

LOTHIAN OIL, INC.
405 N. Marienfeld, Suite 200
Midland, Texas 79701

New Mexico Oil Conservation Division
Underground Injection Control
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87505

Attn: Mr. David Catanach

Mr. Catanach,

My name is Jesse Lawson and I am a petroleum engineer with Lothian Oil here in Midland, TX. I spoke with you last week on the phone about the CATO San Andres Unit in Chaves County. We are in the process of returning this field to production. This field was unitized by Order No. R-9028 in October 1989 and granted a waterflood project status by Order No. R-9029 also in October 1989. This unit has had continuous injection in it since it was established as a waterflood. As we fix the physical plant in the unit the need for water injection grows with each well that goes back on production. There are 18 wells that have been permitted for water injection in the CATO San Andres Unit.

I am requesting the below captioned wells be reactivated and authorized to inject water into the San Andres Formation according to their original application and authorization by the NMOCD. A list of data for 5 of the original 18 wells authorized for injection is provided below and is attached to this letter.

1. List of wells for reactivation
2. Wells API Nos.
3. Well Locations
4. WBD's
5. Tubing, Packer and Perforation Details
6. NMOCD Order No Authorizing Injection for each well
7. Map w/ ½ mile radius of each well
8. Description of Activity within each wells ½ mile radius area of review that has occurred since 1989.

I am requesting that the CATO San Andres Unit Wells #16, #44, #79, #81 and #121 be reactivate for water injection as mentioned earlier I have attached the requested data to this letter. If you any questions or need for additional data please call me at 432-686-0475 or 432-686-2458 or e-mail me at jklawson@lothian.us

Sincerely,



Jesse Lawson
Petroleum Engineer
Lothian Oil, Inc.

2006 MAR 20 PM 6:30

LOTHIAN OIL, INC.

CONDITION OF HOLE

INJECTION WELL

3/14/06

FIELD: Cato San Andres LEASE: Cato San Andres Unit WELL NO: 16

LEGAL: 660' FNL & 660' FEL, Unit A, Sec. 9, T-8-S, R-30-E, NMPM, Chaves County, NM

API No.: 30-005-20067 SPUD DATE: 05/05/67

STATE LEASE No.: NM-0155494 COMPLETION DATE: 05/24/67

REASON FOR WORK: To increase water injection.

CONDITION OF HOLE:

TOTAL DEPTH: 3,510' PBTD: 3,478' KB DATUM: 10' Above: 4,055'-GL, 4,065'-DF

CASING RECORD:

13 jts (527') of 8-5/8", 20#, J-55, 8rd, R-3, ST&C Surf Csg. Set Csg at 539'.
89 jts of 5-1/2", 14#, J-55, 8rd, R-2 & 3, ST&C Prod Csg. Set Csg @ 3,500'.

PERFORATIONS: 3,238-66' w/ 1-JSPF. A Total of 28' Net Perfs & 28 Holes. P-1

3,308'-44' w/ 1-JSPF. A total of 36' Net Perfs & 36 Holes. P-2

TUBING DETAIL:

Wellhead Model, Type & Rating:

Pumping Unit:

ROD & PUMP DETAIL:

Rod Pump:

Polish Rod:

Pol Rod Liner:

REGULATORY REQUIREMENTS:

WELL HISTORY:

5/5/67 Spud Well for Union Texas Petrol. Corp. w/ Ard Drilling with 12-1/4" hole to 545'.

Original Well Name: Winkler Federal # 2

Ran 13 jts (527') of 8-5/8", 20#, J-55, 8rd, R-3, ST&C Surf Csg. Set Csg at 539'.

Cmt'd w/ 300 sxs of Cl "C" Incor + 2% CaCl + 1/4#/sx Flocele. Circ Cmt to Surf.

5/12/67 Drilled 7-7/8" Hole to TD @ 3,500'.

Ran 89 jts of 5-1/2", 14#, J-55, 8rd, R-2 & 3, ST&C Prod Csg. Set Csg @ 3,500'.

Cmt'd w/ 150 sxs of Cl "C" Incor + 12% Gel + 1/4#/sx Flocele + 5#/sx Gilsonite &

Tailed w/ 150 sxs of 50-50 Incor Pozmix + 2% Gel + 10#/sx Salt. TOC @ 2,390' by T.S.

5/14/67 Perf'd the P-2 f/ 3,308'-44' w/ 1-JSPF. A total of 36' Net Perfs & 36 Holes.
Acidized the P-2 f/ 3,308-44' w/ 4,000 gals of 15% LSTNE Acid. Drp'd 32 Bs f/ divert.
Pmax: 3200#, Pavg: 2850#, ISIP: 2000#, AIR: 4 BPM.

5/17/67 Perf'd the P-1 f/ 3,238-66' w/ 1-JSPF. A Total of 28' Net Perfs & 28 Holes.
Acidized the P-1 f/ 3,238-66' w/ 3,500 gals of 15% Sequestering Acid. Drp'd 20 BS f/ Divert.
Pmax: 2900#, Pavg: 2600#, ISIP: 1750#, AIR: 5 BPM

5/24/67 I P'd: 65 BOPD, 16 BWPD, 0 MCFPD

10/11/68 Acidized the P-1 & P-2 Perfs f/ 3,238'-3,344' w/ 12,000 gals of 28% HCL Acid in 4 Stgs.
Pmp'd 650# of MB in 3 Stgs f/ Divert.

5/1/86 Change of Ownership: Apollo Eneregy of Hobbs, NM bought the well.
Well Name has changed to UT Winkler Federal # 2

2/2/88 Change of Ownership: Kelt Oil & Gas of Roswell, NM bought the well.

02/12/90 Well Name has changed to CATO San Andres Unit # 16

09/26/90 Well was Converted f/ Production to Water Injection. POOH w/ Rod Pump, Rods & Tbg.
Ran 2-3/8" PCID Tbg w/ Baker Mod. AD-1 Pkr. SPA 3,171'. Load Annulus w/ 58 bbls of Pkr Fluid.
Start Wtr Inj on 9/28/90 in accordance with Division Ordere # 9029, Dated: 10/30/89.

11/01/95 Change of Ownership: Secondary Oil Corp. of Marble Falls, TX bought the well.

12/01/97 Change of Ownership: Seirra Blanca Operating Co. of Cleburne, TX bought the well.

06/01/99 Change of Ownership: UHC New Mexico Corp. of Cleburne, TX bought the well.

12/27/05 Lothian Oil Bought the Well.

LOTHIAN OIL, INC.

CATO SAN ANDRES UNIT # 16

CATO FIELD

INJECTION WELL

Location: 660' FNL & 660' FEL, Unit A, Sec. 9, T-8-S, R-30-E
NMPM, Chaves County, NM

Elevation: 4,055'-GL, 4,065'-KB, KB: 10'

TREATMENT HISTORY

Date	Description
09/26/90	Well was Converted f/ Prod. to Water Injection. POOH w/ Rod Pump, Rods & Tbg. Ran 2-3/8" PCID Tbg w/ Baker Mod. AD-1 Pkr. SPA 3,171'. Load Annulus w/ 58 bbls of Pkr Fluid. Start Wtr Inj on 9/28/90 in accordance with Div. Order #9029, Dated: 10/30/89.
10/11/68	Acidized the P-1 & P-2 Perfs f/ 3,238'-3,344' w/ 12,000 gals of 28% HCL Acid in 4 Stgs. Pmp'd 650# of MB in 3 Stgs f/ Divert.
5/17/67	Perf'd the P-1 f/ 3,238-66' w/ 1-JSPF. A Total of 28' Net Perfs & 28 Holes. Acidized the P-1 f/ 3,238-66' w/ 3,500 gals of 15% Sequestering Acid. Drp'd 20 BS f/ Divert. Pmax: 2900#, Pavg: 2600#, ISIP: 1750#, AIR: 5 BPM
5/14/67	Perf'd the P-2 f/ 3,308'-44' w/ 1-JSPF. A total of 36' Net Perfs & 36 Holes. Acidized the P-2 f/ 3,308-44' w/ 4,000 gals of 15% LSTNE Acid. Drp'd 32 Bs f/ divert. Pmax: 3200#, Pavg: 2850#, ISIP: 2000#. AIR: 4 BPM.
5/12/67	Drilled 7-7/8" Hole to TD @ 3,500'. Ran 89 jts of 5-1/2", 14#, J-55, 8rd, R-2 & 3, ST&C Prod Csg. Set Csg @ 3,500'. Cmt'd w/ 150 sxs of Cl "C" Incor + 12% Gel + 1/4#/sx Flocele + 5#/sx Gilsonite & Tailed w/ 150 sxs of 50-50 Incor Pozmix + 2% Gel + 10#/sx Salt. TOC @ 2,390' by T.S.
5/5/67	Spud Well for Union Texas Petrol. Corp. w/ Ard Drilling with 12-1/4" hole to 545'. Original Well Name: Winkler Federal # 2. Ran 13 jts (527') of 8-5/8", 20#, J-55, 8rd, R-3, ST&C Surf Csg. Set Csg at 539'. Cmt'd w/ 300 sxs of Cl "C" Incor + 2% CaCl + 1/4#/sx Flocele. Circ Cmt to Surf.

PBTD: 3,478'

TD: 3,510'

Spudded: 5/5/1967

Completed: 5/24/1967

API #: 30-005-20067

12-1/4" Hole

Casing:

13 jts(527') of 8 5/8", 20#, J-55, 8rd, ST&C Csg.

Set @ 539'.

Cmt'd w/ 300 sxs of Cl "C" Incor + 2% CaCl +
1/4#/sx Flocele. Circ Cmt to surf.

Tubing:

TOC @ 2,390' by T.S.

7-7/8" Hole

Rods:

PUMP:

Perforations: San Andres

San Andres: P-1 & P-2

3,238-66' w/ 1-JSPF. A Total of 28' Net Perfs & 28 Holes.

3,308'-44' w/ 1-JSPF. A total of 36' Net Perfs & 36 Holes.

Casing:

89 jts of 5-1/2", 14#, J-55, 8rd, r-2 & 3 ST&C Csg.

Set @ 3,500'. Cmt'd w/ 150 sxs of Cl "C" Incor Cmt +

12% Gel + 1/4#/sx Flocele + 5#/sx Gilsonite & Tailed
w/ 150 sxs of 50-50 Incor Pozmix + 2% Gel + 10#/sx Salt.
TOC @ 2,390' by T.S.

Remarks: State Lease No.: NM-0155494

Polish Rod:

Polish Rod Liner:

Pumping Unit:

Well Head:

LOTHIAN OIL, INC.

CONDITION OF HOLE

INJECTION WELL

3/15/06

FIELD: Cato San Andres **LEASE:** Cato San Andres Unit **WELL NO:** 44

LEGAL: 1980' FSL & 660' FEL, Unit I, Sec. 9, T-8-S, R-30-E, NMPM, Chaves County, NM

API No.: 30-005-20004 **SPUD DATE:** 02/04/67

STATE LEASE No.: **COMPLETION DATE:** 02/22/67

REASON FOR WORK: To increase water injection.

CONDITION OF HOLE:

TOTAL DEPTH: 3,500' **PBTD:** 3,390' **KB DATUM:** 12' **Above:** 4,056'-GL, 4,068'-DF

CASING RECORD:

12 jts (491') of 8-5/8", 20#, J-55, 8V, ST&C Surf Csg. Set Csg at 504'.
107 jts (3,490') of 4-1/2", 9.5#, J-55, 8rd, ST&C Prod Csg. Set Csg @ 3,500'.
Replaced Top 5 jts of 4-1/2" Csg.

PERFORATIONS: 3,256-87' w/ 1-JSPF. A Total of 31' Net Perfs & 31 Holes. **P-1**
3,320-56' w/ 1-JSPF. A Total of 36' Net Perfs & 36 Holes. **P-2**
3,406'-18' w/ 1-JSPF. A total of 12' Net Perfs & 12 Holes. **P-3**

TUBING DETAIL:

Wellhead Model, Type & Rating:

Pumping Unit:

ROD & PUMP DETAIL:

Rod Pump:

Polish Rod:

Pol Rod Liner:

REGULATORY REQUIREMENTS:

WELL HISTORY:

2/4/67 Spud Well for Union Texas Petrol. Corp. w/ Ard Drilling with 12-1/4" hole to 515'.

Original Well Name: Crosby # 5

Ran 12 jts (491') of 8-5/8", 20#, J-55, 8V, ST&C Surf Csg. Set Csg at 504'.
Cmt'd w/ 300 sxs of Cl "C" Incor + 2% CaCl. Circ Cmt to Surf.

2/15/67 Drilled 7-7/8" Hole to TD @ 3,500'.

Ran 107 jts (3,490') of 4-1/2", 9.5#, J-55, 8rd, ST&C Prod Csg. Set Csg @ 3,500'.
Cmt'd w/ 150 sxs of Cl "C" Incor +12% Gel + 1/4#/sx Flocele + 5#/sx Gilsonite &
Tailed w/ 150 sxs of 50-50 Incor Pozmix + 2% Gel + 10#/sx Salt. **TOC @ 2,300' by T.S.**

2/17/67 Perf'd the P-3 f/ 3,406'-18' w/ 1-JSPF. A total of 12' Net Perfs & 12 Holes.
Acidized the P-3 f/ 3,406-18' w/ 1,500 gals of 15% DS-50 Acid. Drp'd 9 BS f/ divert.
Pmax: 3300#, Pavg: 3200#, ISIP: 2800#, AIR: 2.5 BPM.

2/18/67 Acidized the P-3 f/ 3,406-18' w/ 3,000 gals of 28% DS-50 Acid. Drp'd 9 BS f/ divert.
Pmax: 3100#, Pavg: 2600#, ISIP: 2400#, AIR: 3.6 BPM.

2/20/67 **Set Baker CIBP @ 3,390'**
Perf'd the P-2 f/ 3,320-56' w/ 1-JSPF. A Total of 36' Net Perfs & 36 Holes.
Perf'd the P-1 f/ 3,256-87' w/ 1-JSPF. A Total of 31' Net Perfs & 31 Holes.

2/21/67 Acidized the P-2 f/ 3,320-56' w/ 3,500 gals of 15% DS-50 Acid. Drp'd 30 BS f/ Divert.
Pmax: 2100#, Pavg: 1700#, ISIP: 1800#, AIR: 2.5 BPM
Acidized the P-1 f/ 3,256-87' w/ 3,000 gals of 15% DS-50 Acid. Drp'd 25 BS f/ Divert.
Pmax: 2500#, Pavg: 2000#, ISIP: 1750#, AIR: 3.5 BPM

2/22/67 I P'd: 91 BOPD, 71 BWPD, 0 MCFPD

5/30/75 Frac'd the P-2 Perfs f/ 3,320'-56' Dwn Tbg w/ 30,000 gals of Gel BW + 36,000# 20-40 Sd in 5 Stgs.
Sd Concn: 1/2 - 2 ppg. Csg on Vac when Pmp'ing Sd. FRMBRKDWN: 4,000# - 3,800#
Pmax: 4000#, Pavg: 3,950# ISIP: 2200#, AIR: 10.5 BPM

5/31/75 Frac'd the P-1 Perfs f/ 3,256'-87' w/ 30,000 gals of Gel BW + 36,000# 20-40 Sd in 5 Stgs.
Sd Concn: 1/2 - 2 ppg. Csg on Vac when Pmp'ing Sd. FRMBRKDWN: 4,000# - 3,800#
Pmax: 4000#, Pavg: 3,850# ISIP: 2000#, AIR: 11.5 BPM

5/1/86 Change of Ownership: Apollo Eneregy of Hobbs, NM bought the well.
Well Name has changed to UT Crosby "1" # 5

2/2/88 Change of Ownership: Kelt Oil & Gas of Roswell, NM bought the well.

02/12/90 Well Name has changed to CATO San Andres Unit # 44

04/01/91 Well was Converted f/ Production to Water Injection. POOH w/ Rod Pump, Rods & Tbg.
Cut 4-1/2" Csg @ 650'. POOH & LD Top 5 Jts of 4-1/2" Csg. Washed Dwn Lead Csg Patch &
Tied String Back Together @ 650' w/ 5 jts of 4-1/2". TST'd Csg to 300# -OK. CO Fill & Pushed CIBP Dwn to 3,390'
Ran 2-3/8" PCID Tbg w/ Baker Mod. AD-1 Pkr. SPA 3,192'. Load Annulus w/ 58 bbls of Pkr Fluid.
Start Wtr Inj on 9/28/90 in accordance with Division Order # 9029, Dated: 10/30/89.

04/03/95 POOH & LD Inj. Pkr & PCID Tbg. T & A'd Well.

11/01/95 Change of Ownership: Secondary Oil Corp. of Marble Falls, TX bought the well.

12/01/97 Change of Ownership: Seirra Blanca Operating Co. of Cleburne, TX bought the well.

06/01/99 Change of Ownership: UHC New Mexico Corp. of Cleburne, TX bought the well.

12/27/05 Lothian Oil Bought the Well.

LOTHIAN OIL, INC.

CATO SAN ANDRES UNIT # 44

CATO FIELD

INJECTION WELL

Location: 1980' FSL & 660' FEL, Unit I, Sec. 9, T-8-S, R-30-E
NMPM, Chaves County, NM

Elevation: 4,056'-GL, 4,068'-KB, KB: 12'

TREATMENT HISTORY

Date Description

SEE WELL HISTORY

PBTD: 3,390'

TD: 3,500'

Spudded: 2/4/1967

Completed: 2/22/1967

API #: 30-005-20004

12-1/4" Hole

Casing:

12 Jts(491') of 8 5/8", 20#, J-55, 8V, ST&C Csg.

Set @ 504'.

Cmt'd w/ 300 sxs of CI "C" Incor + 2% CaCl +
1/4#/sx Flocele. Circ Cmt to surf.

Cut 4-1/2" Csg @ 650' & Replaced Top 5 Jts.

Tubing;

TOC @ 2,300' by T.S.

7-7/8" Hole

Rods:

PUMP:

Perforations: San Andres

San Andres: P-1 & P-2 & P-3

3,256-87' w/ 1-JSPF. A Total of 31' Net Perfs & 31 Holes. P-1

3,320-56' w/ 1-JSPF. A Total of 36' Net Perfs & 36 Holes. P-2

2 - CIBP's @ 3,390'

3,406-18' w/ 1-JSPF. A total of 12' Net Perfs & 12 Holes. P-3

Casing:

107 Jts (3,490') of 4-1/2", 9.5#, J-55, 8rd, ST&C Csg.

Set @ 3,500'. Cmt'd w/ 150 sxs of CI "C" Incor Cmt +
12% Gel + 1/4#/sx Flocele + 5#/sx Gilsontite & Tailed
w/ 150 sxs of 50-50 Incor Pozmix + 2% Gel + 10#/sx Salt.
TOC @ 2,300' by T.S.

Remarks: State Lease No.:

Polish Rod:

Polish Rod Liner:

Pumping Unit:

Well Head:

LOTHIAN OIL, INC.

CONDITION OF HOLE

INJECTION WELL

2/28/06

FIELD: Cato San Andres LEASE: Cato San Andres Unit WELL NO: 79

LEGAL: 660' FNL & 1980' FWL, Unit C, Sec. 14, T-8-S, R-30-E, NMPM, Chaves County, NM

API No.: 30-005-10540 SPUD DATE: 11/02/66

STATE LEASE No.: K-3259-8 COMPLETION DATE: 11/25/66

REASON FOR WORK: To increase water injection.

CONDITION OF HOLE:

TOTAL DEPTH: 3,602' PBTD: 3,576' KB DATUM: 9' Above: 4,115'-GL, 4,124'-KB

CASING RECORD:

16 jts(458') of 8-5/8", 24#, J-55, 8rd, ST&C Surf Csg. Set Csg at 465'.
114 jts(3,609') of 4-1/2", 9.5#, J-55, 8rd, ST&C Prod Csg. Set Csg @ 3,602'.

PERFORATIONS: 3,452-78' w/ 2-JSPF. A Total of 26' Net Perfs & 52 Holes.

P-1

3,522'-36' w/ 2-JSPF. A total of 14' Net Perfs & 28 Holes.

P-2

3,523-68' w/ 2-JSPF. A Total of 45' Net Perfs & 90 Holes.

P-2

TUBING DETAIL: 108 jts of 2-3/8" PCID Tbg.
5-1/2" Pkr - Set @ 3,414'.

Wellhead Model, Type & Rating:

Pumping Unit:

ROD & PUMP DETAIL:

Rod Pump:

Polish Rod:

Pol Rod Liner:

REGULATORY REQUIREMENTS:

WELL HISTORY:

11/2/66 Spud Well for Pan American Petrol. Co. w/ Catus Drilling with 12-1/4" hole to 465'.

Original Well Name: Wasley # 1

Ran 16 jts(458') of 8-5/8", 24#, J-55, 8rd, ST&C Surf Csg. Set Csg at 465'.

Cmt'd w/ 300 sxs of Incor + 2% CaCl. Circ Cmt to Surf.

11/13/66 Drilled 7-7/8" Hole to TD @ 3,602'.

Ran 114 jts(3,609') of 4-1/2", 9.5#, J-55, 8rd, ST&C Prod Csg. Set Csg @ 3,602'.

Cmt'd w/ 500 sxs of Incor Cmt + 12% Gel & Tailed w/ 300 sxs of Cl "C" Neat

TOC @ Unknown

11/14/66 Perf'd the P-2 f/ 3,522'-36' w/ 2-JSPF. A total of 14' Net Perfs & 28 Holes.
 Acidized the P-2 f/ 3,522-36' w/ 2,000 gals of 15% LSTNE Acid.
 FRMBRKDOWN: 2600#, Pmax: 3200#, Pmin: 2250#, ISIP: 2500#, AIR: 3.5 BPM.

11/19/66 Frac the P-2 f/ 3,522-36' w/ 5,900 gals of Gel Brine + 3,000# Sd. Previous frac of 30,000 gals Screened Out.

11/22/66 Set CICR @ 3,510' & Dump 10' Cmt on Top of CICR.
 Perf the P-1 f/ 3,452-78' w/ 2-JSPF. A Total of 26' Net Perfs & 52 Holes.

11/23/66 Acidized the P-1 f/ 3,452-78" w/ 3,000 gals of 28% NE HCL Acid.
 Pmax: 2000#, Pmin: 1700#, ISIP: 1400#.

11/25/66 I P'd: 148 BOPD, 72 BWPD, 91 MCFPD

9/22/72 Well Name changed to CATO Baskett Press Mtnce Proj #6
 Well was changed to a Water Injection Well. NMOCD Order: R-3867-B
Well was CO to 3,576' (PBDT)
 Perf the P-2 f/ 3,523-68' w/ 2-JSPF. A Total of 45' Net Perfs & 90 Holes.
 Acidized w/ 3,000 gals of 15% DS-30 Acid. Pmax: 1750#, Pavg: 1600#,
 ISIP: Vac, AIR: 6.7 BPM.

3/17/83 Change of Ownership: Apollo Eneregy of Hobbs, NM bought the well.

2/2/88 Change of Ownership: Kelt Oil & Gas of Roswell, NM bought the well.

02/12/90 Well Name has changed to CATO San Andres Unit # 79

06/01/95 Tag Btm @ 3,556'. SPA 3,414'
 Acidize P-1 & P-2 f/3,452-3,568' w/ 2,000 gals of 15% NEFE HCL.
 Pmax: 1450#, Pavg: 1100#, ISIP: 800, 2MIN: Vac, AIR: 3 BPM

11/01/95 Change of Ownership: Secondary Oil Corp. of Marble Falls, TX bought the well.

12/01/97 Change of Ownership: Seirra Blanca Operating Co. of Cleburne, TX bought the well.

06/01/99 Change of Ownership: UHC New Mexico Corp. of Cleburne, TX bought the well.

12/27/05 Lothian Oil Bought the Well.

LOTHIAN OIL, INC.

CATO SAN ANDRES UNIT # 79

CATO FIELD

INJECTION WELL

Location: 660' FNL & 1980' FWL, Unit C, Sec. 14, T-8-S, R-30-E
NMPM, Chaves County, NM

Elevation: 4,115'-GL, 4,124'-KB, KB: 9'

TREATMENT HISTORY

Date Description

SEE WELL HISTORY

Spudded: 11/2/1966

Completed: 11/25/1966

API #: 30-005-10540

12-1/4" Hole

Casing:

16 jts(458') of 8 5/8", 24#, J-55, 8rd, ST&C Csg.

Set @ 465'.

Cmt'd w/ 300 sxs of Incor + 2% CaCl

Circ Cmt to surf.

Tubing:

108 jts of 2-3/8" PCID

Pkr @ 3,414'

TOC @ Unknown

7-7/8" Hole

Rods:

PUMP:

Perforations: San Andres

San Andres: P-1 & P-2

Pkr @ 3,414'

3,452-78' w/ 2-JSPF. A Total of 26' Net Perfs & 52 Holes.

3,522-36' w/ 2-JSPF. A total of 14' Net Perfs & 28 Holes.

3,523-68' w/ 2-JSPF. A Total of 45' Net Perfs & 90 Holes.

Casing:

114 jts(3,609') of 4-1/2", 9.5#, J-55, 8rd, ST&C Csg.

Set @ 3,602'. Cmt'd w/ 500 sxs of Incor Cmt + 12% Gel &

Tailed w/ 300 sxs of Cl "C" Neat

TOC @ Unknown

PBTD: 3,576'

TD: 3,602'

Remarks: State Lease No.: K-3259-8

Polish Rod:

Polish Rod Liner:

Pumping Unit:

Well Head:

LOTHIAN OIL, INC.

CONDITION OF HOLE

INJECTION WELL

3/2/06

FIELD: Cato San Andres LEASE: Cato San Andres Unit WELL NO: 81

LEGAL: 660' FNL & 660' FEL, Unit A, Sec. 14, T-8-S, R-30-E, NMPM, Chaves County, NM

API No.: 30-005-10572 SPUD DATE: 12/05/66

STATE LEASE No.: COMPLETION DATE: 12/21/66

REASON FOR WORK: To increase water injection.

CONDITION OF HOLE:

TOTAL DEPTH: 3,680' PBTD: 3,660' KB DATUM: 7' Above: 4,158'-GL, 4,168'-KB

CASING RECORD:

16 jts(448') of 8-5/8", 24#, J-55, 8rd, ST&C Surf Csg. Set Csg at 455'.
116 jts(3,688') of 4-1/2", 9.5#, J-55, 8rd, ST&C Prod Csg. Set Csg @ 3,680'.

PERFORATIONS: 3,528-68' w/ 2-JSPF. A Total of 40' Net Perfs & 80 Holes. P-1

3,604'-14', 18-20', 28-36', 41-54', w/ 2-JSPF. A total of 33' Net Perfs & 66 Holes P-2

TUBING DETAIL:

Wellhead Model, Type & Rating:

Pumping Unit:

ROD & PUMP DETAIL:

Rod Pump:

Polish Rod:

Pol Rod Liner:

REGULATORY REQUIREMENTS:

WELL HISTORY:

12/5/66 Spud Well for Pan American Petrol. Corp. w/ B & L Drilling with 12-1/4" hole to 455'.

Original Well Name: Wasley # 3

Ran 16 jts(448') of 8-5/8", 24#, J-55, 8rd, ST&C Surf Csg. Set Csg at 455'.

Cmt'd w/ 300 sxs of Incor + 2% CaCl. Circ Cmt to Surf.

12/15/66 Drilled 7-7/8" Hole to TD @ 3,680'.

Ran 116 jts(3,688') of 4-1/2", 9.5#, J-55, 8rd, ST&C Prod Csg. Set Csg @ 3,680'.

Cmt'd w/ 500 sxs of Incor Cmt + 12% Gel & Tailed w/ 300 sxs of Cl "C" Neat

TOC @ Unknown

12/17/66 Perf'd the P-2 f/ 3,604'-14', 18-20', 28-36', 41-52', w/ 2-JSPF. A total of 31' Net Perfs & 62 Holes.
Acidized the P-2 f/ 3,604-52' w/ 3,000 gals of 28% LSTNE Acid.
Pmax: 3700#, Pmin: 3200#, ISIP: 2200#, AIR: 12 BPM.

12/20/66 Set CICR @ 3,580' & Dump 10' Cmt on Top of CICR.
Sqz P-2 Perfs f/ 3,604-52' w/ 150 sxs of Incor Cmt. Pmax: 3500#

12/21/66 Perf the P-1 f/ 3,528-68' w/ 2-JSPF. A Total of 40' Net Perfs & 80 Holes.
Acidized the P-1 f/ 3,528-68" w/ 3,000 gals of 28% LSTNE HCL Acid.
Pmax: 3400#, Pmin: 2600#, ISIP: 2350#.

12/21/66 I P 'd: 233 BOPD, 7 BWPD, 149 MCFPD

9/21/72 Well Name changed to CATO Baskett Press Mtnce Proj # 7
Well was changed to a Water Injection Well. NMOCD Order: R-3867-B
Well was CO to 3,660' (PSTD)
Perf the P-2 f/ 3,604'-14', 18-20', 28-36', 41-54', w/ 2-JSPF. A total of 33' Net Perfs & 66 Holes.
Acidized w/ 3,000 gals of 15% LSTNE Acid. Pmax: 3500#, Pavg: 3100#,
ISIP: 2200#, AIR: 2.6 BPM.

3/17/83 Change of Ownership: Apollo Eneregy of Hobbs, NM bought the well.

2/2/88 Change of Ownership: Kelt Oil & Gas of Roswell, NM bought the well.

02/12/90 Well Name has changed to CATO San Andres Unit # 81

11/01/95 Change of Ownership: Secondary Oil Corp. of Marble Falls, TX bought the well.

12/01/97 Change of Ownership: Seirra Blanca Operating Co. of Cleburne, TX bought the well.

06/01/99 Change of Ownership: UHC New Mexico Corp. of Cleburne, TX bought the well.

12/27/05 Lothian Oil Bought the Well.

LOTHIAN OIL, INC.

CATO SAN ANDRES UNIT # 81

CATO FIELD

INJECTION WELL

Location: 660' FNL & 660' FEL, Unit A, Sec. 14, T-8-S, R-30-E
NMPM, Chaves County, NM

Elevation: 4,158'-GL, 4,168'-KB, KB: 7'

TREATMENT HISTORY

Date Description

SEE WELL HISTORY

Spudded: 12/5/1966
Completed: 12/21/1966
API #: 30-005-10572

12-1/4" Hole

Casing:

16 jts(448') of 8 5/8", 24#, J-55, 8rd, ST&C Csg.

Set @ 455'.

Cmt'd w/ 300 sxs of Incor + 2% CaCl

Circ Cmt to surf.

Tubing;

TOC @ Unknown

7-7/8" Hole

Rods:

PUMP:

Pkr Setting Depth: Unknown

Perforations: San Andres

San Andres: P-1 & P-2

3,528-68' w/ 2-JSPF. A Total of 40' Net Perfs & 80 Holes.

3,604'-14', 18-20', 28-36', 41-54', w/ 2-JSPF.

A total of 33' Net Perfs & 66 Holes.

Casing:

116 jts(3,688') of 4-1/2", 9.5#, J-55, 8rd, ST&C Csg.

Set @ 3,680'. Cmt'd w/ 500 sxs of Incor Cmt + 12% Gel &

Tailed w/ 300 sxs of Cl "C" Neat

TOC @ Unknown

PBTD: 3,660'

TD: 3,680'

Remarks: State Lease No.:

Polish Rod:

Polish Rod Liner:

Pumping Unit:

Well Head:

LOTHIAN OIL, INC.

CONDITION OF HOLE

INJECTION WELL

2/27/06

FIELD: Cato San Andres LEASE: Cato San Andres Unit WELL NO: 121

LEGAL: 660' FSL & 660' FEL, Unit P, Sec. 16, T-8-S, R-30-E, NMPM, Chaves County, NM

API No.: 30-005-20041 SPUD DATE: 04/29/67

STATE LEASE No.: K-3259 COMPLETION DATE: 05/27/67

REASON FOR WORK: To increase production.

CONDITION OF HOLE:

TOTAL DEPTH: 3,598' PBTD: 3,568' KB DATUM: 10' Above: 4,141'-GL, 4,151'-KB

CASING RECORD:

11 jts of 8-5/8", 20#, 8rd, ST&C Surf Csg. Set Csg at 454'.
90 jts of 4-1/2", 9.5#, 8rd, ST&C Prod Csg. Set Csg @ 3,598'.

PERFORATIONS: 3,421', 23', 25', 27', 29', 31', 33', 35', 38', 39' w/ 1-JSPF. P-1
A total of 10' Net Perfs & 10 Holes.

3,471'-74', 82-85', 94-96', 3,503'-06' P-2

TUBING DETAIL:

Wellhead Model, Type & Rating:

Pumping Unit:

ROD & PUMP DETAIL:

Rod Pump:
Polish Rod:

Pol Rod Liner:

REGULATORY REQUIREMENTS:

WELL HISTORY:

4/29/67 Spud Well for Sun Oil Co. w/ Catus Drilling with 11" hole to 454'.
Original Well Name: New Mexico "H" State #13
Ran 11 jts of 8-5/8", 20#, 8rd, ST&C Surf Csg. Set Csg at 454'.
Cmt'd w/ 300 sxs of Incor + 2% CaCl + 1/4#/sx Flocele. Circ Cmt to Surf.

5/4/67 Drilled 7-7/8" Hole to TD @ 3,597'.
Ran 90 jts of 4-1/2", 9.5#, 8rd, ST&C Prod Csg. Set Csg @ 3,598'.
Cmt'd w/ 300 sxs of Trinity Lite Wate Cmt + 1/4#/sx Flocele + 7.5#/sx Salt + 0.5% CFR-2.
TOC @ 2,517' by T.S.

5/11/67 Perf'd the P-1 f/ 3,421', 23', 25', 27', 29', 31', 33', 35', 38', 39' w/ 1-JSPF. A total of 10' Net Perfs & 10 Holes.
Perf'd using 3-1/2" cased SeleckOne, 11 gr., RA, NCF-II Charges w/ 0.35" Dia. Holes.
Acidized the P-1 f/ 3,421-39' w/ 8,000 gals of 28% NE HCL Acid. Diverted w/ 15 - 7/8" RCN BS.

5/21/67 I P'd: 9 BOPD, 27 BWPD, GAS-TSTM

11/25/68 POOH & LD Rods & Tubing. PU & RIH w/ 109 jts of 2-3/8" Fluoroline Cmt Lined Tbg w/ Otis RA
Tension Pkr. SPA 3,351' in Ten. Install Inj WHA. Start injecting Wtr.

11/1/81 Change of Ownership: Rhonda Operating Co. of Artesia, NM bought the well.

3/25/85 Push Pkr to Btm at 3,568'. Cut Tbg @ 3,510' & Pull.
Perf the P-2 f/ 3,471'-74', 82-85', 94-96', 3,503'-06'
Acidize w/ 500 gals. RIH & SPA 3,300'. Start Injecting Wtr.

7/13/87 Change of Ownership: Apollo Eneregy of Hobbs, NM bought the well.

2/2/88 Change of Ownership: Kelt Oil & Gas of Roswell, NM bought the well.

02/12/90 Well Name has changed to CATO San Andres Unit # 121

11/01/95 Change of Ownership: Secondary Oil Corp. of Marble Falls, TX bought the well.

12/01/97 Change of Ownership: Seirra Blanca Operating Co. of Cleburne, TX bought the well.

06/01/99 Change of Ownership: UHC New Mexico Corp. of Cleburne, TX bought the well.

12/27/05 Lothian Oil Bought the Well.

LOTHIAN OIL, INC.

CATO SAN ANDRES UNIT # 121

CATO FIELD

INJECTION WELL

Location: 660' FSL & 660' FEL, Unit P, Sec. 16, T-8-S, R-30-E
NMPM, Chaves County, NM

Elevation: 4,142'-GL, 4,153'-KB, KB: 10'

TREATMENT HISTORY

Date	Description
3/25/85	Push Pkr to Btm at 3,568'. Cut Tbg @ 3,510' & Pull. Perf the P-2 f/ 3,471'-74', 82-85', 94-96', 3,503'-06' Acidize w/ 500 gals. RIH & SPA 3,300'. Start Injecting Wtr.
11/25/68	POOH & LD Rods & Tubing. PU & RIH w/ 109 jts of 2-3/8" Fluoroline Cmt Lined Tbg w/ Otis RA Tension Pkr. SPA 3,351' in Ten. Install Inj WHA. Start injecting Wtr.
5/21/67	1 P'd: 9 BOPD, 27 BWPD, GAS-TSTM
5/11/67	Perf'd the P-1 f/ 3,421', 23', 25', 2 Perf'd using 3-1/2" cased Seleckone, 11 gr., RA, NCF-II Charges w/ 0.35" Dia. Holes. Acidized the P-1 f/ 3,421-39' w/ 8,000 gals of 28% NE HCL Acid. Diverted w/ 15 - 7/8" RCN BS.
5/4/67	Drilled 7-7/8" Hole to TD @ 3,597'. Ran 90 jts of 4-1/2", 9.5#, 8rd, ST&C Prod Csg. Set Csg @ 3,598'. Cmt'd w/ 300 sxs of Trinity Lite Wate Cmt + 1/4#/sx Flocele + 7.5#/sx Salt + 0.5% CFR-2. TOC @ 2,517' by T.S.
4/29/67	Spud Well for Sun Oil Co. w/ Catus Drilling with 11" hole to 454'. Original Well Name: New Mexico "H" State #13. Ran 11 jts of 8-5/8", 20#, 8rd, ST&C Surf Csg. Set Csg at 454'. Cmt'd w/ 300 sxs of Incor + 2% CaCl + 1/4#/sx Flocele. Circ Cmt to Surf.

PBTD: 3,568'

TD: 3,598'

Spudded: 4/29/1967

Completed: 5/27/1967

API #: 30-005-20041

11" Hole

Casing:

11 jts(454') of 8 5/8", 20#, 8rd, ST&C Csg.

Set @ 454'.

Cmt'd w/ 300 sxs of Incor + 2% CaCl +
1/4#/sx Flocele. Circ Cmt to surf.

Tubing;

TOC @ 2,517' by T.S.

7-7/8" Hole

Rods:

PUMP:

Perforations: San Andres

San Andres: P-1 & P-2

3,421', 23', 25', 27', 29', 31', 33', 35', 38', 39' w/ 1-JSPF. P-1
A total of 10' Net Perfs & 10 Holes.

3,471'-74', 82-85', 94-96', 3,503'-06' P-2

Casing:

90 jts(3,598') of 4-1/2", 9.5#, 8rd, ST&C Csg.

Set @ 3,598'. Cmt'd w/ 300 sxs of Trinity Lite Wate Cmt +
7.5#/sx Salt + 1/4#/sx Flocele + 0.5% CFR-2.

TOC @ 2,517' by T.S.

Remarks: State Lease No.: K-3259

Polish Rod:

Polish Rod Liner:

Pumping Unit:

41.0 2	C.A. Jones	Clasos Ltd. 1/4	32
40.9 3	R.W. Vorhees, et al.	Thelma Cragg, et al.	31

41.0 2	POB Amer. U.S. Smelt. IDA 7-23-69	33
40.9 3	POB Amer. U.S. Smelt. IDA 7-23-69	33

41.0 2	O'Brien, Sports & Simpsen 9.1.34 58811	34
40.9 3	O'Brien, Sports & Simpsen 9.1.34 58811	34

41.0 2	"D.J. Fee"	35
40.9 3	"D.J. Fee"	35

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7-1

(L.R.)
Stewart
10/1/65
S/V-A

(Mobil)
Lisbon
Jennings
to 8346
DIA # 71-50

S/R

R Sargent,
e/d

Theiling
Crosbyfield

Magnelle
Burt-Ped
to 8015
DA 41-100

Pimento
Doer

"Barhyte"

J.H.
North Caro
3631

Addition 3061'-
3631

Amoco
Sellers

(unintended)

UHC,
NM Corp.

N.M. Corp.
K-9754
"Cato-State"

Pan A
ABRI
TRP 36

(Model) "Sonders" UHC.N.M. Comp.
 (Lightcap) 2 Mont Disc
 (Night) Delco M.L. 36 Union Td. 37
 (Disc) 180 battery
 (PS) M.F. Powers "Batter-End"
 (P/B) C. "Batter-End"
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U.S.
Chisos Ltd. 1/4
H.E. Yates 12 M.L.
Gandy Inc. (S)

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U.S.
"D.J. Fee"
TD 3609
5-1-34
50811

36
U.S.
"NEW ENT."
K-3252
Gandy Inc. (S)

37
U.S.
"N.M. State"
State

38
U.S.
"Amoco-Fed."
KGS

M.F. Jennings, et al
M.F. Powers

Phillip Ernst
H.D. Blake, Jr., et al

Chisos Ltd. 1/4
H.E. Yates 12 M.L.
Gandy Inc. (S)

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50811

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"NEW ENT."
K-3252
Gandy Inc. (S)

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For Amer.
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Garcia, Inc. (S) Judson

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24 (2)
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Altura	U.S.	02
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MDP
"Coll" + Yates
UHC

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8/14 HBP
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LOTHIAN OIL, INC.

CATO SAN ANDRES UNIT

WELLS WITHIN A 1/2 MILE CIRCLE OF CAPTIONED INJECTION WELL

WELL #	
16	15, 17, 31, 32, 33, 34, 35, 43, 44
44	15, 16, 31, 32, 33, 34, 35, 42, 43, 45, 46, 59, 60, 61, 62, 63, 72, 73, 74, 330
79	49, 50, 53, 54, 55, 56, 57, 77, 78, 80, 81, 84, 85, 86, 87, 88, 110, 111, 112, 113,
81	50, 51, 52, 53, 54, 55, 79, 80, 82, 83, 84, 85, 86, 112, 113
121	91, 92, 93, 103, 104, 105, 106, 107, 120, 122, 123, 125

16	INACTIVE WELLS:	15, 17, 31, 32, 44 - NO PROD. SINCE 2003
	PROD. WELLS:	33, 34, 35, 43
44	INACTIVE WELLS:	15, 16, 31, 32, 45, 46, 59, 60, 61, 62, 73, 74 - NO PROD. SINCE 2004
	PROD. WELLS:	33, 34, 35, 42, 43, 63, 72, 330
		#330 WAS DRILLED IN DEC 2000 - ATTACHED WBD.
79	INACTIVE WELLS:	49, 50, 53, 54, 55, 56, 57, 77, 78, 80, 81, 84, 85, 86, 87, 88 - NO PROD. SINCE 2004
		110, 113
	PROD. WELLS:	111, 112
81	INACTIVE WELLS:	50, 51, 52, 53, 54, 55, 79, 80, 82, 83, 84, 85, 86, 113 - NO PROD. SINCE 2004
	PROD. WELLS:	112
121	INACTIVE WELLS:	91, 93, 103, 104, 105, 106, 107, 120, 122, 123, 125 - NO PROD. SINCE 2004
	PROD. WELLS:	92

CATO FIELD

Location: 1340' FSL & 1308' FEL, Unit I, Sec.9, T-8-S, R-30-E
NMPM, Chaves County, NM

Elevation: 4,074'-GL, 4,080'-KB, KB: 6'

TREATMENT HISTORY

Date	Description
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2/26/01	Perf'd the P-2 f/ 3,305 - 56' w/ 2-JSPF. A Total of 51' Net Perfs & 102 Holes. Acidized the P-2 f/ 3,305 - 56' w/ 6,000 gals of 15% NEFE HCL Acid. Diverted w/ 200 - 7/8", 1.3 sg RCN BS. Pmax: 2570#, Pavg: 2490#, ISIP: 1430#, AIR: 3.8 BPM, FRMBRKDOWN: 1670#
12/18/00	Drilled 7-7/8" Hole to TD @ 3,560'. Ran 85 jts of 5-1/2", 17#, J-55, 8rd, ST&C Prod Csg. Set Csg @ 3,560'. Cmt'd w/ 275 sxs of Cl "C" Cmt + 6% Bentonite + 1/4#/sx Flocele + 5% CaCl & Tailed w/ 378 sxs of Cl "C" + 0.6% FL-2 + 0.2% NaCl + 1/4#/sx Flocele. TOC @ 1,180' by Calc.
12/12/00	Spud Well for UHC New Mexico Corp. w/ United Drilling, Inc. with 12-1/4" hole to 522'. Ran 12 jts of 8-5/8", 24#, J-55, 8rd, ST&C Surf Csg. Set Csg at 515'. Cmt'd w/ 254 sxs of Cl "C" + 2% CaCl. Circ Cmt to Surf.

PBTD: 3,520'

TD: 3,560'

Spudded: 12/12/2000

Completed: 3/14/2001

API #: 30-005-21165

12-1/4" Hole

Casing:

12 jts(515') of 8 5/8", 24#, J-55, 8rd, ST&C Csg.

Set @ 515'.

Cmt'd w/ 254 sxs of Cl "C" + 2% CaCl

Circ Cmt to surf.

Tubing;

105 jts of 2-3/8", 4.7#, J-55, 8rd. EUE

EOT @ 3,425', SN @ 3,425', BTM-MA @ 3,463'

TOC @ 1,180' by Calc.

7-7/8" Hole

Rods:

136 - 3/4", 2 - 3/4" X 2' Pony Rods

PUMP: 2" x 1-1/2" x 12' RWBC D.V., T.P.

Perforations:

San Andres: P-2

3,305 - 56' w/ 2-JSPF. A Total of 51' Net Perfs & 102 Holes.

Casing:

85 jts(3,560') of 5-1/2", 17#, J-55, 8rd, ST&C Csg.

Set @ 3,560'. Cmt'd w/ 275 sxs of CI "C" Cmt + 6%

Bentonite + 5% CaCl + 1/4#/sx Flocele & Tailed w/ 378 sxs.
of Cl "C" + 0.6% FL-2 + 0.2% NaCl + 1/4#/sx Flocele.

TOC @ 1,180' by Calc.

Remarks: State Lease No.:

Polish Rod: 1-1/4" X 16' w/ 3/4" Pin

Polish Rod Liner: 1-1/4" x 1-1/2" x 8'

Pumping Unit:

Form 3160-5
June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SECONDARY OIL CORPORATION

3. Address and Telephone No.

P.O. Box 1623, Ruidoso, New Mexico 88345

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

G Section 09 Township 8S Range 30E
1980' North 1980' East

5. Lease Designation and Serial No.

7777 0155494

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NMNM82050X

8. Well Name and No.

Cato San Andres Unit # 34

9. API Well No.

30-005-20027

10. Field and Pool, or Exploratory Area

Cato San Andres

11. County or Parish, State

Chaves

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

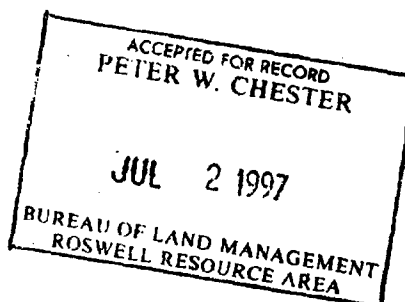
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other returned to production

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well returned to production on May 20, 1997. Produced 1 BBL by using the SWAB PRODUCTION METHOD, currently in effect.



RECEIVED
1997 JUN 27 A 10:48
BUREAU OF LAND MGMT.
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct

Signed Karol Rennels

Title Karol Rennels, Agent

Date 6/24/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

LOTHIAN OIL, INC.
CATO SAN ANDRES UNIT
INJECTION WELLS

WELL #	API#	NMOC D ORDER #	LEGAL DESCRIPTION	PERFS			PKR. DEPTH	TUBING DETAILS
				P-1	P-2	P-3		
16	30-005-20067	R-9029	660' FNL & 660' FEL, Unit A, Sec. 9, T-8-S, R-30-E, NMPM, Chaves County, NM	3,238-66'	3,308'-44'		NONE	NO TUBING IN WELL
44	30-005-20004	R-9029	1980' FSL & 660' FEL, Unit I, Sec. 9, T-8-S, R-30-E, NMPM, Chaves County, NM	3,256-87'	3,320-56'	3,406'-18'	NONE	NO TUBING IN WELL
79	30-005-10540	R-3867-B	660' FNL & 1980' FWL, Unit C, Sec. 14, T-8-S, R-30-E, NMPM, Chaves County, NM	3,452-78'	3,522-68'		NONE	NO TUBING IN WELL
81	30-005-10572	R-3867-B	660' FNL & 660' FEL, Unit A, Sec. 14, T-8-S, R-30-E, NMPM, Chaves County, NM	3,528-68'	3,604'-54'		NONE	NO TUBING IN WELL
121	30-005-20041	R-3551	660' FSL & 660' FEL, Unit P, Sec. 16, T-8-S, R-30-E, NMPM, Chaves County, NM	3,421-39'	3,471'-3,506'		NONE	NO TUBING IN WELL