

36.. Case No. 15788: (Continued from the August 17, 2017 Examiner Hearing.)

Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against S & D Partnership, for a Well Operated in Lea County, New Mexico. The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, ("Bureau") through its undersigned attorney, hereby files this application with the Oil Conservation Division ("OCD or Division") pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator S & D Partnership ("Operator") is out of compliance with 19.15.8 NMAC and NMSA 1978, § 70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.

37. Case No. 15751: (Continued from the August 17, 2017 Examiner Hearing.)

Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Pecos River Operating, Inc., for Wells Operated in Chaves County, New Mexico. The New Mexico Oil Conservation Division Compliance and Enforcement Bureau, ("Bureau") through its undersigned attorney, hereby files this application with the Oil Conservation Division ("OCD or Division") pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Pecos River Operating, Inc. ("Operator") is out of compliance with 19.15.8 NMAC and NMSA 1978, § 70-2-14; (2) requiring Operator to return to compliance with 19.15.8 NMAC; and (3) in the event of non-compliance, finding the Operator in violation of a Division order for each day after the deadline established in the sought order to obtain acceptable financial assurance.

38. Case No. 15185 (re-opened): (Continued from the August 17, 2017 Examiner Hearing.)

Application of Ard Energy, LLC to reopen Case No. 15185 pursuant to NMAC 19.15.13.13 and the provisions of Order No. R-13913, as amended, and to (1) determine reasonable lease operating costs and expenses, and revenue netting attributable to the Ivar The Boneless Federal Well No. 11H, (API No. 30-025-42514), located in a unit comprised of W/2 W/2 of Section 15, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, (The Unit); (2) to determine reasonable costs of drilling and completion, lease operating costs and expenses, and revenue netting attributable to the Ivar The Boneless Federal Wells No. 22H (API No. 30-025-42998) and 12H, API No. 30-025-42997), located within the Unit. The wells are located approximately five (5) miles southeast of Maljamar, New Mexico.

39. Case No. 15814: **Application Of WPX Energy Production, LLC For An Exception to NMAC 19.15.34.13(C), Rio Arriba County, New Mexico.** Applicant seeks an order (1) granting an exception to NMAC 19.15.34.13(C); and (2) authorizing a suspension of Permit Number 3RF-3 for one year for WPX's Recycling Facility and Recycling Containment ("Facility") located in Section 30, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. The subject acreage is located approximately 33 miles east of Aztec, New Mexico.

40. Case No. 15815: **Application of NewTex Partners LLC for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.** Applicant seeks an order (i) creating a 320-acre, non-standard oil spacing and proration unit (project area) comprised of the W/2 of Section 21, Township 7 South, Range 28 East, NMPM, in Chaves County, and (ii) pooling all mineral interests in the San Andres formation underlying this acreage. The project area is to be dedicated to the Bonanza #5H well, which will be horizontally drilled from a surface location in Unit D to a bottom hole location in Unit M of Section 21, Township 7 South, Range 28 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Hadaway Consulting and Engineering, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately 33 miles northeast of Roswell, New Mexico.41.

41. Case No. 15782: (Continued from the August 3, 2017 Examiner Hearing.)

Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 16, Township 19 South, Range 34 East, Lea County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Cimarron 16-19S-34E RN No. 131H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) to a standard bottom hole location in the SW/4 SW/4 (Unit M) of Section 16. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles west of Hobbs, NM.

42. Case No. 15783: (Continued from the August 3, 2017 Examiner Hearing.)

Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 16, Township 19 South, Range 34 East, Lea County, New Mexico

and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Cimarron State 16-19S-34E RN No. 132H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) to a standard bottom hole location in the NE/4 NW/4 (Unit C) of Section 16. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles west of Hobbs, NM.

43. Case No. 15784: *Continued from the August 3, 2017 Examiner Hearing.*

Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the N/2 N/2 of Section 10, Township 24 South, Range 28 East, Eddy County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Guitar 10-24S-28E RB No. 121H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 11 to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 10. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately one mile north of Malaga, New Mexico.

44. Case No. 15755: *(Continued from the August 3, 2017 Examiner Hearing.)*

Application of Cimarex Energy Co. for a Non-Standard Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit comprised of the W/2 of Sections 12 and 13, Township 25 South, Range 28 East NMPM, Eddy County, New Mexico, pooling all mineral interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (98220), underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Riverbend 12-13 Fed Com 29H** well to be drilled from an approximate surface location 330 feet from the north line and 2200 feet from the west line of Section 12, Township 25 South, Range 28 east, to a bottomhole location 330 feet from the south line and 2200 feet from the west line of Section 13, Township 25 South, Range 28 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant and Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately eight miles southeast of Malaga, New Mexico.

45. Case No. 15723: *(Continued from the August 1, 2017 Examiner Hearing.)*

Application of OWL SWD Operating, LLC for Authorization to Inject, Lea County, New Mexico. Applicant seeks an order authorizing the injection of water for disposal into the Yates-Seven Rivers formation in Lea County, New Mexico in the following well:

Bobcat SWD No. 1

740' FSL & 705' FEL (Unit P)

Section 25

T-25S, R-36E, NMPM

Lea County, New Mexico

Applicant proposes to drill the well at the above location and use it for injection of produced water at depths of 2,915 to 3,060 feet subsurface. The well is located approximately one mile west of Jal, New Mexico.