

7. **Case No. 15703:** *Application of XTO Energy Inc. for a non-standard spacing and proration unit, and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acre spacing and proration unit comprised of the comprised of the W/2 E/2 of Section 8 and the W/2 E/2 of Section 17, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, Willow Lake; Bone Spring, Southeast (Pool Code 96217), underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Corral Canyon Federal Com No. 15H Well**, which will be horizontally drilled from a surface location in the SW/4 SE/4 of Section 5 (Unit O) to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 17. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of XTO Energy Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles southeast of Malaga, New Mexico.

8. **Case No. 15695:** *(Continued from the May 11, 2017 Examiner Hearing.)*  
**Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Norman L & Loretta E Gilbreath, for Wells Operated in Rio Arriba and San Juan Counties, New Mexico.** The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, ("Bureau") through its undersigned attorney, hereby files this application with the Oil Conservation Division ("OCD or Division") pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Norman L & Loretta E Gilbreath ("Operator") is out of compliance with 19.15.8 NMAC and NMSA 1978, §70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.

9. **Case No. 15696:** *(Continued from the May 11, 2017 Examiner Hearing.)*  
**Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Norman L Gilbreath, for Wells Operated in San Juan County, New Mexico.** The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, ("Bureau") through its undersigned attorney, hereby files this application with the Oil Conservation Division ("OCD or Division") pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Norman L Gilbreath ("Operator") is out of compliance with 19.15.8 NMAC and NMSA 1978, §70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.

10. **Case No. 15697:** *(Continued from the May 11, 2017 Examiner Hearing.)*  
**Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against P-R-O Management, Inc., for Wells Operated in San Juan County, New Mexico.** The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, ("Bureau") through its undersigned attorney, hereby files this application with the Oil Conservation Division ("OCD or Division") pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator P-R-O Management, Inc. ("Operator") is out of compliance with 19.15.8 NMAC and NMSA 1978, § 70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.

11. **Case No. 15685:** *(Continued from the May 11, 2017 Examiner Hearing.)*  
**Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Pierce Production Company, LLC for Wells Operated in Lea County, New Mexico.** The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, ("Bureau") through its undersigned attorney, hereby files this application with the Oil Conservation Division ("OCD or Division") pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Pierce Production, LLC ("Operator") is out of compliance with 19.15.8 NMAC and NMSA 1978, § 70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.

12. **Case No. 15704:** *Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Rhombus Operating Co., Ltd., for Wells Operated in Lea County, New Mexico.* The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, ("Bureau") through its undersigned attorney, hereby files this application with the Oil Conservation Division ("OCD or Division") pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Rhombus Operating Co., Ltd. ("Operator") is out of compliance with 19.15.8 NMAC and NMSA 1978, § 70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.

13. **Case No. 15705:** *Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Southwestern, Inc., for Wells Operated in Eddy and Lea Counties, New Mexico.* The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, ("Bureau") through its undersigned attorney, hereby files

this application with the Oil Conservation Division ( OCD or Division ) pursuant to the provisions of NMSA 1978 §70 2 12 for a compliance order (1) determining operator Southwestern Inc ( Operator ) is out of compliance with 19 15 8 NMAC and NMSA 1978 § 70 2 14 (2) requiring Operator to return to compliance with 19 15 8 NMAC and (3) in the event of non compliance finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance

**14 Case No 15706 Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Sovereign Eagle LLC for a Well Operated in Roosevelt County New Mexico** The New Mexico Oil Conservation Division Compliance and Enforcement Bureau ( Bureau ) through its undersigned attorney hereby files this application with the Oil Conservation Division ( OCD or Division ) pursuant to the provisions of NMSA 1978 §70 2 12 for a compliance order (1) determining operator Sovereign Eagle LLC ( Operator ) is out of compliance with 19 15 8 NMAC and NMSA 1978 § 70 2 14 (2) requiring Operator to return to compliance with 19 15 8 NMAC and (3) in the event of non compliance finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance

**15 Case No 15689 (Continued from the May 11 2017 Examiner Hearing )**

**Application of Mewbourne Oil Company for a nonstandard spacing and proration unit and compulsory pooling Eddy County New Mexico** Mewbourne Oil Company seeks an order approving a 480 acre non standard spacing and proration unit in the Wolfcamp formation underlying the SE/4 of Section 23 and the E/2 of Section 24 Township 24 South Range 28 East NMPM and pooling all mineral interests in the Wolfcamp formation underlying the non standard spacing and proration unit The unit will be dedicated to (a) the **Queen 23/24 W0OP Fed Com Well No 1H** a horizontal well with a surface location in the SE¼SW¼ of Section 23 and a terminus in the SE¼SE¼ of Section 24 and (b) the **Queen 23/24 W2OP Fed Com Well No 2H** a horizontal well with a surface location in the SE¼SW¼ of Section 23 and a terminus in the SE¼SE¼ of Section 24 The beginning and end of the producing interval in each well will be orthodox Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision designation of applicant as operator of the wells and a 200% charge for the risk involved in drilling and completing the wells The unit is located approximately 2 1/2 miles southeast of Malaga New Mexico

**16 Case No 15707 Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Tactical Oil & Gas LLC for a Well Operated in Eddy County New Mexico** The New Mexico Oil Conservation Division Compliance and Enforcement Bureau ( Bureau ) through its undersigned attorney hereby files this application with the Oil Conservation Division ( OCD or Division ) pursuant to the provisions of NMSA 1978 §70 2 12 for a compliance order (1) determining operator Tactical Oil & Gas LLC ( Operator ) is out of compliance with 19 15 8 NMAC and NMSA 1978 § 70 2 14 (2) requiring Operator to return to compliance with 19 15 8 NMAC and (3) in the event of non compliance finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance

**17 Case No 15708 Application of Matador Production Company for administrative approval for off lease measurement and approval to surface lease commingle oil and gas production from the Purple Sage Wolfcamp (Gas) Pool (Pool Code 98220) from all existing and future wells and existing and future leases in the N/2 of Section 13 and the N/2 of Section 14 Township 23 South Range 27 East NMPM in Eddy County New Mexico** Pursuant to 19 15 12 10(C)(4)(g) Matador also seeks authority to commingle production into the Longwood RB Pipeline with notice provided only to interest owners within future leases Matador seeks approval to surface commingle oil and gas production at a common tank battery from the Purple Sage Wolfcamp (Gas) Pool (Pool Code 98220) for all existing and future wells at a surface facility located in the SE/4 NE/4 (Unit H) of Section 14 Said area is located approximately 9 miles southeast of Carlsbad New Mexico

**18 Case No 15709 Application of Matador Production Company for administrative approval for off lease measurement and approval to surface lease commingle oil and gas production from the Purple Sage Wolfcamp (Gas) Pool (Pool Code 98220) from all existing and future wells and existing and future leases in the S/2 of Section 13 and the S/2 of Section 14 Township 23 South Range 27 East NMPM in Eddy County New Mexico** Pursuant to 19 15 12 10(C)(4)(g) Matador also seeks authority to commingle production into the Longwood RB Pipeline with notice provided only to interest owners within future leases Matador seeks approval to surface commingle oil and gas production at a common tank battery from the Purple Sage Wolfcamp (Gas) Pool (Pool Code 98220) for all existing and future wells at a surface facility located in the NE/4 SE/4 (Unit I) of Section 14 Said area is located approximately 9 miles southeast of Carlsbad New Mexico

**19 Case No 15673 (Continued from the May 11 2017 Examiner Hearing )**

**Application of Mewbourne Oil Company for a nonstandard spacing and proration unit and compulsory pooling Eddy County New Mexico** Mewbourne Oil Company seeks an order approving a 480 acre non standard spacing and proration unit in the Wolfcamp formation underlying the E/2 of Section 12 and the SE/4 of Section 1 Township 25 South Range 27 East NMPM pooling all mineral interests in the Wolfcamp formation underlying the non standard spacing and proration unit The unit will be dedicated to the **Devon 12/1 W2PI Fee Com Well No 1H** a horizontal well with a surface location in the NE/4 NE/4 of adjoining Section 13 and a terminus in the NE/4 SE/4 of Section 1 The producing interval will be orthodox Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for