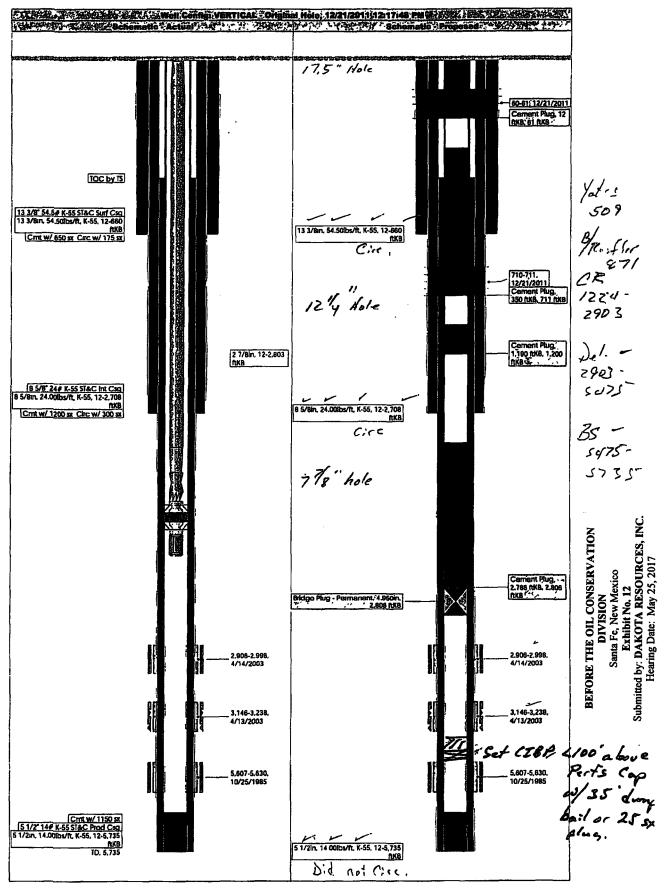


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Proposal Schematic

GOVERNMENT D 10



Page 1/1

Report Printed: 12/21/2011

APR 27 2050NDRY Do not use this abandoned well SUBMIT IN TRIF 1. Type of Well SOLIWEIL Gas Well Oth 2. Name of Operator PERMIAN RESOURCES INC 3a Address 608 NORTH MAIN STREET MIDLAND, TX 79701 4. Location of Well (Foolage, Sec., T. Sec 12 T21S R27E NENE 660	s form for proposals to II. Use form 3160-3 (AP) PLICATE - Other instruc- ner Contact: E-Mail: lyndee.son :, R., M., or Survey Description DFNL 660FEL	NTERIOR OCD Art GEMENT RTS ON WELLS drill or to re-enter an D) for such proposals. Ctions on reverse side. LYNDEE SONGER nger@chk.com 3b Phone No. (include area cod Ph: 405-935-2411 m)	Aresta ON Ex 5 Lease Serial P NMNM1700 6. If Indian, Allo 7. If Unit or CA 8. Well Name an GOVERNME 9 API Well No 30-015-253 10. Field and Po FENTON 11. County or Pi EDDY COU	95 ottee or Tribe Name /Agreement, Name and/or No. d No. ENT D 10 346-00-S2 fol, or Exploratory arish, and State UNTY, NM
TYPE OF SUBMISSION	OPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION			
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans 	 Deepen Fracture Treat New Construction Plug and Abandon 	 Production (Start/Resum Reclamation Recomplete Temporarily Abandon 	e) Water Shut-Off Well Integrity
3. Describe Proposed or Completed Opc If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi CHESAPEAKE HAS PLUGGE 2/6-8/2012 SET CIBP @ 5.55	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- andonment Notices shall be fil inal inspection.) ED THE GOVERNMENT I	give subsurface locations and mea the Bond No. on file with BLM/B sults in a multiple completion or re led only after all requirements, inclu D #10 WELL.	sured and true vertical depths of all IA. Required subsequent reports sh completion in a new interval, a Forn uding reclamation, have been comp	pertinent markers and zones. all be filed within 30 days m 3160-4 shall be filed once leted, and the operator has
3. Describe Proposed or Completed Open If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi CHESAPEAKE HAS PLUGGE 2/6-8/2012 SET CIBP @ 5,55 1200 SPOT 25 SKS CTOC @ 509' & TAG @ 491'. PERF @ PERF @ 60- SURFACE. 2/10/12 WELLHEAD CUT OF 4. 1/8/20/2012	True and correct.	nt details, including estimated start give subsurface locations and mea the Bond No. on file with BLM/B sults in a multiple completion or re led only after all requirements, inclu D #10 WELL. IBP @ 2806' W/40 SKS TOF F @ 710' COULDN'T PUMP NTP, SPOT 25 SKS @ 491' ECLAMATION JE S-S- 2	Accepted as to plugg Liability under bond durface restoration is	pertinent markers and zones. all be filed within 30 days m 3160-4 shall be filed once leted, and the operator has CTOC @ ing of the well bore, is retained until
3. Describe Proposed or Completed Open If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi CHESAPEAKE HAS PLUGGE 2/6-8/2012 SET CIBP @ 5,55 1200 SPOT 25 SKS CTOC @ 509' & TAG @ 491'. PERF @ PERF @ 60- SURFACE. 2/10/12 WELLHEAD CUT OF 4. 1/8/20/2012	ration (clearly state all pertiner ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- oandonment Notices shall be fil- inal inspection.) ED THE GOVERNMENT I THE GOVERNMENT I THE GOVERNMENT I THE GOVERNMENT I THE GOVERNMENT I THE GOVERNMENT I ST' WTH 35' CMT. SET CI 900 & TAG @969'. PER 471' COULDN'T PUMP II FF RE Cepted for recom MOCD	nt details, including estimated start give subsurface locations and mea the Bond No. on file with BLM/B sults in a multiple completion or re led only after all requirements, inclu D #10 WELL. IBP @ 2806' W/40 SKS TOF F @ 710' COULDN'T PUMP NTP, SPOT 25 SKS @ 491' ECLAMATION JE SCLAMATION JE 134569 verified by the BLM W RESOURCES INC, sent to th essing by KURT SIMMONS on	Accepted as to plugg Liability under bond durface restoration is	pertinent markers and zones. all be filed within 30 days m 3160-4 shall be filed once leted, and the operator has CTOC @ ing of the well bore, is retained until s completed,
3. Describe Proposed or Completed Open If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin CHESAPEAKE HAS PLUGGE 2/6-8/2012 SET CIBP @ 5,55 1200 SPOT 25 SKS CTOC @ 509' & TAG @ 491'. PERF @ PERF @ 60- SURFACE. 2/10/12 WELLHEAD CUT OF 4. 1/8/20/2012	ration (clearly state all pertiner ally or recomplete horizontally, k will be performed or provide operations. If the operation re- bandonment Notices shall be fil- inal inspection.) ED THE GOVERNMENT I THE GOV	nt details, including estimated start give subsurface locations and mea the Bond No. on file with BLM/B sults in a multiple completion or re led only after all requirements, inclu D #10 WELL. IBP @ 2806' W/40 SKS TOF F @ 710' COULDN'T PUMP NTP, SPOT 25 SKS @ 491' ECLAMATION JE SCLAMATION JE 134569 verified by the BLM W RESOURCES INC, sent to th essing by KURT SIMMONS on	ell Information System e Carlsbad 04/04/2012 (12KMS1494SE) LATORY COMPLIANCE AN	pertinent markers and zones. all be filed within 30 days m 3160-4 shall be filed once leted, and the operator has CTOC @ ing of the well bore, is retained until s completed,
3. Describe Proposed or Completed Open If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi CHESAPEAKE HAS PLUGGE 2/6-8/2012 SET CIBP @ 5,55 1200 SPOT 25 SKS CTOC @ 509' & TAG @ 491'. PERF @ PERF @ 60- SURFACE. 2/10/12 WELLHEAD CUT OF 4. 1/8/20/2012 14. Thereby certify that the foregoing is Com Name (Printed/Typed) LYNDEE S	ration (clearly state all pertiner ally or recomplete horizontally, k will be performed or provide operations. If the operation re- bandonment Notices shall be fil- inal inspection.) ED THE GOVERNMENT I THE GOVERNMENT I THE GOVERNMENT I 900 & TAG @969'. PERI 471' COULDN'T PUMP II FF RECOPTED for record NMOCD True and correct. Electronic Submission # For PERMIAN imitted to AFMSS for proce SONGER	nt details, including estimated start give subsurface locations and mea the Bond No. on file with BLM/B sults in a multiple completion or re led only after all requirements, inclu D #10 WELL. IBP @ 2806' W/40 SKS TOF F @ 710' COULDN'T PUMP NTP, SPOT 25 SKS @ 491' ECLAMATION JE S-S	ing date of any proposed work and ing date of any proposed work and ing date of any proposed work and it. Required subsequent reports sh completion in a new interval, a For uding reclamation, have been comp P CME 2658'& TAG @ 2445 INTO, SPOT 25 SKS @ 750 CTOC @ 250' & TAG @ 205 Accepted as to plugg Liability under bond 'surface restoration is ell Information System e Carlsbad 04/04/2012 (12KMS1494SE) LATORY COMPLIANCE AN	pertinent markers and zones. all be filed within 30 days m 3160-4 shall be filed once leted, and the operator has CTOC @ ing of the well bore, is retained until s completed,

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