.415	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$57,000 \$256,000 \$35,000	PCOMT.108 PCOMT.400 PCOMT.410	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$22,000 \$76,000 \$76,000 \$41,000 \$41,000 \$15,000 \$35,000 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Sansible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Ancho Tangible - Lesse Equipment I Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Tree Secondary Containments	of Drilling Intangibles OC CC	Size 0 0 0 0 13.375 9.625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265 CON.265 CONT.400 CONT.405 CONT.405 CONT.405 CONT.405 CONT.415 CONT.420	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$57,000 \$35,000 \$109,000	PCOMT.105 PCOMT.400 PCOMT.400 PCOMT.410	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$0 \$22,000 \$41,000 \$85,000 \$0 \$15,000 \$0 \$35,000 \$35,000 \$256,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Sangble - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Pocker Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BMP, Rods, Anchofonsible Losse Equipment) N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Tree Secondary Containments Overhead Power Distribution (electric line to	of Drilling Intangibles OC CC	Size 0 0 0 0 13.375 9.625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265 CON.265 CON.265 CONT.400 CONT.405 CONT.415	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$57,000 \$256,000 \$35,000	PCOMT.105 PCOMT.400 PCOMT.400 PCOMT.410	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$22,000 \$76,000 \$76,000 \$41,000 \$41,000 \$15,000 \$35,000 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Intermediate Cost Intermediate Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Pocker Pocker, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchot Sangheise) Lift Equipment Intermediate Cosing Sangheise Cosing Sangheise Lesse Equipment N/C Lease Equipment Indis, Tonks Steps, Stairs Battery (Heater Treater, Separator, Gas Tree Secondary Containments Overhead Power Distribution (electric line to Focility Electrical & Automation	of Drilling Intangibles OC CC	Size 0 0 0 0 13.375 9.625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265 CON.265 CONT.400 CONT.405 CONT.405 CONT.405 CONT.405 CONT.415 CONT.420	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$57,000 \$35,000 \$109,000	PCOMT.105 PCOMT.400 PCOMT.400 PCOMT.410	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$0 \$22,000 \$41,000 \$85,000 \$0 \$15,000 \$0 \$35,000 \$35,000 \$256,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Fangible Well Equipment Cosing Drive Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Ancho Sangible Lesse Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Tree Secondary Containments Overhead Power Distribution (electric line to Facility Electrical & Automation SWD Connection	of Drilling Intangibles Compared to the compa	Size 0 0 0 0 13.375 9.625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON 220 CON 310 CON 345	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$57,000 \$256,000 \$35,000 \$109,000 \$80,500	PCOMT.105 PCOMT.400 PCOMT.400 PCOMT.410	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$15,000 \$15,000 \$0 \$15,000 \$25,000 \$15,000 \$25,000 \$15,000 \$15,000 \$25,000 \$15,000 \$15,000 \$15,000 \$15,000 \$25,000 \$15,000 \$25,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tansible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rads, Anchor Sales, Tonks Steps, Stairs Battery (Heater Treater, Separator, Gas Tree Secondary Containments Overhead Power Distribution (electric line to Fook Liner Ine Pipe from wellhead to centre Flow Lines (Line Pipe from wellhead to centre	of Drilling Intangibles Compared to the compa	Size 0 0 0 0 13.375 9.625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON. 220 CON. 310 CON. 265 CON. 365 CONT. 400 CONT. 410 CONT. 410 CONT. 420 CONT. 420 CONT. 430 CONT. 430 CONT. 430	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$57,000 \$256,000 \$35,000 \$109,000 \$0 \$15,000	PCOMT-105 PCOMT-405 PCOMT-410	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$11,000 \$41,000 \$15,000 \$15,000 \$35,000 \$15,000 \$25,000 \$15,000
Legal / Regulatory / Curative Well Control Insurance Contingency S.D % of Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Sansible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Ancho Tanis, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Tree Secondary Containments Overhead Power Distribution (electric line to Focility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to cents Pipeline to Sales	of Drilling Intangibles Compared to the compa	Size 0 0 0 0 13.375 9.625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265 CON.265 CONT.400 CONT.400 CONT.405 CONT.405 CONT.405 CONT.425 CONT.425 CONT.425 CONT.425 CONT.435 CONT.440	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$57,000 \$256,000 \$15,000 \$0 \$15,000 \$0 \$15,000	PCOMT.105 PCOMT.400 PCOMT.400 PCOMT.410	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$0 \$22,000 \$41,000 \$85,000 \$0 \$15,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$30,
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Sangble - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchoffendiate) Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Tree Secondary Containments Overhead Power Distribution (electric line to Focility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to centr Pipeline to Sales Meters and Metering Equipment	of Drilling Intangibles Compared to the compa	Size 0 0 0 0 13.375 9.625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON. 220 CON. 310 CON. 265 CON. 365 CONT. 400 CONT. 410 CONT. 410 CONT. 420 CONT. 420 CONT. 430 CONT. 430 CONT. 430	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$57,000 \$256,000 \$33,000 \$15,000 \$0 \$33,000	PCOMT-105 PCOMT-405 PCOMT-410	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$10,000 \$10,000 \$15,000 \$335,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$30,000 \$
Legal / Regulatory / Curative Well Control Insurance Contingency S.D % of Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Sansible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Ancho Tanis, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Tree Secondary Containments Overhead Power Distribution (electric line to Focility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to cents Pipeline to Sales	of Drilling Intangibles Compared to the compa	Size 0 0 0 0 13.375 9.625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265 CON.265 CONT.400 CONT.400 CONT.405 CONT.405 CONT.405 CONT.425 CONT.425 CONT.425 CONT.425 CONT.435 CONT.440	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$57,000 \$256,000 \$15,000 \$0 \$15,000 \$0 \$15,000	PCOMT.105 PCOMT.400 PCOMT.400 PCOMT.410	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$0 \$22,000 \$41,000 \$85,000 \$0 \$15,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$30,
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Intermediate Cost Intermediate Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tosing or Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Ancho Intermediate Cosing Sales Sa	of Drilling Intangibles Compared to the compa	Size 0 0 0 0 13.375 9.625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON 220 CON 310 CON 265 CON 310 CON 265 CON 310 CON	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$57,000 \$256,000 \$109,000 \$10,000 \$15,000 \$33,000 \$533,000 \$533,000 \$681,000	PCOMT.105 PCOMT.405 PCOMT.410	\$157,000	\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$15,000 \$15,000 \$35,000 \$15,000 \$35,000 \$15,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Sangble - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchoffendiate) Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Tree Secondary Containments Overhead Power Distribution (electric line to Focility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to centr Pipeline to Sales Meters and Metering Equipment	of Drilling Intangibles Compared to the compa	Size 0 0 0 0 13.375 9.625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON 220 CON 310 CON 265 CON 310 CON 265 CON 310 CON	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$57,000 \$256,000 \$33,000 \$15,000 \$0 \$33,000	PCOMT.105 PCOMT.405 PCOMT.410	\$157,000	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$10,000 \$10,000 \$15,000 \$335,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$30,000 \$
Legal / Regulatory / Curative Well Control Insurance Contingency S.D % of Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Sanable - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubling Wellhead, Tree, Chokes Liner Hanger, Isolation Pocker Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Ancho Sanable - Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Tree Secondary Containments Overhead Power Distribution (electric line to Focility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to centr Pipeline to Sales Meters and Metering Equipment Total Tangibles	of Drilling Intangibles Compared to the compa	Size 0 0 0 0 13.375 9.625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON 220 CON 310 CON 265 CON 310 CON 265 CON 310 CON	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$95,500 \$256,000 \$256,000 \$15,000 \$15,000 \$0 \$33,000 \$881,000	PCOMT.105 PCOMT.405 PCOMT.410	\$157,000 \$1,57,000 \$0 \$0 \$0 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$76,000 \$15,000 \$35,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Intermediate Cost Intermediate Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tosing or Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Ancho Intermediate Cosing Sales Sa	of Drilling Intangibles Compared to the compa	Size 0 0 0 0 13.375 9.625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON 220 CON 310 CON 265 CON 310 CON 265 CON 310 CON	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$57,000 \$256,000 \$109,000 \$10,000 \$15,000 \$33,000 \$533,000 \$533,000 \$681,000	PCOMT.105 PCOMT.405 PCOMT.410	\$157,000	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$15,000 \$15,000 \$33,000 \$15,000 \$33,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000



Authorization For Expenditure

Gompany Entity MAGNUM HUNTER	PRODUCTION	N, INC]				Date Prép		10/2016	
Region		Well Name	10.00	Prospect-or Field	(Name	Property Nu	mber	love or	Drillin	e AFF No	
Permian Basin	HACKBE	ERRY 26 FED COM	1 2H	NEW MEXICO BONI		309775-229		No. white seeds like		15022	or constitution
				PROS (EDD)	n						
Location	市場所保持地 資	2.000 000000000000000000000000000000000		County		State	-	THE REAL PROPERTY.	Typ	e Well	e e e e e e e e e
SHL: 1980 FNL & 11 & 995 FEL, Sec. 28-1		6-T195-R30E; BHI	L: 1980 FNL	Eddy		NM	,	Oil Gos	X	Expl Prod	X
								003		Prod	
Estimate Type			The same	st Start Date	E	st Comp Date:	(22.00)	(II) Form	nation		ured Depth
Original Estimate Revised Estimate		X	1	02/01/2017		05/01/2017		2nd Bor	ne Spring		246'
Supplemental Estim	ate									-	550'
Run OH Logs. Drill of production casing. S	horizontal ter urve at 12°/10	O' initial build rate	e to +/- 90 de	ng. Drill to 1930' set integrees and 8550' TVD a roduction tubing and E	nd drill a +/	- 9420' long late	ral in the	e bone spri	ng formati	on. Run and	cement
Intangibles Drilling Costs				Dry Hole Cos \$2,258,000		After Ca	asing Po	PERFEREN	Con	\$2,258,000	
Completion Costs					********		89,000			\$5,189,000	-
Total Intangible Cos	its	-		\$2,258,000		\$5,1	89,000			\$7,447,000	
Tangibles										-	
Well Equipment				\$197,000		\$42	29,000			\$626,000	
Lease Equipment	Paul				96999A		81,000			\$681,000	
Total Tangible Well	Cost			\$197,000		\$1,1	10,000	-	-	\$1,307,000	
Plug and Abandon (Cost			\$0			\$0			\$0	
Total Well Cost				\$2,455,000		\$6.2	99,000			\$8,754,000	
long as Operator cor you must provide a commencement of o	dicated below, inducts operation certificate of side. drilling operation	ons hereunder an uch insurance acc	d to pay you eptable to C	cing interest owner, agr or prorated share of the operator, as to form and provide the certificate	premiums if limits, at the	therefore. If you he time this AFE	u elect to	o purchase ned, if avail	your own	well control n no event la	insurance, iter than
procured by Operato				ller							
		wn well control li		other terms, for \$20,000	0.000 (100%)	WILL of Combin	ned Sine	le timit co	uerane for s	well control	boe
related redrilling and	d clean-up/pol	y Operator, provid lution expense co	overing drilling	ng (through completion) with a \$1,0	000,000 (100% V	W.I.) ded	luctible.	rerege tor t	wen control (
volumes delivered o request to Cimarex's shall be deemed an	under arm's-le ver time. Shou Marketing De election to ma take my gas in	uld you choose to partment, we will rket your gas with kind.	market you I share with Cimarex un	ty purchasers. Such corrishare of gas with Cimiyou the terms and consider the terms and consideration the terms are the terms and consideration the terms and consideration the terms are the terms and consideration the terms and consideration the terms are the terms and consideration the terms are the terms and consideration the terms are the terms are the terms and consideration the terms are the terms are the terms are the terms and consideration the terms are the	arex, you wi ditions purs ditions set fo	III be subject to a uant to which ga orth above.	all of the	terms of s	uch contra	cts. Upon w	ritten
	- ar wer my gas	cimarex po	- Julia 10 th	2112 231211311		-,415					
without affecting the	e authorization	for expenditure	herein grant	operations without any ted. By approval of this operating agreement,	AFE, the w	orking interest o	owner ag	grees to pay	y its propor	tionate shar	ted costs e of actual
				Cimarex Energy C	o. Approv	/al					
Prepared by	CHARLES OF THE PARTY OF THE PAR	276 (N) (2 (S) (N)	Orilling and	Completion Manager			ionali Ma	nager	TO SERVICE AND INCOME.		182
				Joint Interest	Approvat						
Company/		HANKSHIE	By			Date		MINE I		BERNAMAN .	



Lease Name:									-
				0.70	aca rilli			10000000	Completion
					BCP - Drilling		ACP - Drilling		Stimulation
Intangibles		d de la companya de l		Codes		Codes		Codes	
Roads & Location Preparation / Restoration				DIDC.100	\$180,000			5TIM.100	\$5,00
Damages Mud / Fluids Disposal Charges				DIDC.105	\$10,000	****			
Day Rate 25.50 DH Days 4:00 ACP Days	(A)	\$18,000.00	Per Day	DIDC.255	\$135,000	ALTERNATION OF THE PARTY OF THE		STIM.255	\$39,00
Misc Preparation Cost (mouse hole, rat hole, pads, pile cluste		320,000,00	Trerbuy	DIDC.120	\$477,000	DICC.120	\$72,000		
Bits				DIDC.125	\$65,000	-	THE PERSON AND THE PE	STIM.125	
Fuel \$1.30 Per Gallon	инаппа	Gallons Per D	Day	DIDC.135	\$63,000				
Water for Drilling Rig / Completion Fluids (Not Frac Water)				DIDC.140	\$3,000		\$0		\$175,00
Mud & Additives				DIDC.145	\$185,000				40002000
Surface Rentals Downhole Rentals				DIDC 150	\$43,000 \$88,000	DICC.140	\$0	STIM.140	\$117,00
Formation Evaluation (DST, Coring including evaluation, G&G	Services)			DIDC.155	\$88,000			STIM.145 STIM.150	\$50,00
	5. Days @	\$1,200.00	Per Day	DIDC.170	\$35,000				umani.
Open Hole Lagging				DIDC.180	\$25,000				
Cementing & Float Equipment				DIDC.185	\$80,000	DICC.155	\$70,000		
Tubular Inspections				DIDC.190	\$30,000		\$5,000		\$2,00
Casing Crews				DIDC.195	\$15,000		\$30,000	STIM.165	
Extra Labor, Welding, Etc. Land Transporation (Trucking for tangibles)	_			DIDC 200	\$15,000		\$5,000	5TIM.170	5
Supervision		\$0.00	Per Doy	DIDC.205	\$18,000 \$110,000		\$15,000 \$14,000	STIM.175	\$2,00
Trailer House / Camp / Catering		30.00		DIDC.280	\$20,000		\$14,000	STIM.180 STIM.280	\$84,00
Other Misc Expenses				DiDC 220	\$3,000	DICC.190	\$2,000	STIM.190	59,00
Overhead				DIDC.225	\$10,000	DICC.195	\$5,000		unimini.
Remedial Cementing				DIDC.231	\$0			STIM.215	5
MOB/DEMOB				DIDC.240	\$150,000				
Directional Drilling Services				DIDC.245	\$222,000				//////////////////////////////////////
Crane for Construction									
Solids Control				DIDC.260	\$37,000				
Well Control Equip (Snubbing Svcs.) Fishing & Sidetrock Operations				DIDC.265	\$89,000	DICC.245	\$0 \$0	STIM.245	\$29,00
Completion Rig				/////////	WWW.		mmin in	STIM.115	\$9,00
Coll Tubing								STIM.260	\$250,00
Completion Logging, Perforating, WL Units, WL Surveys								STIM.200	\$115,00
Composite Plugs					911111111111111111111111111111111111111			STIM.390	\$53,000
Stimulation Pumping Charges, Chemicals, Additives, Sand								STIM.210	\$2,688,00
Stimulation Water / Water Transfer / Water Storage								STIM.395	\$500,00
Cimarex Owned Frac / Rental Equipment								STIM.305	\$20,00
egal / Regulatory / Curative				DIDC.300	\$10,000				
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible	lar			DIDC.285 DIDC.435	\$7,000	DICC.220	\$11,000	STIM.220	\$207,00
Contingency 5.0 % of Drilling Intengible Construction For Flow Lines	HES			111111111		////////			
Construction For Sales P/L									
Total Intangible Cost					\$2,258,000		\$229,000		\$4,354,000
					THE PARTY OF THE P			-	7/82 - /82 3 5
fangible - Well Equipment				wiiiiii	anning the same	·····	www.	·····	······································
Casing	Size	Feet	5/Foot	111111111111111111111111111111111111111					
Drive Pipe	0	0.00	\$0.00	DWEB.130	\$0 \$0		*******		
Conductor Pipe	0	0.00	\$0.00		\$0				
Nater String Surface Casing	20	350.00			\$22,000				mmm
ntermediate Casing 1	13.375	1930.00	\$36.00		\$69,000				
ntermediate Casing 2	9.625	3475.00	\$22.00	DWEB.155	\$76,000				WW####
Orilling Liner	0.	0.00	\$0.00	DWEB.160	\$0			((((()))	
Production Cosing or Liner	5.5	18838.00	\$15.00			DWEA.100	\$283,000		
Production Tie-Back	0	0.00				DWEA.165	\$0	STIMT.101 STIMT.105	\$41,000
rubing Challes	2.375	8170.00	\$5.00	DWEB.115	\$30,000	DWEA.120	\$30,000	STIMT.120	\$25,000
Wellheod, Tree, Chokes iner Hanger, Isolation Packer				DWEB.100		DWEA.125	-		
ocker, Nipples				111111111				STIMT.400	\$15,000
Pumping Unit, Engine		72.00						STIMT.405	\$0
Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC F	Pump)				mmm.			STIMT.410	\$35,000
angible - Lease Equipment	MESSES NO.	OPPOSITE NAMED AND ADDRESS.	Marie Town						
N/C Lease Equipment									
anks, Tanks Steps, Stairs									
lattery (Heater Treater, Separator, Gas Treating Equipment)									in mini
econdary Containments		-	-					minn	
Overhead Power Distribution (electric line to facility)									
acility Electrical & Automation WD Connection									
WD Connection low Lines (Line Pipe from wellhead to central facility)								WWW.	11111111111
ipeline to Sales					WIIIIIII			MIMM.	WWW.
Meters and Metering Equipment					WWW.				Million
otal Tangibles		-	-		\$197,000		\$313,000		\$116,000
							4.7	,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
P&A Costs				DIDC.295	\$0	DICC.275	\$08		annienii
					63 655 000		\$543.000		\$4 670 000
otal Cost	-	MANUFACTURE NAME OF THE OWNER, TH	THE RESERVE		\$2,455,000		\$542,000	-	\$4,470,000



as			

Lease Name:								
			WE WAR	THE PERSON NAMED IN		CONTRACTOR OF THE PARTY OF THE	Post	The same
					Production		and the same of	Total Well
					Environment /		Completion	
					Equipment /			Cost
Intangibles				Cortes	Construction	Codes		
Roads & Location Preparation / Restoration				CON.100	\$9,500	TENESTRA SERVICE	\$15,000	
Damoges				CON.105	\$7,500	-		\$17,500
Mud / Fluids Disposal Charges		T		<i>WWW.</i>		PCOM.255	\$49,000	\$223,000
Day Rate 25.50 DH Days 4.00 ACP Days		\$18,000.00	Per Day	<i>\\\\\\</i>				\$549,000
Misc Preparation Cost (mouse hole, rat hole, pads, pile clusters	s, misc.)			<i>44444</i>				\$25,000
Bits						PCOM.125	\$0	\$65,000
fuel \$1.30. Per Gallon	被共和共批批	Gallons Per D	Тау			PCOM.130	\$0	\$63,000
Water for Drilling Rig / Completion Fluids (Not Frac Water)						PCOM.135	\$0	\$178,000
Mud & Additives								\$185,000
Surface Rentals				CON.140	\$8,500	PCOM.140	\$40,000	\$208,500
Downhole Rentals						PCOM.145	\$0	\$138,000
Formation Evaluation (DST, Coring including evaluation, G&G S								\$0
Mud Logging 24.75	Days @	\$1,200.00	Per Day					\$35,000
Open Hole Lagging								\$25,000
Cementing & Float Equipment								\$150,000
Tubular Inspections						PCOM.160	\$0	\$37,000
Casing Crews						444444		\$45,000
Extro Labor, Welding, Etc.				CON.170	\$210,000	PCOM.170	\$42,000	\$272,000
Land Transporation (Trucking for tangibles)				CON.175	\$6,500	PCOM.175	50	\$41,500
Supervision		\$0.00	Per Day	CON.180	\$29,000	PCOM 180	\$0	\$237,000
Trailer House / Camp / Catering				1111111111				\$31,000
Other Misc Expenses				CON.190	\$0	PCOM.190	\$0	\$3,000
Overhead				111111111	WIIIIIIIII		mmmin	\$15,000
Remedial Cementing						PCOM.215	\$0	50
						111111111111111111111111111111111111111	ummin .	\$150,000
MOB/DEMOB								\$222,000
Directional Drilling Services					\$3,000			
Crane for Construction				CON.230	\$3,000			\$3,000
Solids Control								\$37,000
Well Control Equip (Snubbing Svcs.)						PCOM.240	\$0	\$118,000
Fishing & Sidetrock Operations						PCOM.245	\$0	\$0
Completion Rig						PCOM.115	\$0	\$9,000
Coil Tubing						PCOM.260	\$0	\$250,000
Completion Logging, Perforating, WL Units, WL Surveys						PCOM.200	\$0	\$115,000
Composite Plugs						PCOM.390	\$0	\$53,000
Stimulation Pumping Charges, Chemicals, Additives, Sand						PCOM.210	\$0	\$2,688,000
Stimulation Water / Water Transfer / Water Storage								\$500,000
C						,,,,,,,,,,		
Cimorex Owned Frac / Rental Equipment						\$20,000		
Cimorex Owned Frac / Rental Equipment Legal / Regulatory / Curative				CON.300	\$0			\$20,000 \$10,000
Legal / Regulatory / Curative				CON.300	\$0 \$0			
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot	25			CON.300 CON.220	\$0 \$102,500	PCOM.220	\$11,000	\$10,000
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible	25				\$102,500	PCOM.220	\$11,000	\$10,000 \$7,000
Legal / Regulatory / Curative Well Control Insurance \$0.35. Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines	25			CON 120	\$102,500 \$72,500	********		\$10,000 \$7,000 \$439,500
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot	25			CON.220 CON.310	\$102,500 \$72,500 \$0	MIMIM.		\$10,000 \$7,000 \$439,500 \$72,500 \$0
Legal / Regulatory / Curative Well Control Insurance \$0.35. Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines	25			CON.220 CON.310	\$102,500 \$72,500	MIMIM.		\$10,000 \$7,000 \$439,500 \$72,500
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost	702150		54990	CON.220 CON.310	\$102,500 \$72,500 \$0	MIMIM.		\$10,000 \$7,000 \$439,500 \$72,500 \$0
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Orilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible Well Equipment		Feet	\$/Foot	CON.220 CON.310	\$102,500 \$72,500 \$0	MIMIM.		\$10,000 \$7,000 \$439,500 \$72,500 \$0
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Orilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible Well Equipment Cosing	Size	Feet	\$/Foot \$0.00	CON.220 CON.310	\$102,500 \$72,500 \$0	MIMIM.		\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Orilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Fingible Well Equipment Cosing Drive Pipe	Size 0	0.00	\$0.00	CON.220 CON.310	\$102,500 \$72,500 \$0	MIMIM.		\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Orilling intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Itangible Well Equipment Cosing Drive Pipe Conductor Pipe	Size 0	0.00	\$0.00 \$0.00	CON.220 CON.310	\$102,500 \$72,500 \$0	MIMIM.		\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible Well Equipment Casing Drive Pipe Conductor Pipe Water String	Size O O	0.00 0.00	\$0.00 \$0.00 \$0.00	CON.310	\$102,500 \$72,500 \$0	MIMIM.		\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Orilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Surface Casing	Size 0 0 0	0.00 0.00 0.00 350.00	\$0.00 \$0.00 \$0.00 \$62.00	CON.310	\$102,500 \$72,500 \$0	MIMIM.		\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$0 \$0 \$22,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Orilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Fingible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1	Size 0 0 0 0 20 13.375	0.00 0.00 0.00 350.00 1930.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00	CON.310	\$102,500 \$72,500 \$0	MIMIM.		\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Orilling intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2	Size 0 0 0 0 20 13.375 9.625	0.00 0.00 0.00 350.00 1930.00 3475.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00	CON.310	\$102,500 \$72,500 \$0	MIMIM.		\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$0 \$22,000 \$76,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Orilling intangible Construction For Sales P/L Total Intangible Cost Tangible Well Equipment (Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 2 Drilling Uner	Size 0 0 0 20 13.375 9.625	0.00 0.00 0.00 350.00 1930.00 3475.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00	CON.310	\$102,500 \$72,500 \$0	MIMIM.		\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Orilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible SWall Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner	Size 0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 3\$0.00 1930.00 3475.00 0.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.310	\$102,500 \$72,500 \$0	MIMIM.		\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$283,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Orilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Finition Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 2 Drilling Liner Production Tie-Bock	Size 0 0 0 0 13.375 9,625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838:00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON 320 CON 310 CON 365	\$102,500 \$72,500 \$0		\$157,000	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$0 \$283,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Orilling intangible Construction For Flow Lines Construction For Soles PfL Total Intangible Cost Tangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Orilling Liner Production Casing or Liner Production Tie-Back Tubing	Size 0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 3\$0.00 1930.00 3475.00 0.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON 320 CON 310 CON 365	\$102,500 \$72,500 \$0	MIMIM.	\$157,000	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$7,447,000 \$50 \$50 \$22,000 \$76,000 \$76,000 \$283,000 \$41,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Orilling intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost IEngible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes	Size 0 0 0 0 13.375 9,625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838:00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON 320 CON 310 CON 365	\$102,500 \$72,500 \$0		\$157,000	\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$0 \$22,000 \$76,000 \$283,000 \$241,000 \$85,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Orilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tancible SWAII Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing 1 Intermediate Cosing 1 Intermediate Cosing 2 Orilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Honger, Isolation Packer	Size 0 0 0 0 13.375 9,625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838:00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON 320 CON 310 CON 365	\$102,500 \$72,500 \$0	PCOMT.105	\$157,000	\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$283,000 \$41,000 \$85,000 \$9
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Orilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Finition Wall Equipment Cosing Drive Pipe Water String Surface Casing Intermediate Cosing 2 Drilling Liner Production Te-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Pocker Packer, Nipples	Size 0 0 0 0 13.375 9,625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838:00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON 320 CON 310 CON 365	\$102,500 \$72,500 \$0	PCDMT-105	\$157,000 \$157,000	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$283,000 \$41,000 \$85,000 \$50 \$15,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Orilling intangible Construction For Flow Lines Construction For Soles PfL Total Intangible Cost Fingible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Orilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Honger, Isolation Packer Packer, Nipples Pumping Unit, Engine	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838:00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON. 120 CON. 310 CON. 345	\$102,500 \$72,500 \$0 \$0 \$449,000	PCOMT.105 PCOMT.400	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$7,447,000 \$50 \$50 \$22,000 \$76,000 \$76,000 \$283,000 \$41,000 \$85,000 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Orilling intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost IENGIBLE Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Orilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Honger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Uft Equipment (BHP, Rads, Anchors, ESP, GVLs, PC Pc)	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838:00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON. 120 CON. 310 CON. 345	\$102,500 \$72,500 \$0	PCDMT-105	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$283,000 \$41,000 \$85,000 \$50 \$15,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Familia WAII Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing 1 Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Honger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Uft Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P. Tangibles Cass Equipment	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838:00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	COM. 320 COM. 310 COM. 345	\$102,500 \$72,500 \$0 \$449,000	PCOMT.105 PCOMT.400	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$283,000 \$41,000 \$85,000 \$15,000 \$35,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Orilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Enrithical Wall Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 2 Intermediate Cosing 2 Intermediate Cosing 2 Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Pocker Packer, Nipples Pumping Unit, Engine Downhole Uft Equipment (BHP, Rads, Anchors, ESP, GVLs, PC Potential Intermediate Legisles) N/C Lease Equipment	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838:00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.320 CON.345 CON.345	\$102,500 \$72,500 \$0 \$449,000	PCDMT.105 PCDMT.400 PCDMT.410	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$283,000 \$41,000 \$85,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Orilling Intangible Construction For Flow Lines Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Fingible Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole U/t Equipment (BHP, Rods, Anchars, ESP, GVLs, PC P. Fingible Less-Equipment Tanks, Tanks Steps, Stairs	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838:00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON. 220 CON. 310 CON. 265	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$55,500 \$55,000	PCDMT.105 PCDMT.400 PCDMT.410	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$283,000 \$41,000 \$85,000 \$15,000 \$0 \$35,000 \$15,000 \$0 \$15,000 \$0 \$15,000 \$0 \$15,000 \$0 \$15,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Orilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Enrithical Wall Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 2 Intermediate Cosing 2 Intermediate Cosing 2 Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Pocker Packer, Nipples Pumping Unit, Engine Downhole Uft Equipment (BHP, Rads, Anchors, ESP, GVLs, PC Potential Intermediate Legisles) N/C Lease Equipment	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838:00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON. 320 CON. 310 CON. 365 CON. 745 CONT. 400 CONT. 400	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$95,500 \$256,000	PCDMT.105 PCDMT.400 PCDMT.410	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$7,447,000 \$50 \$50 \$22,000 \$76,000 \$76,000 \$283,000 \$41,000 \$85,000 \$15,000 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Orilling Intangible Construction For Flow Lines Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Fingible Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole U/t Equipment (BHP, Rods, Anchars, ESP, GVLs, PC P. Fingible Less-Equipment Tanks, Tanks Steps, Stairs	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838:00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON. 220 CON. 310 CON. 345 CON. 345 CONT. 400 CONT. 400 CONT. 410 CONT. 410	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$77,000 \$256,000 \$35,000	PCOMT-105 PCOMT-400 PCOMT-430	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$0 \$283,000 \$15,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Orilling intangible Construction For Flow Lines Construction For Soles PfL Total Intangible Cost Tangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Orilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Honger, Isolation Pocker Packer, Nipples Pumping Unit, Engine Downhole Uft Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pt Tengible Lesse Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment)	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838:00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON. 320 CON. 310 CON. 365 CON. 745 CONT. 400 CONT. 400	\$102,500 \$72,500 \$00 \$449,000 \$449,000 \$95,500 \$57,000 \$256,000 \$109,000	PCOMT-105 PCOMT-400 PCOMT-430	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$41,000 \$35,000 \$35,000 \$35,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Orilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost English Well Equipment Cosing Drive Pipe Water String Surface Cosing 2 Intermediate Cosing 2 Intermediate Cosing 2 Intermediate Cosing ar Liner Production Tie-Back Tubing Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Honger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Patricial Street Intermediate Cosing Solution Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Patricial Street Intermediate Cosing Solution Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment Intermediate Cosing Solution Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment Solution Packer Solution Packer	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838:00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON. 220 CON. 345 CON. 345 CON. 345 CON. 345 CONT. 400 CONT. 400 CONT. 410 CONT. 420 CONT. 420 CONT. 420 CONT. 420	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$57,000 \$256,000 \$109,000 \$80,500	PCDMT.105 PCDMT.400 PCDMT.410	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$283,000 \$41,000 \$35,00
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Enrithical Well Equipment Cosing Drive Pipe Water String Surface Casing Intermediate Cosing 2 Drilling Liner Production Tosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Pocker Pocker, Nipples Pumping Unit, Engine Downhole Uf Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Potential Cosing Strings) N/C Lease Equipment Tanks, Tanks Steps, Stairs Bottery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838:00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON. 220 CON. 345 CON. 345 CON. 345 CONT. 400	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$57,000 \$256,000 \$35,000 \$109,000 \$80,500	PCOMT-105 PCOMT-405 PCOMT-405 PCOMT-410	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$7,447,000 \$0 \$0 \$20,000 \$76,000 \$76,000 \$283,000 \$41,000 \$85,000 \$15,000 \$35,000 \$35,000 \$35,000 \$35,000 \$57,000 \$
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Orilling intangible Construction For Flow Lines Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Fingible Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead. Tree, Chokes Liner Hanger, Isolation Pocker Packer, Nipples Pumping Unit, Engine Downhole U/t Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P. Tangible Less Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838:00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON. 220 CON. 345 CON. 345 CON. 345 CON. 345 CONT. 400 CONT. 400 CONT. 410 CONT. 420 CONT. 420 CONT. 420 CONT. 420	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$295,500 \$57,000 \$256,000 \$109,000 \$109,000 \$0,500 \$15,000	PCOMT-105 PCOMT-400 PCOMT-410	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$283,000 \$41,000 \$85,000 \$35,000 \$35,000 \$50 \$35,000 \$50 \$15,000 \$50 \$50 \$41,000 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Orilling intangible Construction For Flow Lines Construction For Soles PfL Total Intangible Cost Tangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Orilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Honger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Uft Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pt Tengible Lesse Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines Pipe from wellhead to central facility)	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838:00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CONT.400 CONT.400 CONT.410 CONT.410 CONT.425 CONT.430	\$102,500 \$72,500 \$00 \$449,000 \$449,000 \$95,500 \$57,000 \$256,000 \$109,000 \$80,500 \$15,000 \$15,000	PCOMT.105 PCOMT.405 PCOMT.410	\$157,000 \$157,000 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$283,000 \$41,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$57,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intengible Cost English StVall Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Intermediate Casing 2 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Uf Equipment (BHP, Rads, Anchars, ESP, GVLs, PC Pt Tangible Less Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation Silly Connection Flow Lines (Line Pipe from weilhead to central facility) Pipeline to Soles	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838:00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON. 220 CON. 310 CON. 345 CON. 345 CON. 345 CONT. 400 CONT. 415 CONT. 420 CONT. 435	\$102,500 \$72,500 \$00 \$449,000 \$449,000 \$95,500 \$57,000 \$256,000 \$109,000 \$80,500 \$15,000 \$15,000	PCOMT.105 PCOMT.405 PCOMT.410	\$157,000 \$157,000 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$283,000 \$41,000 \$35,00
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Orilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost English Well Equipment Cosing Drive Pipe Water String Surface Cosing 2 Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Unier Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Honger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pt Tensible Lease Equipment Tooks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Soles Meters and Metering Equipment	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838:00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON. 220 CON. 245 CON. 245 CON. 245 CONT. 400 CONT. 400 CONT. 405 CONT. 425 CONT. 425 CONT. 425 CONT. 425 CONT. 440	\$102,500 \$72,500 \$00 \$449,000 \$449,000 \$95,500 \$57,000 \$256,000 \$109,000 \$80,500 \$15,000 \$15,000	PCOMT.105 PCOMT.405 PCOMT.418	\$157,000 \$157,000 \$0 \$0	\$10,000 \$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$283,000 \$41,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$57,000
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FedEx Tracking

777848858(Committee of the Commit	The state of the s		
Ship date:		Control of the contro	Actual delivery:		
ri 12/02/2016		Tue 12	Tue 12/06/2016 11:52 am DENVER, CO US		
Midland, TX US		livered DENVE re not required			
Travel Histor	у				
▲ Date/Time	Activity		Location		
= 12/06/20	16 - Tuesday				
11:52 am	Delivered		DENVER, CO		
11.02 011	Left at front door, Package delivered to re	ecipient address - release authorized			
8:47 am	On FedEx vehicle for delivery		ENGLEWOOD, CO		
7:19 am	At local FedEx facility		ENGLEWOOD, CO		
= 12/05/20	16 - Monday				
2:45 pm	At local FedEx facility		ENGLEWOOD, CO		
11:34 am	At local FedEx facility		ENGLEWOOD, CO		
1110	Package not due for delivery				
11:21 am	Delivery exception		ENGLEWOOD, CO		
	Package at station, arrived after courier of	ispatch			
11:12 am	At local FedEx facility		ENGLEWOOD, CO		
10:10 am	At local FedEx facility		ENGLEWOOD, CO		
8:36 am	Delivery exception		LITTLETON, CO		
	Incorrect address - Zip/Postal code				
7:32 am	At local FedEx facility		LITTLETON, CO		
- 12/03/201	16 - Saturday				
7:18 am	At local FedEx facility		LITTLETON, CO		
	Package not due for delivery				
7:18 am	At local FedEx facility		LITTLETON, GO		
5:08 am	At destination sort facility		DENVER, CO		
3:51 am	Departed FedEx location		MEAPHIS, TH		
	TO THE PERSON OF				

- 12/02/2016 - Friday

11	.3	41	om	

Arrived at FedEx location Left FedEx origin facility

7:51 pm 6:31 pm

Picked up

10:37 am

Shipment information sent to FedEx

Shipment Facts

Tracking number

Weight

777848858004

0.5 fbs / 0.23 kgs

Service

FedEx 2Day

Total pieces

Delivered To

Residence 0.5 lbs / 0.23 kgs

Terms

Shipper

Total shipment weight Packaging

FedEx Envelope

Special handling section

Deliver Weekday, Residential

Standard

Delivery

12/06/2016 by 8:00 pm

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AIDLAND, TX

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Wildfires are causing hazardous conditions in Tennessee. Learn More

FedEx Tracking

777831613269

Ship date:

Wed 11/30/2016

Delivered

Signature not required

Actual delivery:

Thu 12/01/2016 3:18 pm

Roy G. Barton, Jr. 114 Pacific Ave VENICE, CA US 90291 432 571-7800

Cimarex Energy Co Kelly Reese 600 N. Marienfeld Suite 600 Midland, TX US 79701 432 571-7800

Travel History

-	▲ Date/Time	Activity	Location
	= 12/01/20	16 - Thursday	
	3:18 pm	Delivered	VENICE, CA
		Left at front door. Package delivered to recipient address - release authorized	
	7;52 am	On FedEx vehicle for delivery	MARINA DEL REY, CA
	7:32 am	At local FedEx facility	MARINA DEL REY, CA
ì	5:59 am	At destination sort facility	LOS ANGELES, CA
ļ	3:45 am	Departed FedEx location	MEMPHIS, TN
	- 11/30/201	6 - Wednesday	
1	11:18 pm	Arrived at FedEx location	MEMPHIS, TN
Ī	7:47 nm	Left FedEx origin facility	MOLAND, TX

Shipment Facts

6:28 pm

3:41 pm

Tracking number Weight Delivered To Total shipment weight 0.5 lbs / 0,23 kgs

777831613269 0.5 lbs / 0.23 kgs Residence

Shipment information sent to FedEx

Picked up

FedEx Envelope 12/02/2016 by 8:00 pm Service

FedEx 2Day

Delivery attempts Total pieces

Not Available Terms

Special handling section

Companies

FedEx Express

FedEx Ground

FedEx Office

FedEx Freight

FedEx Custom Critical FedEx Trade Networks

FedEx Cross Border FedEx SupplyChain

Deliver Weekday, Residential

MIDLAND, TX

Delivery

Fed Exx.

Packaging

Standard

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Cimarex Energy Co.

600 N. Marienfeld St. Suite 600 Midland, TX 79701 MAIN 432 571 7800

November 16, 2016

Roy G. Barton, Jr. P.O. Box 978 Hobbs, New Mexico 88241

Re: Proposal to Drill

Hackberry 26 Fed Com 1H

NE/4NE/4 Section 28, N/2N/2 Section 27, N/2N/2 Section 26, Township 19 South,

CIMARE

Range 30 East, Eddy County, NM

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Hackberry 26 Fed Com 1H well at a legal location in Section 26, Township 19 South, Range 30 East, NMPM, Eddy Co., NM.

The intended surface hole location for the well is 600' FNL and 180' FWL of Section 26, Township 19 South, Range 30 East, and the intended bottom hole location is 660' FNL and 990' FEL of Section 28, Township 19 South, Range 30 East. The well is proposed to be drilled vertically to a depth of approximately 8,550' to the Second Bone Spring formation and laterally in a westerly direction within the formation to the referenced bottom hole location. Total measured depth of the well is proposed to be approximately 19,151' feet from surface to terminus.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Hackberry 26 Fed Com 1H well, and; (iii) Communization Agreement. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, and four (4) originals of the signature pages to the Communization Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Please call the undersigned with any questions or comments.

Respectfully.

Kelly Reese, CPL 432.620.1966

ELECTION TO PARTICIPATE Hackberry 26 Fed Com 1H

Roy G. Barton, Jr. elects TO participate in the proposed Hackberry 26 Fed Com 1H well.
Roy G. Barton, Jr. elects NOT to participate in the proposed Hackberry 26 Fed Com 1H well.
Dated this day of, 2016
Signature:
Title:
If your election above is TO participate in the proposed Hackberry 26 Fed Com 1H well, then:
Roy G. Barton, Jr. elects TO be covered by well control insurance procured by Cimarex Energy Co.
Roy G. Barton, Jr. elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.



Authorization For Expenditure

43.77.05 L S. A. D. C. L.										
Gompany Entity MAGNUM HUNT	ER PRODUCTION	I, INC					Date Prep		0/2016	
Region		WelliName		Prospect or Field	Name	Property Number		Drillin	AFE No	
Permian Basin	HACKBE	RRY 26 FED COM	1H	NEW MEXICO BONE PROS (EDDY	SPRING	309775-228.01	2615021			
Location			10	County		State	1	Two	e Well	-
SHL: 660 FNL & 3	180 FWL, Sec. 26-	T195-30E; BHL:	660 FNL &	Eddy		NM	OII	×	Expl	X
330 FWL, Sec. 27	-T195-R30E			Eddy	Gos		Prod			
Estimate Type	Total State of the last		!	st Start Date	€	st Comp Date	Form	nation	Ttl Meast	ured Depth
Original Estimate		X							_	,246'
Revised Estimate Supplemental Est	imate			02/01/2017		05/01/2017	2nd Bo	ne Spring		cal Depth
Run OH Logs. Dril	e a horizontal tes I curve at 12°/100	O' initial build rate	e to +/- 90 d	ng. Drill to 1930' set int egrees and 8550' TVD at roduction tubing and ES	nd drill a +/		he bone spr	ing formati		cement
Drilling Costs				\$2,218,000					\$2,218,000	
Completion Costs				\$2,218,000		\$5,262,000 \$5,262,000			\$5,262,000	
Total Intangible (.010			72,216,000		73,202,000			\$ · }~~~,000	
Tangibles				4102.000					*****	
Well Equipment Lease Equipment				\$197,000		\$424,000 \$693,000			\$621,000	
Total Tangible W	ell Cost			\$197,000		\$1,117,000			\$1,314,000	
Plug and Abando	n Cost			\$0		50			\$0	
Total Well Cost				\$2,415,000		\$6,379,000			\$8,794,000	
	indicated below,			king Interest owner, agr						
you must provide commencement of procured by Oper I elect to Well control insur	a certificate of so of drilling operation ator. o purchase my or ance procured by	uch insurance acc ons. You agree th wn well control i y Operator, provi	nat failure to nat failure to nsurance po des, among	ur prorated share of the Operator, as to form and o provide the certificate silicy. other terms, for \$20,000 ing (through completion	of insurance	the time this AFE is retuce, as provided herein, the second of the secon	med, if avai will result in	lable, but in your being	no event la covered by	insurance
volumes delivered request to Cimare shall be deemed a	as under arm's-le d over time. Shou x's Marketing De in election to ma	uld you choose to partment, we wil rket your gas with	market you Il share with	ty purchasers. Such cor r share of gas with Clma you the terms and cond inder the terms and cond	arex, you w ditions purs	ill be subject to all of th suant to which gas will I	e terms of	such contra	cts. Upon w	ritten
	o take my gas in			- A	of the count					
l elect t	o market my gas	with Cimarex pu	rsuant to th	e terms and conditions	or its cont	rect.				
without affecting	re estimates only the authorization	for expenditure	herein gran	operations without any led. By approval of this operating agreement, r	AFE, the w	orking Interest owner	agrees to pa	y its propor	tionate shar	
			6	Cimarex Energy C	o. Appro		10000		West and the	
Prepared by			Drilling and	Completion Manager	AND DESCRIPTION OF	Regional M	ianager_			
				Joint Interest A	Approval					
Company			By			(Onte				





			m	

		W.	enn christa			BCP - Drilling	High	ACP - Drilling	V	Completion /
Intangitiles						(Dry Hole Cost)				Stimulation
Roads & Location Preparation / Restora	tion	are the second			DiDC.100	\$180,000	WWW.	enimum.	La Codes	45.000
Damages	11011				DIDC.105	\$10,000			STIM.100	\$5,000
Mud / Fluids Disposal Charges					DIDC 255	-			\$7IM.255	\$37,000
Day Rate 24.50 DH Days	4,00 ACP Days	ஓ	\$18,000.00	Per Day	DIDC.115	\$459,000	-	\$72,000	111111111	Million I
Misc Preparation Cost (mouse hole, rat					DIDC.120	\$25,000	********		iiiiiiii	
Bits					DIDC.125	\$65,000		SO	STIM.125	\$0
Fuel \$1.30.	Per Gallon	MNANH	Gallons Per L	Day	DIDC.135	\$61,000		SO		WWW.
Water for Drilling Rig / Completion Fluid	is (Not Frac Water)				DIDC.140	\$3,000	DICC.135	\$0	STIM.135	\$170,000
Mud & Additives					DIDC.145	\$185,000			111111111	
Surface Rentals					DIDC.150	\$41,000	DICC.140	\$0	5TIM.140	\$115,000
Downhole Rentals					DIDC.155	\$88,000			STIM.145	\$50,000
Formation Evaluation (DST, Coring inclu	the same of the sa				DIDC.160	\$0			STIM.150	\$0
Mud Logging	23.7	Days @	\$1,200.00	Per Day	DIDC.170	\$34,000				
Open Hole Logging					DIDC 180	\$25,000				
Cementing & Float Equipment			- N. C		DIDC.185	\$80,000	-	\$70,000		
Tubular Inspections					DIDC.190	\$30,000		\$5,000	STIM.160	\$2,000
Casing Crews					DIDC.195	\$15,000		\$30,000	STIM.165	\$0
Extra Labor, Welding, Etc.	f1				DIDC 200	\$15,000		\$5,000	STIM.170	\$0
Land Transporation (Trucking for tangib	ies)		T - co.co	To 0-	DIDC.205	\$18,000	-	\$15,000	STIM.175	\$2,000
Supervision Trailer House / Comp / Cotering			\$0.00	Per Day	DIDC.210	\$107,000	DICC.180	\$14,000	STIM.180	\$82,000
Trailer House / Camp / Catering Other Misc Expenses					DIDC.280	\$19,000		\$2,000	STIM.280	\$9,000
Overhead Overhead					DIDC.225	\$3,000	DICC.190	\$0	STIM.190	\$0
Remedial Cementing					DIDC.231	\$10,000	DICC.195	\$5,000	STIM.215	
MOB/DEMOB					-	\$150,000			511M.215	\$0
Directional Drilling Services		+			DIDC.245	\$150,000				
Crane for Construction			-		111111111	AND THE RESIDENCE OF THE PARTY			######	
Solids Control					DIDC.260	\$36,000			******	
Well Control Equip (Snubbing Svcs.)					DIDC.265	\$86,000	DICC 240	SO	STIM.240	\$29,000
Fishing & Sidetrack Operations					DIDC.270	50	DICC.245	\$0	STIM.245	\$29,000
Completion Rig		_			111111111	umminin		mmmin.	STIM.115	\$9,000
Coil Tubing									STIM.260	\$250,000
Completion Logging, Perforating, WL Un	its, WL Surveys								STIM.200	\$111,000
Composite Plugs				11 1 1 1 1 1					STIM.390	\$51,000
Stimulation Pumping Charges, Chemicals	, Additives, Sand								STIM.210	\$2,611,000
Stimulation Water / Water Transfer / Wi									STIM.395	\$487,000
Cimorex Owned Frac / Rental Equipment					V///////				STIM.305	\$20,000
Legal / Regulatory / Curative					DIDC.300	\$10,000				
Well Control Insurance	\$0.35 Per Foot				DIDC.285	\$6,000				
	% of Drilling Intangibl	es			DIDC.435	\$106,000	DICC.220	\$11,000	STIM.220	\$202,000
Construction For Flow Lines	% of Orilling Intangible	es			DIDC-435	\$106,000	DICC 220	\$11,000	STIM.220	\$202,000
Construction For Flow Lines Construction For Sales P/L	% of Orilling Intangibl	es			DIDC.435		DICC.220		STIM.220	\$202,000
Construction For Flow Lines	% of Drilling Intangibl	es			DIDC.435	\$106,000 \$2,218,000	DICC.220	\$11,000 \$229,000	STIM.220	\$202,000 \$4,242,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost			MARGA 2003 13:48.	wat service	DIDC.435		DICC.220		STIM.220	
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible : Well Equipment			l see	S/Foot	DIDC.435		DICC.220		STIM.220	
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible ::Well Equipment Cosing		Size	Feet	\$/Foot		\$2,218,000	DICC.230		STIM.220	
Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible : Well Equipment Cosing Drive Pipe		Size 0	0.00	\$0.00	DWEB.150	\$2,218,000	DICC 230		STIM.220	
Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible: Well's quipment Cosing Drive Pipe Conductor Pipe		Size O	0.00	\$0.00	DWEB.150 DWEB.130	\$2,218,000 \$2,218,000 \$0 \$0	DICC 230		STIM.220	
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost (Isingible: Well's quipment Cosing Drive Pipe Conductor Pipe Water String		Size 0 0 0	0.00 0.00	\$0.00 \$0.00 \$0.00	DWEB 150 DWEB 130 DWEB 135	\$2,218,000 \$2,218,000 \$0 \$0 \$0	DICC 230		STIM.220	
Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible: Well's quipment Cosing Drive Pipe Conductor Pipe		Size O	0.00	\$0.00	DWEB.150 DWEB.130	\$2,218,000 \$2,218,000 \$0 \$0	DICC 230		STIM.220	
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible ::Well'Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing		Size 0 0 0	0.00 0.00 0.00 350.00	\$0.00 \$0.00 \$0.00 \$62.00	DWE8.150 DWE8.130 DWE8.135 DWE8.140	\$2,218,000 \$0 \$0 \$22,000 \$59,000 \$76,000		\$129,000		
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Langible SWell Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1		Size 0 0 0 0 20 13.375	0.00 0.00 0.00 350.00 1930.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00	DWEB 150 DWEB 130 DWEB 135 DWEB 145 DWEB 145 DWEB 145	\$2,218,000 \$0 \$0 \$22,000 \$59,000 \$76,000		\$229,000		
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible SWell Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2		Size 0 0 0 0 20 13.375 9.625	0.00 0.00 0.00 350.00 1930.00 3475.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00	DWEB 150 DWEB 130 DWEB 135 DWEB 145 DWEB 145 DWEB 145	\$2,218,000 \$0 \$0 \$22,000 \$59,000 \$76,000		\$229,000		
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Using blueWell's quipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Zone Cosing 1 Deserved Cosing 2 Drilling Liner		Size 0 0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00	DWEB 150 DWEB 130 DWEB 135 DWEB 145 DWEB 145 DWEB 145	\$2,218,000 \$0 \$0 \$22,000 \$59,000 \$76,000		\$229,000		
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Using Ble SWell'Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing		Size 0 0 0 0 20 13,375 9,625 0 5,5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DWEB 150 DWEB 130 DWEB 135 DWEB 145 DWEB 145 DWEB 145	\$2,218,000 \$0 \$0 \$22,000 \$59,000 \$76,000	DWEA.100	\$229,000 		\$4,242,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Dangible RWell'Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back		Size 0 0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DWEB.150 DWEB.150 DWEB.135 DWEB.140 DWEB.145 DWEB.155 DWEB.155 DWEB.155 DWEB.150	\$2,218,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 100 DWEA 165 DWEA 120	\$229,000 5278,000 50	STIMT.101	\$4,242,000 \$4,242,000 \$50,000 \$25,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Asingible - Well's quipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Pocker		Size 0 0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.155	\$2,218,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 100	\$229,000 5278,000 50 530,000 50	STIMT.101 STIMT.105 STIMT.105 STIMT.120	\$4,242,000 \$0,00 \$41,000 \$25,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Dangible awdill Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples		Size 0 0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DWEB.150 DWEB.150 DWEB.135 DWEB.140 DWEB.145 DWEB.155 DWEB.155 DWEB.155 DWEB.150	\$2,218,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 100 DWEA 165 DWEA 120	\$229,000 \$278,000 \$30,000	STIMT.101 STIMT.105 STIMT.105	\$4,242,000 \$4,242,000 \$50,000 \$25,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Application For Sales P/L Total Intangible Cost Application For Sales P/L Total Intangible Cost Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Weilhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine		Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DWEB.150 DWEB.150 DWEB.135 DWEB.140 DWEB.145 DWEB.155 DWEB.155 DWEB.155 DWEB.150	\$2,218,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 100 DWEA 165 DWEA 120	\$229,000 \$278,000 \$0,000 \$30,000	STIMT.101 STIMT.105 STIMT.100 STIMT.400 STIMT.400	\$4,242,000 \$4,242,000 \$50 \$41,000 \$25,000 \$15,000 \$0
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Uniquible AWdissquipment Interpretation Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Uft Equipment (BHP, Rods, An	chors, ESP, GVLs, PC P	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DWEB.150 DWEB.150 DWEB.135 DWEB.140 DWEB.145 DWEB.155 DWEB.155 DWEB.155 DWEB.150	\$2,218,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 100 DWEA 165 DWEA 120	\$229,000 \$278,000 \$0,000 \$30,000	STIMT.101 STIMT.105 STIMT.105	\$4,242,000 \$00 \$41,000 \$25,000 \$15,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Asing ble - Well's quipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Ant Tringible CasseEquipment)	chors, ESP, GVLs, PC P	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DWEB.150 DWEB.150 DWEB.135 DWEB.140 DWEB.145 DWEB.155 DWEB.155 DWEB.155 DWEB.150	\$2,218,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 100 DWEA 165 DWEA 120	\$229,000 \$278,000 \$0,000 \$30,000	STIMT.101 STIMT.105 STIMT.100 STIMT.400 STIMT.400	\$4,242,000 \$4,242,000 \$50 \$41,000 \$25,000 \$15,000 \$0
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Dangible SWell'Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Ant Tangible Lesse Equipment	chors, ESP, GVLs, PC P	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DWEB.150 DWEB.150 DWEB.135 DWEB.140 DWEB.145 DWEB.155 DWEB.155 DWEB.155	\$2,218,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 100 DWEA 165 DWEA 120	\$229,000 \$278,000 \$0,000 \$30,000	STIMT.101 STIMT.105 STIMT.100 STIMT.400 STIMT.400	\$4,242,000 \$4,242,000 \$50 \$41,000 \$25,000 \$15,000 \$0
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Dangible RWell'Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anticas String) N/C Lease Equipment Tanks, Tanks Steps, Stairs	chors, ESP, GVLs, PC P	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DWEB.150 DWEB.150 DWEB.135 DWEB.140 DWEB.145 DWEB.155 DWEB.155 DWEB.155	\$2,218,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 100 DWEA 165 DWEA 120	\$229,000 \$278,000 \$0,000 \$30,000	STIMT.101 STIMT.105 STIMT.100 STIMT.400 STIMT.400	\$4,242,000 \$4,242,000 \$50 \$41,000 \$25,000 \$15,000 \$0
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Unique Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Weilhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Antendist) N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas 1 Battery (Heater Treater, Separator, Gas 1	chors, ESP, GVLs, PC P	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DWEB.150 DWEB.150 DWEB.135 DWEB.140 DWEB.145 DWEB.155 DWEB.155 DWEB.155	\$2,218,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 100 DWEA 165 DWEA 120	\$229,000 \$278,000 \$0,000 \$30,000	STIMT.101 STIMT.105 STIMT.100 STIMT.400 STIMT.400	\$4,242,000 \$4,242,000 \$50 \$41,000 \$25,000 \$15,000 \$0
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Isingible - Well's quipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Pocker Pocker, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Antificial Case Equipment Tonks, Tanks Steps, Stairs Bottery (Heater Treater, Separator, Gas T Secondary Containments	chors, ESP, GVLs, PCP	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DWEB.150 DWEB.150 DWEB.135 DWEB.140 DWEB.145 DWEB.155 DWEB.155 DWEB.155	\$2,218,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 100 DWEA 165 DWEA 120	\$229,000 \$278,000 \$0,000 \$30,000	STIMT.101 STIMT.105 STIMT.100 STIMT.400 STIMT.400	\$4,242,000 \$4,242,000 \$50 \$41,000 \$25,000 \$15,000 \$0
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Asing ble - Well's quipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Te-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anti- Tibilis Casse Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Tasecondary Containments Overhead Power Distribution (electric line Costendary Containments Overhead Power Distribution (electric line	chors, ESP, GVLs, PCP	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DWEB.150 DWEB.150 DWEB.135 DWEB.140 DWEB.145 DWEB.155 DWEB.155 DWEB.155	\$2,218,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 100 DWEA 165 DWEA 120	\$229,000 \$278,000 \$0,000 \$30,000	STIMT.101 STIMT.105 STIMT.100 STIMT.400 STIMT.400	\$4,242,000 \$50 \$41,000 \$25,000 \$15,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Isingible swell Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anteriol Lines) N/C Lease Equipment Tanks, Tanks Steps, Stoirs Battery (Heoter Treater, Separator, Gas Technology Containments Overhead Power Distribution (electric line Facility Electrical & Automation	chors, ESP, GVLs, PCP	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DWEB.150 DWEB.150 DWEB.135 DWEB.140 DWEB.145 DWEB.155 DWEB.155 DWEB.155	\$2,218,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 100 DWEA 165 DWEA 120	\$229,000 \$278,000 \$0,000 \$30,000	STIMT.101 STIMT.105 STIMT.100 STIMT.400 STIMT.400	\$4,242,000 \$50 \$41,000 \$25,000 \$15,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost United States Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Antensis) My (Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas T Secondary Containments Overhead Power Distribution felectric line Facility Electrical & Automation SWD Connection	chars, ESP, GVLs, PC P reating Equipment)	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DWEB.150 DWEB.150 DWEB.135 DWEB.140 DWEB.145 DWEB.155 DWEB.155 DWEB.155	\$2,218,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 100 DWEA 165 DWEA 120	\$229,000 \$278,000 \$0,000 \$30,000	STIMT.101 STIMT.105 STIMT.100 STIMT.400 STIMT.400	\$4,242,000 \$50 \$41,000 \$25,000 \$15,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Using Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Ant Linelia Casing Lasses Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas T Secondary Containments Overhead Power Distribution (electric line Focility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to ce	chars, ESP, GVLs, PC P reating Equipment)	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DWEB.150 DWEB.150 DWEB.135 DWEB.140 DWEB.145 DWEB.155 DWEB.155 DWEB.155	\$2,218,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 100 DWEA 165 DWEA 120	\$229,000 \$278,000 \$0,000 \$30,000	STIMT.101 STIMT.105 STIMT.100 STIMT.400 STIMT.400	\$4,242,000 \$50 \$41,000 \$25,000 \$15,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Isingible Awdils quipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, And Trinsibils Casta Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas T Secandary Containments Overhead Power Distribution felectric line Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to ce Pipeline to Sales	chars, ESP, GVLs, PC P reating Equipment)	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DWEB.150 DWEB.150 DWEB.135 DWEB.140 DWEB.145 DWEB.155 DWEB.155 DWEB.155	\$2,218,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 100 DWEA 165 DWEA 120	\$229,000 \$278,000 \$0,000 \$30,000	STIMT.101 STIMT.105 STIMT.100 STIMT.400 STIMT.400	\$4,242,000 \$50 \$41,000 \$25,000 \$15,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Isingible Awdit Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 3 Intermediate Cosing 3 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Antificial Case Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas 1 Secondary Containments Overhead Power Distribution (electric line Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to ce Pipeline to Sales Meters and Metering Equipment	chars, ESP, GVLs, PC P reating Equipment)	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DWEB.150 DWEB.150 DWEB.135 DWEB.140 DWEB.145 DWEB.155 DWEB.155 DWEB.155	\$2,218,000 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$0 \$30,000 \$0	DWEA 100 DWEA 165 DWEA 120	\$229,000 \$278,000 \$0,000 \$30,000	STIMT.101 STIMT.105 STIMT.100 STIMT.400 STIMT.400	\$4,242,000 \$41,000 \$41,000 \$75,000 \$15,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Isingible Awdils quipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, And Trinsibils Casta Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas T Secandary Containments Overhead Power Distribution felectric line Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to ce Pipeline to Sales	chars, ESP, GVLs, PC P reating Equipment)	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DWEB.150 DWEB.150 DWEB.135 DWEB.140 DWEB.145 DWEB.155 DWEB.155 DWEB.155	\$2,218,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 100 DWEA 165 DWEA 120	\$229,000 \$278,000 \$0,000 \$30,000	STIMT.101 STIMT.105 STIMT.100 STIMT.400 STIMT.400	\$4,242,000 \$4,242,000 \$50 \$41,000 \$25,000 \$15,000 \$0
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Isingible Awdit Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 3 Intermediate Cosing 3 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Antificial Case Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas 1 Secondary Containments Overhead Power Distribution (electric line Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to ce Pipeline to Sales Meters and Metering Equipment	chars, ESP, GVLs, PC P reating Equipment)	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DWEB.150 DWEB.150 DWEB.135 DWEB.140 DWEB.145 DWEB.155 DWEB.155 DWEB.155 DWEB.150	\$2,218,000 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$0 \$30,000 \$0	DWEA.130 DWEA.153 DWEA.125	\$229,000 \$278,000 \$0 \$30,000 \$0 \$30,000	STIMT.101 STIMT.105 STIMT.400 STIMT.400 STIMT.401	\$4,242,000 \$5,000 \$15,000 \$35,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost United States (Interpreted States) Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, And Linestite, Casse Equipment Tanks, Tanks Steps, Stoirs Bottery (Heoter Treater, Separator, Gas To Secondary Containments Overhead Power Distribution (electric line Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to ce Pipeline to Sales Meters and Metering Equipment Total Tangibles	chars, ESP, GVLs, PC P reating Equipment)	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DWEB.150 DWEB.150 DWEB.155 DWEB.155 DWEB.155 DWEB.155 DWEB.155 DWEB.155 DWEB.150	\$2,218,000 \$0 \$0 \$22,000 \$69,000 \$0 \$30,000 \$0 \$197,000	DWEA 100 DWEA 163 DWEA 125	\$229,000 \$278,000 \$0 \$30,000 \$0 \$30,000	STIMT.101 STIMT.105 STIMT.400 STIMT.400 STIMT.401	\$4,242,000 \$41,000 \$41,000 \$15,000 \$35,000 \$35,000





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Lease Name:	Residence in the second			autono-		part of the same of	1777 16	
					Production		Post	Total Well
					Equipment /		Completion	Cost
				Contra	Construction	Codes		
Intangibles Roads & Location Preparation / Restoration	La Cellino de S	in and the second	e actions, sections	CON.100		PCOM.100	\$15,000	\$209,500
Domages				CON 105	\$7,500	444444		\$17,500
Mud / Fluids Disposal Charges	-	4				PCOM.255	\$49,000	\$221,000
Day Rate 24.50 DH Days 4.00 ACP Days Misc Preparation Cost (mouse hole, rat hole, pads, pile clusters		\$18,000.00	Per Day		444444			\$531,000 \$25,000
Bits	, misc.)					PCOM.125	\$0	\$65,000
fuel \$1.30 Per Gailan	MANAGE	Gallons Per Di	ay			PCOM.130	\$0	\$61,000
Water for Drilling Rig / Completion Fluids (Not Frac Water)		9//////////////////////////////////////	PCOM.135	SO SO	\$173,000			
Mud & Additives					\$185,000			
Surface Rentals				CON.140	\$8,500	PCOM.145	\$40,000	\$204,500 \$138,000
Downhole Rentals Formation Evaluation (DST, Coring including evaluation, G&G S	enviror)					///////////////////////////////////////		\$138,000
		\$1,200.00	Per Day					\$34,000
Open Hole Logging					MAMAA.			\$25,000
Cementing & Float Equipment								\$150,000
Tubular Inspections				(4),444		PCOM.160	\$0	\$37,000
Casing Crews			_	CON.170	\$210,000	PCOM.170	\$42,000	\$45,000 \$272,000
Extra Labor, Welding, Etc. Land Transporation (Trucking for tangibles)				CON.175	\$6,500	PCOM.175	\$0	\$41,500
Supervision		\$0.00	Per Doy	CON.180	\$29,000	PCOM.180	50	\$232,000
Trailer House / Camp / Catering								\$30,000
Other Misc Expenses				CON.190	\$0	PCOM.190	\$0	\$3,000
Overhead						PCOM.215	50	\$15,000 50
Remedial Cementing						/////////	111111111111111111111111111111111111111	\$150,000
MOB/DEMOB Directional Dritting Services								\$216,000
Crane for Construction				CON.230	\$4,500			\$4,500
Solids Control								\$36,000
Well Control Equip (Snubbing Svcs.)						PCOM.240	50	\$115,000
Fishing & Sidetrack Operations						PCOM.245 PCOM.115	\$0 \$0	\$9,000
Completion Rig						PCOM.260	\$0	\$250,000
Conf Tubing Completion Logging, Perforating, WL Units, WL Surveys						PCOM.200	50	\$111,000
Composite Plugs					9//////////////////////////////////////	PCOM.390	\$0	\$51,000
Stimulation Pumping Charges, Chemicals, Additives, Sand						PCOM.210	\$0	\$2,611,000
Colonidation Minter / Minter Vennelas / Minter Connelas								\$487,000
Stimulation Water / Water Transfer / Water Storage				mmmm.				620.000
Cimarex Owned Frac / Rental Equipment								\$20,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative				CON.300	9///////// 50			\$20,000 \$10,000 \$6,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot	25			CON.300 CON.220	\$120,000	PCOM.220	\$11,000	\$10,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative	3			CON.220 CON.310	\$120,000 \$238,500			\$10,000 \$6,000 \$450,000 \$238,500
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Contingency Construction For Flow Lines Construction For Sales P/L	25			CON.220	\$120,000 \$238,500 \$0			\$10,000 \$6,000 \$450,000 \$238,500 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Contingency \$.0 % of Drilling Intangible Construction For Flow Lines	25			CON.220 CON.310	\$120,000 \$238,500			\$10,000 \$6,000 \$450,000 \$238,500
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost	es .		W4 97700)	CON.220 CON.310	\$120,000 \$238,500 \$0			\$10,000 \$6,000 \$450,000 \$238,500 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Contingency \$5.0 % of Ortiling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible Well Equipment	Size	Feet	\$/Foot	CON.220 CON.310	\$120,000 \$238,500 \$0			\$10,000 \$6,000 \$450,000 \$238,500 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Contingency \$.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible: Well Equipment Cosing	ya lata k	Feet 0.00	\$/Foot \$0.00	CON.220 CON.310	\$120,000 \$238,500 \$0			\$10,000 \$6,000 \$450,000 \$238,500 \$0 \$7,480,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Contingency \$5.0 % of Ortiling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible Well Equipment	Size O	0.00	\$0.00 \$0.00	CON.220 CON.310	\$120,000 \$238,500 \$0			\$10,000 \$6,000 \$450,000 \$238,500 \$7,480,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Contingency \$5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tensible Well Equipment Cosing Drive Pipe Conductor Pipe Water String	Size O O	0.00 0.00 0.00	\$0.00 \$0.00 \$0.00	CON.220 CON.310	\$120,000 \$238,500 \$0			\$10,000 \$6,000 \$450,000 \$238,500 \$7,480,000 \$7,480,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Contingency \$.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tengibles Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing	Size 0 0 0 0	0.00 0.00 0.00 350.00	\$0.00 \$0.00 \$0.00 \$62.00	CON.220 CON.310	\$120,000 \$238,500 \$0			\$10,000 \$6,000 \$450,000 \$238,500 \$7,480,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Solo % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tengibles Well Equipment Cosing Drive Pipe Conductor Pipe Woter String Surface Cosing Intermediate Cosing 1	Size O O	0.00 0.00 0.00	\$0.00 \$0.00 \$0.00	CON.220 CON.310	\$120,000 \$238,500 \$0			\$10,000 \$6,000 \$450,000 \$238,500 \$7,480,000 \$0 \$0 \$0 \$22,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Contingency \$.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tengibles Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing	Size 0 0 0 0 20 13.375	0.00 0.00 0.00 350.00 1930.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00	CON.220 CON.310	\$120,000 \$238,500 \$0			\$10,000 \$6,000 \$450,000 \$238,500 \$7,480,000 \$7,480,000 \$0 \$0 \$0 \$22,000 \$76,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance S.O. % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible Wall Equipment Cosing Drive Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2	Size 0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 9475.00 0.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310	\$120,000 \$238,500 \$0			\$10,000 \$6,000 \$450,000 \$238,500 \$0 \$7,480,000 \$0 \$0 \$22,000 \$76,000 \$0 \$278,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tensible SWAII Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Bock	Size 0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 8475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310	\$120,000 \$238,500 \$0		\$157,000	\$10,000 \$6,000 \$450,000 \$238,500 \$7,480,000 \$0 \$0 \$22,000 \$76,000 \$278,000 \$50,000 \$278,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Sol % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Bock Tubing Tubing Tubing Tiermediate Cosing or Liner Troduction Tie-Bock Tubing	Size 0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 9475.00 0.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310	\$120,000 \$238,500 \$0		\$157,000	\$10,000 \$6,000 \$450,000 \$238,500 \$0 \$7,480,000 \$0 \$0 \$22,000 \$76,000 \$0 \$278,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Contingency \$5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tensible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Te-Back Tubing Wellhead, Tree, Chokes	Size 0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 8475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310	\$120,000 \$238,500 \$0	FCOMT.185	\$157,000	\$10,000 \$6,000 \$450,000 \$238,500 \$7,480,000 \$0 \$0 \$0 \$22,000 \$76,000 \$78,000 \$278,000 \$278,000 \$21,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Contingency \$5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Canadian Cost Canadian Cost Costing Drive Pipe Conductor Pipe Water String Surface Costing 1 Intermediate Costing 1 Intermediate Costing 2 Drilling Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Pocker	Size 0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 8475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310	\$120,000 \$238,500 \$0	PCOMT.105	\$157,000	\$10,000 \$6,000 \$450,000 \$238,500 \$7,480,000 \$0 \$0 \$0 \$22,000 \$76,000 \$278,000 \$41,000 \$85,000 \$15,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Contingency \$5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tensibles Well Equipment Costing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine	Site 0 0 0 20 13.375 9.625 0 5.5 0	0.00 0.00 0.00 350.00 1930.00 8475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$120,000 \$238,500 \$0 \$634,000	PCOMT.105 PCOMT.405	\$157,000	\$10,000 \$6,000 \$450,000 \$238,500 \$7,480,000 \$0 \$0 \$0 \$22,000 \$76,000 \$278,000 \$278,000 \$41,000 \$85,000 \$15,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Contingency \$5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tensible Well Equipment Cosing Drive Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Te-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P	Site 0 0 0 20 13.375 9.625 0 5.5 0	0.00 0.00 0.00 350.00 1930.00 8475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$120,000 \$238,500 \$0	PCOMT.105	\$157,000 \$157,000 \$0 \$0 \$0 \$0	\$10,000 \$6,000 \$450,000 \$238,500 \$7,480,000 \$0 \$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$278,000 \$41,000 \$85,000 \$15,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Censibles Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing 1 Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Pocker Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Fangibles Cesse Equipment	Site 0 0 0 20 13.375 9.625 0 5.5 0	0.00 0.00 0.00 350.00 1930.00 8475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$120,000 \$238,500 \$634,000	PCOMT.105 PCOMT.405 PCOMT.410	\$157,000	\$10,000 \$6,000 \$450,000 \$238,500 \$7,480,000 \$0 \$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$278,000 \$41,000 \$85,000 \$15,000 \$0 \$15,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tentibles Well Equipment Cosing Orive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 1 Intermediate Cosing 2 Orilling Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BMP, Rods, Anchors, ESP, GVLs, PC P Tansibles Lesse Equipment N/C Lease Equipment	Site 0 0 0 20 13.375 9.625 0 5.5 0	0.00 0.00 0.00 350.00 1930.00 8475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$120,000 \$238,500 \$0 \$634,000	PCDMT.105 PCDMT.400 PCDMT.410	\$157,000	\$10,000 \$6,000 \$450,000 \$238,500 \$7,480,000 \$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$278,000 \$41,000 \$85,000 \$15,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Total Intangible Total Intangible Total Intangible Total Intangible Total Intangible Sales Total Total Intangible Total Intangible Total Intangible Total Intangible Total Intangible Total Intangible Sales Total Total Intangible T	Site 0 0 0 20 13.375 9.625 0 5.5 0	0.00 0.00 0.00 350.00 1930.00 8475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.210 CON.255	\$120,000 \$238,500 \$0 \$634,000	PCDMT.105 PCDMT.400 PCDMT.410	\$157,000	\$10,000 \$6,000 \$450,000 \$238,500 \$0 \$7,480,000 \$0 \$0 \$0 \$22,000 \$69,000 \$278,000 \$41,000 \$41,000 \$515,000 \$315,000 \$35,500 \$35,500 \$57,000 \$35,500 \$57,000 \$57,000 \$57,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tentibles Well Equipment Cosing Orive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 1 Intermediate Cosing 2 Orilling Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BMP, Rods, Anchors, ESP, GVLs, PC P Tansibles Lesse Equipment N/C Lease Equipment	Site 0 0 0 20 13.375 9.625 0 5.5 0	0.00 0.00 0.00 350.00 1930.00 8475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$120,000 \$238,500 \$634,000 \$634,000 \$57,000 \$234,000 \$35,000	PCOMT.105 PCOMT.400 PCOMT.410	\$157,000	\$10,000 \$6,000 \$450,000 \$238,500 \$7,480,000 \$0 \$0 \$0 \$22,000 \$96,000 \$76,000 \$278,000 \$41,000 \$15,000 \$35,000 \$35,000 \$35,000 \$35,000 \$234,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance S.O. % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Canting the Cost Canting the Cost Candidate Well Equipment Cosing Orive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 1 Intermediate Casing 2 Orilling Liner Production Casing or Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Langible Lesse Equipment Tanks, Tanks Steps, Stoirs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility)	Site 0 0 0 20 13.375 9.625 0 5.5 0	0.00 0.00 0.00 350.00 1930.00 8475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.255 CON.265 CON.265 CON.400 CON.400 CON.400 CON.401 CON.405 CON.405 CON.405	\$120,000 \$238,500 \$634,000 \$634,000 \$55,500 \$95,500 \$57,000 \$335,000 \$115,000	PCDMT.105 PCDMT.405 PCDMT.405 PCDMT.410	\$157,000	\$10,000 \$6,000 \$450,000 \$238,500 \$7,480,000 \$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$115,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$315,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance S.O. % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tentibles Well Equipment Cosing Orive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 1 Intermediate Casing 2 Drilling Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Engible Lesse Equipment Tanks, Tanks Steps, Stoirs Battery (Heater Treater, Separator, Gos Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation	Site 0 0 0 20 13.375 9.625 0 5.5 0	0.00 0.00 0.00 350.00 1930.00 8475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.245 CON.245 CON.245 CONT.400 CONT.400 CONT.400 CONT.410 CONT.420 CONT.420 CONT.420	\$120,000 \$238,500 \$634,000 \$634,000 \$557,000 \$234,000 \$115,000 \$80,500	PCDMT.105 PCDMT.400 PCDMT.405 PCDMT.410	\$157,000	\$10,000 \$6,000 \$450,000 \$238,500 \$7,480,000 \$0 \$0 \$0 \$22,000 \$76,000 \$278,000 \$278,000 \$115,000 \$335,000 \$355,0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tensibles Well Equipment Costruction For Sales P/L Total Intangible Cost Tensibles Well Equipment Costing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Tensibles Lesse Equipment N/C Lease Equipment Tanks, Tanks Steps, Stoirs Battery (Heater Treater, Separator, Gos Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection	Site 0 0 0 20 13.375 9.625 0 5.5 0	0.00 0.00 0.00 350.00 1930.00 8475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265 CON.265 CONT.400 CONT.400 CONT.410 CONT.410 CONT.425 CONT.430	\$120,000 \$238,500 \$634,000 \$634,000 \$55,500 \$234,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000	PCDMT.105 PCDMT.405 PCDMT.405 PCDMT.410	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$6,000 \$450,000 \$238,500 \$7,480,000 \$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$115,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$315,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tensibles Well Equipment Costruction For Sales P/L Total Intangible Cost Tensibles Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tel-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Tensibles Lesses Equipment N/C Lease Equipment N/C Lease Equipment Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automatian SWD Connection Flow Lines (Line Pipe from wellhead to central facility)	Site 0 0 0 20 13.375 9.625 0 5.5 0	0.00 0.00 0.00 350.00 1930.00 8475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.245 CON.245 CON.245 CONT.400 CONT.400 CONT.400 CONT.410 CONT.420 CONT.420 CONT.420	\$120,000 \$238,500 \$634,000 \$634,000 \$557,000 \$234,000 \$115,000 \$10,000 \$10,000 \$115,000 \$43,000	PCDMT.105 PCDMT.405 PCDMT.405 PCDMT.410	\$157,000 \$157,000 \$0 \$0 \$0	\$10,000 \$6,000 \$450,000 \$238,500 \$7,480,000 \$0 \$0 \$0 \$0 \$0 \$22,000 \$76,000 \$278,000 \$278,000 \$41,000 \$85,000 \$15,000 \$35,000 \$15,000 \$
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Canding Well Equipment Cosing Orive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Orilling Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, isolation Packer Packer, Nipples Pumping Unit, Engine Oownhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Engibles Lesse Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Focility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales	Site 0 0 0 20 13.375 9.625 0 5.5 0	0.00 0.00 0.00 350.00 1930.00 8475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.245 CON.245 CON.245 CONT.400 CONT.400 CONT.410 CONT.410 CONT.420 CONT.420 CONT.420 CONT.435	\$120,000 \$238,500 \$634,000 \$634,000 \$55,500 \$57,000 \$234,000 \$115,000 \$80,500 \$43,000	PCOMT.105 PCOMT.400 PCOMT.410	\$157,000	\$10,000 \$6,000 \$450,000 \$238,500 \$7,480,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Canding Well Equipment Cosing Orive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 1 Intermediate Casing 2 Orilling Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Langible Lesse Equipment Tanks, Tanks Steps, Stoirs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Focility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	Site 0 0 0 20 13.375 9.625 0 5.5 0	0.00 0.00 0.00 350.00 1930.00 8475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.255 CON.265 CON.265 CON.400 CON.400 CON.405 CON.40	\$120,000 \$238,500 \$634,000 \$634,000 \$55,500 \$57,000 \$234,000 \$115,000 \$80,500 \$43,000	PCDMT.105 PCDMT.400 PCDMT.A10	\$157,000	\$10,000 \$6,000 \$450,000 \$238,500 \$7,480,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Canding Well Equipment Cosing Orive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Orilling Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, isolation Packer Packer, Nipples Pumping Unit, Engine Oownhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Engibles Lesse Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Focility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales	Site 0 0 0 20 13.375 9.625 0 5.5 0	0.00 0.00 0.00 350.00 1930.00 8475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.255 CON.265 CON.265 CON.400 CON.400 CON.405 CON.401 CON.405 CON.405 CON.405 CON.445 CON.445	\$120,000 \$238,500 \$634,000 \$634,000 \$595,500 \$57,000 \$33,000 \$43,000 \$693,000	PCOMT.105 PCOMT.400 PCOMT.410	\$157,000	\$10,000 \$6,000 \$450,000 \$238,500 \$7,480,000 \$7,480,000 \$0 \$0 \$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$1,310,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Canding Well Equipment Cosing Orive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 1 Intermediate Casing 2 Orilling Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Langible Lesse Equipment Tanks, Tanks Steps, Stoirs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Focility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	Site 0 0 0 20 13.375 9.625 0 5.5 0	0.00 0.00 0.00 350.00 1930.00 8475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.255 CON.265 CON.265 CON.400 CON.400 CON.405 CON.401 CON.405 CON.405 CON.405 CON.445 CON.445	\$120,000 \$238,500 \$634,000 \$634,000 \$595,500 \$57,000 \$33,000 \$43,000 \$693,000	PCOMT.105 PCOMT.400 PCOMT.410	\$157,000	\$10,000 \$6,000 \$450,000 \$238,500 \$7,480,000 \$0 \$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$15,000 \$15,000 \$35,000 \$35,000 \$55,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance S.O.35 Per Foot Contingency S.O. % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tensibles Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Many Lease Equipment Tanks, Tanks Steps, Stoirs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles	Site 0 0 0 20 13.375 9.625 0 5.5 0	0.00 0.00 0.00 350.00 1930.00 8475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.255 CON.265 CON.265 CON.400 CON.400 CON.405 CON.401 CON.405 CON.405 CON.405 CON.445 CON.445	\$120,000 \$238,500 \$634,000 \$634,000 \$595,500 \$57,000 \$33,000 \$43,000 \$693,000	PCDMT.105 PCDMT.405 PCDMT.405 PCDMT.410	\$157,000	\$10,000 \$6,000 \$450,000 \$238,500 \$7,480,000 \$0 \$7,480,000 \$0 \$0 \$0 \$0 \$22,000 \$569,000 \$76,000 \$0 \$278,000 \$15,000 \$0 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$51,314,000 \$0 \$43,000 \$0 \$43,000 \$0 \$1,314,000

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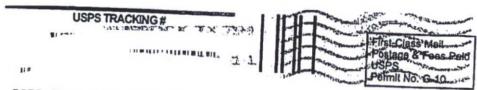
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Cimarex Energy Co.
Attn: Kaimi Brownlee
600 N. Marienfeld, Suite 600
Midland, Texas 79701
Well Proposal - Hackberry 26 Fed Com 1H

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9590 9402 1305 5285 0905 14

United States Postal Service

Sender: Please print your name, address, and ZIP+4° In this box

Cimarex Energy Co. Attn: Kaimi Brownlee 600 N. Marienfeld, Suite 600 Midland, Texas 79701 Well Proposal - Hackberry 26 Fed Com 1H

ոհելեցիիներիներ գերունոնոնինունի արդիրակ

USPS Mobile

Package ID: 9171082133393767556761

E-CERTIFIED PRRET LEGFRE

PBP Account #: 35644897 Serial #: 3207254

NOV 17 2016 2 - 01P

Shackelford Oil Company Attn: Don Shackelford 203 W. Wall St., Suite 200 Midland, Texas 79701

Tracking Number: 9171082133393767556761

Product & Tracking Information

Postal Product: Priority Mail™

Certified Mail™

DATE & TIME

STATUS OF ITEM

November 18, 2016, 11:38

Delivered, Left with Individual

MIDLAND, TX 79701

November 17, 2016, 11:49

Departed USPS Facility

MIDLAND, TX 79711

November 17, 2016, 8:24

Arrived at USPS Facility

MIDLAND, TX 79711

November 17, 2016, 7:09

Accepted at USPS Origin

MIDLAND, TX 79701

November 17, 2016

Pre-Shipment Info Sent to USPS, USPS Awaiting Item

Track Another Package

Tracking (or receipt) number

Track It

Available Actions

Text Updates

Email Updates

Manage Incoming Packages

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Package ID: 9171082133393767556785

E-CERTIFIED PRRET LEGFRE

Roy G. Barton, Jr. P.O. Box 978 Hobbs, New Mexico 88241

PBP Account #: 35644897 Serial #: 3207254 NOV 17 2016

Available Actions

Tracking Number: 9171082133393767556785

Expected Delivery Day: Saturday, November 19, 2016 Your item was returned to the sender on November 19, 2016 at 11:15 am in HOBBS, NM 88240 because the addressee moved and left no forwarding address.

Product & Tracking Information

Postal Product: Priority Mail¹⁴

am

DATE & TIME

Features:

Certified Mail™

STATUS OF ITEM

November 19, 2016, 11:15

Moved, Left no Address

LOCATION

HOBBS, NM 88240

Email Updates

Text Updates

Your darn was informed to the sender on November 19, JuliQual 1, 15 Julian HOBBS, NM 88240

November 18, 2016, 10:51

Departed USPS Facility

LUBBOCK, TX 79402

November 18, 2016, 8:29

Arrived at USPS Facility

LUBBOCK, TX 79402

November 17, 2016, 11:49

Departed USPS Facility

MIDLAND, TX 79711

November 17, 2016, 8:24

Arrived at USPS Origin Facility

November 17, 2016, 7:09

Accepted at USPS Origin

MIDLAND, TX 79711

Facility

MIDLAND, TX 79701

November 17, 2016

Pre-Shipment Info Sent to USPS, USPS Awaiting Item

Track Another Package

Tracking (or receipt) number

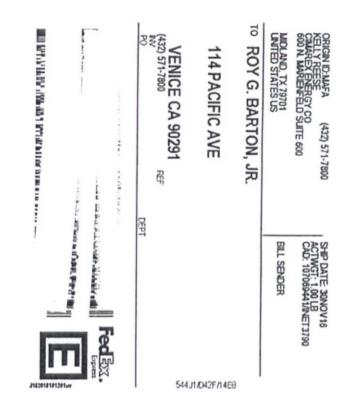
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