Pressure Data

Upper San Andres/Grayburg

State of New Mexico Form C-105 Submit to Appropriate District Office State Lease 6 copies Fee Lease 5 copies Energy, Minerals and Natural Resources Revised June 10 2003 District I WELL API NO 1625 N French, Hobbs NM 88240 30 025 06126 Destruct II OIL CONSERVATION DIVISION 5 Indicate Type Of Lease 1301 W Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr District III STATE X FEE Santa Fe NM 87505 1000 Rio Brazos Rd. Aztec NM 87410 6 State Oil & Gas Lease No District IV A 3071 1220 S St. Francis Dr Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7 Lease Name or Unit Agreement Name la. Type of Well OIL WELL X GAS WELL DRY 🗌 OTHER. Hansen State b. Type of Completion. NEW WELL OVER DEEPEN BACK DIFF RESVR. X OTHER Well No 2. Name of Operator Marathon 011 Company Pool name or Wildcat

ECACE

Monument Grayburg San Andres 3 Address of Operator P.O. Box 3487 Houston, TX 77253 3487 4 Well Location North 990 **East** 660 Feet From The Line and _____ Feet From The Unit Letter___ Township 20 S NMPM Section 16 Range 37 E 12. Date Compl. (Ready to Prod.) 10. Date Spudded 11 Date T.D Reached 13 Elevations (DF & RKB RT GR. etc.) 14 Elev Casinghead 10/19/2007 10/09/07 3562 GR If Multiple Compl How Many Zones? 15 Total Depth 18 Intervals Drilled By 16 Plug Back T D Rotary Tools Cable Tools 79861 5140 19 Producing Interval(s) of this completion Top Bottom, Name 20 Was Directional Survey Made Grayburg San Andres 21 Type Electric and Other Logs Run 22. Was Well Cored NO CASING RECORD (Report all strings set in well) WEIGHT LB/FT DEPTH SET HOLE SIZE **CEMENTING RECORD CASING SIZE** AMOUNT PULLED 36# 266 11 9 5/8" 200 sks 24# 3700 8 3/4 800 sks 4 1/2" 11 6# 7963 6 1/8 730 sks LINER RECORD 24, TUBING RECORD TOP SACKS CEMENT | SCREEN SIZE BOTTOM SIZE DEPTH SET PACKER SET 2 3/8" 4184 TAC@3892 26 Perforation record (interval, size, and number) 27 ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4025 28 4032 34 4043 45 4049 51 4018 22 4018 4092 168 gals 7 1/2% NEFE HCL Acid 4084 86 4052 54 4069 72 4076 78 4088 92 4018 4092 1500 gals 15% NEFE HCL acid م 380 diameter 26 holes PRODUCTION Date First Production Production Method (Flowing gas lift, pumping Size and type pump) Well Status (Prod. or Shut in) 10/20/2007 Pumping Active Date of Test Choke Size Hours Tested Prod'n For Oil Bbl. Gas MCF Water Bbl. Gas Oil Ratio 11/02/2007 Test Period N/A 24 36 579 222 16 083 Flow Tubung Calculated 24-Casing Pressure Oil Bbl Gas MCF Water Bbl Oil Gravity API -(Corr) Press Hour Rate 165 165 36 579 222 38 6 29 Disposition of Gas (Sold, used for fuel vented, etc.) Test Witnessed By DFo2 Chris Chesser 30 List Attachments // Wellbore Diagram by certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

eles E Kendin

E-mail address

cekendrix@marathonoill comq

Printed

Charles E Kendrix

Title Reg Compliance Rep Date 11/29/2007

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Submit To Appropria				State of New M	Mexico)	}				Form C-105		
Fee Lease 5 copies	,	En	Energy Minerals and Natural Resources					Revised June 10, 2003					
District I 1625 N French Dr., I District II	lobbs, NM 88240		0	ıl Conservatıon	Duzae	ıon.		WELL API 30-025-3					
1301 W Grand Aven	ue, Artesia, NM 88210	İ	_	220 South St Fi		5 Indicate Type of Lease							
District III 1000 Rio Brazos Rd.	Aztec, NM 87410	ł	12	Santa Fe, NM	·			STATE FEE X					
District IV 1220 S. St. Francis Di	r., Santa Fe, NM 87505			Santa Pe, INIVI		State Oil & Gas Lease No							
WELL C		R RECO	MPI	LETION REPO	RT AN	D LOG					<u></u>		
la. Type of Well. OIL WEI	LL 🛛 GAS WELI	DRY	_	OTHER				7 Lease Name	or Unit Ag	greement N	ame		
b Type of Compl	letron.						į	North Mor	nument G	S/SA Unit	2119		
NEW 🛛 V	VORK DEEPE	PLUG BAC		DIFF RESVR. OTH	ER		ł						
2. Name of Operato								8 Well No					
	Amerada He	ss Corpora	tion		·······			336	· · · · · · · · · · · · · · · · · · ·				
3 Address of Operator PO Box 840								9 Pool name or Wildcat					
Seminole TX 79360							l	Eunice Mon	ument C	Grayburg-	San Andres		
Unit Letter	B 130	Feet Fro	m The	North	Υ.	ne and	26	102 Fee	et From The		East Line		
1	5					37E							
Section 10 Date Spudded	11 Date T.D Reach	Townshi ed 12.1		ompl (Ready to Prod.)	nge 1			MPM RKB RT GR,		.ea 14 Elev	County Casinghead		
7/12/2004	7/20/2004			8/5/2004			ÒG						
15 Total Depth	16 Plug Back			Multiple Compl How ones?	Many	18 Interv Drilled B		Rotary Tools		Cable T	ools		
3916'	val(s) of this complet		Name N	/o				1 20	Wee De		rvey Made		
	ionument, Graybu							21	Was Dii No	ectional Su	uvcy made		
21 Type Electric at	nd Other Logs Run							22 Was Well	Cored				
	xpress Three-de	ector Litho		tv/High Resolution				<u> </u>	***		····		
CASING SIZE	WEIGHT	ID/CT	CA	SING RECOR	W (Re	port all s	trın				MOINE NULLED		
8 5/8	24#	LBJFI		1200		11		CEMENTING RECORD 550 sx C'		AI AI	MOUNT PULLED		
5 1/2	15 5#			3892'	7 7/8			790 sx C					
								·					
24			IN	IER RECORD			25	77	JBING RI	FCORD			
SIZE	TOP	BOTTOM	LIIV	SACKS CEMENT	SCREE	N	SIZ		DEPTH S		PACKER SET		
								27/8	3665		711010311003		
J.	cord (interval, size ar	•						CTURE, CEN					
I .	3692-3696 3700					INTERVAL '-3882'		AMOUNT AN			MGSAU blend		
3790'-3800 Monument G	3806 -3822' 3828 /SA	-3848 38	54 -38	82 Eunice	00/2	-0002		AGGIZEU W/	oudu yak	5 1370 INI	MOSAU DIBITU		
Wichament	/3A												
28						TION							
Date First Productio	n Pr	duction Meti	od (F7	owing, gas lift pumping	g Size a	nd type pump))	Well Status (Prod or Sh	ut in)			
8/5/2004			2 1/2	X 2 1/4" THBC 20				Producing					
Date of Test 8/23/2004	Hours Tested 24	Choke Size		Prod'n For Test Period	Oil Bi	1 13	Gas	мс г 72	Water B	61.	Gas Oil Ratio		
Flow Tubing	Casing Pressure	Calculated 2	4-	Oil Bbl	L	MCF	ū	ater Bbl			2 5760 PI (Corr)		
Press		Hour Rate	-	l i		_	1						
50	50			13		72		494		34 5	× ~		
29 Disposition of G Sold	as (Sold, used for fuel	vented, etc.)						1	est Withes	sed By	новь ОСР		
30 List Attachments								<u>-</u>					
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Signature (arola.	Moo	ر ! الر	Printed Name		Tıtl	е				Date		
E-mail Address	cmoore@hees c	om		Carol J Moore		Sen	or A	dvisor/Regula	atory	_1	9/7/2004		

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DISTRICT I			OI	t. CO	NS	ERVAT	TO	N DI	VI	OI2	N GWE	L API				
P,O Box 1980 Hobb	s, Ni	88240	O.	D CC	110	2050 Pa			V 1		ASE	L API	NU 30-025-	35741		
DISTRICT II						Santa Fe, N					5 In	dicate	Type of Lea			
P O Box Drawer DD	Arte	ma, NM 88210												STATE [FEE 🗹
DISTRICT III 1000 Rio Brazos Rd.	Azte	c. NM 87410									6. St	ate Oil	/ Gas Lease	No		
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OIL WELL 🗹		·· - 	DRY 🗌 🔻	OTHER_							- 1		onument G	_		
b Type of Comp					PLUG		_	ОТН	ER		20)				
NEW WELL		RKOVER .	DEEP	EN 📗	BAC	K RES.	<u>U</u> _									
2. Name of Opera	tor	Amerad	la Hess C	orporation	on						8. W	ell No	332			
3. Address of Op-	erato	т РОВо	x 840 Se	minole	TX 79	9360				_	9 Po	ol Nar	ne or Wilder Eunice Mor		G/SA	
4 Well Location				_								_				
Unit L			65	F	eet Fr	om The No		Line a		1360	Fee	t From	The West		Line	
Section					08			nge <u>37</u>			_ NMPM _			Lea C		
10 Date Spudded 12/06/2001		11 Date TD	12/12/200	<u>n </u>		ompi (Read) 01/0	4/20	02)	Eleval 59 GR		RKB	RT GR etc	14	Elev (Csghead
15 Total Depth 3897'		i. Plug Back 1 893 DOD	f D 17	r If Mult.	. Con	npl. How Mar	ıy Zo	ones?		Interva Filled		y Too	ls	Cable '	Tools	
19 Producing Into 3655 3881		(s), of this co	-	Тор В	otton	n Name							20 Was Dir Yes	ectiona	i Surv	ey Made
21 Type Electric a	and C	Other Logs Ru	un						~				22. Was We No	ii Core	1	
23.	, D.G	WAFI/CMA	J-311	CA	SING	RECORD (R	2000	= -11 Ct-1		est in						
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	-		 		╅						2-7/8		3869'			-,
26. Perforation re-	cord	(Interval size	and nu	mberl				27	ACI	D SH	OT FRACT	URE.	CEMENT S	QUEEZ	E ETC	
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28						PRODUCT	ION									
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01/06/2002 1 Flow Tubing Press	24 Ho	ours Ising Pressur	9 6	laulatad		Oil Bbi	39	1600		38	124-4	108	l on co	159	DI (O:	
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TYPE OR PRINT N	ĄŃE	Roy L. Wi	ıeeler, Jr									T	elephone No	915-7	758-67	78

NEV MEXICO OIL CONSERVATION CO ISSION

Santa Fe, New Mexico

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

This request should be SUBMITTED IN TRIPLICATE. See instructions in the Rules and Regulations of the Commission

		ment, New Mexic			June 25,	
			Place		D	ate
IL CONSERVATIO	N COMMISSION					
anta Fe New Mexi	co					
entlemen						
inclos is sosses	ted to connect Ame:	reda Petrolem C	orporation	ı	Lang	bl in
ELWISSION IN LEGICS		•	COMPART OF	Ope ator	37	Lease
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anse su t	Field		Lea	County	with the p	ipe line of the
ell Pipe Line	Co					
	Pipe Line Co			Address		
tatus of land (Sta	te, Government or	privately owned)				
ocation of tank ba	ttery 660° fr	on North. 1380	from West	. Section	9 - 20 -	37
escription of tanks	2 - High 5	OCherrel wrought	iron tan	to.		
-				June 23,	1057	
ogs of the above w	ells were filed with	the Oil Conservation	Commission	June wit	2501	, 19
dditional informat		ion have [have not)_	been complied	with (Closs Gu	i incorrect w	orus ;
		_				
85 barrels pi	pe lineceil on of 84 barrels	s. Set 252 upo 12 hour test. Daily gas ra	Through 4	U/64" UROKE	OIL ME" TU	DIRK.
85 barrels pi	- limensil om	le bour test. Daily gas ra	Through 4	U/64" UROKE	OIL ME" TU	DIRK
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85 barrels pi	pe lineceil on of 84 barrels	12 hour test. Daily gas ra	through 40 to of 349,	000°. Gas	OIL ME" TU	DIRK
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85 barrels pi	pe lineceil on of 84 barrels Casing press	12 hour test. Daily gas ra	through 40 to of 349,	000°. Gas	OIL ME" TU	DIRK.
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ourly average resure 180%. Permission is here requested above	of 84 barrels Casing press	Delly gas ra	ours truly	000°. Gas	on age to	458 Publ
ourly average resure 180%. Permission is here requested above	of 84 barrels Casing press	Deily gas rame 750%.	ours truly	000°. Gas	on age to	458 Publ
Permission is here requested above	of 84 barrels Casing press	Deily gas rame 750%.	ours truly	000°. Gas	on age to	458 Publ
Permission is here requested above	by granted to make ON COMMISSION D Macy	Deily gas raine 750%.	ours truly Amerada P	000°. Gas	on age to	458 Publ
Permission is here requested above	by granted to make ON COMMISSION D Macy	Deily gas raine 750%.	ours truly Amerada P	etrole um Ca	eporation	458 Publ