STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION 2017 FEE 25

APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION COMPLIANCE AND ENFORCEMENT BUREAU FOR A COMPLIANCE ORDER AGAINST ELMIRA T WELCH, FOR A WELL OPERATED IN EDDY COUNTY, NEW MEXICO.

CASE NO. <u>15653</u>

APPLICATION

The Oil Conservation Division Compliance and Enforcement Bureau ("Bureau"), through its undersigned attorney, hereby files this application with the Oil Conservation Division ("OCD" or "Division") pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Elmira T Welch ("Operator") is out of compliance with 19.15.5.9, 19.15.8, and 19.15.25.8 NMAC; (2) requiring the Operator to return to compliance with 19.15.5.9, 19.15.8, and 19.15.25.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division Order for each day after the deadline established in the sought order to obtain compliance, declaring the well abandoned and authorizing the OCD to plug the violating well in accordance with a Division-approved plugging program and restore and remediate the location, recover costs from the Operator's financial assurance as permitted by 19.15.8.13 NMAC, and seek indemnification as permitted by NMSA 1978, § 70-2-14(E). This application deals - specifically with Operator's violations of 19.15.5.9, 19.15.8, and 19.15.25.8 NMAC and does not include all violations that may exist. The OCD retains its right to bring a compliance action for any other existing and future violations. In support of this application, the Bureau states:

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- 1. Operator operates one (1) well in Eddy County, New Mexico, under OGRID No. 7192, the Cheesman No. 2, API No. 30-015-02167 ("Cheesman" or "subject well").
- 2. Operator's address of record with OCD is: 3501 146th St., Lubbock, TX, 79423.
- 3. NMSA 1978, § 70-2-14 requires that each person, firm, corporation, or association who operates any oil, gas, or service well within the state, as a condition precedent to drilling or producing the well, furnish financial assurance in the form of an irrevocable letter of credit or a cash or surety bond or a well-specific plugging insurance policy to the OCD running to the benefit of the state and conditioned that the well be plugged and abandoned in compliance with OCD rules.
- 4. 19.15.8.9(D)(2)(a) NMAC stipulates that the amount of financial assurance for a single well bond in Eddy County shall be five-thousand dollars (\$5000.00) plus one dollar (\$1.00) per foot of measured depth of an existing well.
- 5. Operator is currently required to provide the OCD with acceptable financial assurance in the amount of seven thousand three hundred forty dollars (\$7,340.00) for the Cheesman.
- 6. Operator has furnished the OCD with one (1) single well bond for the Cheesman, bond no. 427F250-4, from Travelers Indemnity Co. for a total amount of five-thousand dollars (\$5000.00). Operator is deficient by two thousand three hundred forty dollars (\$2,340.00).
- 7. 19.15.5.9(A) NMAC states that an operator is in compliance with Subsection A of 19.15.5.9 NMAC if the operator:

- (1) currently meets the financial assurance requirements of 19.15.8 NMAC;
- (2) is not subject to a division or commission order, issued after notice and hearing, finding the operator to be in violation of an order requiring corrective action;
- (3) does not have a penalty assessment that is unpaid more than 70 days after issuance of the order assessing the penalty; and
- (4) has no more than the following number of wells out of compliance with 19.15.25.8 NMAC that are not subject to an agreed compliance order setting a schedule for bringing the wells into compliance with 19.15.25.8 NMAC and imposing sanctions if the schedule is not met:
 - a. two wells or 50 percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less;
 - b. five wells if the operator operates between 101 and 500 wells;
 - c. seven wells if the operator operates between 501 and 1000 wells; and
 - d. 10 wells if the operator operates more than 1000 wells.
- 8. 19.15.25.8 NMAC requires an operator to plug and abandon or temporarily abandon a well within 90 days after: (1) a 60-day period following the suspension of drilling operations; (2) a determination that a well is no longer usable for beneficial purposes; or (3) a period of one year in which a well has been continuously inactive.
- 9. The Cheesman well is out of compliance with 19.15.25.8 NMAC, exceeding the number of wells allowed under 19.15.5.9(A)(4) NMAC.

- 10. On December 27, 2016, the Bureau sent the Operator notice via first class mail that it was out of compliance with 19.15.5.9 NMAC and that the Bureau would seek formal compliance proceedings if no action was taken by the Operator to return to compliance within 60 days as required by 19.15.5.9(B) NMAC.
- 11. The Operator has not contacted the Bureau to resolve the outstanding compliance issues.

WHEREFORE, the Bureau, by and through its compliance and enforcement manager, hereby applies to the Director to enter an Order:

- A. determining that the Operator is in violation of 19.15.5.9, 19.15.8, and 19.15.25.8 NMAC:
- B. Determining that Operator is in violation of NMSA 1978, §§ 70-2-12(B)(1) and 70-2-14;
- C. requiring the Operator to provide the OCD with acceptable financial assurance within twenty-one (21) days of the issuance of an order;
- D. requiring the Operator to comply with 19.15.5.9 and 19.15.25.8 NMAC by plugging and abandoning the subject well within sixty (60) days of the issuance of an order;
- E. in the event of non-compliance with the sought Division order by the dates established by the OCD, finding the Operator in violation of a Division order, declaring the violating well abandoned and authorizing the Division to plug the subject well in accordance with a Division-approved plugging program and restore and remediate the location and recover costs from the

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Operator's financial assurance as required by 19.15.8.13 NMAC and seek indemnification as permitted by NMSA 1978, § 70-2-14(E);

F. for such other and further relief as the Director deems just and proper under the circumstances.

RESPECTFULLY SUBMITTED, this day of February, 2017 by

Keith W. Herrmann

Assistant General Counsel

Energy, Minerals and Natural Resources Department of the State of

New Mexico

1220 S. St. Francis Drive

Santa Fe, NM 87505

(505) 476-3463

Fax: (505) 476-3462

Attorney for the Compliance and Enforcement Bureau

Case No. 1565 Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Elmira T Welch, for a Well Operated in Eddy County, New Mexico. The New Mexico Oil Conservation Division Compliance and Enforcement Bureau ("Bureau"), hereby files this application with the Oil Conservation Division ("OCD or Division") pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Elmira T Welch ("Operator") is out of compliance with 19.15.5.9, 19.15.8, and 19.15.25.8 NMAC; (2) requiring Operator to return to compliance with 19.15.5.9, 19.15.8, and 19.15.25.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division Order for each day after the deadline established in the sought order to obtain compliance, declaring the well abandoned and authorizing the OCD to plug the violating well in accordance with a Division-approved plugging program and restore and remediate the location, recover costs from the Operator's financial assurance as permitted by 19.15.8.13 NMAC, and seek indemnification as permitted by NMSA 1978, § 70-2-14(E).