

DOCKET: EXAMINER HEARING - THURSDAY - APRIL 27, 2017

8:15 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505

Docket Nos. 17-17 and 18-17 are tentatively set for May 11, 2017 and May 25, 2017. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

Locator Key for Cases

Case 15600 - No. 21
Case 15601 - No. 22
Case 15602 - No. 23
Case 15628 - No. 18
Case 15629 - No. 19
Case 15630 - No. 20
Case 15646 - No. 7
Case 15651 - No. 8
Case 15658 - No. 5
Case 15668 - No. 16
Case 15669 - No. 17
Case 15671 - No. 14
Case 15674 - No. 15
Case 15676 - No. 2
Case 15678 - No. 1
Case 15679 - No. 3
Case 15680 - No. 4
Case 15681 - No. 6
Case 15682 - No. 9
Case 15683 - No. 10
Case 15684 - No. 11
Case 15685 - No. 12
Case 15686 - No. 13

1. **Case No. 15678:** *Application of Lime Rock Resources II-A, L.P. for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation in the NW/4 NW/4 of Section 12, Township 18 South, Range 26 East, NMPM, in Eddy County. Applicant will dedicate the acreage to its **Higgins Cahoon 12D #3 well**, which will be vertically drilled in Unit D of Section 12, Township 18 South, Range 26 East. The well will be completed within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Lime Rock Resources II-A, L.P. as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well will be located approximately ten (10) miles southeast of Artesia, New Mexico.

2. **Case No. 15676:** *(Continued from the April 13, 2017 Examiner Hearing.)*
Application Of Dakota Resources, Inc. To Reinstate The Injection Authorized By Order SWD-802, Eddy County, New Mexico.
 Applicant seeks an order re-approving injection authority pursuant to Administrative Order SWD-802 issued in 2001. Order SWD-802 authorized the disposal of produced water into the Bell Canyon member of the Delaware formation from approximately 2,926 feet to 3,315 feet through the **Trigg Federal Well No. 1** (API No. 30-015-25006), located in the NW/4 SW/4 (Unit L) of Section 7, Township 21 South, Range 28 East, in Eddy County, New Mexico. That authority expired on July 15, 2016, due to inactivity associated with remediation efforts at the well site, which are now completed. This area is located 9 miles northeast of Carlsbad, New Mexico.

3. **Case No. 15679:** *Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a 446.4-acre, more or less, spacing and proration unit comprised of the W/2 of Section 29 and the N/2 NW/4 and Lot 1 and Lot 2 of irregular Section 32, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp Formation. Said non-standard unit is to be dedicated to applicant's proposed **Sidewinder Federal Com No. 4H Well**,