

DOCKET: EXAMINER HEARING - THURSDAY - JULY 6, 2017

8:15 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505

Docket Nos. 24-17 and 25-17 are tentatively set for July 20, 2017 and August 3, 2017. Applications for hearing must be filed at least thirty (30) days in advance of the hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson, seven (7) business days prior to the hearing, requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

Locator Key for Cases

Case 15658 - No. 4
Case 15711 - No. 14
Case 15717 - No. 7
Case 15719 - No. 3
Case 15735 - No. 19
Case 15736 - No. 20
Case 15737 - No. 21
Case 15739 - No. 1
Case 15741 - No. 2
Case 15742 - No. 5
Case 15743 - No. 6
Case 15744 - No. 8
Case 15745 - No. 9
Case 15746 - No. 10
Case 15747 - No. 11
Case 15748 - No. 12
Case 15749 - No. 13
Case 15750 - No. 15
Case 15751 - No. 16
Case 15752 - No. 17
Case 15753 - No. 18
Case 15754 - No. 22

1. **Case No. 15739:** *Application of COG Operating LLC for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order (i) creating a 640.46-acre, non-standard oil spacing and proration unit (project area) comprised of the E/2 of Section 4 and the E/2 of Section 9, Township 24 South, Range 27 East, NMPM, in Eddy County, and (ii) pooling all mineral interests in the Wolfcamp formation underlying this acreage. The project area is to be dedicated to applicant's **Roadster State Com #1H well**, which will be horizontally drilled from a surface location in Unit A of Section 4 to a bottom hole location in Unit P of Section 9, Township 24 South, Range 27 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of COG Operating LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately seven (7) miles south of Carlsbad, New Mexico.

2. **Case No. 15741:** *Application of COG Operating LLC for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order (i) creating a 240-acre, non-standard oil spacing and proration unit (project area) comprised of the E/2 E/2 of Section 35 and the E/2 SE/4 of Section 26, Township 22 South, Range 31 East, NMPM, in Eddy County, and (ii) pooling all mineral interests in the Bone Spring formation underlying this acreage. The project area is to be dedicated to applicant's **Tankless Federal Com #2H well**, which will be horizontally drilled from a surface location in Unit P of Section 35 to a bottom hole location in Unit I of Section 26, Township 22 South, Range 31 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of COG Operating LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately twenty-nine (29) miles east of Carlsbad, New Mexico.