

and 715 feet from the west line of Section 32, Township 16 South, Range 34 East to a bottomhole location 330 feet from the south line and 480 feet from the west line of Section 5, Township 17 South, Range 34 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant and Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately six miles southwest of Lovington, New Mexico.

28. Case No. 15185 (re-opened): (Continued from the June 8,, 2017 Examiner Hearing.)

**Application of Ard Energy, LLC to reopen Case No. 15185 pursuant to NMAC 19.15.13.13 and the provisions of Orders No. R-13913, as amended, R-13913-B** and to (1) determine reasonable lease operating costs and expenses, and revenue netting attributable to the **Ivar The Boneless Federal Well No. 11H** (API 30-025-42514), located in a unit comprised of W/2 W/2 of Section 15, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico (the Unit); (2) to determine reasonable costs of drilling and completion, lease operating costs and expenses, and revenue netting attributable to the **Ivar The Boneless Federal Wells Nos. 22H** (API 30-025-42998) and **12H** (API 30-025-42997), located within the Unit. The wells are located approximately five (5) miles south east of Maljamar, New Mexico.

29. Case No. 15727: (Continued from the June 22, 2017 Examiner Hearing.)

**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) non-standard 320.02-acre, more or less, spacing and proration unit in the Bone Spring formation comprised of the W/2 W/2 of Section 1 and the W/2 W/2 of Section 12, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Tenderloin Federal Com No. 4H Well**, a 2-mile horizontal well which will be drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 12 to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 1. The completed interval for this well will remain within the 330-foot standard offset required the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles west of Eunice New Mexico.

30. Case No. 15655: (Continued from the June 22, 2017 Examiner Hearing.)

**Application of Black Mountain Operating LLC for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and an Unorthodox Well Location, Lea County, New Mexico.** Applicant seeks an order approving a non-standard oil spacing and proration unit in the Bone Spring formation comprised of the W/2 SW/4 of Section 35, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico and the W/2 W/2 of Section 2, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Grama Ridge State Com 1H well** to be drilled at an unorthodox location approximately 144.3 feet from the south line and 911 feet from the west line (surface) of Section 2, Township 22 South, Range 34 East, to 2371 feet from the south line and 330 feet from the west line (terminus) of Section 35, Township 21 South, Range 34 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 17 miles west of Eunice, New Mexico.

31. Case No. 15656: (Continued from the June 22, 2017 Examiner Hearing.)

**Application of Black Mountain Operating LLC for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and an Unorthodox Well Location, Lea County, New Mexico.** Applicant seeks an order approving a non-standard oil spacing and proration unit in the Bone Spring formation comprised of the E/2 SW/4 of Section 35, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico and the E/2 W/2 of Section 2, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Grama Ridge State Com 3H well** to be drilled at an unorthodox location approximately 144.3 feet from the south line and 971 feet from the east line (surface) of Section 2, Township 22 South, Range 34 East, to 2387 feet from the south line and 1707.7 feet from the east line (terminus) of Section 35, Township 21 South, Range 34 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 17 miles west of Eunice, New Mexico.

32. Case No. 15659: (Continued from the June 22, 2017 Examiner Hearing.)

**Application of GMT Exploration Company LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** GMT Exploration Company LLC seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 2, Township 22 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area). The unit will be dedicated to the **Pucker Rapid State Com. Well No. 1H**, a horizontal well with a surface location in the SW/4 SW/4, and a terminus in the NW/4 NW/4, of Section 2. The beginning and end of the productive interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for