DISTRICT I

State of New Mexico 1825 N. FRENCH DR., HOBBS, NW 88240 Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1220 SOUTH ST. FRANCIS DR. Santa Fe. New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 67410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FR. NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

□ AMENDED REPORT

| T47 77 7 7 | T O O A MTO |     | 1000100 | TANTO LOTOR | TO 7 4 CT |
|------------|-------------|-----|---------|-------------|-----------|
| WELL       | LOCATION    | AND | ACREAGE | DEDICATION  | PLAT      |

| API Number    | Pool Code  | Pool Name                |             |  |
|---------------|------------|--------------------------|-------------|--|
| 30-015-       | 39350      | Livingston Ridge; Bone S | pring       |  |
| Property Code | Proper     | y Name                   | Well Number |  |
| 37495         | TANKLESS F | EDERAL COM               | 2H          |  |
| OGRID No.     |            | or Name                  | Elevation   |  |
| 217955        | COG PRODU  | CTION, LLC               | 3446.4      |  |

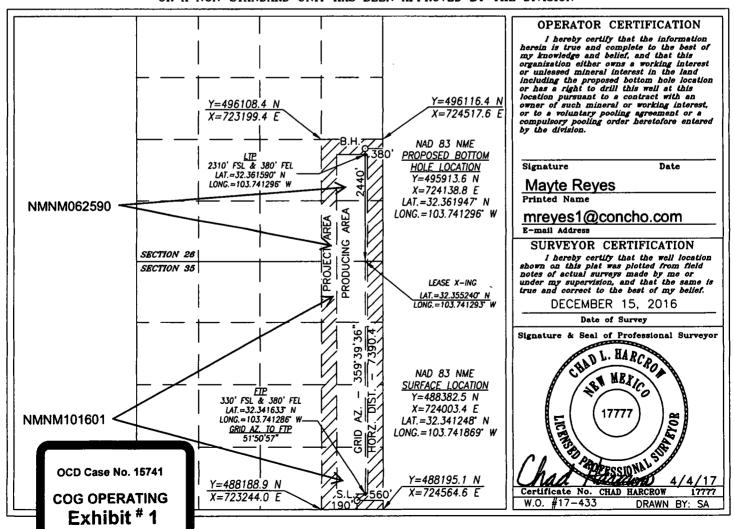
#### Surface Location

| UL or lot No | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|--------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P            | 35      | 22-S     | 31-E  |         | 190           | SOUTH            | 560           | EAST           | EDDY   |

#### Bottom Hole Location If Different From Surface

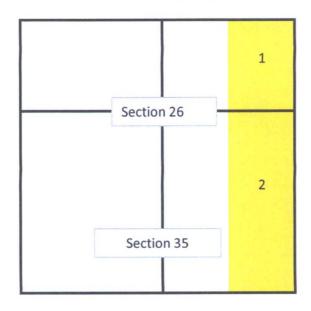
| ſ | UL or lot No.   | Section | Township    | Range       | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|-----------------|---------|-------------|-------------|---------|---------------|------------------|---------------|----------------|--------|
|   | 1               | 26      | 22-S        | 31-E        |         | 2440          | SOUTH            | 380           | EAST           | EDDY   |
| ſ | Dedicated Acres | Joint o | r Infill Co | nsolidation | Code Or | der No.       |                  |               | _              |        |
| - | 240             |         |             |             |         |               |                  |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## **Tankless Federal Com 2H**

Township 22 South, Range 31 East
Section 35: E/2E/2 and Section 26 E/2SE/4
Eddy County, New Mexico



| Tract 1: E/ | 2SE/4 | of Section | 26 |
|-------------|-------|------------|----|
|-------------|-------|------------|----|

| OXY USA Inc.                  | 100.00% |
|-------------------------------|---------|
| Tract 2: E/2E/2 of Section 35 |         |
| COG Operating LLC             | 25.00%  |
| Marshall & Winston, Inc.      | 10.00%  |
| Oxy USA Inc.                  | 50.00%  |
| Oil & Gas Equity Holding LLC  | 7.50%   |
| McCombs Energy Ltd.           | 7.50%   |
| Unit Working Interest         |         |
| COG Operating LLC             | 16.67%  |
| Marshall & Winston, Inc.      | 6.67%   |
| Oxy USA Inc.                  | 66.67%  |
| Oil & Gas Equity Holding LLC  | 5.00%   |
| McCombs Energy Ltd.           | 5.00%   |
|                               | 100.00% |

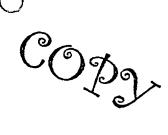
**Uncommitted Working Interest Owners** 

OCD Case No. 15741

COG OPERATING

Fyhibit # 2





April 26, 2017

Via Certified Mail, Return Receipt Requested
WORKING INTEREST OWNERS LISTED ON ATTACHED EXHIBIT "A"

Re:

Tankless Federal Com #2H E/2 E/2 Section 35, T22S-R31E E/2 SE/4 Section 26, T22S-R31E Eddy County, New Mexico

#### Dear Gentlemen:

COG Operating, LLC ("COG") hereby proposes the drilling of the above-referenced horizontal well. The Tankless Federal Com #2H well will be drilled to a depth sufficient to adequately test the 2<sup>nd</sup> Bone Spring formation at a total measured depth of approximately 17,300°. The surface location for this well is proposed at a legal location in Unit P, Section 35-T22S-R31E with a bottom hole location at a legal location in Unit I, Section 26, T22S-R31E, with the dedicated project area being the E/2 E/2 of Section 35 and the E/2 SE/4 of Section 26, Township 22 South, Range 31 East, Eddy County, New Mexico.

Included herewith is our Authority for Expenditure ("AFE") for the Tankless Federal Com #2H in the gross amount of \$8,553,900, being the total estimated cost to drill and complete said well. An Operating Agreement will follow shortly under separate cover.

Please indicate your participation elections in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic requirements, to my attention at the letterhead address or by email to aroush@concho.com. Should you have any questions, please do not hesitate to contact me at 432.818.2358.

If we do not reach an agreement within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well.

Sincerely,

**COG Operating LLC** 

Ashley Roush, RPL

Landman

AR:bh Enc

OCD Case No. 15741

COG OPERATING
Exhibit # 3

| Page 2   |   |
|----------|---|
|          | I/We hereby elect to participate in the Tankless Fed Com 2H.  I/We hereby elect <u>not</u> to participate in the Tankless Fed Com 2H. |
| Company: |   |
| D        |   |
|          |   |
| Title:   |   |

April 26, 2017

# EXHIBIT "A" WORKING INTEREST OWNERS

Via Certfied Mail, Return Receipt Requested No. 91 7199 9991 7036 0800 4141 OXY USA, Inc. Attn: Jeremy Murphrey 5 Greenway Plaza, Suite 110 Houston, TX 77046

Via Certfied Mail, Return Receipt Requested No. 91 7199 9991 7036 0800 4158 Marshall & Winston, Inc. P.O. Box 50880 Midland, TX 79710

Via Certfied Mail, Return Receipt Requested No. 91 7199 9991 7036 0800 4165 McCombs Energy Ltd. 5599 San Felipe, Suite 1200 Houston, TX 77056

Via Certfied Mail, Return Receipt Requested No. 91 7199 9991 7036 0761 6505 Oil & Gas Equity Holding LLC 777 N. Eldridge Parkway, Suite 270 Houston, TX 77079

Package ID: 9171999991703608004141 Electronic Certified Destination ZIP Code: 77046
Customer Reference:
Recipient: VIII First Class Letter Confirmation Recipien PBP Account #: 41592288 Services Address: . Serial #: 1396235 APR 26 2017 4:15 PM SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the maliplece, □ Addres or on the front if space permits. Date of Delivery 1. Article Addressed to: Tankless FedCom 24 If YES, enter delivery address below: ☐ No Well Proposal OXY USA, Inc. Attn: Jeremy Murphrey 5 Greenway Plaza, Suite 110 3. Service Type Adult Signature
 Adult Signature Restricted Delivery
 Certified Meli® D Priority Mail Expre Houston, TX 77046 C Certified Mell Restricted Delly
Collect on Delivery 2 Article Number (Transfer from sendos lebel) 91 7199 9991 7036 0800 4141 tricted Delivery PS Form 3811, July 2015 PSN 7630-02-000-9053 Domestic Return Receipt Package ID: 9171999991703608004158 Electronic Certified First Class Letter Destination ZIP\_Code 79710 Customer Boley Te all & Winsten Confirmation PBP Account #: 41592288 Services Serial #: 1396235 Address APR 26 2017 4 16 PM SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY ■ Complete items 1, 2, and 3. Print your name and address on the reverse ☐ Agent so that we can return the card to you. ☐ Addressee Attach this card to the back of the maliplece, or on the front if space permits. Article Addressed to: Inkless Fed Com 24 If YEB, enter delivery address belg Marshall & Winston, Inc. P.O. Box 50880 Service Type Midland, TX 79710 O Actuit Signature Pertified Malle 2. Article Number (Transfer from service label) /# 91 7199 9991 703WBAQQ,4158 Delivery PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

Package ID: 9171999991703608004165

Confirmation
Services

Package ID: 9171999991703608004165

Destination ZIP Code: 77056

Customer Rofepace:

Recipient:

Address:

PBP Account #: 41592288

Serial #: 1396235

APR 26 2017 4:17 PM

Package ID: 9171999991703607616505 Destination ZIP Code: 77079

Custome Reference: Custome Recipient Custome Rec

Confirmation

Services

s Equity

Electronic Certified First Class Letter

PBP Account #: 41592288 Serial #: 1396235 APR 26 2017 4.18 PM

12 1 12 2



ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND. TX 79701 CERTIFIED MAIL



U.S. POSTAGE >>> PITNEY BO ZIP 79701 \$ 007.7 02 1W 0001396235 JUN 14 20

## 7199 9991 7036 0761 6178

Oil & Gas Equity Holding LLC 777 N. Eldridge Parkway, Suite 270 Houston, TX 77079 All All

CU

| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY  |
|--|--|
| Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you. | A Signature  A Signature  A Agent  Addressee   |
| Attach this card to the back of the malipiece, or on the front if space permits.                               | B. Received by (Printed Name) C. Date of Delivery  |
| Tankles Fed Com 2H<br>Comm Azum  | D. is delivery address different from term 1?  If YES, enter delivery address belone  07/08/17 |
| Oil & Ga RETURN  | TO SENDER CANT TO FORWARD TO SENDER  |
| Hhallalalladlalladlalla  |  |

### **Brittany Hull**

From:

TrackingUpdates@fedex.com

Sent:

Monday, June 05, 2017 9:44 AM

To:

**Brittany Hull** 

Subject:

[External] FedEx Shipment 779291875286 Delivery Exception

\*\*\*\* External email. Use caution. \*\*\*\*

# We were unable to complete delivery of your package

See "Resolving Delivery Issues" for recommended actions

See "Preparing for Delivery" for helpful tips

Tracking # 779291875286



Ship date:

Fri, 6/2/2017

**Ashley Roush** 

Concho

Midland, TX 79701

US



**Delivery exception** 

Scheduled delivery:

**Pending** 

@Estimated between:

10:45 am - 2:40 pm

O & G EQUITY HOLDING LLC

6955 HIGH LIFE DR HOUSTON, TX 77066

US

## **Shipment Facts**

FedEx attempted, but was unable to complete delivery of the following shipment:

Tracking number:

779291875286

Status:

Delivery exception

Service type:

FedEx Standard Overnight

Packaging type:

FedEx Pak

Number of pieces:

1

Weight:

1.00 lb.

Special handling/Services:

Deliver Weekday

Standard transit:

6/5/2017 by 3:00 pm

# **Resolving Delivery Issues**

The reason delivery was not completed is outlined below. Where applicable, resolution recommendations are also provided.

| Incorrect     Address | Contact us to provide correct delivery address and/or additional delivery |
|-----------------------|---|
| Exception<br>Reason   | Recommended Action  |

## **Preparing for Delivery**

To help ensure successful delivery of your shipment, please review the below.

#### Won't be in?

You may be able to hold your delivery at a convenient FedEx World
Service Center or FedEx Office location for pick up. Track your
shipment to determine Hold at FedEx location availability.

Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 9:43 AM CDT on 06/05/2017.



#### HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

June 15, 2017

WRITER

Gary W. Larson, Partner glarson@hinklelawfirm.com

#### VIA CERTIFIED MAIL

OXY USA, Inc. Attn: Jeremy Murphrey 5 Greenway Plaza, Suite 110 Houston, TX 77046

Re: COG Operating LLC NMOCD Application

Dear Mr. Murphrey:

Enclosed is a copy of an application for approval of a 240-acre, non-standard spacing and proration unit and compulsory pooling that COG Operating LLC ("COG") has filed with the New Mexico Oil Conservation Division ("the Division"). The proposed non-standard spacing and proration unit is comprised of the E/2 E/2 of Section 35 and the E/2 SE/4 of Section 26, Township 22 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.

This matter (Case No. 15741) is scheduled for hearing at 8:15 a.m. on Thursday, July 6, 2017 in Porter Hall at the Division's offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. OXY USA, Inc. ("OXY") is not required to attend this hearing, but as an owner of an interest that may be affected by COG's application, it may appear at the hearing and present testimony. If OXY does not appear at that time and become a party of record, it will be precluded from contesting the matter at a later date.

A party appearing in a Division case is required by the Division's Rules to file a Pre-Hearing Statement, which in this matter must be filed no later than Thursday, June 29, 2017. The Pre-Hearing Statement must be filed with the Division's Santa Fe office at the address above, and should include: the name of the party and the party's attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate amount of time the party will need to present the party's case; and an identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to me.

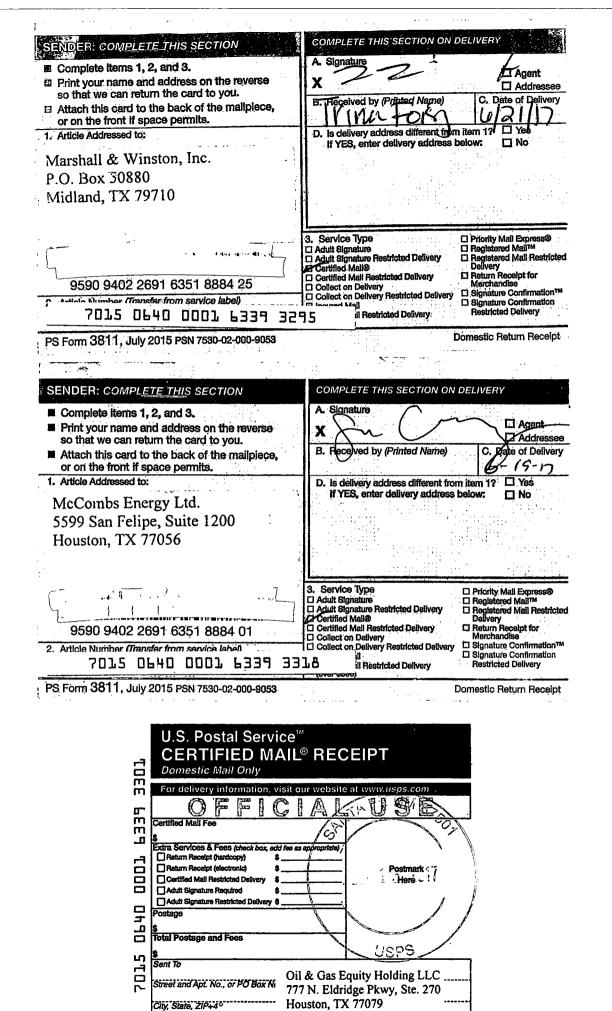
Thank you for your attention to this matter.

Very truly yours,

Gary W. Larson

GWL:sm Enclosure OCD Case No. 15741

COG OPERATING
Exhibit # 4



PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instruction

|      | SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY  |
|------|--|--|
|      | <ul> <li>Complete Items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> | A. Signature  A. Signature  Addresse  B. Received by (Printed Name)  C. Date of Deliver  |
| ari' | 1. Article Addressed to:   | D. Is delivery address different from item 1?   Yes  |
|      | OXY USA, Inc.  | If YES, enter delivery address below:   No   |
|      | Attn: Jeremy Murphrey  |  |
|      | 5 Greenway Plaza, Suite 110<br>Houston, TX 77046   |  |
|      |  | 3. Service Type  |
|      | 9590 9402 2691 6351 8884 32  | ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Return Receipt for Merchandise  |
|      | 2. Article Number (Transfer from service label) 7015 0440 0001 6339 328  | Collect on Delivery Restricted Delivery    Signature Confirmation   Signature Confirmation   Signature Confirmation   Restricted Delivery   Restricted Del |

| 26-22S-31E |  | 25-225-31E |
|------------|--|------------|
|            |  |            |
|            |  |            |
|            |  |            |
| 35-225-31E |  | 36-225-31E |
|            |  |            |
|            |  |            |
|            |  |            |
| 2-23S-31E  |  | 1-23S-31E  |

#### NMNM 062590

- 1 OXY USA Inc. (Lessee) 5 Greenway Plaza #110 Houston, TX 77046
- 2 PXP Producing Co LLC (Lessee) 717 Texas St Suite 2100 Houston, TX 77002

#### MNM 101601

1 OXY USA Inc. (Lessee) P.O. Box 27570 Houston, TX 77227

#### V0-0302-08

1 Devon Energy Prod. Co. (Lessee) 333 West Sheridan Avenue Oklahoma City, OK 73102

#### NMNM 022080

1 ZPZ Delaware I LLC (Lessee) 2000 Post Oak Blvd Suite 100 Houston, TX 77056

#### Ark 36 St 1H well

1 Devon Energy Prod. Co. (Operator) 333 West Sheridan Avenue Oklahoma City, OK 73102

#### NMNM 025365

- 1 OXY USA Inc. 5 Greenway Plaza, Suite 110 Houston, TX 77046
- 2 PXP Producing Co LLC 717 Texas St Suite 2100 Houston, TX 77022

OCD Case No. 15741

COG OPERATING
Exhibit # 5



#### HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER.

Gary W. Larson, Partner glarson@hinklelawfirm.com

June 15, 2017

#### VIA CERTIFIED MAIL

Devon Energy Production Company 333 West Sheridan Avenue Oklahoma City, OK 73102

Re:

COG Operating LLC NMOCD Application

Dear Sir or Madam:

Enclosed is a copy of an application for approval of a 240-acre, non-standard spacing and proration unit and compulsory pooling that COG Operating LLC ("COG") has filed with the New Mexico Oil Conservation Division ("the Division").

The proposed non-standard spacing and proration unit is comprised of the E/2 E/2 of Section 35 and the E/2 SE/4 of Section 26, Township 22 South, Range 31 East, N.M.P.M., Eddy County, New Mexico. The location of the proposed project area is orthodox. Devon Energy Production Company's ("Devon") interests are not being pooled, but as the owner of an interest in an offsetting tract, it is entitled to receive notice of COG's application.

This matter (Case No. 15741) is scheduled for hearing at 8:15 a.m. on Thursday, July 6, 2017 in Porter Hall at the Division's offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. Devon is not required to attend this hearing, but as an owner of an interest in an offset tract, it has the right to appear at the hearing and present testimony. If Devon does not appear at the hearing it will be precluded from contesting the matter at a later date.

A party appearing in the case is required by the Division's Rules to file a Pre-Hearing Statement, which in this matter must be filed no later than Thursday, June 29, 2017. The Pre-Hearing Statement must be filed with the Division's Santa Fe office at the address above, and should include: the name of the party and the party's attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate amount of time the party will need to present the party's case; and an identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to me.

Thank you for your attention to this matter.

Very truly yours.

Gary W Larson

OCD Case No. 15741

OG OPERATING

Fyhihit # 6

GWL:sm Enclosure

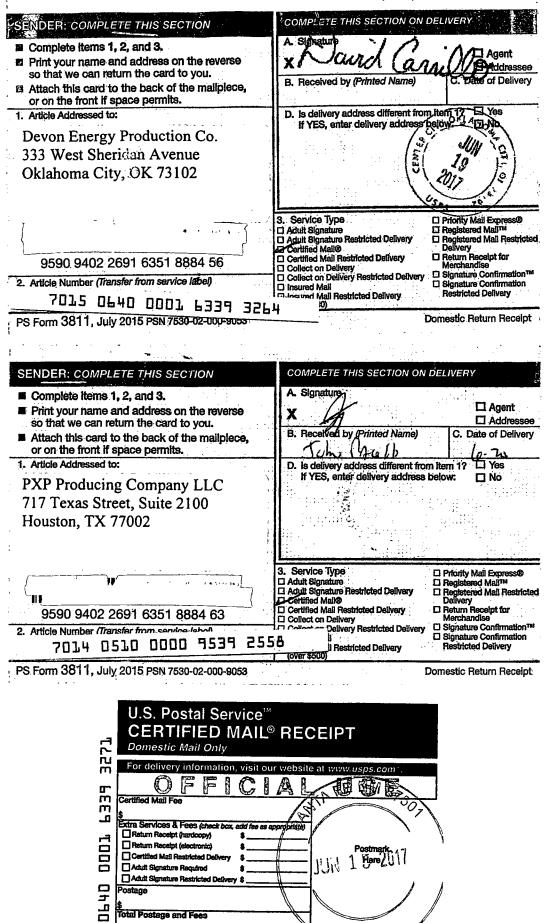
PO BOX 10

ROSWELL, NEW MEXICO 88202

575-822-8510

(FAX) 575-823-9332

PO BOX 1720 ARTESIA, NEW MEXICO 88210 575-822-6510 (FAX) 575-746-6316 PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8823



| Return Receipt (hardcopy) | Return Receipt (hardcopy) | Return Receipt (electronic) | Return R

Ŋ

#### **Affidavit of Publication**

State of New Mexico, County of Eddy, ss.

**Danny Fletcher**, being first duly sworn, on oath says:

That he is the Publisher of the Current-Argus, Carlsbad newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices advertisements published: that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

**June 16** 

2017

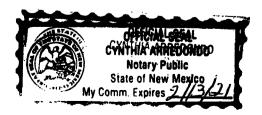
That the cost of publication is \$89.49 and that payment thereof has been made and will be assessed as court costs.

Subscribed and sworn to before me

this 🗘 day of

My commission Expires

Notary Public



June 16, 2017

This is to notify all in-This is to notify all interested parties, including OXY USA Inc., McCombs Energy Ltd., Marshall & Winston, Inc., Oil & Gas Equity Holding LLC, PXP Producing Company LLC, ZPZ Delaware I LLC, Devon Energy Product Devon Energy Produc-tion Company, and their successors assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by COG Operating LLC (Case No. 15741) at 8:15 a.m. on July 6, 2017 in Porter Hall at 1220 South St. Francis Drive, Santa Fe, New Mexico. COG Operat-ing LLC seeks an order (i) creating a 240acre, non-standard oil spacing and proration unit (project area) spacing and proration unit (project area) comprised of the E/2 E/2 of Section 35 and the E/2 SE/4 of Section 26, Township 22 South, Range 31 East, NMPM, in Eddy County, and (II) pooling all uncommitted mineral interests in the Rona interests in the Bone Spring formation underlying this acreage.
The project area is to be dedicated to the Tankless Federal Com #2H horizontal well, which will have a surface location in Unit P of Section 35 and a bottom hole location in Unit I of Section 26, Township 22 South, Range 31 East. The completed interval for the well will be within the 330-foot standard offset required by the Division's rules. to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of COG Operating LLC as the operator of the well, and a 200% charge for the risk involved in drilling completing and The proposed project area is located approximately twenty-nine miles east of Carlsbad, New Mexico.

OCD Case No. 15741

COG OPERATING Exhibit # 7

#### COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

| WELL NAME: | Tankless Federal #2H       | PROSPECT NAME:  | #717164          | Deep 2BSS no PH 1.5M |
|------------|----------------------------|-----------------|------------------|----------------------|
| SHL:       | SEC 35: 190 FSL & 560 FEL  | STATE & COUNTY: | New Mexico, Eddy |                      |
| BHL:       | SEC 26: 2440 FSL & 380 FEL | OBJECTIVE:      | Drill & Complete |                      |
| FORMATION: | 288                        | OEPTH:          | 17,300           |                      |
| LEGAL:     | 35-22S-31E                 | TVD:            | 10,165           |                      |

| antification of the property o | 23.445.6778990123445677899012345557789901 | \$,000<br>6,000<br>121,000<br>0<br>0<br>565,000<br>137,000<br>95,000<br>95,000<br>0<br>0<br>0<br>0<br>0<br>22,000<br>50,000<br>130,000<br>130,000<br>150,000<br>95,000<br>95,000<br>95,000<br>97,000<br>95,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,000<br>97,00 | 302<br>303<br>305<br>308<br>309<br>310<br>311<br>312<br>313<br>314<br>315<br>326<br>327<br>328<br>329<br>320<br>329<br>320<br>320<br>323<br>323<br>323        | 3,500<br>766,000<br>8,000<br>34,000<br>23,000<br>103,000           | 351<br>352<br>253<br>354<br>354<br>255<br>256<br>257<br>258 | 149,000     | 367<br>368<br>369<br>370<br>371<br>372<br>373 |         |
|--|---|---|---|--|---|-------------|---|---------|
| Instruction of Way  Shake Location  Shake Location  Shake Location  Contract  Contract | 345677890123456789901                     | \$,000<br>\$,000<br>120,000<br>0<br>\$65,000<br>93,000<br>93,000<br>\$5,000<br>\$2,000<br>\$2,000<br>\$3,000<br>\$3,000<br>\$3,000<br>\$3,000<br>\$3,000<br>\$3,000<br>\$3,000<br>\$3,000<br>\$3,000<br>\$3,000<br>\$3,000<br>\$3,000<br>\$3,000<br>\$3,000<br>\$3,000<br>\$3,000<br>\$3,000<br>\$3,000<br>\$3,000<br>\$3,000<br>\$4,000<br>\$4,000   | 303<br>305<br>306<br>307<br>308<br>309<br>310<br>311<br>312<br>313<br>314<br>315<br>326<br>327<br>326<br>327<br>328<br>329<br>329<br>329<br>329<br>329<br>329 | 3,500<br>768,000<br>8,000<br>34,000<br>22,800<br>39,000<br>102,000 | 353<br>354<br>355<br>356<br>357                             |             | 367<br>368<br>369<br>370<br>371               |         |
| Sonte Location  APPENDIXAGE Expense  APPENDIXAGE Expense  APPENDIXAGE Expense  ACCORDANGE Overhead  ACCONTRACE  ACCORDANGE ACCORDANGE  AC | 4586789012345678990123455789901           | 6,000 122,000 10,000 10,000 137,000 93,000 93,000 93,000 137,000 93,000 93,000 130,000  | 308<br>307<br>308<br>309<br>310<br>311<br>312<br>313<br>314<br>315<br>326<br>327<br>328<br>329<br>331<br>332<br>333   | 3,500<br>768,000<br>8,000<br>34,000<br>22,800<br>39,000<br>102,000 | 353<br>354<br>355<br>356<br>357                             |             | 367<br>368<br>369<br>370<br>371               |         |
| A contract  Completion Overfued  Completion Overfued  Completion Overfued  2 Completion  2 Completio | 67788901123445667889911234456789901       | 120,000 10,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0  | 308<br>307<br>308<br>309<br>310<br>311<br>312<br>313<br>314<br>315<br>326<br>327<br>328<br>329<br>331<br>332<br>333   | 3,500<br>768,000<br>8,000<br>34,000<br>22,800<br>39,000<br>102,000 | 354<br>355<br>350<br>257                                    |             | 367<br>368<br>369<br>370<br>371               |         |
| / Completion Overtuned 22 Contract 22 Cont | 67788901123445667889911234456789901       | 10,000 0 685,000 137,000 93,000 93,000 93,000 00,000 130,000 130,000 00 130,000 00 130,000 00 130,000 00 00 00 00 00 00 00 00 00 00 00 0  | 308<br>307<br>308<br>309<br>310<br>311<br>312<br>313<br>314<br>315<br>326<br>327<br>328<br>329<br>331<br>332<br>333   | 3,500<br>768,000<br>8,000<br>34,000<br>22,800<br>39,000<br>102,000 | 354<br>355<br>350<br>257                                    |             | 367<br>368<br>369<br>370<br>371               |         |
| / Contract  / Cont | 78901123456678990112345567899011          | 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   | 307<br>308<br>309<br>310<br>311<br>313<br>313<br>314<br>315<br>325<br>326<br>327<br>328<br>329<br>331<br>331  | 768,000<br>8,000<br>34,000<br>22,800<br>39,000<br>102,000          | 355<br>356<br>357   |             | 368<br>369<br>370<br>371<br>372<br>373        |         |
| Contract  is Test  is Contract  is Test  is Contract  is  | 89011234556789911234555789901             | 65,000 137,000 137,000 63,000 63,000 70,000 0 32,000 32,000 32,000 0 0 0 7,000 0 0 0 0 0 0 0 0 0 0 0 0  | 308<br>309<br>310<br>311<br>312<br>313<br>314<br>315<br>329<br>326<br>327<br>329<br>329<br>331<br>332<br>333  | 768,000<br>8,000<br>34,000<br>22,800<br>39,000<br>102,000          | 355<br>356<br>357   | 110,000     | 368<br>369<br>370<br>371<br>372<br>373        |         |
| at Contract and Defining Bervices and Defining Bervices and Power and Power and Contract and Test a Anadom a Anadom a Surface a listermedistra and Defining Bervices and Defining Bervices and Defining Bervices and Consumerabil and Bervices and Consumera | 9012345678991233456789901                 | \$65,000<br>93,000<br>95,000<br>95,000<br>0 0<br>0 0<br>22,000<br>50,000<br>130,000<br>0 0<br>25,000<br>0 0<br>0 0<br>25,000<br>0 0<br>0 0<br>25,000<br>0 0<br>0 0<br>0 0<br>0 0<br>0 0<br>0 0<br>0 0<br>0 0<br>0 0   | 309<br>310<br>311<br>312<br>313<br>314<br>315<br>326<br>327<br>328<br>329<br>329<br>331<br>331  | 768,000<br>8,000<br>34,000<br>22,800<br>39,000<br>102,000          | 355<br>356<br>357   |             | 368<br>369<br>370<br>371<br>372<br>373        |         |
| rest Driffing Services Power  21  Chemicals  | 011234456778990112345567789901            | 137,000 93,000 94,000 95,000 96,000 70,000 0 22,000 130,000 0 25,000 0 0 7,000 0 0 7,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0  | 310<br>311<br>312<br>313<br>314<br>315<br>325<br>327<br>328<br>329<br>329<br>331<br>332<br>333  | 768,000<br>8,000<br>34,000<br>22,800<br>39,000<br>102,000          | 355<br>356<br>357   | 110,000     | 368<br>369<br>370<br>371<br>372<br>373        |         |
| Perset   2   2   2   2   2   2   2   2   2   | 123456789911234567789901                  | 93,000<br>93,000<br>66,000<br>70,000<br>0<br>32,000<br>33,000<br>0<br>25,000<br>0<br>0<br>7,000<br>60,000<br>20,000<br>27,000<br>27,000   | 311<br>312<br>313<br>314<br>315<br>323<br>324<br>325<br>326<br>327<br>328<br>329<br>329<br>331<br>332   | 768,000<br>8,000<br>34,000<br>22,800<br>39,000<br>102,000          | 355<br>356<br>357   | 11000       | 368<br>369<br>370<br>371<br>372<br>373        |         |
| Preprictals 2 Preprictals 3 Preprictals 4 Pr | 234556789901234556789901                  | 95,000<br>06,000<br>0<br>0<br>22,000<br>50,000<br>100,000<br>35,000<br>0<br>0<br>7,000<br>65,000<br>92,000<br>22,000<br>24,000<br>24,000  | 312<br>314<br>315<br>316<br>315<br>323<br>324<br>325<br>326<br>327<br>328<br>329<br>331<br>332<br>333   | 768,000<br>8,000<br>34,000<br>22,800<br>39,000<br>102,000          | 355<br>356<br>357   | 110,000     | 368<br>369<br>370<br>371<br>372<br>373        |         |
| Premicals 21 In Test 21 In Test 21 I Analysis 21 I Analysis 22 I Analysis 23 I Analysis 23 I Analysis 23 I Analysis 24 I Analysi | 34566789901234556789901                   | 66,000<br>70,000<br>0<br>22,000<br>53,000<br>130,000<br>2 35,000<br>0 0<br>0 0<br>7,000<br>69,000<br>69,000<br>27,000<br>0 4,000  | 313<br>314<br>315<br>323<br>324<br>325<br>326<br>327<br>328<br>329<br>331<br>332<br>333   | 21,800<br>30,000<br>20,000<br>100,000                              | 356<br>357  | 110,000     | 369<br>370<br>371<br>372<br>373               |         |
| Chemicals In Test In Test In Test In Test In Test Is Analysis Isoface Informediate/Production Isquesce & Controllorer Isquesce | 45667899911224556789901                   | 70,000 0 0 32,000 53,000 130,002 0 25,000 0 0 7,000 60,000 63,000 0 4,000   | 314<br>315<br>323<br>324<br>325<br>327<br>328<br>329<br>331<br>331<br>332<br>333  | 23,500<br>30,000<br>103,000<br>10,000                              | 356<br>357  | 110,000     | 370<br>371<br>372<br>373                      |         |
| ra Test  | 567899112234555789901                     | 0<br>0<br>22,000<br>50,000<br>130,000<br>0<br>25,000<br>0<br>0<br>0<br>0<br>7,000<br>60,000<br>27,000<br>27,000<br>27,000   | 315<br>123<br>124<br>125<br>126<br>127<br>128<br>129<br>131<br>132<br>133   | 22.800<br>39.000<br>102,000<br>10,000                              | 356<br>357  | 110,000     | 371<br>372<br>373                             |         |
| Analysis  Serface  Serface  Serface  12 Ind Intermediate Production  22 Age Intermediate Production  23 Age Intermediate Production  24 Age Intermediate Production  25 Age Intermediate Production  26 Age Intermediate Production  27 Age Intermediate Production  28 Age Intermediate Production  29 Age Intermediate  29 Age Intermediate  20 Age Intermediate  21 Age Intermediate  22 Age Intermediate  23 Age Intermediate  24 Age Intermediate  25 Age Intermediate  26 Age Intermediate  27 Age Intermediate  28 Age Intermediate  29 Age Intermediate  20 Age Intermediate  20 Age Intermediate  21 Age Intermediate  22 Age Intermediate  23 Age Intermediate  24 Age Intermediate  25 Age Intermediate  26 Age Intermediate  27 Age Intermediate  28 Age Intermediate  29 Age Intermediate  29 Age Intermediate  20 Age Intermediate  20 Age Intermediate  21 Age Intermediate  22 Age Intermediate  23 Age Intermediate  24 Age Intermediate  25 Age Intermediate  26 Age Intermediate  26 Age Intermediate  27 Age Intermediate  28 Age Intermediate  29 Age Intermediate  20 Age Intermediate  20 Age Intermediate  20 Age Intermediate  21 Age Intermediate  22 Age Intermediate  23 Age Intermediate  24 Age Intermediate  25 Age Intermediate  26 Age Intermediate  27 Age Intermediate  28 Age Intermediate  29 Age Intermediate  20 Age Intermediate  20 Age Intermediate  21 Age Intermediate  22 Age Intermediate  23 Age Intermediate  24 Age Intermediate  25 Age Intermediate  26 Age Intermediate  27 Age Intermediate  28 Age Intermediate  29 Age Intermediate  20 Age Intermediate  20 Age Intermediate  20 Age Intermediate  20 Age Intermediate  21 Age Intermediate  22 Age Intermediate  23 Age Intermediate  24 Age Intermediate  25 Age Intermediate  26 Age Intermediate  27 Age Intermediate  28 Age Intermediate  29 Age Intermediate  20 Age Intermediate  20 Age Intermediate  20 Age Intermediate  20 Age Intermediate  21 Age Intermediate  22 Age Intermediate  23 Age Intermediate  24 Age Intermediate  25 Age Intermediate  26 Age Intermediate  27 Age Intermediate  28 Age Int | 67899122345578991                         | 22,000<br>50,000<br>130,000<br>0<br>23,000<br>35,000<br>0<br>0<br>7,000<br>69,000<br>69,000<br>20,000<br>27,000<br>0<br>4,000   | 123<br>124<br>125<br>126<br>127<br>128<br>129<br>131<br>132<br>133  | 30,000<br>103,000<br>10,000  | 356<br>357  | ,           | 372<br>373                                    |         |
| Berface  Beguess 3  Intermediate 2  Intermediate Production 3  Beguess 5 Other (Nictoff Plug) 22  polymont 5 Centralizare 22  Crows 5 Equipment 22  Crows 6 Service 22  Cibigioseting 3  Labor 22  Intermediate 22  Intermediate 23  Intermediate 24  Intermediate 24  Intermediate 24  Intermediate 24  Intermediate 24  Intermediate 24  Intermediate 25  Intermediate 25 | 78990123455578901                         | \$2,000<br>\$5,000<br>0<br>\$5,000<br>0<br>0<br>0<br>7,000<br>60,000<br>20,000<br>27,000<br>27,000<br>4,000   | 324<br>325<br>326<br>327<br>328<br>329<br>331<br>331<br>332   | 30,000<br>103,000<br>10,000  | 356<br>357  |             | 372<br>373                                    |         |
| Intermediate   21   2nd Intermediate   2nd Interm   | 89901234556789901 3                       | 50,000<br>130,000<br>0<br>25,000<br>35,000<br>0<br>0<br>7,000<br>60,000<br>93,000<br>27,000<br>0<br>4,000   | 324<br>325<br>326<br>327<br>328<br>329<br>331<br>331<br>332   | 30,000<br>103,000<br>10,000  | 356<br>357  |             | 372<br>373                                    |         |
| Intermediate   21   2nd Intermediate   2nd Interm   | 89901234556789901 3                       | 50,000<br>130,000<br>0<br>25,000<br>35,000<br>0<br>0<br>7,000<br>60,000<br>93,000<br>27,000<br>0<br>4,000   | 324<br>325<br>326<br>327<br>328<br>329<br>331<br>331<br>332   | 30,000<br>103,000<br>10,000  | 356<br>357  |             | 372<br>373                                    |         |
| 2nd Intermediate/Production   2  | 9012345578901 3                           | 25,000<br>25,000<br>0<br>0<br>7,000<br>60,000<br>69,000<br>20,000<br>27,000<br>0<br>4,000   | 324<br>325<br>326<br>327<br>328<br>329<br>331<br>331<br>332   | 30,000<br>103,000<br>10,000  | 356<br>357  |             | 372<br>373                                    |         |
| Begunston & Other (Potchoff Paugh)   22   pulpment & Centrationers   22   22   23   24   24   24   24   24   | 912345578991                              | 25,000<br>25,000<br>0<br>0<br>7,000<br>60,000<br>69,000<br>20,000<br>27,000<br>0<br>4,000   | 324<br>325<br>326<br>327<br>328<br>329<br>331<br>331<br>332   | 30,000<br>103,000<br>10,000  | 356<br>357  |             | 372<br>373                                    |         |
| Equipment A Centrations   22   |   | 25,000<br>35,000<br>0<br>0<br>7,000<br>65,000<br>22,000<br>27,000<br>0<br>4,000   | 324<br>325<br>326<br>327<br>328<br>329<br>331<br>331<br>332   | 30,000<br>103,000<br>10,000  | 356<br>357  | 110,000     | 372<br>373                                    |         |
| Crews & Equipment Tools & Services Tools & Services 22 GEngineering 23 1 Luber 27 3 Universition 28 1 Luber 29 3 Luber 29 5 Universition 20 5 Universition 21 5 Universition 22 5 Universition 23 5 Universition 24 5 Universition 25 5 Universition 26 5 Universition 27 5 Universition 28 5 Universition 29 5 Universition 20 5 Universition 20 5 Universition 20 5 Universition 20 6 Universities 2 |   | 35,000<br>0<br>0<br>7,000<br>69,000<br>29,000<br>27,000<br>0<br>4,000   | 324<br>325<br>326<br>327<br>328<br>329<br>331<br>331<br>332   | 30,000<br>103,000<br>10,000  | 356<br>357  | 110,000     | 373   |         |
| Tools & Service  CEngineeting  Luber  22  19 Eupenvision  23  15 Supenvision  24  15 Supenvision  25  15 Supenvision  26  27  28  29  29  29  29  29  29  29  29  29   |   | 0<br>0<br>7,000<br>69,000<br>98,000<br>20,000<br>27,000<br>0<br>4,000   | 324<br>325<br>326<br>327<br>328<br>329<br>331<br>331<br>332   | 30,000<br>103,000<br>10,000  | 356<br>357  | 118,000     | 373   |         |
| ### ### ### ### ### ### ### ### ### ##   | 45578991                                  | 0<br>7,600<br>69,000<br>98,000<br>20,000<br>77,000<br>0<br>4,000  | 324<br>325<br>326<br>327<br>328<br>329<br>331<br>331<br>332   | 30,000<br>103,000<br>10,000  | 356<br>357  | 110,000     | 373   |         |
| A Labor 2  1 Labor 2  2 Py Bupervision 22  1 Supervision 22  Casing/Tubing 22  Gesting/Tubing 22  Ingritishing Services 22  Ingritishing Services 23  Ingritishing Services 22  Ingritishing Services 22 | 5 5 7 8 9 5 1 3                           | 7,000<br>69,000<br>98,000<br>20,000<br>27,000<br>0<br>4,000   | 325<br>326<br>327<br>328<br>329<br>331<br>332<br>333  | 30,000<br>103,000<br>10,000  | 356<br>357  | 110,000     |   |         |
| y Bupervision 22  15 Supervision Survision 22  15 Supervision Survision 22  15 Survision 32  15 Survision 32  15 Survision 32  15 Survision 32  16 Survision 32  17 Survision 32  18 Survision 33  18 Survision 34  18  | 7 8 9 9 1 1 1 1                           | 80,000<br>93,000<br>20,000<br>27,000<br>0<br>4,000  | 325<br>327<br>325<br>329<br>331<br>332<br>333   | 30,000<br>103,000<br>10,000  | 357   | 110 000     | 374   |         |
| Supervision 22 Casing/Tething 22 ping-Vitatine Services 22 ing/Vitatine Services 23 ing/Vitatine 24 ing Vitatine 25 ingrand 25 ingrand 26 i |   | 99,000<br>20,000<br>27,000<br>0<br>4,000  | 327<br>328<br>329<br>331<br>332<br>333  | 103,000  |   | 114400      |   |         |
| Supervision 22 Casing/Tething 22 ping-Vitatine Services 22 ing/Vitatine Services 23 ing/Vitatine 24 ing Vitatine 25 ingrand 25 ingrand 26 i |   | 99,000<br>20,000<br>27,000<br>0<br>4,000  | 327<br>328<br>329<br>331<br>332<br>333  | 103,000  |   |             | 375   |         |
| Casing/Tubing 22 gging Unit 22 gging Unit 22 long/Vitratine Services 23 long/Vitratine Services 23 long/Vitratine Services 23 long/Transing litera 14 long Unit 25 grantsit/Vitration 23 grantsit/Vitration 23 grantsit/Vitration 23 long-Vitration 23 long-Vitration 24 |   | 20,000<br>27,000<br>0<br>4,000  | 325<br>329<br>331<br>332<br>332   | 10,000   |   |             | 376   | 5,500   |
| gging Liet  gging Liet  lang Wikingline Services  ion/Treating  ion Liet  gging Liet  Surface  defortifices  gradies  defortifices  gradies  genices  genice |   | 27,000<br>0<br>4,000  | 329<br>331<br>332<br>333  |  |   | <del></del> | 377   |         |
| Ingividualine Services  Ingividualine Services  Ingividualine Services  Ingividualine Services  Ingividualine   |   | 4,000   | 331<br>332<br>333   |  |   | <del></del> | _,,   |         |
| tegyfvirning Services  tegyfvirning Services  tegyfvirning Services  tegyfvirning Services  22 Services  S | '   | 4,000   | 333<br>335  |  |   |             |   |         |
| ion Treating ion Link guith Surface 23 Substrace 22 Substrace 22 Substrace 22 Services 22  | _<br>                                     | 125,000   | 333<br>335  |  |   |             | 378   |         |
| ison Litell 19 Urbl 19 Urbl 19 Urbl 29 Urbl Surfaces 22 Surfaces 24 Surfaces 26 Surfaces 2 |   | 125,000   | 333   | 299,000  |   |             | 379   |         |
| 29 Unit Surface Surfac |   | 125,000   |   | 2,450,000  |   |             | 390   |         |
| 29 Unit Surface Surfac |   | 125,000   |   | 118,000  |   |             | 381   | 7,700   |
| Surface Surface Substantice Su |   |   | 334   |  |   |             | 382   |         |
| Content   Cont   |   |   | 335   | 229,000  | 359   |             | 383   | 6,600   |
| ### ### ##############################   | 8   | 80,000  | 336   | 60,000   |   |             | 384   |         |
| Services   21  | _   |   | 337   | 40,000   | 350   | <del></del> | 385   | 5,500   |
| 23   Abandon   24   Abandon   25   Abandon   26     |   |   | 338   | 5,000  | 351   | <del></del> | 386   |         |
| Abandon 24 Analysis 25 Analysi | _   |   | 339   | 60,000   | 362   | 135,000     | 357   |         |
| Analysis 24 Analysis 24 Analysis 24 Bot Tracus 24 Loop & Environmental 24 Loop & Environmental 24 An At Cream & Equip Inscional/Frac 24 BITANGISSUS  BITANGISSUS  BITANGISSUS  BITANGISSUS  Casing 40 Analysis Analysis 40 Analysis Analysis 40 Analysis Analysis 40 Analysis Analysis 41 A |   |   |   | ab,000   | 202   | 1,5,000     | <b>307</b>                                    |         |
| rescus 24  Story 22  Story 24  Loop & Environmental 24  Solida A Creum & Equip (septional Frac At, Bit Annous At Equip (septional Frac At, Bit Annous At Equip (septional Frac At, Bit Annous At, Bit Ann | -   |   | 340   |  |   |             |   |         |
| secty 24 Loop & Environmental 24 Loop &  |   | 0   | 341   |  |   |             |   |         |
| Loop & Environmental loop & Cover & Co |   |   | 342   |  |   |             | 369   |         |
| ing  A Crew & Equip  (septional Frac  A), BiTANGESLES  (BLE COSTS  Casing  Gas Casing  40  Casing  Accordant  A |   |   | 343   | 175,000  | 363   |             | 390   |         |
| A Crewn & Equip RescionalFishs 24  A, BITAMGERES  BLE COSTS  Castep 40  Sate Casting 40  Con CastingLiner 40  d Equipment 40  LURE  LOWER 56  See Serface (BPQ)  S  Tenter(Separator 1 3 yestem 1  Anchora/Nangers 41  Alfactors/Nangers 41  Alfactors/Nangers 41  Ega/Ficinge/Valves 41  Ega/Ficinge/Valves 41  Ega/Ficinge/Valves 41  Ega/Ficinge/Valves 41  Ega/Ficinge/Valves 41   | 4   | 150,000   | 344   | 5,000  | 354   |             | 388   |         |
| A Crewn & Equip RescionalFishs 24  A, BITAMGERES  BLE COSTS  Castep 40  Sate Casting 40  Con CastingLiner 40  d Equipment 40  LURE  LOWER 56  See Serface (BPQ)  S  Tenter(Separator 1 3 yestem 1  Anchora/Nangers 41  Alfactors/Nangers 41  Alfactors/Nangers 41  Ega/Ficinge/Valves 41  Ega/Ficinge/Valves 41  Ega/Ficinge/Valves 41  Ega/Ficinge/Valves 41  Ega/Ficinge/Valves 41   |   |   | 346   |  |   |             |   |         |
| inection/Frac 24 AL BYTANGESLES  (BILE COSTS Gesting 40 for Casing-Liner 40 of Equipment 40 to Casing-Liner 40 sever  Sub Surface (SH) 3 sever 40 s | _   |   | 347   | 77,000   |   |             |   |         |
| AL BITANGESLES  (BLE COSTS  Gastop 40  Sate Casing 40  con CasingLiner 40  d Equipment 40  a Unit 10  lower 5  Sets Burface (BPQ) 3  TenterSeparator 15 System 41  Anchora/Nangers 41  gal/RicingAVVives 41  doo Plant/CO2 Equipment   | . —                                       |   | 348   |  |   |             |   |         |
| BiLE COSTS Cestag 40 Sate Cesting 40 on CestingLiner 40 di Equipment 40 di Equipment 40 sover 566 Barface (BPQ) s Tester/Separator 13 system 1 Anchors/Nangers 41 ga/Ficinge/Valves 61 feo Pent/CO2 Equipment  |   | 2,317,000   |   | 4,489,300  |   | 390,000     |   | 25,300  |
| Pasting 40  ata Casing 40  ata Casing 40  ata Casing 40  ata Casing 40  Accompliant 40  Egiphore 40  Accompliant 40  Beginner 40  Beginner 40  Beginner 40  Beginner 40  Beginner 40  Beginner 41  Beginner 40  Beginner 41  Begin | _   | .,  |   | 4  |   |             |   |         |
| Cesting 40 Intro Cestin |   |   |   |  |   |             |   |         |
| Sets Cesting 40 on Cesting Union 40 d Equipment 40 d Equipment 40 lunt kever Sets Burface (BPQ) s Testing Separator 13 System 1 Anchors/Ningers 41 gal/Ricinge/Vilves 41 don Plant/COQ Equipment   | 1   | 23,000  |   | 1  |   | -           |   |         |
| on Casing/Unter 40 d Equipment 40 t Util l Util lover  Seb Burface (BH) s menter/Separator 1 System (Anchors/Nangers 41 ga/Ficinge/Valves 41 dios Phant/CO2 Equipment  | _   |   |   | <del></del>  |   |             |   |         |
| d Equipment 40 2 Unit bower  Seb Barface (SHQ 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3  |   | 115,000   |   | 0  |   |             |   |         |
| Littli Sub Surface (SH)  Sub Surface (SH)  Substant Superator  Superator  Anachora/Hangers  41  Anachora/Hangers  41  Bon  Pant/COQ Equipment  | ·   | 250,000   |   | <del></del>  |   | <del></del> |   |         |
| Littli Sub Surface (SH)  Sub Surface (SH)  Substant Superator  Superator  Anachora/Hangers  41  Anachora/Hangers  41  Bon  Pant/COQ Equipment  | _   |   | 504   | 48,600   |   | <u> </u>    | 530   |         |
| Littli Sub Surface (SH)  Sub Surface (SH)  Substant Superator  Superator  Anachora/Hangers  41  Anachora/Hangers  41  Bon  Pant/COQ Equipment  | 5   | 25,000  | 505   | 20,900   |   |             | 531   | 3,500   |
| Sob Surface (SH)   |   |   | •   |  |   |             | 506   | 111,000 |
| Sub Burface (BPQ)  1 Testinat/Separator  3 System  (Anchora/Nangers  41  41  600  Plant/COQ Equipment  | -   |   | •   | 0  |   |             | 607   |         |
| s Institut Separator 18 justim Anctions Alexander 18 justim Anctions Alexander 19 justim 41 just | <u> </u>                                  |   | •   | <u>.</u>   |   | <del></del> | 508   | 49,500  |
| s Institut Separator 18 justim Anctions Alexander 18 justim Anctions Alexander 19 justim 41 just | _   | <del></del>   | 600   |  |   | <del></del> | 532   |         |
| TeetaerSeparator  1 System (Anchora Mangers 41) (An | _   |   |   |  |   |             | تحب   | 6,600   |
| TeetaerSeparator  1 System (Anchora Mangers 41) (An | _   |   |   |  | 510   | 75,000      |   |         |
| Il System Anctions/Rangers 41 ps/Fittings/Valvex 41 fito Pant/CO2 Equipment  | _   |   |   |  | 611   | 35,000      |   |         |
| Il System Anctions/Rangers 41 ps/Fittings/Valvex 41 fito Pant/CO2 Equipment  |   |   |   |  | 612   | 91,000      |   |         |
| ps/Fitings/Valves 41<br>don<br>Ptant/CO2 Equipment   | _   |   | •   |  | 513   | 75,000      | 533   |         |
| ps/Fitings/Valves 41<br>don<br>Ptant/CO2 Equipment   |   |   | 614   | 5,000  |   |             | 534   |         |
| fon<br>Plant/CO2 Equipment   | . —                                       |   |   |  |   | 940.000     |   |         |
| Plant/CO2 Equipment  | _   |   |   | <del>'</del>   | 515   | 250,000     |   |         |
|  | _   |   |   |  | 517   |             |   |         |
| Surface  | _   |   |   |  | 518   |             |   |         |
|  | _   |   |   | . 0  | 521   | 25,000      |   |         |
| MINION/SCADA/POC   | _   |   |   |  | 522   |             | 529   | 4,400   |
| GB003 41   | _   | 9   | 519   |  | 623   |             | 535   |         |
|  | •<br>=<br>=                               |   |   |  |   |             |   |         |
| ncy 42   | • = = = = = = = = = = = = = = = = = = =   |   | <b>520</b> ,  |  | 524   |             | 536   |         |
| ACT  | • = = = = = = = = = = = = = = = = = = =   |   |   |  | 626   | 29,000      |   |         |
| ombustars/fimission  | • = = = = = = = = = = = = = = = = = = =   |   |   |  | 526   | 50,000      |   |         |
| Compression  | • = = = = = = = = = = = = = = = = = = =   |   | 527 °   | 15,000   | 518   |             | 526   |         |
| AL TANGIELES   | • = = = = = = = = = = = = = = = = = = =   |   |   | 89,600   |   | 858,000     | _   | 174,800 |
| TOTAL WELL COSTS   | • = = = = = = = = = = = = = = = = = = =   |   | •   | 4,578,600  |   | 1,045,000   |   | 200,100 |
| 17775 71665 57070  | • = = = = = = = = = = = = = = = = = = =   | 413,000   |   | 4,079,000  |   |             |   |         |
| % of Total Well Cost   | • = = = = = = = = = = = = = = = = = = =   |   |   | 54%  |   | 12%         |   | 2%      |
| erating LLC  | • = = = = = = = = = = = = = = = = = = =   | 413,000<br>2,730,000  |   | 94%  |   | 1471        |   | - 70    |
| <del>,</del>   | • = = = = = = = = = = = = = = = = = = =   | 413,000   |   |  |   |             |   |         |
|  | • = = = = = = = = = = = = = = = = = = =   | 413,000<br>2,730,000  |   |  |   |             |   |         |
| <u> </u>   |   | 413,600<br>2,730,600<br>32%   | 121/2   |  |   |             |   |         |

\_\_\_\_\_% Working Interest

By: RSL N TC 3-31-17

By.

<del>y</del>.\_\_\_\_\_

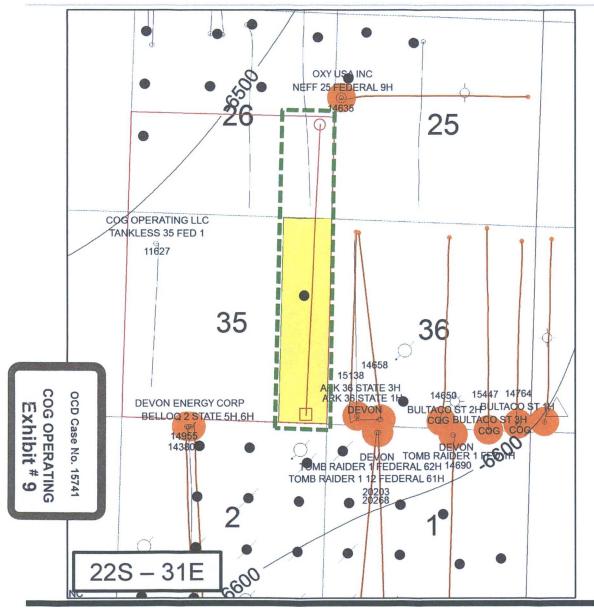
Printed Name:

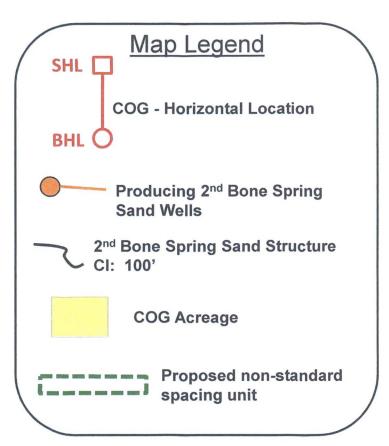
This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

OCD Case No. 15741

COG OPERATING Exhibit # 8

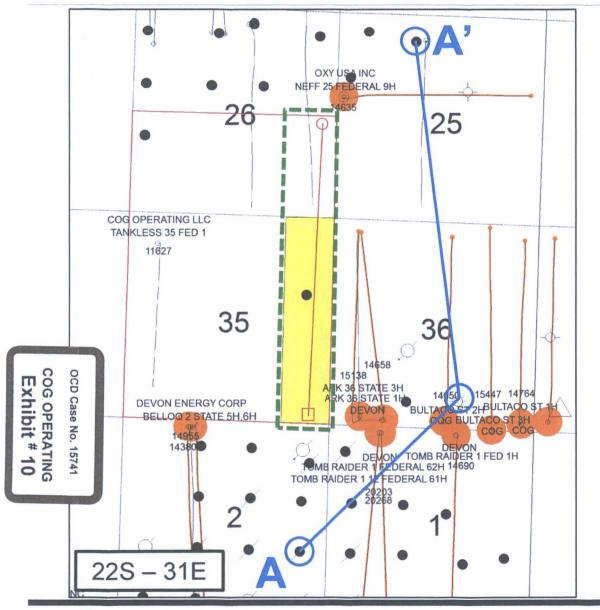
# Livingston Ridge; Bone Spring Pool 2<sup>nd</sup> Bone Spring Sand Structure Map

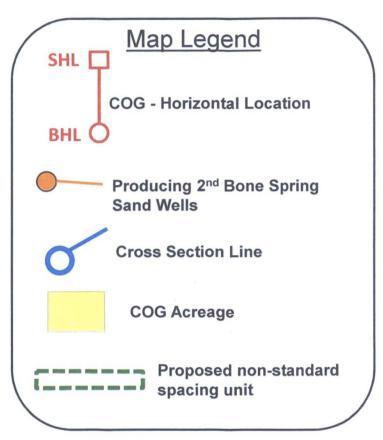






# Livingston Ridge; Bone Spring Pool Cross Section Map







Stratigraphic Cross Section A – A'

