

Applicant intends to inject produced water into the Delaware Sand formation at depths of 3736-3776 feet (perforated). The well is located approximately 10 miles south east of Malaga, New Mexico.

4. **Case No. 15639: Amended Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 160-acre, more or less, non-standard spacing and proration unit comprised of the W/2 E/2 of Section 29, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Populus Federal #2H Well**, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 29. The completed interval for this well will remain within the 330-foot standard set back required by Division rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling the well. Said area is located approximately 14 miles southwest of Loving, New Mexico.

5. **Case No. 15640: Amended Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 160-acre, more or less, non-standard spacing and proration unit comprised of the W/2 W/2 of Section 29, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Populus Federal #4H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 29 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 29. The completed interval for this well will remain within the 330-foot standard set back required by Division rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling the well. Said area is located approximately 14 miles southwest of Loving, New Mexico.

6. **Case No. 15643: (Continued from the March 30, 2017 Examiner Hearing.)**
Application of COG Operating LLC for a non-standard spacing and proration unit and/or unorthodox location, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 320-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the E/2 of Section 36, Township 22 South, Range 31 East, NMPM, Eddy County, New Mexico; and/or (2) approving an unorthodox location for the Bultaco State No. 3H Well. The non-standard spacing unit will be dedicated to the **Bultaco State No. 1H Well, the Bultaco State No. 2H Well, and the Bultaco State No. 3H Well**. The first perforation for the Bultaco State No. 3H Well is located approximately 330 feet from the South line and 1,295 feet from the East line (Unit P). The last perforation is located 100 feet from the North line and 1,295 feet from the East line (Unit A). For this reason, the producing interval is encroaching on the spacing and proration units to the North, Northwest, West, and Southwest of the subject well. Said area is located approximately 22 miles northeast of Malaga, New Mexico.

7. **Case No. 15672: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying Lots 1-4 and the E/2 W/2 (the W/2 equivalent) of Section 18, Township 23 South, Range 27 East, NMPM, to form a 315.12 acre well unit. The unit is to be dedicated to the **Slider 18 W2MD Fed. Com. Well No. 1H**, a horizontal well with a surface location in Lot 4, and a terminus in Lot 1, of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 8 miles south of Carlsbad, New Mexico.

8. **Case No. 15673: Application of Mewbourne Oil Company for a nonstandard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 480 acre non-standard spacing and proration unit underlying the E/2 of Section 12 and the SE/4 of Section 1, Township 25 South, Range 27 East, NMPM, pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit. The unit will be dedicated to the **Devon 12/1 W2PI Fee Com. Well No. 1H**, a horizontal well with a surface location in the NE/4 NE/4 of adjoining Section 13, and a terminus in the NE/4 SE/4, of Section 1. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 7 miles southwest of Malaga, New Mexico.

9. **Case No. 15674: Application of Mewbourne Oil Company for a nonstandard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 478.39 acre non-standard spacing and proration unit in the Wolfcamp formation underlying Lots 3-7, SE/4 NW/4, and E/2 SW/4 (the E/2) of Section 6 and Lots 1, 2, and E/2 NW/4 (the NW/4) of Section 7, Township 24 South, Range 28 East, NMPM, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit. The unit will be dedicated to the **Motley 6/7 W2DE Fee Com. Well No. 1H**, a horizontal well with a surface location in Lot 4 of Section 6, and a terminus in Lot 2 of Section