

**DOCKET: EXAMINER HEARING - THURSDAY - JULY 20, 2017**

8:15 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505

Docket Nos. 26-17 and 27-17 are tentatively set for August 3, 2017 and August 17, 2017. Applications for hearing must be filed at least thirty (30) days in advance of the hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson, seven (7) business days prior to the hearing, requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

*Locator Key for Cases*

*Case 15185 - No. 28*  
*Case 15655 - No. 30*  
*Case 15656 - No. 31*  
*Case 15659 - No. 32*  
*Case 15660 - No. 33*  
*Case 15700 - No. 16*  
*Case 15711 - No. 27*  
*Case 15717 - No. 14*  
*Case 15723 - No. 35*  
*Case 15727 - No. 29*  
*Case 15739 - No. 26*  
*Case 15741 - No. 34*  
*Case 15742 - No. 12*  
*Case 15743 - No. 13*  
*Case 15744 - No. 20*  
*Case 15745- No. 21*  
*Case 15746- No. 22*  
*Case 15747 - No. 23*  
*Case 15748 - No. 24*  
*Case 15749- No. 25*  
*Case 15750 - No. 37*  
*Case 15751 - No. 38*  
*Case 15752 - No. 39*  
*Case 15753 - No. 36*  
*Case 15755 - No. 1*  
*Case 15756 - No. 2*  
*Case 15757 - No. 3*  
*Case 15758 - No. 4*  
*Case 15759 - No. 5*  
*Case 15760 - No. 6*  
*Case 15761 - No. 7*  
*Case 15762 - No. 8*  
*Case 15763 - No. 9*  
*Case 15764 - No. 10*  
*Case 15765 - No. 11*  
*Case 15766 - No. 15*  
*Case 15767 - No. 17*  
*Case 15768 - No. 18*  
*Case 15769 - No. 19*

1. **Case No. 15755:** *Application of Cimarex Energy Co. for a Non-Standard Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit comprised of the W/2 of Sections 12 and 32, Township 25 South, Range 28 East NMPM, Eddy County, New Mexico, pooling all mineral interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (98220), underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Riverbend 12-13 Fed Com 29H well** to be drilled from and approximate surface location 330

feet from the north line and 2200 feet from the west line of Section 12, Township 25 South, Range 28 east, to a bottomhole location 330 feet from the south line and 2200 feet from the west line of Section 13, Township 25 South, Range 28 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant and Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately eight miles southeast of Malaga, New Mexico.

2. **Case No. 15756: Application of Cimarex Energy Co. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Bone Spring formation, comprised of the E/2 W/2 of Section 7, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Lea 7 Federal Com. #2H well**, to be horizontally drilled. The producing area for this well will be 330 feet from the project area boundary. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 11.6 miles southeast of the intersection of Hobbs Highway 180 and County Road 27-A/Marathon Road, located in Lea County, New Mexico.

3. **Case No. 15757: Application of OXY USA Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 160-acre spacing and proration unit comprised of the N/2 S/2 of Section 29, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Cedar Canyon 29 Federal Com No. 24H Well**, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section to a standard bottom hole location in NE/4 SE/4 (Unit I) of Section 29. The completed interval for this well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles east of Malaga, N.M.

4. **Case No. 15758: Application of OneEnergy Partners Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 322.42-acre spacing and proration unit in the Bone Spring Formation comprised of the W/2 W/2 of Section 1 and the W/2 W/2 of Section 12, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interest owners within the non-standard spacing and proration unit. Said unit will be the project area for its proposed **Lobo Rojo B3 State Com No. 1H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 12 to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 1. The completed interval for this well will comply with the 330-foot standard setbacks for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OneEnergy Partners Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles west of Eunice, New Mexico.

5. **Case No. 15759: Application of OneEnergy Partners Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 322.49-acre spacing and proration unit in the Bone Spring Formation comprised of the E/2 W/2 of Section 1 and the E/2 W/2 of Section 12, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interest owners within the non-standard spacing and proration unit. Said unit will be the project area for its proposed **Lobo Rojo B3 State Com No. 2H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 12 to a standard bottom hole location in the NE/4 NW/4 (Unit C) of Section 1. The completed interval for this well will comply with the 330-foot standard setbacks for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OneEnergy Partners Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles west of Eunice, New Mexico.

6. **Case No. 15760: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 240-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 11 and the E/2 SW/4 of Section 2, Township 20 South, Range 25 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the N Seven Rivers; Glorieta Yeso Pool (97565) underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Bone Yard 11 Fee No. 16H Well**, which will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a non-standard bottom hole location in the SE/4 SW/4 (Unit N) of Section 11. The completed interval for this well will be unorthodox. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved