

COG OPERATING LLC

Craig Federal Com #2H & #12H

Section 1-T26S-26E to

Section 36 & 25-T25S-26E

Eddy County, New Mexico

BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING AUGUST 17, 2017 CASE NO. 15763







DISTRICT I

State of New Mexico OIL CONSERVATION

DISTRICT II

DISTRICT II

OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. MAY 2 b 2017 Submit one copy to appropriate

DISTRICT III

DISTRICT III

DISTRICT III

State of New Mexico OIL CONSERVATION

DIVISION Revised August 1, 2011

1220 SOUTH ST. FRANCIS DR. MAY 2 b 2017 Submit one copy to appropriate

DISTRICT III TRICT III RIO BRAZOS RD., AZTEC, NM 87410 e: (808) 334-6178 Pair (808) 334-6170 Santa Fe, New Mexico 87505 RECEIVED DISTRICT IV
1220 B. FT. FRANCIS DR., SANTA FR. RM 87805
Phone: (805) 476-5460 Par: (805) 476-5462 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 30-015- *44209* 97818 WC-015 G-03 S252636M; Bone Spring Property Code Property Name Well Number 317787 CRAIG FEDERAL COM 2H OCRID No. Operator Name Elevation COG OPERATING, LLC 3369.8' 229137 Surface Location UL or lot No. Section Township Lot Idn Feet from the North/South line Range Feet from the East/West line County D **NORTH** 26-S 26-E 675 760 WEST **EDDY** Bottom Hole Location If Different From Surface Feet from the North/South line UL or lot No. Section Tawaship Range Feet from the East/West line County D 25 25-S 26-E 200 **NORTH** 330 WEST **ECDY** Dedicated Acres Joint or Intill Consolidation Code Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION OPERATOR CERTIFICATION

I hereby certify that the information
herein is two and complete to the best at
my knowledge and belief, and that this
argentization either owns a working interest
or unlessed mineral interest in the land
including the proposed bottom hole location
or has a right to drift this well at this
location pursuant to a contract with an
owner of such mineral or working interest,
or to a voluntary pooling agreement or a
computury pooling arrivement or a
computury pooling arrive entered
by the director.

The director of the pooling arrive entered

Signature. FEE NAD 83 NME PROPOSED BOTTOM Y=403064.3 N Y=403083.9 N 200 HOLE LOCATION X=565668.4 E X=566996.8 E Y=402884.2 N 330 X=565995.4 E LAT.=32.107583' N LIP 330' FNL & 330' FNL LAT.=32.107225' N LONG.=104.253695° W LONG.=104.253701" W GRID AZ.-00'40'57' HORZ. DIST. - 10066.6 NMNM112907 Mayte Reyes Printed Name mreyesl@concho.com STATE E-mail Address

SURVEYOR CERTIFICATION I hereby certify that the wall location shown as this plot was plotted from field notes of setual surveys made by me or under my supervision, and that the same is true and correct to the best of my bolist. 530' FSL & 330' FWR LAT.=32.079912' N LONG = 104.254107' W GRID AZ TO FTP 337-35 10 **NOVEMBER 11, 2016** 1085.3 Date of Survey Signature & Scal of Professional Surveyor NAD 83 NME CALD L. BURCHO SURFACE LOCATION Y=391815.0 N 760'S.L Y=392486.8 N <u>Y=392492.5 N</u> PA MENICO X=566289.4 E X=565540.5 E X=566872.8 E LAT.=32.077153 N LONG.=104.252773° W NMNM113937 W.O. # 16-930 CRAWN BY: VO

NM OIL CONSERVATION

ARTESIA DISTRICT

State of New Mexico DISTRICT I Fig. 1998 1998 1999 Energy. Minerals & Natural Resources Department OIL CONSERVATION DIVISION DISTRICT II 111 S. FUSST ST., ARTESIA, MM BARLO Panna: (678) 748-1283 Fan: (578) 748-9720 1220 SOUTH ST. FRANCIS DR. RECEIVED Santa Fe, New Mexico 87505

Porm C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

FRICT III BIO BRAZOS RD., AZTEC, MM 87410 1 (808) 834-8178 Pag: (808).834-6170

DISTRICT IV 1220 1. St. FEARER DR., SANTA FR. NO. 67603 Phone: (800) 476-3480 Faz: (803) 470-3482

O AMENDED REPORT

	WELL LOCATION AND	ACREAGE DEDICAT	ION_PLAT	
API Number	Pool Code		Pool Name	
30-015- 4420B	97818	WC-015 G-0	3 S252636M;	Bone Spring
Property Code	Prop	erly Name		Well Number
317787	CRAIG FE	DERAL COM		#12H
OGRID No.		ator Name		Elevation
229137	COG OPE	RATING, LLC		3370.1'

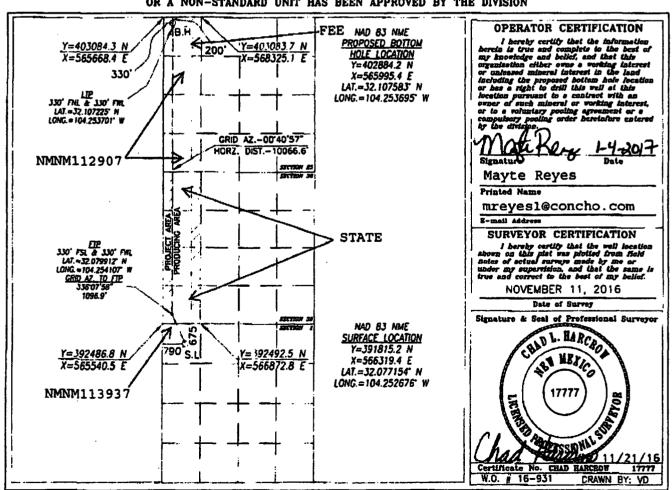
Surface Location

UL or lot	o. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	1	26-S	26-E		675	NORTH	790	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section 25	Township 25-S	Range 26-E	Lot Idn	Feet from the 200	North/South line NORTH	Feet from the 330	East/West line WEST	County EDDY
Dedicated Acre	Joint o	r Infill Co	nsolidation (Code On	der No.				

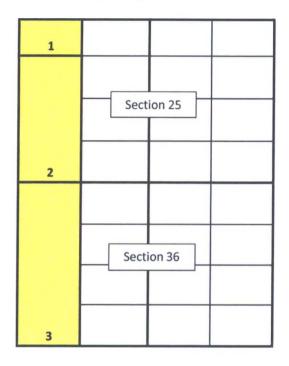
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 2 Submitted by: COG OPERATING. LLC

Craig Fed Com 2H and 12H

Township 25 South, Range 26 East
Section 25: W/2W/2 and Section 36 W/2W/2
Eddy County, New Mexico



Tract 1: NW/4NW/4 of Section 25

	100.000%
COG Operating LLC	5.556%
MRC Permian Company	11.11%
Dale Williston Minerals 2011, LP	83.33%

Tract 2: SW/4NW/4 and W/2SW/4 of Section 25

COG Operating LLC	100.00%

Tract 3: W/2W/2 of Section 36

Chevion 6.3.A. Inc.	100.00%
Chevron U.S.A. Inc.	15.00%
The Allar Company	19.02%
Concho Oil & Gas LLC	3.30%
COG Operating LLC	62.68%

Unit Working Interest

COG Operating LLC	69.53169%
Concho Oil & Gas LLC	1.64933%
Chevron U.S.A. Inc.	7.5%
The Allar Company	9.51345%
MRC Permian	1.38888%
Dale Williston Minerals 2011 LP	10.41665%
	100.00000%

Uncommitted Mineral Interest Owners



July 12, 2017

Dale Williston Minerals 2011, LP 2100 Ross Avenue, Suite 1870 LP-9 Dallas, Texas 75201

Re:

Proposal of Craig Federal Com #2H

W2W2 of Section 36 & W2W2 Section 25

Township 25 South, Range 26 East, Eddy County NM

SHL: 675' FNL; 760' FWL (Sec. 1) BHL: 200' FNL; 330' FWL (Sec. 25)

Gentlemen:

COG Operating LLC ("COG") proposes to drill the Craig Federal Com #2H well as a horizontal well at the above-described location to a MD of approximately 18,800' to test the 2nd Bone Spring Formation at approximately 7518' completed interval ("Operation"). The total cost of the Operation is estimated to be \$9,550,854, a detailed description of which is set out in the enclosed Authority for Expenditure ("AFE"). COG anticipates that it will spud the #2H well after the #12H well.

COG is proposing to drill this well under the terms of that certain Joint Operating Agreement dated February 1st, 2010, which is enclosed for your review, should you choose to participate with your interest

Are records indicate that you own in the <u>NWNW</u> (33.33) net acres within the proposed spacing unit. If you <u>do not wish</u> to participate in the Operation under the Operating Agreement, COG would like to acquire a Lease of your minerals for the following general terms:

- One (3) year primary term;
- Delivering a 75% NRI, proportionately reduced;
- \$3,000.00 per net acre bonus consideration.
- Enclosed is a copy of the lease that has been signed by other mineral owners within the proposed spacing unit for the same consideration.

COG, because of the timing of our spud date, is applying to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If an agreement can be reached within the next thirty (30) days we will dismiss the hearing as to your interest.

As time is of the essence, should you choose to participate please execute and notarize where indicated one original of each Amendment and Ratification of Joint Operating Agreement and Waiver of 180 Evaluation Period signatory page. We are in the process of preparing the Communitization Agreement and will provide it in the near future.

Hearing Date: August 17, 2017

July 12, 2017 Page 2

Please include your well information requirements should you choose to participate and contact information so that we may reach you in any event.

Should you have any questions, please contact me at 432.221.0447 or by email at dmcelyea@concho.com

Regards,

David R. McElyer
David R. McElyer

Land Adviser - North Basin Team

DRM

Enclosures

COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME:	Craig Federal Com #2H	PROSPECT NAME:	#717115	State Line BSS no PH 2M
SHL:	SEC 1: 675 FNL & 760 FWL	STATE & COUNTY:	New Mexico, Eddy	
BHL:	SEC 25: 200 FNL & 330 FWL	OBJECTIVE:	Drill & Complete	
FORMATION:	2BS	DEPTH:	18,300	
LEGAL:	1-26S-26E	TVD:	7,518	

LEGAL: 1-26S-26E				TVD:		7,518			
			_		_		_		
		Drlg - Rig				Tank Btty		Pmpq	
INTANGIBLE COSTS		Release(D)		Completion(C)		Constrctn(TB)		Equipment(PEQ)	TOTAL
Title/Curative/Permit	201	11,000 4,000	302	10 May 15 15 15 15 15 15 15 15 15 15 15 15 15					11,0
Insurance Damages/Right of Way	202	5,000	303		351				4,0 5,0
Survey/Stake Location	204	6,000	000	地位的中央的	352				6,0
Location/Pits/Road Expense	205	120,000	305	12,200	353	107,800	366		240,0
Drilling / Completion Overhead	206	6,300	306						6,3
Turnkey Contract	207	0	307					A COLOR	
Footage Contract	208	0	308			是一种			
Daywork Contract	209	663,000	309						663,0
Directional Drilling Services	210	126,000 59,000	310	5,000	354		367		126,0
Fuel & Power Water	211	53,000	311	959,000	304		368		1,012,0
Bits	213	60,000	313	4,500			369		64,5
Mud & Chemicals	214		314	25,000			370		115,0
Drill Stem Test	215		315			1200			
Coring & Analysis	216	0		Walter State of the State of th					
Cement Surface	217	14,250				in the state			14,2
Cement Intermediate	218	23,750							23,7
Cement 2nd Intermediate/Production	219	120,650							120,6
Cement Squeeze & Other (Kickoff Plug)	220	0					371		
Float Equipment & Centralizers	221	28,200 31,800							28,2
Casing Crews & Equipment Fishing Tools & Service	223	31,800	323	A CAN STORY SHAPE OF THE PARTY		Applications of the second	372		31,0
Geologic/Engineering	224		324		355	CHICAGO TO COLOR STATES	373		
Contract Labor	225	6,500	325	40,000	356	146,000	374		192,
Company Supervision	226	37,800	326	30,000	357		375		67,
Contract Supervision	227	66,000	327	95,000	358		376	5,000	166,
Testing Casing/Tubing	228	20,000	328	10,000		CHARLES OF STATE	377		30,
Mud Logging Unit	229	18,000	329						18,
Logging	230	0		0		1.05	378		
Perforating/Wireline Services	231	4,000	331	394,000 3,509,000			379		398,0
Stimulation/Treating			332 333				380	7,000	3,509,
Completion Unit			333	43,000			381	7,000	50,
Swabbing Unit Rentals-Surface	235	115,000	335	237,000	359	になる。 (2018年) 月 1477 (2017年) (2017年)	383		358,
Rentals-Subsurface	236	90,000	336	201,000	000		384		90,
Trucking/Forklift/Rig Mobilization	237	130,000	337	40,000	360	Sea S Section 1 Construction of the Construction	385	5,000	175,
Welding Services	238	3,000	338	5,000	361		386		8,
Water Disposal	239	0	339	60,000	362	90,000	387		150,
Plug to Abandon	240	0	340					The state of the s	
Seismic Analysis	241	0	341			Action to the		Committee of the last	
Miscellaneous	242	0	342			经验证证明	389		
Contingency	243	39,000	343	352,931	363		390		391,
Closed Loop & Environmental	244	180,000	344 346	5,000	364		388	Section Section Section 50	100,
Coll Tubing Flowback Crews & Equip		100000000000000000000000000000000000000	347	127,000					127,
Offset Directional/Frac	248	0	348	127,000					1207
TOTAL INTANGIBLES		2,131,250		5,953,631		343,800		23,000	8,451,6
TANGIBLE COSTS	Carrey			NASTRANSAN AND DAMPENDO		CONTRACTOR AND A STATE OF THE S		navenurfes/approximational of	
Surface Casing	401	106,000							106,
Intermediate Casing	402	43,000 281,000							43, 281,
Production Casing/Liner Tubing	403	281,000	504	35,000			530		35,
Wellhead Equipment	405	25,000	505	12,000		2000 ACC 10 10 10 10 10	531	3,000	40,
Pumping Unit	400	20,000	000			SAME OF THE BUILDING	506	87,173	87,
Prime Mover	,	Section 18 and 1		CG B/G Chk		ROMES SERVICES	507		
Rods						the second	508	35,000	35,
Pumps-Sub Surface (BH)		the state of the	509			e contract to	532	8,000	8,
Tanks	,			Filtre albeit i de a de al	510	37,500			37,
Flowlines		Note that the second se		AND VALUE OF A PARTY.	511	35,000			35,
Heater Treater/Separator Electrical System					512 513	105,000 37,500	533		105,
electrical System Packers/Anchors/Hangers	414	0	514	5,000	013	31,300	534		5,
Couplings/Fittings/Valves	415	0	514	5,500	515	125,000	204	ES CALIFORNIA	125,
Dehydration					517	,300			
njection Plant/CO2 Equipment					518			数医验验基础的	
Pumps-Surface		3			521			52.00	
nstrumentation/SCADA/POC					522		529	4,000	4,
Miscellaneous	419		519		523	0	535		
Contingency	420	0	520		524	00.000	536		
Meters/LACT Flares/Combusters/Emission					525 526	30,000 50,000			30,
Gas Lift/Compression		The Control of the Co	527	10,000	516	25,000	528	A STATE OF THE PARTY OF THE PAR	35,
TOTAL TANGIBLES		455,000	and f	62,000	-10	445,000	-20	137,173	1,099,
TOTAL WELL COSTS	*	2,586,250		6,015,631		788,800		160,173	9,550,
% of Total Well Cost		27%		63%		8%		2%	
COG Operating LLC									
		Date Prepared:							
	1								
		COG Operating LLC							
Ne approve:					**				
% Working Interest		By: TS		IV	TC		_	-	
Company:									
By:									
Printed Name:		This APP 1		D. siesie		uu ahasa			
Title:		This AFE is only an estim of the actual costs incurre		By signing you agree to p	ay yo	our share			
Date:		or trib dotted COStS InCUIT	ou.						

Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. 1. Article Addressed to: Addressed to:	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
par delivery address below: No	 Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the malipiece, 	X Agent Addressee
Dale Williston Minerats 2011 LP 2100 Ross Avenue, Strite 1870 LP-9 Dallas, Texas 75201 3. Service Type Adult Signature Adult Signature Certified Mail® Certified Mail® Certified Mail® Certified Mail® Certified Mail® Collect on Delivery Signature Confirmation™		er delivery address below: TINo
Dale Williston Minerats 2011 LP 2100 Ross Avenue, Strite 1870 LP-9 Dallas, Texas 75201 3. Service Type Adult Signature Adult Signature Certified Mail® Certified Mail® Certified Mail® Certified Mail® Certified Mail® Collect on Delivery Signature Confirmation™	արարագրարի արագրարության արդարարության արդարարության արդարարության արդարարության արդարարության արդարարության ա	լնվոլ կրույլ
LP-9 Dallas, Texas 75201 3. Service Type Priority Mail Express® Adult Signature Restricted Delivery Registered Mail™ Registered Mail™ Registered Mail™ Registered Mail™ Registered Mail™ Registered Mail Restricted Delivery Refur Receipt for Merchandise Collect on Delivery Refur Receipt for Merchandise Signature Confirmation™ Collect on Delivery Signature Confirmation™ Registered Mail Restricted Delivery Refur Receipt for Merchandise Signature Confirmation™ Registered Mail Restricted Delivery Refur Receipt for Merchandise Signature Confirmation™ Registered Mail Restricted Delivery Refur Receipt for Merchandise Signature Confirmation™ Registered Mail Restricted Delivery Refur Receipt for Merchandise Signature Confirmation™ Registered Mail Restricted Delivery Refur Receipt for Merchandise	Dale Williston Minerals 2011, L	P
Dallas, Texas 75201 3. Service Type ☐ Adult Signature ☐ Adult Signature ☐ Adult Signature ☐ Certified Mail®	2100 Ross Avenue, Strite 187	0
3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Certified Mail® ☐ Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Cellect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Signature Confirmation™	LP-9	
Adult Signature ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Meli® ☐ Certifie	Dallas, Texas 75201	
9590 9402 2420 6249 0687 80 Cottlet on Delivery Restricted Delivery Receipt for Merchandise Collect on Delivery Restricted Delivery Signature Confirmation.	all.	☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted
	9590 9402 2420 6249 0687 80	☐ Certified Mail Restricted Delivery ☐ Return Receipt for ☐ Collect on Delivery Merchandise
2. Altas Number Walkier Wolf Sci Vice laber	2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery Signature Confirmation Signature Confirmation
91 7199 9991 7036 0763 1164 cted Delivery Restricted Delivery	8920 9E02 TPPP PPLT TP	
PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt	PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt



July 12, 2017

Dale Williston Minerals 2011, LP 2100 Ross Avenue, Suite 1870 LP-9 Dallas, Texas 75201

Re: <u>Proposal of Craig Federal Com #12H</u>

W2W2 of Section 36 & W2W2 Section 25

Township 25 South, Range 26 East, Eddy County NM

SHL: 675' FNL; 790' FWL (Sec. 1) BHL: 200' FNL; 330' FWL (Sec. 25)

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- Enclosed is a copy of the lease that has been signed by other mineral owners within the proposed spacing unit for the same consideration.

COG, because of the timing of our spud date, is applying to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If an agreement can be reached within the next thirty (30) days we will dismiss the hearing as to your interest.

As time is of the essence, should you choose to participate please execute and notarize where indicated one original of each Amendment and Ratification of Joint Operating Agreement this will Amend the Exhibit "A" to the JOA by adding the W2W2 of Section 25 to the Contract Area of the JOA. And the Waiver of 180 Evaluation Period allows the drilling of the Craig Fed Com. #2H and #12H back to back.

July 12, 2017 Page 2

We are in the process of preparing the Communitization Agreement and will provide it in the near future.

Please include your well information requirements and contact information should you choose to participate so that we may reach you in any event.

Should you have any questions, please contact me at 432.221.0447 or by email at dmcelyea@concho.com

Regards,

David R. McElyea

Land Adviser - North Basin Team

Wave R. MEGGOO

DRM

Enclosures

COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME:	Craig Federal Com #12H	PROSPECT NAME:	#717115 State Line Charkey no PH 2M	
SHL:	SEC 1: 675 FNL & 790 FWL	STATE & COUNTY:	New Mexico, Eddy	
BHL:	SEC 25: 200 FNL & 330 FWL	OBJECTIVE:	Drill & Complete	
FORMATION:	Charkey	DEPTH:	18,800	
LEGAL:	1-26S-26E	TVD:	7,901	

ritle/Curative/Permit 201 samages/Right of Way 203 jurvey/Stake Location 204 coatainn/Plts/Road Expense 205 prilling / Completion Overhead 206 urnkey Contract 207 cootage Contract 208 laywork Contract 209 lirectional Drilling Services 210 vater 211 vater 212 vater 215 value & Chemicals 214 vrill Stem Test 215 value & Chemicals 214 vill Stem Test 215 value & Chemicals 217 value & Chemicals 218 value Active 217 value Active 218 <th>5,000 6,000 120,000 120,000 120,000 6,300 6,300 6,300 663,00</th> <th>302 303 305 306 307 308 310 311 312 313 314 315 323 324 325 326 327 328 329 331 332 333 334 335 336 337 338 339 331 341 342 343 343 344 344 346</th> <th>5,000 959,000 4,500 25,000 30,000 95,000 10,000 3,509,000 43,000 40,000 5,000 60,000</th> <th>354 355 356 357 358</th> <th>146,000</th> <th>367 368 369 370 371 372 373 374 375 376 377 380 381 382 383 384 385 386 387</th> <th>5,000 7,000 6,000 5,000</th> <th>11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1</th>	5,000 6,000 120,000 120,000 120,000 6,300 6,300 6,300 663,00	302 303 305 306 307 308 310 311 312 313 314 315 323 324 325 326 327 328 329 331 332 333 334 335 336 337 338 339 331 341 342 343 343 344 344 346	5,000 959,000 4,500 25,000 30,000 95,000 10,000 3,509,000 43,000 40,000 5,000 60,000	354 355 356 357 358	146,000	367 368 369 370 371 372 373 374 375 376 377 380 381 382 383 384 385 386 387	5,000 7,000 6,000 5,000	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Parmages/Right of Way 203	5,000 6,000 120,000 6,300 6,500 3,300 6,500 3,300 6,500 3,300 6,500 3,300 6,500 3,300 6,500 3,300 6,500 3,300 6,500 3,300 6,500 3,300 6,500 3,300 6,500 3,300 6,500 3,300 6,500 3,300 6,500 3,300 6,500 3,300 6,500 3,300 6,500 3,300 6,500 3,300 6,500 3,30	303 305 306 307 308 309 310 311 312 313 314 315 323 324 325 326 327 328 329 331 332 333 334 335 336 337 338 339 339 340 341 341 341 341 341 341 341 341 341 341	5,000 959,000 4,500 25,000 30,000 95,000 10,000 43,000 43,000 43,000 60,000	352 353 353 354 356 356 356 358 358 360 360 361	146,000	367 368 369 370 371 372 373 374 375 376 377 380 381 382 383 384 385 386 387	7,000	663 663 128 64 64 64 64 1,012 64 64 118 128 128 128 128 128 129 129 120 131 142 131 143 144 155 166 166 166 167 167 167 167 167
	6,000 120,000 6,300 6,300 6,300 6,300 6,300 126,000 3,600 6,300 128,000 3,300 0 0 14,250 120,650 0 28,200 31,800	305 306 307 308 309 311 312 313 314 315 325 326 327 328 329 331 334 335 336 337 338 339 340 341 342 343 344	5,000 959,000 4,500 25,000 30,000 95,000 10,000 43,000 43,000 43,000 60,000	352 353 353 354 356 356 356 358 359 360 361	146,000	367 368 369 370 371 372 373 374 375 376 377 380 381 382 383 384 385 386 387	7,000	244 244 6 665 128 6 665 128 6 6 665 128 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
	120,000 6,300 6 6,300 6 6 6 6 6 6 6 6 6	306 307 308 310 311 312 313 314 315 324 325 326 327 328 332 332 332 333 334 335 336 337 337 338 339 340 341 342 343	5,000 959,000 4,500 25,000 30,000 95,000 10,000 43,000 43,000 43,000 60,000	353 354 355 356 357 358 359 360 361	146,000	367 368 369 370 371 372 373 374 375 376 377 380 381 382 383 384 385 386 387	7,000	244 t t 663 683 684 644 1,012 641 118 114 23 120 28 31 120 31 31 30 30 30 30 30 30 30 30 30 30 30 30 30
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ament Intermediate 218	23,750 120,850 0 28,200 31,800 0 3,750 3,7	324 325 326 327 328 329 331 332 333 334 335 336 337 338 339 340 341 342 343 344	30,000 95,000 10,000 394,000 3,509,000 43,000 237,000 60,000	356 357 358 359 360 361		372 373 374 375 376 377 380 381 382 383 384 385 386 387	7,000	23 120 28 31 192 677 166 30 318 399 50 50 175 8 150
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Ioat Equipment & Centralizers 221	28,200 31,800 0 3 6,500 3 37,800 3 6,500 3 20,000 3 18,000 3 115,000 3 115,000 3 0 3 0 3 0 3 0 3 0 3 0 3 0 3 0 3 0	324 325 326 327 328 329 331 332 333 334 335 336 337 338 339 340 341 342 343 344	30,000 95,000 10,000 394,000 3,509,000 43,000 237,000 60,000	356 357 358 359 360 361		372 373 374 375 376 377 380 381 382 383 384 385 386 387	7,000	311 1922 67 1666 1666 300 18 398 3,509 50 1755 8 150
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Craig Fed Com 2H & 12H Offsets

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35-25S-26E	36-25S-26E		
2-265-26E	1-265-26E		



1 Chevron U.S.A Inc. (Lessee) 1400 Smith Street Houston, Texas 77002

Fee Owners

- 1 Dale Williston Minerals 2011 LP 2100 Ross Ave., Ste. 1500 Dallas, TX 75201 (unleased)
- 2 MRC Permian (Lessee) 5400 LBJ Freeway, Ste. 1500 Dallas, TX 75240

NMNM 26870

1 OXY USA Inc. (Lessee) 5 Greenway Plaza, Suite 110 Houston, TX 77046-0521

VB17660

1 EOG Y Resources, Inc. (Lessee) 5509 Champions Drive Midland, TX 79706

NMNM 113937

- 1 EOG Y Resources, Inc. (Lessee) EOG A Resources, Inc. 5509 Champions Drive Midland, TX 79706
- 2 COG Operating LLC (Lessee) 600 W. Illinois Ave. Midland, TX 79701
- 3 Concho Oil & Gas LLC (Lessee) 600 W. Illinois Ave. Midland, TX 79701
- 4 Oxy Y-1 Company (Lessee) PO Box 27570 Houston, TX 77227

V073142

1 Chevron U.S.A Inc. (Lessee) 1400 Smith Street Houston, Texas 77002

Fee Owners

- 1 MRC Permian (Lessee) One Lincoln Centre 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240
- 2 COG Operating LLC (Lessee) 600 W. Illinois Ave. Midland, TX 79701
- 3 Cimarex Energy Co. (Lessee) 600 N Marienfeld St., Ste. 600 Midland, TX 79701
- 4 RSC Resources LP (Lessee) 6824 Island Circle Midland, TX 79707

NMNM 112907

COG Operating LLC (Lessee) 600 W. Illinois Ave. Midland, TX 79701

NMNM 96835

1 Cimarex Energy Co. (Lessee) 600 N Marienfeld St., Ste. 600 Midland, TX 79701

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 6 Submitted by:COG OPERATING, LLC Hearing Date: August 17, 2017

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR A NON-STANDARD SPACING AND PRORATION UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 15763

AFFIDAVIT

STATE OF NEW MEXICO)
COINTY OF CANTA FF) ss
COUNTY OF SANTA FE)

Jordan L. Kessler, attorney in fact and authorized representative of COG Operating LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.

Jordan L. Kessler

SUBSCRIBED AND SWORN to before me this 16th day of August, 2017 by Jordan L. Kessler.

Notary Public



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 JLKessler@hollandhart.com

July 12, 2017

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:

Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.

Craig Federal Com No. 2H Well Craig Federal Com No. 12H Well

Ladies & Gentlemen:

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on August 3, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices, located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact David McElyea, at (432) 221-0447 or DMcElyea@concho.com.

Sincerely,

Jordan L. Kessler

ATTORNEY FOR COG OPERATING LLC



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 JLKessler@hollandhart.com

June 30, 2017

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.

Craig Federal Com No. 2H Well Craig Federal Com No. 12H Well

Ladies & Gentlemen:

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on July 20, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices, located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact David McElyea, at (432) 221-0447 or DMcElyea@concho.com.

Sincerely,

ordan L. Kessler

ATTORNEY FOR COG OPERATING LLC



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 JLKessler@hollandhart.com

June 30, 2017

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: OFFSETTING LESSEES AND OPERATORS

Re: Application of COG Operating LLC for a non-standard spacing and

proration unit and compulsory pooling, Eddy County, New Mexico.

Craig Federal Com No. 2H Well Craig Federal Com No. 12H Well

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. Your interests are not being pooled under this application, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on July 20, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four business days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact David McElyea, at (432) 221-0447 or DMcElyea@concho.com.

Sincerely,

Jordan L. Kessler

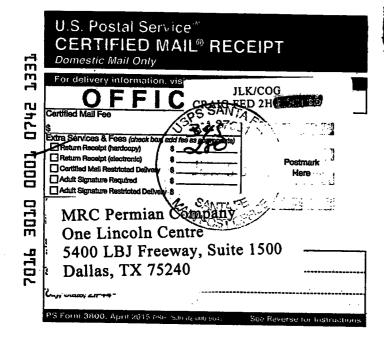
ATTORNEY FOR COG OPERATING LLC

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CRAIG FED COM 2H Well POOLED PARTIES

Chevron U.S.A. Inc. 1400 Smith Street Houston, Texas 77002

MRC Permian Company One Lincoln Centre 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240



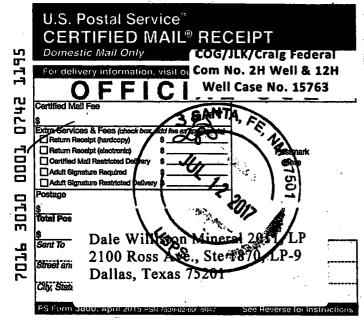
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COG Fed Com No 2H Well & proposed 12H Well Additional / Pooled Party

Dale Williston Mineral 2011, LP 2100 Ross Avenue, Suite 1870, LP-9 Dallas, Texas 75201



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Affidavit of Publication

State of New Mexico, County of Eddy, ss.

Danny Fletcher, being first duly sworn, on oath says:

That he is the Publisher of the Carlsbad Current-Argus, newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices advertisements may and published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

July 5

2017

That the cost of publication is \$164.18 and that payment thereof has been made and will be assessed as court @sts.

Subscribed and sworn to before me this 10 day of

My commission Expires 2

Notary Public



July 5, 2017

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MRC Permian Company One Lincoln Centre 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

The Allar Company P.O. Box 1567 Graham, TX 76450

Lost Creek Royalties 400 N. Marienfeld St. Suite 200 Midland, TX 79701

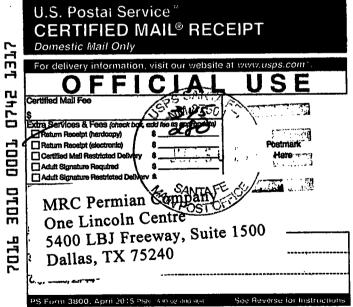
Cimarex Energy Company 600 N. Marienfeld St Suite 600 Midland, TX 79701

OXY USA INC 5 Greenway Plaza, Suite 110, Houston, TX 77046-0521

EOG "Y" Resources EOG "A" Resources EOG Resources Assets LLC 5509 Champions Drive Midland, TX 79706

Sharbro Energy LLC P.O. Box 840 Artesia, NM 8821





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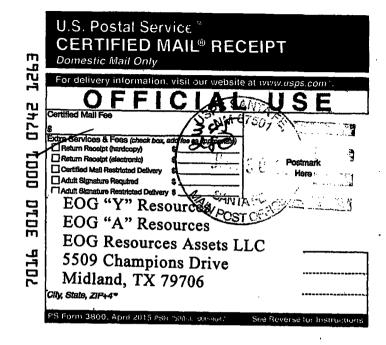
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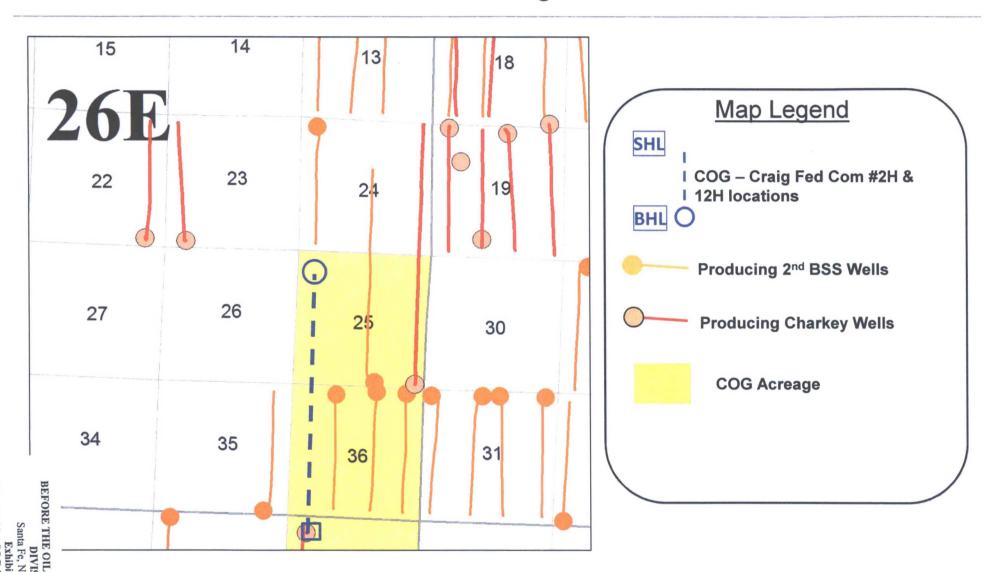


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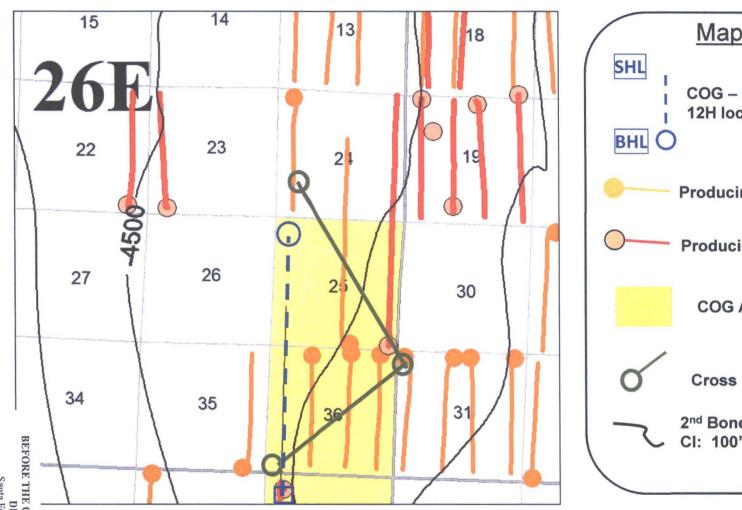
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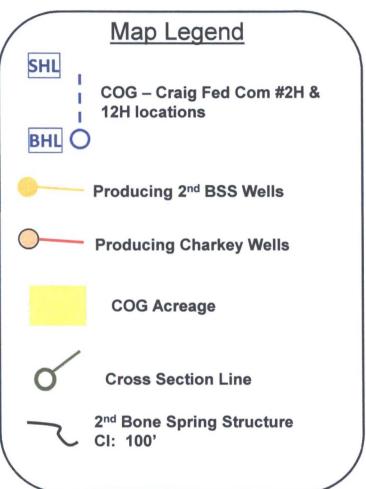
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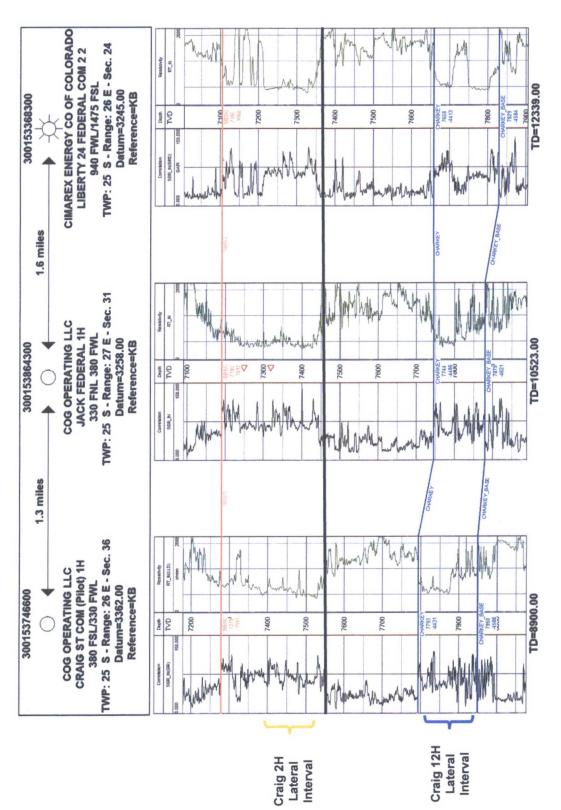
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Craig Federal Com #2H & #12H





BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Santa Fe, New Mexico
Exhibit No.10
Submitted by:COG OPERATING, LLC
Hearing Date: August 17, 2017