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- 10. <u>Case No. 15683</u>: Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Nancy Wilcox E Qualls, for Wells Operated in Rio Arriba County, New Mexico. The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, ("Bureau") through its undersigned attorney, hereby files this application with the Oil Conservation Division ("OCD or Division") pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Nancy Wilcox E Qualls ("Operator") is out of compliance with 19.15.8 NMAC and NMSA 1978, § 70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of noncompliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.
- 11. <u>Case No. 15684</u>: Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Petro Mex, LLC, for Wells Operated in San Juan County, New Mexico. The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, ("Bureau") through its undersigned attorney, hereby files this application with the Oil Conservation Division ("OCD or Division") pursuant to the provisions of NMSA 1978, \$70-2-12 for a compliance order (1) determining operator Petro Mex, LLC ("Operator") is out of compliance with 19.15.8 NMAC and NMSA 1978, \$70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.
- 12. <u>Case No. 15685</u>: Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Pierce Production Company, LLC for Wells Operated in Lea County, New Mexico. The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, ("Bureau") through its undersigned attorney, hereby files this application with the Oil Conservation Division ("OCD or Division") pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Pierce Production, LLC ("Operator") is out of compliance with 19.15.8 NMAC and NMSA 1978, § 70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of noncompliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.
- 13. <u>Case No. 15686</u>: Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Primal Energy Corporation for Wells Operated in Eddy and Lea Counties, New Mexico. The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, ("Bureau") through its undersigned attorney, hereby files this application with the Oil Conservation Division ("OCD or Division") pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Primal Energy Corporation ("Operator") is out of compliance with 19.15.8 NMAC and NMSA 1978, §70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.
- 14. <u>Case No. 15671</u>: (Continued from the April 13, 2017 Examiner Hearing.)

Application of Smith and Marrs Inc., for approval of lease pressure maintenance project, in Eddy County, New Mexico. Applicant seeks approval to institute a lease pressure maintenance project in its Superior State Well #1, located 1980' FNL and 660' FEL, Unit H, Section 8, Township 25 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. Applicant intends to inject produced water into the Delaware Sand formation at depths of 3736-3776 feet (perforated). The well is located approximately 10 miles south east of Malaga, New Mexico.

15. Case No. 15674: (Continued from the April 13, 2017 Examiner Hearing.)

Application of Mewbourne Oil Company for a nonstandard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 478.39 acre non-standard spacing and proration unit in the Wolfcamp formation underlying Lots 3-7, SE/4 NW/4, and E/2 SW/4 (the E/2) of Section 6 and Lots 1, 2, and E/2 NW/4 (the NW/4) of Section 7, Township 24 South, Range 28 East, NMPM, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit. The unit will be dedicated to the Motley 6/7 W2DE Fee Com. Well No. 1H, a horizontal well with a surface location in Lot 4 of Section 6, and a terminus in Lot 2 of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4 miles west-northwest of Malaga, New Mexico.

16. <u>Case No. 15668</u>: (Continued from the March 30, 2017 Examiner Hearing.)

Application of EOG Resources, Inc., For Creation Of A New Pool And For A Special Depth Bracket Allowable For The WC-025 G-09 S253336D; Upper Wolfcamp Pool, Lea County, New Mexico. Applicant seeks an order (1) creating a new Wolfcamp Oil Pool; and (2) authorization to increase the depth bracket allowable for oil wells within the C-025 G-09 S253336D; Upper Wolfcamp Pool (98094) from 410 to 1400 barrels of oil per day for each 40-acre spacing unit. This pool currently covers the following acreage in Lea County, New Mexico:

Township 25 South, Range 33 East, N.M.P.M.

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Section 25 SW/4 Section 26 All Section 36 W/2

Said pool is located approximately 30 miles west of Jal New Mexico

17 <u>Case No 15669</u> (Continued from the March 30 2017 Examiner Hearing)

Application of EOG Resources Inc For Creation Of A New Pool And For A Special Depth Bracket Allowable For The WC 025 G 09 S263327G Upper Wolfcamp Pool Lea County New Mexico Applicant seeks an order (1) creating a new Wolfcamp Oil Pool and (2) authorization to increase the depth bracket allowable for oil wells within the WC 025 G 09 S263327G Upper Wolfcamp Pool (98097) from 410 to 1400 barrels of oil per day for each 40 acre spacing unit. This pool currently covers the following acreage in Lea County. New Mexico

Township 26 South, Range 33 East, N M PM

Section 21 All

Section 22 W/2 SE 4

Section 25 W/2

Section 26 N/2

Section 27 NE/4

Section 28 E/2

Section 33 E/2

Section 36 W/2

Said pool is located approximately 30 miles west of Jal New Mexico

18 <u>Case No 15628</u> (Continued from the March 30 2017 Examiner Hearing)

Application of Black Mountain Operating LLC for a Non Standard Oil Spacing and Proration Unit and Compulsory Pooling Lea County New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Bone Spring formation comprised of the E/2 W/2 of Section 15 and the E/2 SW/4 of Section 10 Township 23 South Range 34 East NMPM Lea County New Mexico and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed Duke Federal 10 #10H well to be drilled at a location approximately 2470 feet from the south line and 1906 feet from the west line (surface) of Section 10 to 330 feet from the south line and 1546 feet from the west line (terminus) of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost the designation of Applicant as Operator of the well and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20 miles northwest of Jal. New Mexico.

19 <u>Case No. 15629</u> (Continued from the March 30 2017 Examiner Hearing)

Application of Black Mountain Operating LLC for a Non Standard Oil Spacing and Proration Unit and Compulsory Pooling Lea County New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Bone Spring formation comprised of the W/2 E/2 of Section 15 and the W/2 SE/4 of Section 10 Township 23 South Range 34 East NMPM Lea County New Mexico and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed Duke Federal 10 #18H well to be drilled at a location approximately 2470 feet from the south line and 1840 feet from the east line (surface) of Section 10 to 330 feet from the south line and 1792 feet from the east line (terminus) of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost the designation of Applicant as Operator of the well and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20 miles northwest of Jal. New Mexico.

20 <u>Case No 15630</u> (Continued from the March 30 2017 Examiner Hearing)

Application of Black Mountain Operating LLC for a Non Standard Oil Spacing and Proration Unit and Compulsory Pooling Lea County New Mexico Applicant seeks an order approving a non standard oil spacing and proration unit in the Bone Spring formation comprised of the E/2 E/2 of Section 15 and the E/2 SE/4 of Section 10 Township 23 South Range 34 East NMPM Lea County New Mexico and pooling all mineral interests in the Bone Spring formation underlying the non standard unit. The unit will be dedicated to Applicant's proposed Duke Federal 10 #26H well to be drilled at a location approximately 2442 feet from the south line and 461 feet from the east line (surface) of Section 10 to 330 feet from the south line and 461 feet from the east line (terminus) of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost the designation of Applicant as Operator of the well and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20 miles northwest of Jal. New Mexico.

21 <u>Case No 15600</u> (Continued from the March 30 2017 Examiner Hearing)

Application of Mewbourne Oil Company for a non standard oil spacing and proration unit and compulsory pooling Lea County New Mexico Mewbourne Oil Company seeks an order approving a 160 acre non standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 15 Township 23 South Range 34 East NMPM Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 15 The