

**16. Case No. 15808: Application of OXY USA WTP Limited Partnership for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 320-acre, more or less, non-standard spacing and proration unit comprised of the S/2 S/2 of Section 3 and the S/2 S/2 of Section 4, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Turkey Track 4-3 State Com No. 24H Well, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 4 to a standard bottom hole location in SE/4 SE/4 (Unit P) of Section 3. The completed interval for this well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles north of Malaga, N.M.

**17. Case No. 15809: Application of OXY USA WTP Limited Partnership for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 320-acre, more or less, non-standard spacing and proration unit comprised of the S/2 N/2 of Section 3 and the S/2 N/2 of Section 4, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Turkey Track 4-3 State Com No. 22H Well, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 4 to a standard bottom hole location in SE/4 NE/4 (Unit H) of Section 3. The completed interval for this well will remain within the 330-foot standard offset required by the Division's rules. Also, to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles north of Malaga, N.M.

**18. Case No. 15810: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 320-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 16 and the E/2 W/2 of Section 21, Township 25 South, Range 35 East, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed White Falcon 16 Federal Com No. 11H Well, which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16 to a standard bottom hole location in the SE/4 SW/4 (Unit N) of Section 21. The completed interval for this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 11 miles northwest of Jal, New Mexico.

**19. Case No. 15811: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 16 and the E/2 W/2 of Section 21, Township 25 South, Range 35 East, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed White Falcon 16 State Com No. 12H Well, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 16 to a standard bottom hole location in the SW/4 SW/4 (Unit M) of Section 21. The completed interval for this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 11 miles northwest of Jal, New Mexico.

**20. Case No. 15785: (Continued from the August 3, 2017 Examiner Hearing.) Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 6, Township 20 South, Range 34 East, Lea County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Verna Rae Fed Com No. 133H Well, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Lot 2) to a standard bottom hole location in the SW/4 SE/4 (Unit O) of Section 6. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Monument, NM.