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39. Case No 15552: (Continued from the February 16, 2017 Examiner Hearing.)

Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 27 and the W/2 W/2 of Section 22, Township 26 South, Range 27 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit is to be dedicated to the Owl Draw 27/22 B2MD Fed. Com. Well No. 1H, a horizontal well with a surface location 170 feet from the south line and 330 feet from the west line of Section 27, and a terminus 330 feet from the north line and 330 feet from the west line of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 14-1/2 miles south-southeast of Black River Village, New Mexico.

40. Case No. 15562: (Continued from the February 16, 2017 Examiner Hearing.)

Application of Mewbourne Oil Company for a non-standard spacing and proration unit, compulsory pooling, and an unorthodox gas well location, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 640-acre non-standard spacing and proration unit in the Wolfcamp formation underlying the W/2 of Section 22 and the W/2 of Section 27, Township 26 South, Range 27 East, NMPM, pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit, and approving an unorthodox gas well location. The unit is to be dedicated to the Owl Draw 27/22 W2NC Fed. Com. Well No. 2H, a horizontal well with a surface location 170 feet from the south line and 2230 feet from the west line of Section 27, and a terminus 330 feet from the north line and 2310 feet from the west line of Section 22. The beginning and end of the producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13-1/2 miles south-southeast of Black River Village, New Mexico.

41. Case No. 15628: (Continued from the March 2, 2017 Examiner Hearing.)

Application of Black Mountain Operating LLC for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Bone Spring formation comprised of the E/2 W/2 of Section 15 and the E/2 SW/4 of Section 10, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed Duke Federal 10 #10H well to be drilled at a location approximately 2470 feet from the south line and 1906 feet from the west line (surface) of Section 10 to 330 feet from the south line and 1546 feet from the west line (terminus) of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20 miles northwest of Jal, New Mexico.

42. Case No. 15629: (Continued from the March 2, 2017 Examiner Hearing.)

Application of Black Mountain Operating LLC for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Bone Spring formation comprised of the W/2 E/2 of Section 15 and the W/2 SE/4 of Section 10, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed Duke Federal 10 #18H well to be drilled at a location approximately 2470 feet from the south line and 1840 feet from the east line (surface) of Section 10 to 330 feet from the south line and 1792 feet from the east line (terminus) of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20 miles northwest of Jal, New Mexico.

43. Case No. 15630: (Continued from the March 2, 2017 Examiner Hearing.)

Application of Black Mountain Operating LLC for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Bone Spring formation comprised of the E/2 E/2 of Section 15 and the E/2 SE/4 of Section 10, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed Duke Federal 10 #26H well to be drilled at a location approximately 2442 feet from the south line and 461 feet from the east line (surface) of Section 10 to 330 feet from the south line and 461 feet from the east line (terminus) of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20 miles northwest of Jal, New Mexico.

44. Case No. 15600: (Continued from the March 2, 2017 Examiner Hearing.)

Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit

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(project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 15, Township 23 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 15. The unit will be dedicated to the **Pronghorn 15 B3AP Fed. Com. Well No. 1H**, a horizontal well with a surface location in the NE/4 NE/4, and a terminus in the SE/4 SE/4, of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 17-1/2 miles southwest of Oil Center, New Mexico.

45. Case No. 15601: (Continued from the March 2, 2017 Examiner Hearing.)

Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 15. Township 23 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 E/2 of Section 15. The unit will be dedicated to the Pronghorn 15 B3BO Fed. Com. Well No. 1H, a horizontal well with a surface location in the NW/4 NE/4, and a terminus in the SW/4 SE/4, of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 17-1/2 miles southwest of Oil Center, New Mexico.

46. Case No. 15602: (Continued from the March 2, 2017 Examiner Hearing.)

Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 W/2 of Section 15, Township 23 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 W/2 of Section 15. The unit will be dedicated to the Pronghorn 15 B3CN Fed. Com. Well No. 1H, a horizontal well with a surface location in the NE/4 NW/4, and a terminus in the SE/4 SW/4, of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18 miles southwest of Oil Center, New Mexico.