

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO

15722

APPLICATION

Matador Production Company, ("Matador ") (OGRID No 228937) through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of N M Stat Ann § 70 2 17 for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying the 320 acre, more or less spacing and proration unit comprised of the N/2 of Section 32 Township 24 South, Range 29 East NMPM Eddy County New Mexico In support of its application, Matador states

1 Matador Production Company's affiliate entity, MRC Permian Company, is a working interest owner in the N/2 of Section 32 and has the right to drill thereon

2 Matador proposes to dedicate the above-referenced spacing and proration unit as the project area for its proposed **Garrett Fed Com 32-24S-29E RB #221H Well** which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) to a standard bottom hole location in the NE/4 NE/4 (Unit A) of Section 32

3 This project area is located within the Purple Sage, Wolfcamp Pool The completed interval for this well will remain within the 330 foot standard offset required by the Purple Sage, Wolfcamp Pool

4 Matador has sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the subject spacing unit

5 The pooling of interests will avoid the drilling of unnecessary wells will prevent waste and will protect correlative rights

6 In order to permit Matador to obtain its just and fair share of the oil and gas underlying the subject lands all uncommitted mineral interests in this standard spacing unit should be pooled and Matador Production Company should be designated the operator of this proposed horizontal well and spacing unit


WHEREFORE, Matador requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 8 2017, and, after notice and hearing as required by law the Division enter an order

- A Pooling all uncommitted mineral interests underlying the 320-acre, more or less, standard spacing and proration unit in the Wolfcamp formation, comprised of the N/2 of Section 32 Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico
- B Designating Matador Production Company operator of this spacing unit and the horizontal well to be drilled thereon
- C Authorizing Matador Production Company to recover its costs of drilling completing and equipping the well
- D Approving the actual operating charges and costs of supervision while drilling and after completion together with a provision adjusting the rates pursuant to the COPAS accounting procedures, and

E Imposing a 200% penalty for the risk assumed by Matador in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well

Respectfully submitted,

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ATTORNEYS FOR MATADOR PRODUCTION COMPANY

CASE 15722

Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico Applicant in the above styled cause seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 320 acre more or less, spacing and proration unit comprised of the N/2 of Section 32, Township 24 South, Range 29 East, Eddy County, New Mexico Said spacing and proration unit is to be dedicated to applicant s proposed **Garrett Fed Com 32-24S-29E RB #221H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) to a standard bottom hole location in the NE/4 NE/4 (Unit A) of Section 32 The completed interval for this well will remain within the 330 foot standard offset required by the pool rules Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well Said area is located approximately 10 miles southeast of Loving NM