

supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 7 miles southwest of Malaga, New Mexico.

20. Case No. 15671: (Continued from the May 11, 2017 Examiner Hearing.)

Application of Smith and Marrs Inc., for approval of lease pressure maintenance project, in Eddy County, New Mexico. Applicant seeks approval to institute a lease pressure maintenance project in its **Superior State Well #1**, located 1980' FNL and 660' FEL, Unit H, Section 8, Township 25 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. Applicant intends to inject produced water into the Delaware Sand formation at depths of 3736-3776 feet (perforated). The well is located approximately 10 miles south east of Malaga, New Mexico.

21. Case No. 15655: (Continued from the May 11, 2017 Examiner Hearing.)

Application of Black Mountain Operating LLC for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and an Unorthodox Well Location, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Bone Spring formation comprised of the W/2 SW/4 of Section 35, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico and the W/2 W/2 of Section 2, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Grama Ridge State Com 1H well** to be drilled at an unorthodox location approximately 144.3 feet from the south line and 911 feet from the west line (surface) of Section 2, Township 22 South, Range 34 East, to 2371 feet from the south line and 330 feet from the west line (terminus) of Section 35, Township 21 South, Range 34 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 17 miles west of Eunice, New Mexico.

22. Case No. 15656: (Continued from the May 11, 2017 Examiner Hearing.)

Application of Black Mountain Operating LLC for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and an Unorthodox Well Location, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Bone Spring formation comprised of the E/2 SW/4 of Section 35, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico and the E/2 W/2 of Section 2, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Grama Ridge State Com 3H well** to be drilled at an unorthodox location approximately 144.3 feet from the south line and 971 feet from the east line (surface) of Section 2, Township 22 South, Range 34 East, to 2387 feet from the south line and 1707.7 feet from the east line (terminus) of Section 35, Township 21 South, Range 34 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 17 miles west of Eunice, New Mexico.

23. Case No. 15659: (Continued from the May 11, 2017 Examiner Hearing.)

Application of GMT Exploration Company LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. GMT Exploration Company LLC seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 2, Township 22 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area). The unit will be dedicated to the **Pucker Rapid State Com. Well No. 1H**, a horizontal well with a surface location in the SW/4 SW/4, and a terminus in the NW/4 NW/4, of Section 2. The beginning and end of the productive interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles west-southwest of Oil Center, New Mexico.

24. Case No. 15660: (Continued from the May 11, 2017 Examiner Hearing.)

Application of GMT Exploration Company LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. GMT Exploration Company LLC seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 W/2 of Section 2, Township 22 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area). The unit will be dedicated to the **Squeeze State Com. Well No. 1H**, a horizontal well with a surface location in the SE/4 SW/4, and a terminus in the NE/4 NW/4, of Section 2. The beginning and end of the productive interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles west-southwest of Oil Center, New Mexico.

25. Case No. 15676: (Continued from the April 27, 2017 Examiner Hearing.)

Application Of Dakota Resources, Inc. To Reinstate The Injection Authorized By Order SWD-802, Eddy County, New Mexico. Applicant seeks an order re-approving injection authority pursuant to Administrative Order SWD-802 issued in 2001. Order SWD-802 authorized the disposal of produced water into the Bell Canyon member of the Delaware formation from approximately 2,926