

which will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 1) of irregular Section 32 to a standard bottomhole location in the NW/4 NW/4 (Unit D) of Section 29. The completed interval for this well will remain within the 330-foot standard offset required by the Special Rules for the Purple Sage-Wolfcamp Gas Pool in Division Order No. R-14262. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 13.5 miles SE of Malaga, New Mexico.

4. **Case No. 15680: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 6 and the E/2 E/2 of Section 7, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interests in the WC-025 G-09 S243532M; Wolfbone Pool (Pool Code 98098) underlying this acreage. Said non-standard unit is to be dedicated to applicant's two proposed wells: the proposed **Stove Pipe Federal Com No. 1H Well** and the proposed **Stove Pipe Federal Com No. 21H Well**, which will be simultaneously drilled and completed in the Wolfbone pool. These two stacked horizontal wells will be pad drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 7. The completed interval for each well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.

13. **Case No. 15658: (Continued from the March 30, 2017 Examiner Hearing.)**

**Application of NM&O Operating Company for compulsory pooling, Rio Arriba County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Mesaverde formation (Blanco-Mesaverde Gas Pool) underlying the S/2 of Section 35, Township 25 North, Range 2 West, NMPM, to form a standard 320 acre gas spacing and proration unit. The unit is dedicated to the **Hawk Well No. 3**, located at an orthodox location in the NW/4 SE/4 of Section 35. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 2-1/2 miles north of Lindrith, New Mexico.

6. **Case No. 15681: Application of Mewbourne Oil Company for a non-standard project area and an unorthodox gas well location, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a non-standard 1280-acre horizontal well project area in the Wolfcamp formation comprised of all of Sections 17 and 20, Township 21 South, Range 25 East, NMPM. Applicant further requests approval of an unorthodox gas well location (Wildcat-Wolfcamp Gas Pool) for the proposed **Rio Bravo 17/20 W2AP Fed. Com. Well No. 1H**, with a surface location in the NE/4 NE/4 of Section 17 and a bottomhole location in the SE/4SE/4 of Section 20. The first and last take points will be unorthodox. The project area is located approximately 7-1/2 miles south of Seven Rivers, New Mexico.

7. **Case No. 15646: (Continued from the April 13, 2017 Examiner Hearing.)**

**Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Cano Petro of New Mexico, Inc., for Wells Operated in Chaves County, New Mexico.** The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, ("Bureau") through its undersigned attorney, hereby files this application with the Oil Conservation Division ("OCD or Division") pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Cano Petro of New Mexico, Inc. ("Operator") is out of compliance with 19.15.8 NMAC and NMSA 1978, §§ 70-2-12(B)(1) and 70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.

8. **Case No. 15651: (Continued from the April 13, 2017 Examiner Hearing.)**

**Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against M E W Enterprise, for a Well Operated in Chaves County, New Mexico.** The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, ("Bureau") through its undersigned attorney, hereby files this application with the Oil Conservation Division ("OCD or Division") pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator M E W Enterprise ("Operator") is out of compliance with 19.15.8 NMAC and NMSA 1978, §§ 70-2-12(B)(1) and 70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.

9. **Case No. 15682: Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Minel, Inc. for Wells Operated in Rio Arriba County, New Mexico.** The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, ("Bureau") through its undersigned attorney, hereby files this application with the Oil Conservation Division ("OCD or Division") pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Minel, Inc. ("Operator") is out of compliance with 19.15.8 NMAC and NMSA 1978, § 70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.