



# HINKLE SHANOR LLP

ATTORNEYS AT LAW

PO BOX 2068

SANTA FE NEW MEXICO 87504

505 982 4554 (FAX) 505 982 8623

WRITER

Gary W. Larson  
Partner

glarson@hinklelawfirm.com

hinklelawfirm.com

May 4, 2017

## VIA HAND DELIVERY

Florene Davidson  
Oil Conservation Division  
1220 S St Francis Drive  
Santa Fe, NM 87505

*Case 15714*

Re Back Nine Properties LLC Application

Dear Florene

Enclosed please find (i) for filing, the original and one (1) copy of an application by Back Nine Properties LLC for approval of a 320-acre, non-standard oil spacing and proration unit to be dedicated to the Bandon Dunes #2H well, and (ii) a proposed hearing notice. I will email the proposed hearing notice to you in Word format.

As stated in the application, Back Nine Properties requests that the application be placed on the Division's June 8, 2017 hearing docket.

Thank you for your assistance.

Very truly yours,

Gary W. Larson

GWL:jwl  
Enclosures

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF BACK NINE PROPERTIES  
LLC FOR A NON-STANDARD  
SPACING AND PRORATION UNIT  
AND COMPULSORY POOLING,  
CHAVES COUNTY, NEW MEXICO**

Case No 15714

**APPLICATION**

Pursuant to NMSA § 70-2-17, Back Nine Properties LLC ("Back Nine") applies for an order (i) approving a 320 acre, non-standard spacing and proration unit in the E/2 of Section 6, Township 10 South, Range 28 East, NMPM, Chaves County, New Mexico, and (ii) pooling all uncommitted mineral interests in the San Andres formation. In support of its Application, Back Nine states

1 Back Nine is a working interest owner in the E/2 of Section 6 and has the right to drill a well thereon

2 Back Nine proposes to dedicate the above referenced non-standard spacing and proration unit as the project area for the Bandon Dunes #2H well, which will be horizontally drilled from a surface location in Unit P to a bottom hole location in Unit A of Section 6 Township 10 South, Range 28 East

3 The completed interval for the Bandon Dunes #2H well will remain within the 330-foot standard offset required by 19 15 15 9(A) NMAC

4 Back Nine has contracted with Hadaway Consulting and Engineering, LLC ("Hadaway") to drill and operate the Bandon Dunes #2H well. Consequently, Back Nine requests that the Division designate Hadaway (OGRID No. 371985) as the operator of the well

5 Back Nine has undertaken diligent, good faith efforts to obtain voluntary agreements from all mineral interest owners in the proposed project area to participate in the drilling of the well, but has been unable to obtain voluntary agreements from all of the mineral interest owners

6 The pooling of those uncommitted mineral interests will avoid the drilling of unnecessary wells, protect correlative rights, and prevent waste

7 In order to allow Back Nine to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interest owners in the non standard spacing and proration unit should be pooled and Hadaway should be designated the operator of the proposed horizontal well and the project area

WHEREFORE, Back Nine requests that this application be set for hearing on June 8, 2017 and that, after notice and hearing, the Division enter an order

A Approving a 320-acre non standard spacing and proration unit (project area) in the San Andres formation in the E/2 of Section 6, Township 10 South, Range 28 East, in Chaves County,

B Pooling all uncommitted mineral interests in the proposed project area,

C Designating Hadaway as the operator of the project area and the Bandon Dunes #2H well,

D Authorizing Back Nine to recover the costs of drilling, equipping, and completing the well,

E Considering the cost of drilling and completing the Bandon Dunes #2H well and allocating the cost among the uncommitted mineral interest owners,

F Approving the actual operating charges and costs of supervision during drilling and after completion, together with a provision for adjusting the rates pursuant to the COPAS accounting procedure, and

G Imposing a 200% penalty for the risk assumed by Back Nine in drilling and completing the Bandon Dunes #2H well against any mineral interest owner who does not voluntarily participate in the drilling of the well

HINKLE SHANOR LLP



Gary W. Larson

P O Box 2068

Santa Fe, NM 87504-2068

Phone (505) 982-4554

Facsimile (505) 982-8623

glarson@hinklelawfirm.com

*Counsel for Back Nine Properties LLC*

**PROPOSED NOTICE**

Case No 15714 Application of Back Nine Properties LLC for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico Applicant seeks an order (i) creating a 320-acre, non-standard oil spacing and proration unit (project area) comprised of the E/2 of Section 6, Township 10 South, Range 28 East, NMPM, in Chaves County, and (ii) pooling all mineral interests in the San Andres formation underlying this acreage The project area is to be dedicated to the Bandon Dunes #2H well, which will be horizontally drilled from a surface location in Unit P to a bottom hole location in Unit A of Section 6, Township 10 South, Range 28 East The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Hadaway Consulting and Engineering, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well The proposed project area is located approximately 24 miles east of Roswell, New Mexico

1/1  
1