

9. **Case No. 15643: Application of COG Operating LLC for a non-standard spacing and proration unit and/or unorthodox location, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 320-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the E/2 of Section 36, Township 22 South, Range 31 East, NMPM, Eddy County, New Mexico; and/or (2) approving an unorthodox location for the Bultaco State No. 3H Well. The non-standard spacing unit will be dedicated to the **Bultaco State No. 1H Well, the Bultaco State No. 2H Well, and the Bultaco State No. 3H Well.** The first perforation for the Bultaco State No. 3H Well is located approximately 330 feet from the South line and 1,295 feet from the East line (Unit P). The last perforation is located 100 feet from the North line and 1,295 feet from the East line (Unit A). For this reason, the producing interval is encroaching on the spacing and proration units to the North, Northwest, West, and Southwest of the subject well. Said area is located approximately 22 miles northeast of Malaga, New Mexico.

10. **Case No. 15644: Application Of WPX Energy Production, LLC For An Exception to NMAC 19.15.34.13(C), Rio Arriba County, New Mexico.** Applicant seeks an order (1) granting an exception to NMAC 19.15.34.13(C); and (2) permitting an extension of the Division District Office's determination of cessation of operations for an additional six months for its Recycling Facility and Recycling Containment ("Facility") located in Section 30, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. The subject acreage is located approximately 33 miles east of Aztec, New Mexico.

11. **Case No. 15645: Application Of WPX Energy Production, LLC For Approval Of The South Escavada Unit And For Allowance Of 330 Foot Setbacks From The Exterior Of The Proposed Unit, Sandoval County, New Mexico.** Applicant seeks approval of its South Escavada Unit consisting of approximately 4,723.82 acres of Federal and Allotted Indian lands situated in all or parts of the Sections 13-15, 22-24, and 26-28, Township 22 North, Range 7 West, and Sections 17-20, Township 22 North, Range 6 West, NMPM, Sandoval County, New Mexico. The unitized interval includes the Mancos formation from the top of the Mancos formation at a measured depth of 3,715 feet down to the stratigraphic equivalent of the top of the Graneros formation at a measured depth of 5,575 feet as encountered on the induction electrical log run on the Sandoval 1-23 Well in Section 23, Township 22 North, Range 7 West, N.M.P.M. (API 30-043-05150), Sandoval County, New Mexico. In addition, Applicant seeks an order allowing for wells to be located anywhere within the proposed Unit Area so long as the completed interval is no closer than 330 feet from the outer boundary of the proposed Unit. The subject acreage is located approximately 4.5 miles southwest of Counselor, New Mexico.

12. **Case No. 15634: (Continued from the March 2, 2017 Examiner Hearing.) Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Devon Energy Production Company, L.P. seeks an order approving a 320-acre, more or less, non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of Lot 4, SW/4 NW/4, and W/2 SW/4 (the W/2 W/2) of Section 1 and the W/2 W/2 of Section 12, Township 23 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit, for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the **Tomb Raider 1-12 Fed. Well No. 61H**, a horizontal well to be drilled at a surface location 200 feet from the north line and 1310 feet from the west line of Section 1, with a terminus 330 feet from the south line and 660 feet from the west line of Section 12. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 21 miles east-northeast of Malaga, New Mexico.

13. **Case No. 15635: (Continued from the March 2, 2017 Examiner Hearing.) Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 2 and the W/2 E/2 of Section 11, Township 25 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to the **Hoss 2/11 B2BO Fed. Com. Well No. 2H**, a horizontal well with a surface location 185 feet from the north line and 1650 feet from the east line of Section 2, and a terminus 330 feet from the south line and 1650 feet from the east line of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4-1/2 miles south-southeast of Malaga, New Mexico.

14. **Case No. 15636: (Continued from the March 2, 2017 Examiner Hearing.) Application of Mewbourne Oil Company for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 640-acre non-standard spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 of Section 2 and the E/2 of Section 11, Township 25 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to the **Hoss 2/11 W2BO Fed. Com. Well No. 1H**, a horizontal well with a surface location 185 feet from the north line and 1700 feet from the east line of Section 2, and a terminus 330 feet from the south line and 1650 feet from