BC Operating, Inc.										
Well Name:	Authorization for Expenditure Name: Southern Comfort 25-36 State Com X #2H Prospect: Wolfcamp - No Pilot Hole, 7,500' Lateral									
Stim	1.4	6,002'				County: Eddy			ST: NM Prop. Depth:	
Terry Sta	Lbs / ft :	2,552	Horizontal TVD:	9,750'	Township: 24S		Range: 28E		17,750' MD	
		INTANGI	BLE COST		Code	т	P	Code	CC-ACP	
Legal: Drilling Title Opinion Location, Roads, Conductor, Damages, ROW, Frac Pit							\$25,000 \$100,000		\$4,0	
Day work Drilling Cost: \$14,500/day 30 Days TCP, 3 Days ACP						\$100,000			\$43,50	
Fuel \$3,500/day						\$105,000			\$10,50	
Mud						\$85,000			5	
Cementing: 13-3/8", 9-5/8", 7" Casing, 4-1/2" Liner						\$90,000			\$40,00	
Logging: Gyro, Cased Hole CBL, Perforating						\$2,500			\$161,70	
Casing Crews, Laydown Machine						\$25,000			\$20,00	
Mud Logging and Geosteering						\$25,300				
Stimulation: Pressure Pumping Service									\$3,551,38	
Stimulation: Surfa	ace Rentals, Tra	ansfer Service	s, etc.						\$131,75	
Water							\$35,000		\$398,00	
Bits					\$90,000				¢25.00	
Drill String Inspection/damage repairs							\$5,000		\$35,00	
Rig Mobilization							\$95,000 \$30,000		s	
Transportation: Surf. CSG, Surface Rentals, Prod. CSG, Drill pipe, etc. Directional Drilling 23 days at \$7,000/day					\$175,000				· · · · · · · · · · · · · · · · · · ·	
Surface Rentals: \$	\$17,000				\$12,00					
Sub Surface Renta	\$55,000				\$12,00					
Overhead	\$5,000				\$5,00					
Supervision					\$96,000			\$47,10		
Welding, Cut off C	Casing, Set Slip	s, etc.					\$9,000		\$3,00	
Flow back crew an					\$67,00					
Pulling Unit/Completion Unit									\$5,50	
Testing BOP/Nipple up Crews							\$12,000		\$7,50	
Drill String Corrosion					\$8,000					
Trucking Clean Pits, SWD, Solids Disposal					\$100,000				\$75,00	
Float Equipment					\$18,000				\$	
Coil Tubing and Na Battery, Elevyline		etallation							\$111,50	
Battery, Flowline, Contingencies	5%		5% CC				\$87,290		\$14,43	
TOTAL						\$1	,833,090		\$4,783,58	
		TANG								
Surface Casing: 13							\$9,600			
Intermediate Casing: 9-5/8" 36# J-55, BTC; 2,500ft @ \$20.00/ft Production Casing: 7" 26#, P-110; 10,250ft, BTC @ \$20.00/ft					\$50,000 \$205,000					
Production Lasing: 7 26#, P-110; 10,250ft, BTC & 520.00/ft							\$88,000			
Tubing: 2-7/8" 6.5			coord @artill				200,000		\$35,00	
Vellhead					\$21,000			-	\$14,25	
	own hole Equipment: Gas Lift Valves and Packer								\$34,96	
iner Hanger								\$55,00		
elemetry									\$52,95	
anks and Other pressure vessels									\$93,74	
eparators- Heater Treater									\$30,10	
Pad Construction									\$15,00	
lowline Equipment									\$3,50	
/alves, Connections, Fittings lectrical Connections									\$36,39	
and the second second	0115								\$33,87	
OTAL OTAL TANGIBLE AND INTANGIBLE						\$373,600 \$2,206,690			\$404,77	
		DLE				\$2	,200,690		\$5,188,368	
<b>OTAL WELL COST</b>									\$7,395,058	

Created by: Jason Goss / Art Carrasco

Date:

12/22/2016

Date:

Joint Owner:

Joint Owner Approval:

By:

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BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 3- Case No. 15594 Submitted by: <u>BC Operating, Inc.</u>