Davidson Florene EMNRD

Catanach David EMNRD From

Sent Wednesday April 26 2017 11 15 AM

Davidson Florene EMNRD Griswold Jim EMNRD To

Subject FW Case No 15644 Order No R 14314

Attachments Signed NMOCD Drill Schedul Letter 042617 pdf

Jım

Please review and let me know if this is satisfactory

Florene

Can you please file a copy of this in the case file

Thanks David

From Riley Heather [mailto Heather Riley@wpxenergy com] Sent Wednesday April 26 2017 11 07 AM

To Catanach David EMNRD < David Catanach@state nm us>

Cc Michael H Feldewert (mfeldewert@hollandhart com) < mfeldewert@hollandhart com> VanDenBerg Randy <RandyN VanDenBerg@wpxenergy com> Watson Debbie <Deborah Watson@wpxenergy com> Felix Andrea <Andrea Felix@wpxenergy com> Rowley Darren <Darren Rowley@wpxenergy com> Granillo Lacey <Lacey Granillo@wpxenergy com> Jaramillo Marie <Marie Jaramillo@wpxenergy com> Subject Case No 15644 Order No R 14314

Good morning Director Catanach I have attached a copy of a letter concerning Case No 15644 I will send the original to you today via Federal Express This letter is to comply with the COA's contained in Order No R 14314

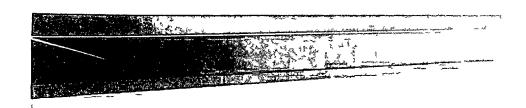
Please let me know if you need any additional information

Thank you

Heather Riley Regulatory Manager San Juan Asset Team **WPX Energy** P O Box 640 Aztec NM 87410 (970) 749 8747 (cell) (505) 333 1822 (office)

heather riley@wpxenergy com







April 26 2017

David Catanach
New Mexico Oil Conservation Division
Energy Minerals and Natural Resources
1220 South Sant Francis Drive
Santa Fe NM 87505

RE CONDITION OF APPROVAL FOR EXTENSION APPLICATION OF WPX ENERGY PRODUCTION LLC FOR AN EXCEPTION TO 19 15 34 13(C) NMAC, RIO ARRIBA COUNTY, NEW MEXICO, CASE NO 15644, ORDER NO R-14314

Dear Director Catanach

As outlined in Order of the Division Case No 15644 Order No R 14314, WPX Energy Production LLC, is submitting this document to satisfy condition of the approval for the exception to 19 15 34 13(c)

As a condition of approval for the extension the Operator shall complete the following requirement within 30 days following the approval date of this order

2 (b) The Operator shall provide to the Division Director a written summary detailing the 2017 and 2018 drilling activities for the Rosa Unit that will utilize the produced-water recycling facility referenced in this order. This summary shall include the specific wells approved by the Bureau of Land Management and the anticipated dates for the wells to be spud.

2017/2018 Proposed Drill Schedule

WELL NAME	DATE EST SPUD	BEM APD STATUS
ROSA UNIT #552H	6/1/2017	IN PROCESS
ROSA UNIT #651H	6/15/2017	APPROVED
ROSA UNIT #652H	7/1/2017	APPROVED
ROSA UNIT #656H	7/15/2017	APPROVED
ROSA UNIT #654H	8/1/2017	APPROVED
ROSA UNIT #884H	8/15/2017	IN PROCESS
ROSA UNIT #646H	4/1/2018	APPROVED
ROSA UNIT #723H	4/19/2018	STAKING
ROSA UNIT #645H	5/9/2018	APPROVED
ROSA UNIT #650H	5/27/2018	APPROVED
ROSA UNIT #577H	6/14/2018	STAKING
ROSA UNIT #582H	7/2/2018	STAKING

ROSA UNIT #555H	7/20/2018	IN PROCESS
ROSA UNIT #648H R	8/7/2018	IN PROCESS
ROSA UNIT #596H	8/25/2018	STAKING
ROSA UNIT #597H	9/12/2018	STAKING
ROSA UNIT #570H	9/30/2018	STAKING
ROSA UNIT #556H	10/18/2018	IN PROCESS
ROSA UNIT #557H	11/5/2018	IN PROCESS

If you need any additional information, please do not hesitate to contact me

Heather Riley Regulatory Manager