

**From** Aaron Myers  
**Sent** Tuesday April 28 2015 5 13 PM  
**To** Henry Zollinger  
**Subject** Re SRO UNIT WELLS 1 6 15 xlsx

We won't be at all. I am going to check on everything they are asking for and ensure that they are entitled to it before it goes out. They are pushing us right now and I am going to shove back when it becomes necessary.

Sent from my iPhone

On Apr 28 2015 at 4 11 PM Henry Zollinger <[HZollinger@concho.com](mailto:HZollinger@concho.com)> wrote

We don't want to give them free data!

Thanks

Henry Zollinger  
COG Operating LLC  
Office 432 221 0487

On Apr 28 2015 at 5 08 PM Aaron Myers <[AMyers@concho.com](mailto:AMyers@concho.com)> wrote

It's a mess with their term assignment and farm out related to SRO unit. We are trying to appease them in order to get comm agreements signed. I'll fill you in tomorrow at dinner. Won't take five minutes.

Sent from my iPhone

On Apr 28 2015 at 4 01 PM Henry Zollinger <[HZollinger@concho.com](mailto:HZollinger@concho.com)> wrote

What is this all about? Did they participate in these wells and not get any data?

Thanks

Henry Zollinger  
COG Operating LLC  
Office 432 221 0487

Begin forwarded message

**From** Savannah Haller <[shaller@concho.com](mailto:shaller@concho.com)>  
**Date** April 28 2015 at 10 48 13 AM CDT  
**To** Henry Zollinger <[HZollinger@concho.com](mailto:HZollinger@concho.com)>  
**Cc** Aaron Myers <[AMyers@concho.com](mailto:AMyers@concho.com)> Ryan Owen <[rowen@concho.com](mailto:rowen@concho.com)> Brent Sawyer <[BSawyer@concho.com](mailto:BSawyer@concho.com)>  
**Subject** FW: SRO UNIT WELLS 1 6 15 xlsx

**NMOCC CASE Nos 15441 15481 15482  
NEX, SRO2 LLC AND SRO3 LLC  
Exhibit No 59  
February 28 2017**

Henry

Please read below Attached is an SRO spreadsheet from Nearburg along with their updated well requirements Nearburg will need well info for all of the SRO wells highlighted in yellow Can you please help with gathering the logs for these wells?

Can you please send electronic copies of this info to me rather than straight to Nearburg? Aaron is planning to put all of the information on a thumb drive so we don't have to send multiple emails/attachments Please let me know if you have any questions Thank you SO much!

*Savannah*

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**From** Aaron Myers  
**Sent** Monday, April 27, 2015 12:12 PM  
**To** Savannah Haller  
**Cc** Ryan Owen, Brent Sawyer  
**Subject** FW: SRO UNIT WELLS 1 6 15.xlsx

Savannah

We need to start rounding up well information for Nearburg for the wells highlighted in yellow on the attached spreadsheet Also attached herewith is a revised well requirements spreadsheet from Nearburg If you can round this up and put it in a folder on the H drive that would be great We are going to put all the information on a thumb drive so we don't have to send multiple emails/attachments If we can have this rounded up by next Monday at the latest that would be great

I am headed to Santa Fe this afternoon Email me if you have any questions or you can call me on my work cell in the morning I will be working from the office in Santa Fe Thanks in advance for your help with this

**Aaron Myers | Senior Landman – NM Delaware Basin |**  
**COG Operating LLC**  
**One Concho Center**  
**600 W Illinois Avenue**  
**Midland, TX 79701**  
**p 432 688 6674**  
**f 432 221 0856**  
<image001.jpg>

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**From** Randy Howard [<mailto:rhoward@nearburg.com>]  
**Sent** Friday, April 24, 2015 11:11 AM  
**To** Brett Gilson, Aaron Myers

**Cc** John Turro  
**Subject** SRO UNIT WELLS 1 6 15.xlsx

We enjoyed visiting with you two this morning. Thanks again for coming by our office.

Attached is the spreadsheet we discussed this morning. I have added the 43H & 44H wells pursuant to our discussion. Note that we have well information on wells in red only and that we are not in pay on wells that are highlighted in yellow.

Hope this helps.

Thank you.

Randy Howard  
Land Manager  
Nearburg Producing Company  
432 818 2914 (direct line)  
432 599 0382 (cell)

<SRO UNIT WELLS 1 6 15.xlsx>  
<0569\_001.pdf>

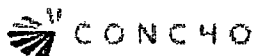
**From** Aaron Myers  
**Sent** Monday April 27 2015 1 12 PM  
**To** Savannah Haller  
**Cc** Ryan Owen Brent Sawyer  
**Subject** FW SRO UNIT WELLS 1 6 15.xlsx  
**Attachments** SRO UNIT WELLS 1 6 15.xlsx 0569\_001.pdf

Savannah

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**Aaron Myers | Senior Landman – NM Delaware Basin |**  
**COG Operating LLC**  
**One Concho Center**  
**600 W Illinois Avenue**  
**Midland TX 79701**  
**p 432 688 6674**  
**f 432 221 0856**



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**From** Randy Howard [<mailto:rhoward@nearburg.com>]  
**Sent** Friday April 24 2015 11 11 AM  
**To** Brett Gilson Aaron Myers  
**Cc** John Turro  
**Subject** SRO UNIT WELLS 1 6 15.xlsx

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Hope this helps.

Thank you.

Randy Howard  
Land Manager  
Nearburg Producing Company  
432 818 2914 (direct line)

432 599 0382 (cell)

SRO UNIT WELLS																			
		WELL											(320/6424.280592) x (unit acs/total acs)						
T.O.	INT PD NFX	NO.	A/K/A	SEC, TSH, RNG	SPACING UNIT	total acs	in unit	0.0041509	% LESS DEV/LEG	NEX ORRI	DIFFERENCE								
	0.00321724	1H		S:4, T:26S, R:28E	N/2N/2 SEC 4-26S-28E	160	160	0.0041509	0.7750675	0.0032172	0.0000000								
	0.00057089	2H		S:32, T:25S, R:28E	S/2S/2 SEC 32-25S-28E	160	40	0.0010377	0.5501349	0.0005709	0.0000000								
	0.0020791	3H		S:18, T:26S, R:28E	N/2N/2 SEC 18-26S-28E	159.72	80	0.0020791	1.0000000	0.0020791	0.0000000								
	0.00103773	4H	105H	S:16, T:26S, R:28E	N/2N/2 SEC 16-26S-28E	160	40	0.0010377	1.0000000	0.0010377	0.0000000								
	0.00114178	5H	103H	S:8, T:26S, R:28E	S/2S/2 SEC 8-26S-28E	160	80	0.0020755	0.5501349	0.0011418	0.0000000								
	0.00114178	6H		S:5, T:26S, R:28E	N/2N/2 SEC 5-26S-28E	160	80	0.0020755	0.5501349	0.0011418	0.0000000								
	0.00114386	7H	104H	S:7, T:26S, R:28E	S/2S/2 SEC 7-26S-28E	159.71	80	0.0020792	0.5501349	0.0011439	0.0000000								
	0.00207546	8H	111H	S:2, T:26S, R:28E	S/2S/2 SEC 2-26S-28E	160	80	0.0020755	1.0000000	0.0020755	0.0000000								
	0.00415092	9H		S:33, T:25S, R:28E	W/2W/2 SEC 33-25S-28E	160	160	0.0041509	0.5501349	0.0022836	0.0018674								
0.0041509	0.0041509	10H		S:3, T:26S, R:28E	W/2W/2 SEC 3 & W/2NW/4 SEC 10-26S-28E	240	240	0.0041509	1.0000000	0.0041509	0.0000000								
0.0020755	0.0020755	11H		S:34, T:25S, R:28E	W/2W/2 SEC 34-25S-28E	160	80	0.0020755	1.0000000	0.0020755	0.0000000								
	n/a	12H		S:32, T:25S, R:28E	E/2E/2 SEC 32-25S-28E	160	160	0.0041509	0.5501349	0.0022836									
	0.00415092	13H		S:15, T:26S, R:28E	N/2N/2 SEC 15-26S-28E	160	160	0.0041509	1.0000000	0.0041509	0.0000000								
	0.00415092	14H		S:10, T:26S, R:28E	S/2S/2 SEC 10-26S-28E	160	160	0.0041509	1.0000000	0.0041509	0.0000000								
	0.00415092	15H	102H	S:17, T:26S, R:28E	N/2N/2 SEC 17-26S-28E	160	160	0.0041509	1.0000000	0.0041509	0.0000000								
	0.00362319	16H		S:20, T:26S, R:28E	W/2W/2 SEC 20-26S-28E	160	160	0.0041509	1.0000000	0.0041509	-0.0005277								
	0.00415092	17H		S:9, T:26S, R:28E	N/2N/2 SEC 9-26S-28E	160	160	0.0041509	1.0000000	0.0041509	0.0000000								
	0.00415092	18H		S:17, T:26S, R:28E	E/2E/2 SEC 17 & 20-26S-28E	320	320	0.0041509	1.0000000	0.0041509	0.0000000								
	n/a	020H		S:3, T:26S, R:28E	E/2E/2 SEC 3 & E/2NE/4 SEC 10-26S-28E	240	240	0.0041509	1.0000000	0.0041509									
	0.0041509	31H		S:4, T:26S, R:28E	SW/4NE/4, W/2SE/4 SEC 4 & W/2E/2 SEC 9-26S-28E	280	280	0.0041509	1.0000000	0.0041509	0.0000000								
	n/a	043H		S:17, T:26S, R:28E	W/2W/2 SEC 17 & 20	280	280												
	n/a	044H		S:17, T:26S, R:28E	E/2W/2 SEC 17 & 20	280	280												
	n/a	046H		S:5, T:26S, R:28E	W/2W/2 SEC 5-26S-28E	160	160	0.0041509	0.5501349	0.0022836									
	n/a	048H		S:7, T:26S, R:28E	W/2E/2 SEC 7 & W/2E/2 SEC 18-26S-28E	320	320	0.0041509	0.7750675	0.0032172									
	n/a	053H		S:16, T:26S, R:28E	E/2E/2 SEC 16-26S-28E	160	160	0.0041509	1.0000000	0.0041509									
	n/a	58H		S:2, T:26S, R:28E	E/2W/2 SEC 2-26S-28E	160	160	0.0041509	1.0000000	0.0041509									
	n/a	59H		S:2, T:26S, R:28E	W/2W/2 SEC 2-26S-28E	160	160	0.0041509	1.0000000	0.0041509									
	n/a	061H		S:15, T:26S, R:28E	W/2E/2 SEC 15-26S-28E	160	160	0.0041509	1.0000000	0.0041509									
	n/a	062H		S:15, T:26S, R:28E	E/2W/2 SEC 15-26S-28E	160	160	0.0041509	1.0000000	0.0041509									
	n/a	63H		S:10, T:26S, R:28E	SW/4NW/4, W/2SW/4 SEC 10 & W/2W/2 SEC 15-26S-28E (stacked)	280	280	0.0041509	1.0000000	0.0041509									
	n/a	64H		S:10, T:26S, R:28E	SW/4NW/4, W/2SW/4 SEC 10 & W/2W/2 SEC 15-26S-28E (stacked)	280	280	0.0041509	1.0000000	0.0041509									
	no payment				1/6/15 - CORRECTED WELL DESC FOR 10H & 16H			well info (nothing since 1/1/14)											

**WELL INFORMATION REQUIREMENTS**

**Well Name**  
**Footage Location**

**County/State**  
**Operator**

Operator agrees to furnish to Nearburg Exploration Company L L C and Nearburg Producing Company the information requested herein to reasonably observe the requests made herein by Nearburg and to allow Nearburg the rights and privileges set forth below

**A DRILLING AND MUDLOGGER REPORTS**

Copies of any and all daily drilling and mudlogger reports containing current depth and status general summary deviation surveys mud properties daily and cumulative costs background gas and drilling break intervals in which a show is present with a description of show and the lithology containing the show Daily well and mudlogger reports should be e mailed daily by 10 30 a m CST and if requested a weekly recap mailed/faxed to the following

**NEARBURG EXPLORATION COMPANY L L C****Drilling Reports**

3300 N A Street Building 2 Suite 120  
 Midland Texas 79705  
 Attn daily reports [dailyreport@nearburg.com](mailto:dailyreport@nearburg.com)  
 FAX (432) 687-4130

**NEARBURG EXPLORATION COMPANY L L C****Mudlogs and Electric Logs**

3300 N A Street Building 2 Suite 120  
 Midland Texas 79705  
 Attn daily reports [dailyreport@nearburg.com](mailto:dailyreport@nearburg.com)  
 FAX (432) 686-7806

**B HARD COPY WELL DATA**

The following listed data should be mailed as follows

**NEARBURG EXPLORATION COMPANY L L C**

3300 N A Street Building 2 Suite 120  
 Midland Texas 79705  
 Attn As designated below

**NEARBURG PRODUCING COMPANY**

P O Box 823085  
 Dallas Texas 75382-3085  
 Attn As designated below

- |  | <b><u>MIDLAND</u></b> | <b><u>DALLAS</u></b> |
|--|-----------------------|----------------------|
| 1 Copy of survey plats permit to drill and other regulatory forms and letters filed with any governmental agencies                                 | Tim Green (1)         | 0                    |
| 2 Copy of the drilling and completion procedures 48 hours prior to commencement of operation   | Matt Lee (1)          | Michael Griffin (1)  |
| 3 Copies of the final mud log  | Bill Elton (2)        | Michael Griffin (1)  |
| 4 Copies of the field prints Of all logs run in the well   | Bill Elton (1)        | Michael Griffin (1)  |
| Put LAS & PDS Print Files (including repeat section) on Interact. Notify Bill Elton @ <a href="mailto:belton@nearburg.com">belton@nearburg.com</a> |                       |                      |
| 5 Copies of the final composite prints of all logs run in well   |                       | Michael Griffin (1)  |
| 6 Copy of well log customer diskette 3 1/2 LAS format or CD  |                       | Michael Griffin (1)  |
| 7 One initial and final copy of any DST coring sample analysis formation fluid analysis or test reports on the well                                | Bill Elton (1)        | Michael Griffin (1)  |
| 8 Upon request well history at completion of the well  | Kimberly Crandell (1) | Michael Griffin (1)  |

Page 2

**Well Information Requirements**

		<u>MIDLAND</u>	<u>DALLAS</u>
9	Copy of the bit record and mud recap	Matt Lee (1)	0
10	One copy of Operator's State Production Report (monthly)	Rue Landon (1)	0
11	One sample cut of all samples if any collected by mudlog crew	Bill Elton (1)	0
12	One (1) completed slabbed section of any whole core ( chips from those portions removed for special analysis)	Bill Elton (1)	0
13	One (1) copy each of all title opinions governmental OCD examiner and commission hearing orders and curative instruments covering the spacing unit for the well should be sent to		
	<b>NEARBURG EXPLORATION COMPANY L L C</b> 3300 N A Building 2 Suite 120 Midland Texas 79705 Attn Land Department	<b>NEARBURG PRODUCING COMPANY</b> P O Box 823085 Dallas Texas 75382 3085 Attn Land Administration	

**C NOTIFICATION**

- 1 Nearburg should receive 24-hour notice of the following events spudding wireline logging open hole testing coring or plugging of the well Notification should be by phone to one of the following persons in the order indicated

<u>NAME</u>	<u>OFFICE</u>	<u>HOME</u>	<u>CELL</u>
Bill Elton (Geology)	(432) 818-2920	(432) 697 9923	(432) 528 9749
Tim Speer (Engineering)	(432) 818-2930	(432) 694-6749	(432) 528 8036
Randy Howard (Land)	(432) 818-2914	(432) 697-4118	(432) 599-0382

- 2 If you anticipate a major decision (plugging casing point etc ) that involves Nearburg over a weekend or holiday please notify Bill Elton Tim Speer or Randy Howard by phone (in the order listed) no later than the day prior to such weekend or holiday
- 3 SLB InterACT -- Request access for Bill Elton and Tim Speer

**D ACCESS TO LOCATION**

Nearburg Producing Company and Nearburg Exploration Company L L C its employees consultants or agents shall have full and free access to the drilling location to include the derrick floor AND mudlogging unit at all times without notice and all well operation and information obtained or conducted during the drilling completing or producing life of any well to which Nearburg is entitled to receive such well information

**E SPECIAL REQUIREMENTS FOR ADDITIONAL WELL INFORMATION**

Nearburg Producing Company and Nearburg Exploration Company L L C reserve the right to run a velocity survey acoustic surveys or other well bore logs or tests including the Schlumberger hi res density and FMI for spot ELAN analysis and DST(s) to its satisfaction if not run by the operator or in the case where operator runs same operator shall furnish to Nearburg all such information or surveys In addition Nearburg may require operator to run a two man mudlogging unit.

**F GEOLOGIC PROGNOSIS, DRILLING PLAN, COMPLETION PLAN**

Prior to any operation Operator shall furnish to Nearburg a geologic prognosis drilling plan and well completion plan specifying in reasonable detail the procedure of work for the proposed operation including but not limited to anticipated tops of formations and anticipated formations to be DST along with type of logs and other tests anticipated to be run in the operation in the geologic prog surface bottom hole or end of lateral locations as applicable anticipated hole size type and amount of bits to be used use of downhole motors and/or steering devices to be used directional plan and copies of directional surveys while drilling types of drilling fluid along with mud weights water loss and other components of the drilling fluid casing design in the drilling plan and casing design details of perf locations frac design including locations and stages along with amounts and types of fluid and proppant to be used in the completion plan Such prognosis/plan shall be sent to Nearburg not later than 48 hours prior to commencement of any such operation preferably along with or shortly after a proposal is sent to Nearburg which requires a timely election

**G PRODUCTION DATA**

Email the daily production for the first 90 days to [dailyreport@nearburg.com](mailto:dailyreport@nearburg.com) This should include all production data specifically including but not limited to flow rates gas mcf/d oil bopd water bwpd ngls choke size FTP FCP and method of production

**In the event that any of the requirements herein are unacceptable to Operator Operator should contact Randy Howard at the numbers and/or address specified above**