

ONLINE VERSION  
**NM State Land Office**  
**Oil, Gas, & Minerals Division**

**STATE/STATE OR**  
**STATE/FEE**  
 Revised March 2007

**COMMUNITIZATION AGREEMENT**

ONLINE Version

KNOW ALL MEN BY THESE PRESENTS

STATE OF NEW MEXICO )  
 COUNTY OF EDDY )<sup>SS)</sup>

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of **July 1, 2014**, by and between the parties subscribing ratifying or consenting hereto such parties hereinafter being referred to as "Parties hereto"

WHEREAS the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature as set forth in Sec 19 10 53 New Mexico Statutes Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State lands under agreements made by lessees of oil & gas leases thereon jointly or severally with other oil & gas lessees of State Lands or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof or well spacing unit pursuant to any order rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized area on an acreage or other basis found by the Commissioner to be fair and equitable

WHEREAS the parties hereto own working royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes and

WHEREAS said leases, insofar as they cover the 2<sup>nd</sup> Bone Spring interval of the Bone Spring formation as defined in the SRO State Unit #3H well located in Section 18, T26S, R28E, API 3001537422 as being from 7,548' – 7,998' MD as evidenced in the Dual Laterolog run by Halliburton on January 19, 2010 (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands and

WHEREAS the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows

- 1 The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows

**Township 26 South, Range 28 East, N M P M**

**Section 17 W/2 W/2**

**Section 20 W/2 W/2**

**Eddy County, New Mexico**

Containing 320 00 acres, more or less It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands and would be in the public interest,

AND, for the purposes aforesaid the parties hereto do hereby communitize for proration or spacing purposes only the leases described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "Communitized Substances") beneath the above described land into a single communitization for the development production operation and conservation of the hydrocarbons in said formation beneath said lands

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage and ownership (Lessees of Record) of all leases within the communitized area

- 2 The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area

- 3 Subject to Paragraph 4 the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement and except as herein modified and changed or heretofore amended the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended

- 4 The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations

5 There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area

6 The commencement completion and continued operation or production of a well or wells for communitized substances on the communitized area shall be considered as the commencement completion continued operation or production as to each of the leases described in Exhibit "A" hereto

7 The production of communitized substances and disposal thereof shall be in conformity with the allocations allotments and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws This agreement shall be subject to all applicable Federal and State laws, executive orders rules and regulations affecting the performance of the provisions hereof and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws orders, rules and regulations

**8 COG Operating LLC shall be the Operator of said communitized area and all matters of operation shall be determined and performed by COG Operating LLC**

9 This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities provided that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area if such a well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom and if either (a) a shut in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease, or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease) or in its primary or secondary term (if a ten year lease), or is held by production from another well Provided further however that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the parties hereto This agreement shall not terminate upon cessation of production of communitized substances if within sixty (60) days thereafter reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence As to lands owned by the State of New Mexico written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of

such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement

10 Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports statements notices and well logs and records which may be required under the laws and regulations of the State of New Mexico

11 It is agreed between the parties hereto that the Commissioner of Public Lands or his duly authorized representatives shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico

12 If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto

13 This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document

14 This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators successors and assigns

IN WITNESS WHEREOF the parties hereto have executed this agreement as of the day and year first above written

**OPERATOR**

**COG Operating LLC**

BY Mona D. Ables  
Mona D Ables  
Vice President of Land *u* *pa*

**LESSEES OF RECORD**

**Yates Petroleum Corporation**

\_\_\_\_\_  
By  
Its

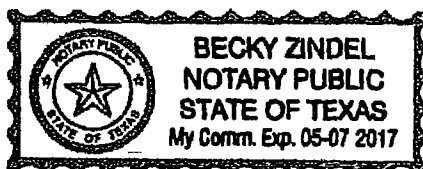
**Nearburg Exploration Company, L L C**

\_\_\_\_\_  
By *Randy Howard*  
Its *Randy Howard*  
*Land Manager*

**ACKNOWLEDGEMENT**

STATE OF TEXAS       §  
                                  § ss  
COUNTY OF MIDLAND   §

This instrument was acknowledged before me on July 3, 2014 by  
Mona D Ables Vice President of Land of **COG Operating LLC** a Delaware Limited Liability  
Company, on behalf of same



5/7/17  
My Commission Expires

Becky Zindel  
Notary Public in and for the State of Texas

ACKNOWLEDGEMENT  
(Continued)

STATE OF NEW MEXICO §  
§ ss  
COUNTY OF EDDY §

This instrument was acknowledged before me on \_\_\_\_\_, 2014  
by \_\_\_\_\_, as \_\_\_\_\_, of Yates Petroleum  
Corporation, a New Mexico Corporation, on behalf of same

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public in and for the State of New Mexico

STATE OF TEXAS §  
§ ss  
COUNTY OF MIDLAND §

This instrument was acknowledged before me on May 20, 2014  
by Randy Howard, as Land Manager, of Nearburg Exploration  
Company, L L C a Texas limited liability company, on behalf of same

9-30-16  
My Commission Expires



Linda K Fieseler  
Notary Public in and for the State of Texas

## EXHIBIT "A"

Plat of communized area covering 320 00 acres in Sections 17 & 20 of T26S - R28E N M P M  
Eddy County, New Mexico

### SRO State Com #43H

Tract 1 VO 7470 (Sec 17 W/2 W/2)			
			SEC 17
Tract 2 VO 7450 0001 (Sec 20 W/2 W/2)			SEC 20

**NOTE** Show well location and tract numbers, show lots with acreage

## EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated **July 1, 2014**, covering the  
W/2 W/2 of Section 17 and the W/2 W/2 of Section 20 Township 26 South Range 28 East  
N M P M , Eddy County, New Mexico

OPERATOR of Communitized Area COG Operating LLC

### DESCRIPTION OF LEASES COMMITTED

#### TRACT NO 1

Serial No of Lease	V0 7470
Date of Lease	July 1, 2005
Lessor	State of New Mexico acting by and through its Commissioner of Public Lands
Lessee of Record	Yates Petroleum Corporation
Description of Lands Committed	Insofar and only insofar as lease covers <u>Township 26 South, Range 28 East, N M P M</u> Section 17 W/2 W/2 Eddy County, New Mexico
No of Acres	160 00

#### TRACT NO 2

Serial No of Lease	V0 7450 0001
Date of Lease	July 1 2005
Lessor	State of New Mexico acting by and through its Commissioner of Public Lands
Lessee of Record	Nearburg Exploration Company L L C
Description of Lands Committed	Insofar and only insofar as lease covers <u>Township 26 South, Range 28 East, N M P M</u> Section 20 W/2 W/2 Eddy County, New Mexico
No of Acres	160 00



## RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
No 1	160 00	50 000000%
No 2	<u>160 00</u>	<u>50 000000%</u>
	320 00	100 000000%