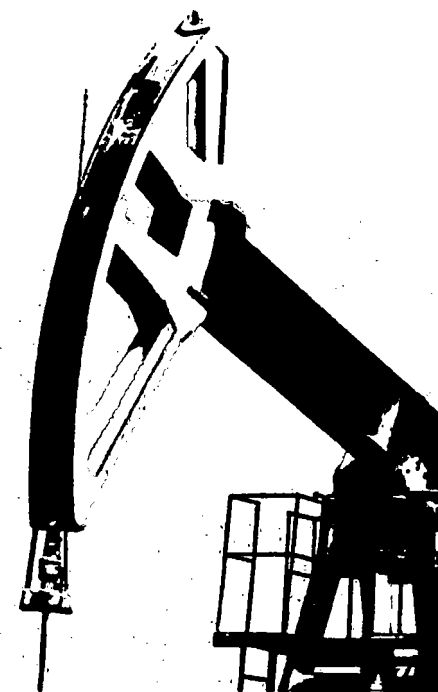




COG OPERATING LLC
Craig Federal Com #2H & #12H
Section 1-T26S-26E to
Section 36 & 25-T25S-26E
Eddy County, New Mexico

BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING AUGUST 17, 2017
CASE NO. 15763

MIKE
8/17/17



CONCHO

DISTRICT I
JAMES H. FROST JR., ROSS, NM 88240
Phone: (505) 352-8151 Fax: (505) 352-8750

DISTRICT II
511 S. FIRST ST., ARTESIA, NM 88210
Phone: (505) 748-1253 Fax: (505) 748-8720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-8175 Fax: (505) 334-8170

DISTRICT IV
1320 S. ST. FRANCIS DR., SANTA FE, NM 87503
Phone: (505) 476-3420 Fax: (505) 476-3422

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR. MAY 26 2017
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015- 44209	Pool Code 97818	Pool Name WC-015 G-03 S252636M; Bone Spring
Property Code 317287	Property Name CRAIG FEDERAL COM	Well Number 2H
GRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3369.8'

Surface Location

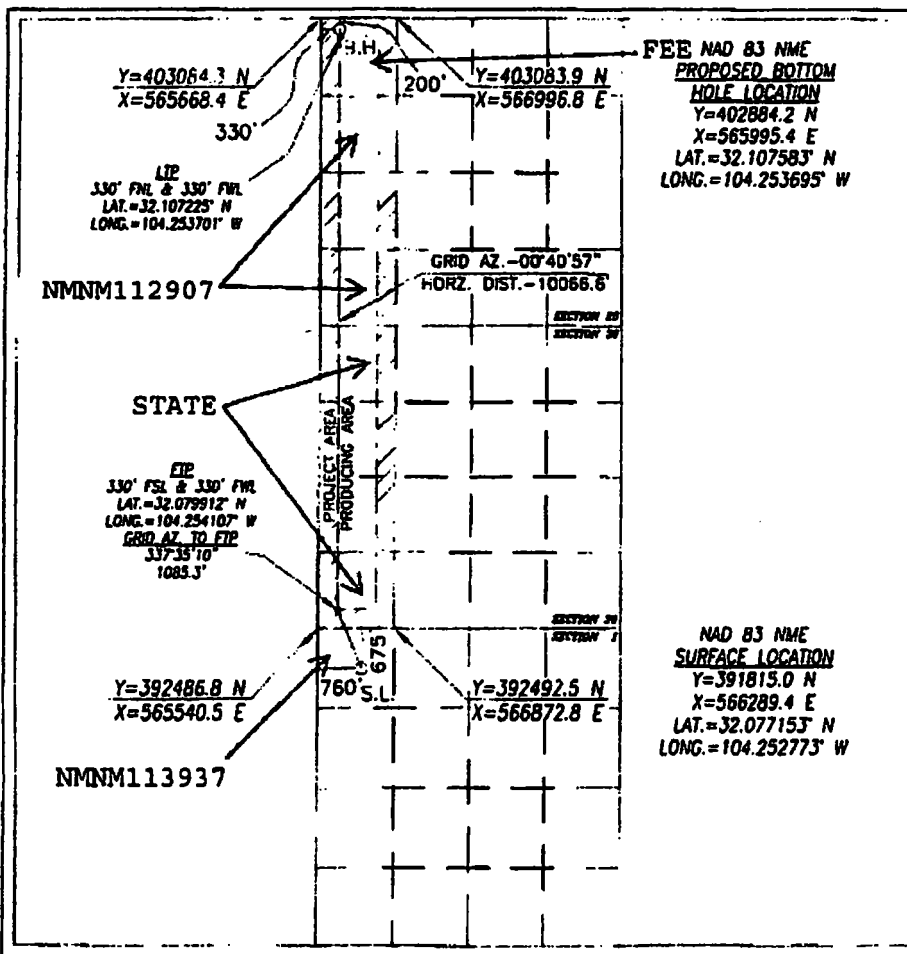
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	1	26-S	26-E		675	NORTH	760	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	25-S	26-E		200	NORTH	330	WEST	EDDY

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No. 201 P8
-------------------------------	-----------------	--------------------	----------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Mayte Reyes 1-4-2017
Signature Date

Mayte Reyes

Printed Name

mreyes1@concho.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 11, 2016

Date of Survey

Signature & Seal of Professional Surveyor



Chad L. Hargrove 11/21/16
Certificate No. CHAD HARGROVE 17777
W.O. # 16-930 DRAWN BY: VJ

**BEFORE THE OIL CONSERVATION
DIVISION**
Santa Fe, New Mexico
Exhibit No. 1
Submitted by: COG OPERATING LLC

NM OIL CONSERVATION
ARTESIA DISTRICT

DISTRICT I
1022 N. FRENCH DR., ALBUQUERQUE, NM 87102
Phone: (505) 262-4101 Fax: (505) 262-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-0720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-0170 Fax: (505) 334-0170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 475-3400 Fax: (505) 475-3400

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

MAY 25 2017

RECEIVED

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015- 44208	Pool Code 97818	Pool Name WC-015 G-03 S252636M; Bone Spring
Property Code 317787	Property Name CRAIG FEDERAL COM	Well Number #12H
OCRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3370.1'

Surface Location

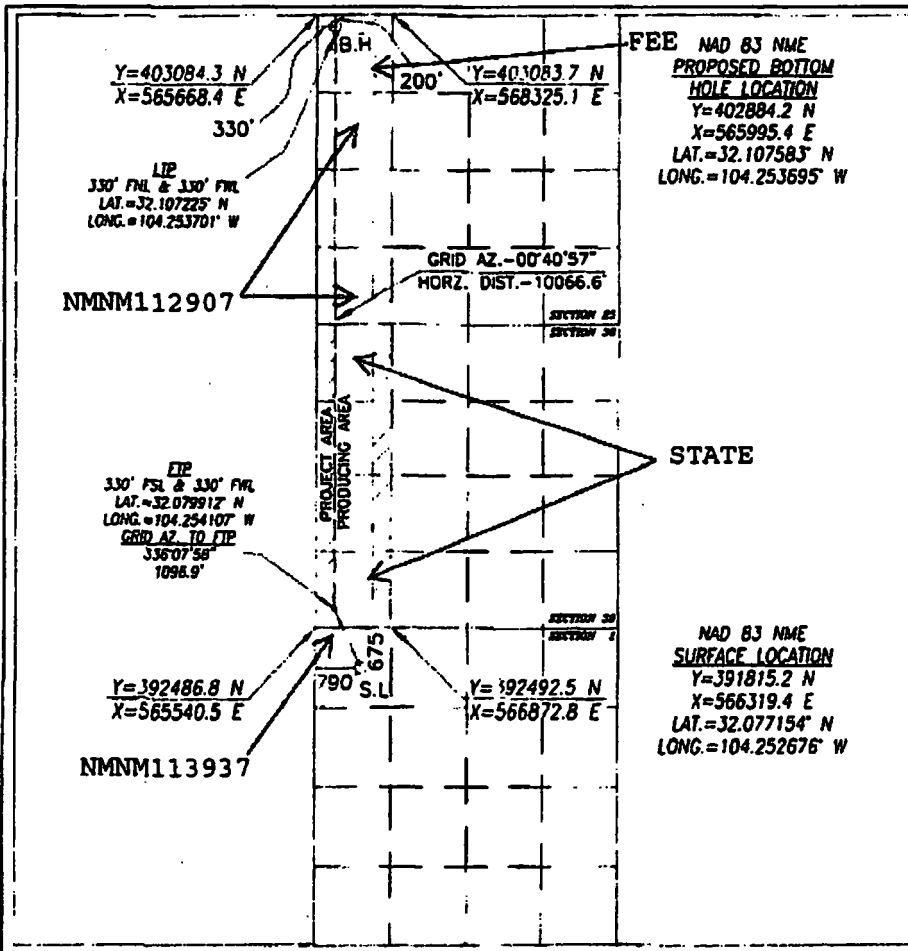
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	1	26-S	26-E		675	NORTH	790	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	25-S	26-E		200	NORTH	330	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



OPERATOR CERTIFICATION
I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Mayte Reyes 1-4-2017
Signature Date

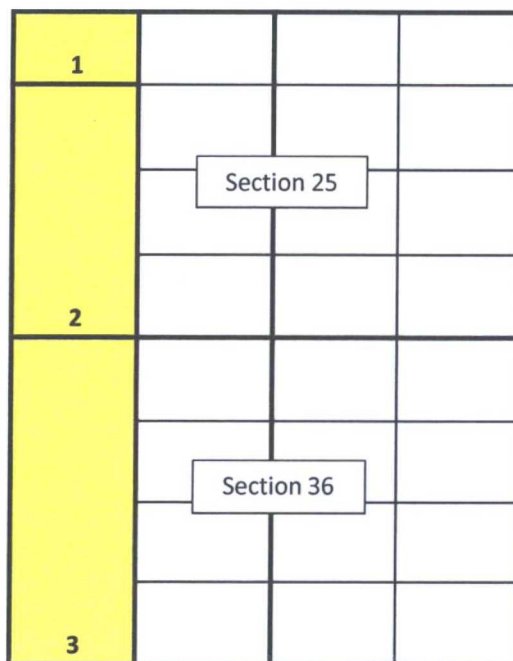
Mayte Reyes
Printed Name
mreyes1@concho.com
E-mail Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
NOVEMBER 11, 2016
Date of Survey

Signature & Seal of Professional Surveyor

11/21/16
Certificate No. CHAD HARCROW 17777
W.O. # 16-931 DRAWN BY: VD

Craig Fed Com 2H and 12H
Township 25 South, Range 26 East
Section 25: W/2W/2 and Section 36 W/2W/2
Eddy County, New Mexico



Tract 1: NW/4NW/4 of Section 25

Dale Williston Minerals 2011, LP	83.33%
MRC Permian Company	11.11%
COG Operating LLC	5.556%
	100.000%

Tract 2: SW/4NW/4 and W/2SW/4 of Section 25

COG Operating LLC	100.00%
-------------------	----------------

Tract 3: W/2W/2 of Section 36

COG Operating LLC	62.68%
Concho Oil & Gas LLC	3.30%
The Allar Company	19.02%
Chevron U.S.A. Inc.	15.00%
	100.00%

Unit Working Interest

COG Operating LLC	69.53169%
Concho Oil & Gas LLC	1.64933%
Chevron U.S.A. Inc.	7.5%
The Allar Company	9.51345%
MRC Permian	1.38888%
Dale Williston Minerals 2011 LP	10.41665%
	100.00000%

Uncommitted Mineral Interest Owners



July 12, 2017

Dale Williston Minerals 2011, LP
2100 Ross Avenue, Suite 1870
LP-9
Dallas, Texas 75201

Re: **Proposal of Craig Federal Com #2H**
W2W2 of Section 36 & W2W2 Section 25
Township 25 South, Range 26 East, Eddy County NM
SHL: 675' FNL; 760' FWL (Sec. 1)
BHL: 200' FNL; 330' FWL (Sec. 25)

Gentlemen:

COG Operating LLC ("COG") proposes to drill the Craig Federal Com #2H well as a horizontal well at the above-described location to a MD of approximately 18,800' to test the 2nd Bone Spring Formation at approximately 7518' completed interval ("Operation"). The total cost of the Operation is estimated to be \$9,550,854, a detailed description of which is set out in the enclosed Authority for Expenditure ("AFE"). COG anticipates that it will spud the #2H well after the #12H well.

COG is proposing to drill this well under the terms of that certain Joint Operating Agreement dated February 1st, 2010, which is enclosed for your review, should you choose to participate with your interest

Are records indicate that you own in the NWNW (33.33) net acres within the proposed spacing unit. If you do not wish to participate in the Operation under the Operating Agreement, COG would like to acquire a Lease of your minerals for the following general terms:

- One (3) year primary term;
- Delivering a 75% NRI, proportionately reduced;
- \$3,000.00 per net acre bonus consideration.
- Enclosed is a copy of the lease that has been signed by other mineral owners within the proposed spacing unit for the same consideration.

COG, because of the timing of our spud date, is applying to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If an agreement can be reached within the next thirty (30) days we will dismiss the hearing as to your interest.

As time is of the essence, should you choose to participate please execute and notarize where indicated one original of each Amendment and Ratification of Joint Operating Agreement and Waiver of 180 Evaluation Period signatory page. We are in the process of preparing the Communitization Agreement and will provide it in the near future.

July 12, 2017
Page 2

Please include your well information requirements should you choose to participate and contact information so that we may reach you in any event.

Should you have any questions, please contact me at 432.221.0447 or by email at dmcelyea@concho.com

Regards,

A handwritten signature in black ink that reads "David R. McElyea". The signature is written in a cursive, slightly slanted style.

David R. McElyea
Land Adviser – North Basin Team

DRM
Enclosures

**COG OPERATING LLC
AUTHORITY FOR EXPENDITURE
DRILLING**

WELL NAME: <u>Craig Federal Com #2H</u>	PROSPECT NAME: <u>#717115</u>	State Line BSS no PH 2M
SHL: <u>SEC 1: 675 FNL & 760 FWL</u>	STATE & COUNTY: <u>New Mexico, Eddy</u>	
BHL: <u>SEC 25: 200 FNL & 330 FWL</u>	OBJECTIVE: <u>Drill & Complete</u>	
FORMATION: <u>2BS</u>	DEPTH: <u>18,300</u>	
LEGAL: <u>1-26S-26E</u>	TVD: <u>7,518</u>	

		Drig - Rig Release(D)	Completion(C)	Tank Btty Constructn(TB)	Pmpg Equipment(PEQ)	TOTAL
INTANGIBLE COSTS						
Title/Cursive/Permit	201	11,000				11,000
Insurance	202	4,000	302			4,000
Damages/Right of Way	203	5,000	303	351		5,000
Survey/State Location	204	6,000		352		6,000
Location/Pits/Road Expense	205	120,000	305	12,200	353	240,000
Drilling / Completion Overhead	206	6,300	306			6,300
Turnkey Contract	207	0	307			0
Footage Contract	208	0	308			0
Daywork Contract	209	663,000	309			663,000
Directional Drilling Services	210	126,000	310			126,000
Fuel & Power	211	59,000	311	5,000	354	64,000
Water	212	53,000	312	959,000	358	1,012,000
Bits	213	60,000	313	4,500	359	64,500
Mud & Chemicals	214	90,000	314	25,000	370	115,000
Drill Stem Test	215	0	315			0
Coring & Analysis	216	0				0
Cement Surface	217	14,250				14,250
Cement Intermediate	218	23,750				23,750
Cement 2nd Intermediate/Production	219	120,650				120,650
Cement Squeeze & Other (Kickoff Plug)	220	0			371	0
Floater Equipment & Centralizers	221	28,200				28,200
Casing Crews & Equipment	222	31,800				31,800
Fishing Tools & Service	223	0	323		372	0
Geologic/Engineering	224	0	324	355	373	0
Contract Labor	225	6,500	325	40,000	356	192,500
Company Supervision	226	37,800	326	30,000	357	67,800
Contract Supervision	227	66,000	327	95,000	358	166,000
Testing Casing/Tubing	228	20,000	328	10,000	377	30,000
Mud Logging Unit	229	18,000	329			18,000
Logging	230	0		0	378	0
Perforating/Wireline Services	231	4,000	331	394,000	379	398,000
Stimulation/Treating			332	3,509,000	380	3,509,000
Completion Unit			333	43,000	381	50,000
Swabbing Unit			334		382	0
Rentals-Surface	235	115,000	335	237,000	359	356,000
Rentals-Subsurface	236	90,000	336		384	90,000
Trucking/Forklift/Rig Mobilization	237	130,000	337	40,000	360	175,000
Welding Services	238	3,000	338	5,000	361	8,000
Water Disposal	239	0	339	60,000	362	150,000
Plug to Abandon	240	0	340		90,000	0
Seismic Analysis	241	0	341			0
Miscellaneous	242	0	342		389	0
Contingency	243	39,000	343	352,931	363	391,931
Closed Loop & Environmental	244	180,000	344	5,000	364	185,000
Coil Tubing			346			0
Flowback Crews & Equip			347	127,000		127,000
Offset Directional/Frac	248	0	348			0
TOTAL INTANGIBLES		2,131,250	5,953,631	343,800	23,000	8,451,681

TANGIBLE COSTS						
Surface Casing	401	106,000				106,000
Intermediate Casing	402	43,000				43,000
Production Casing/Liner	403	281,000				281,000
Tubing			504	35,000	530	35,000
Wellhead Equipment	405	25,000	505	12,000	531	40,000
Pumping Unit					506	87,173
Prime Mover					507	0
Rods					508	35,000
Pumps-Sub Surface (BH)			509		532	8,000
Tanks				510	37,500	37,500
Flowlines				511	35,000	35,000
Heater Treater/Separator				512	105,000	105,000
Electrical System				513	37,500	37,500
Packers/Anchors/Hangers	414	0	514	5,000	533	5,000
Couplings/Fittings/Valves	415	0		515	125,000	125,000
Dehydration				517		0
Injection Plant/CO2 Equipment				518		0
Pumps-Surface				521		0
Instrumentation/SCADA/POC				522	4,000	4,000
Miscellaneous	419	0	519		535	0
Contingency	420	0	520		536	0
Meters/LACT				525	30,000	30,000
Flares/Combustors/Emission				526	50,000	50,000
Gas Lift/Compression			527	10,000	516	35,000
TOTAL TANGIBLES		455,000	82,000	445,000	137,173	1,099,173
TOTAL WELL COSTS		2,586,250	6,015,631	788,800	160,173	9,550,854

% of Total Well Cost	27%	63%	8%	2%
-----------------------------	------------	------------	-----------	-----------

COG Operating LLC

Date Prepared:

COG Operating LLC

We approve:
_____% Working Interest

By: TS IV TC

Company:
By: _____

Printed Name:
Title:
Date:

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:



Dale Williston Minerals 2011, LP
2100 Ross Avenue, Suite 1870
LP-9
Dallas, Texas 75201

9590 9402 2420 6249 0687 80

2. Article Number (Transfer from service label)

91 7199 9991 7036 0763 1164

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

C. Date of Delivery

☐ Agent☐ Addressee

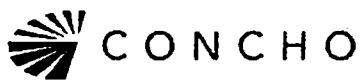
address different from item 1? ☐ Yes
or delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☐ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

cted Delivery

Domestic Return Receipt



July 12, 2017

Dale Williston Minerals 2011, LP
2100 Ross Avenue, Suite 1870
LP-9
Dallas, Texas 75201

Re: **Proposal of Craig Federal Com #12H**
W2W2 of Section 36 & W2W2 Section 25
Township 25 South, Range 26 East, Eddy County NM
SHL: 675' FNL; 790' FWL (Sec. 1)
BHL: 200' FNL; 330' FWL (Sec. 25)

Gentlemen:

COG Operating LLC ("COG") proposes to drill the Craig Federal Com #2H well as a horizontal well at the above-described location to a MD of approximately 18,800' to test the Charkey Formation at approximately 7901' completed interval ("Operation"). The total cost of the Operation is estimated to be \$9,550,854, a detailed description of which is set out in the enclosed Authority for Expenditure ("AFE"). COG anticipates that it will spud the well on or before July 22nd, 2017.

COG is proposing to drill this well under the terms of that certain Joint Operating Agreement dated February 1st, 2010, which is enclosed for your review, should you choose to participate with your interest

Our records indicate that you own in the NWNW (33.33) net acres within the proposed spacing unit. If you do not wish to participate in the Operation under the Operating Agreement, COG would like to acquire a Lease of your minerals for the following general terms:

- One (3) year primary term;
- Delivering a 75% NRI, proportionately reduced;
- \$3,000.00 per net acre bonus consideration.
- Enclosed is a copy of the lease that has been signed by other mineral owners within the proposed spacing unit for the same consideration.

COG, because of the timing of our spud date, is applying to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If an agreement can be reached within the next thirty (30) days we will dismiss the hearing as to your interest.

As time is of the essence, should you choose to participate please execute and notarize where indicated one original of each Amendment and Ratification of Joint Operating Agreement this will Amend the Exhibit "A" to the JOA by adding the W2W2 of Section 25 to the Contract Area of the JOA. And the Waiver of 180 Evaluation Period allows the drilling of the Craig Fed Com. #2H and #12H back to back.

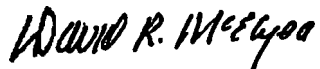
July 12, 2017
Page 2

We are in the process of preparing the Communitization Agreement and will provide it in the near future.

Please include your well information requirements and contact information should you choose to participate so that we may reach you in any event.

Should you have any questions, please contact me at 432.221.0447 or by email at dmcelyea@concho.com

Regards,

A handwritten signature in black ink that reads "David R. McElvea". The signature is written in a cursive, slightly slanted style.

David R. McElvea
Land Adviser – North Basin Team

DRM
Enclosures

**COG OPERATING LLC
AUTHORITY FOR EXPENDITURE
DRILLING**

WELL NAME:	Craig Federal Com #12H	PROSPECT NAME:	#717115	State Line Charkey no PH 2M
SHL:	SEC 1: 675 FNL & 790 FWL	STATE & COUNTY:	New Mexico, Eddy	
BHL:	SEC 25: 200 FNL & 330 FWL	OBJECTIVE:	Drill & Complete	
FORMATION:	Charkey	DEPTH:	18,800	
LEGAL:	1-26S-26E	TVD:	7,901	

		Drig - Rig Release(D)	Completion(C)	Tank Btty Constrctn(TB)	Pmpg Equipment(PEQ)	TOTAL
INTANGIBLE COSTS						
Title/Curative/Permit	201	11,000				11,000
Insurance	202	4,000	302			4,000
Damages/Right of Way	203	5,000	303	351		5,000
Survey/Stake Location	204	6,000		352		6,000
Location/Pits/Road Expense	205	120,000	305	12,200	353	240,000
Drilling / Completion Overhead	206	6,300	306			6,300
Turnkey Contract	207	0	307			0
Footage Contract	208	0	308			0
Daywork Contract	209	663,000	309			663,000
Directional Drilling Services	210	126,000	310			126,000
Fuel & Power	211	59,000	311	5,000	354	64,000
Water	212	53,000	312	959,000	367	1,012,000
Bits	213	60,000	313	4,500	368	64,500
Mud & Chemicals	214	90,000	314	25,000	370	115,000
Drill Stem Test	215	0	315			0
Coring & Analysis	216	0				0
Cement Surface	217	14,250				14,250
Cement Intermediate	218	23,750				23,750
Cement 2nd Intermediate/Production	219	120,650				120,650
Cement Squeeze & Other (Kickoff Plug)	220	0			371	0
Float Equipment & Centralizers	221	28,200				28,200
Casing Crews & Equipment	222	31,800				31,800
Fishing Tools & Service	223	0	323		372	0
Geologic/Engineering	224	0	324	355	373	0
Contract Labor	225	6,500	325	40,000	356	192,500
Company Supervision	226	37,800	326	30,000	357	67,800
Contract Supervision	227	66,000	327	95,000	358	166,000
Testing Casing/Tubing	228	20,000	328	10,000	377	30,000
Mud Logging Unit	229	18,000	329			18,000
Logging	230	0		0	378	0
Perforating/Wireline Services	231	4,000	331	394,000	379	398,000
Stimulation/Treating			332	3,509,000	380	3,509,000
Completion Unit			333	43,000	381	50,000
Swabbing Unit			334		382	0
Rentals-Surface	235	115,000	335	237,000	359	358,000
Rentals-Subsurface	236	90,000	336		383	90,000
Trucking/Forklift/Rig Mobilization	237	130,000	337	40,000	360	175,000
Welding Services	238	3,000	338	5,000	361	8,000
Water Disposal	239	0	339	60,000	362	150,000
Plug to Abandon	240	0	340		387	0
Seismic Analysis	241	0	341			0
Miscellaneous	242	0	342		389	0
Contingency	243	39,000	343	352,931	363	391,931
Closed Loop & Environmental	244	180,000	344	5,000	364	185,000
Coil Tubing			346		388	0
Flowback Crews & Equip			347	127,000		127,000
Offset Directional/Frac	248	0	348			0
TOTAL INTANGIBLES		2,131,250	5,953,631	343,800	23,000	8,451,681
TANGIBLE COSTS						
Surface Casing	401	106,000				106,000
Intermediate Casing	402	43,000				43,000
Production Casing/Liner	403	281,000				281,000
Tubing			504	35,000	530	35,000
Wellhead Equipment	405	25,000	505	12,000	531	40,000
Pumping Unit					506	87,173
Prime Mover					507	0
Rods					508	35,000
Pumps-Sub Surface (BH)			509		532	8,000
Tanks				510	37,500	37,500
Flowlines				511	35,000	35,000
Heater Treater/Separator				512	105,000	105,000
Electrical System				513	37,500	37,500
Packers/Anchors/Hangers	414	0	514	5,000	534	5,000
Couplings/Fittings/Valves	415	0		515	125,000	125,000
Dehydration				517		0
Injection Plant/CO2 Equipment				518		0
Pumps-Surface				521		0
Instrumentation/SCADA/POC				522	4,000	4,000
Miscellaneous	419	0	519		523	0
Contingency	420	0	520		524	0
Meters/LACT				525	30,000	30,000
Flares/Combustors/Emission				526	50,000	50,000
Gas Lift/Compression			527	10,000	516	35,000
TOTAL TANGIBLES		455,000	62,000	445,000	137,173	1,099,173
TOTAL WELL COSTS		2,586,250	6,015,631	788,800	160,173	9,550,854

COG Operating LLC

% of Total Well Cost

27%

63%

8%

2%

Date Prepared:

COG Operating LLC

We approve:
% Working Interest

By: TS IV TC

Company:
By:

Printed Name:
Title:
Date:

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

Craig Fed Com 2H & 12H Offsets

23-25S-26E	24-25S-26E			
26-25S-26E	25-25S-26E			
35-25S-26E	36-25S-26E			
2-26S-26E	1-26S-26E			

NMNM 94839

- 1 Chevron U.S.A Inc. (Lessee)
1400 Smith Street
Houston, Texas 77002

Fee Owners

- 1 Dale Williston Minerals 2011 LP
2100 Ross Ave., Ste. 1500
Dallas, TX 75201 (unleased)
- 2 MRC Permian (Lessee)
5400 LBJ Freeway, Ste. 1500
Dallas, TX 75240

NMNM 26870

- 1 OXY USA Inc. (Lessee)
5 Greenway Plaza, Suite 110
Houston, TX 77046-0521

VB17660

- 1 EOG Y Resources, Inc. (Lessee)
5509 Champions Drive
Midland, TX 79706

NMNM 113937

- 1 EOG Y Resources, Inc. (Lessee)
EOG A Resources, Inc.
5509 Champions Drive
Midland, TX 79706
- 2 COG Operating LLC (Lessee)
600 W. Illinois Ave.
Midland, TX 79701
- 3 Concho Oil & Gas LLC (Lessee)
600 W. Illinois Ave.
Midland, TX 79701
- 4 Oxy Y-1 Company (Lessee)
PO Box 27570
Houston, TX 77227

V073142

- 1 Chevron U.S.A Inc. (Lessee)
1400 Smith Street
Houston, Texas 77002

Free Owners

- 1 MRC Permian (Lessee)**
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

- 2 COG Operating LLC (Lessee)
600 W. Illinois Ave.
Midland, TX 79701

- 3 Cimarex Energy Co. (Lessee)**
600 N Marienfeld St., Ste. 600
Midland, TX 79701

- 4 RSC Resources LP (Lessee)
6824 Island Circle
Midland, TX 79707

NMNM 112907

- COG Operating LLC (Lessee)
600 W. Illinois Ave.
Midland, TX 79701

NMNM 96835

- 1 Cimarex Energy Co. (Lessee)
600 N Marienfeld St., Ste. 600
Midland, TX 79701

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC
FOR A NON-STANDARD SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 15763

AFFIDAVIT


STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Jordan L. Kessler, attorney in fact and authorized representative of COG Operating LLC,
the Applicant herein, being first duly sworn, upon oath, states that the above-referenced
Application has been provided under the notice letters and proof of receipts attached hereto.

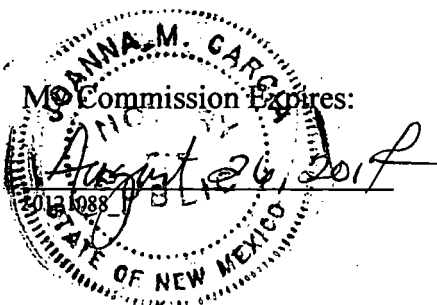


Jordan L. Kessler

SUBSCRIBED AND SWORN to before me this 16th day of August, 2017 by Jordan L.
Kessler.



Notary Public



HOLLAND & HART



Jordan L. Kessler

Associate

Phone (505) 988-4421

Fax (505) 983-6043

JLKessler@hollandhart.com

July 12, 2017

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of COG Operating LLC for a non-standard spacing and
proration unit and compulsory pooling, Eddy County, New Mexico.
Craig Federal Com No. 2H Well
Craig Federal Com No. 12H Well**

Ladies & Gentlemen:

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on August 3, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices, located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact David McElyea, at (432) 221-0447 or DMcElyea@concho.com.

Sincerely,

Jordan L. Kessler

ATTORNEY FOR COG OPERATING LLC

Holland & Hart LLP

Phone (505) 988-4421 Fax (505) 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ☏

HOLLAND & HART 

Jordan L. Kessler
Associate
Phone (505) 988-4421
Fax (505) 983-6043
JLKessler@hollandhart.com

June 30, 2017

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of COG Operating LLC for a non-standard spacing and
proration unit and compulsory pooling, Eddy County, New Mexico.**
Craig Federal Com No. 2H Well
Craig Federal Com No. 12H Well

Ladies & Gentlemen:

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on July 20, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices, located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact David McElyea, at (432) 221-0447 or DMcElyea@concho.com.

Sincerely,


Jordan L. Kessler

ATTORNEY FOR COG OPERATING LLC

Holland & Hart LLP

Phone (505) 988-4421 **Fax** (505) 983-6043 **www.hollandhart.com**

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

HOLLAND & HART



Jordan L. Kessler
Associate
Phone (505) 988-4421
Fax (505) 983-6043
JLKessler@hollandhart.com

June 30, 2017

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: OFFSETTING LESSEES AND OPERATORS

**Re: Application of COG Operating LLC for a non-standard spacing and
proration unit and compulsory pooling, Eddy County, New Mexico.**
Craig Federal Com No. 2H Well
Craig Federal Com No. 12H Well

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. *Your interests are not being pooled under this application*, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on July 20, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four business days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact David McElyea, at (432) 221-0447 or DMcElyea@concho.com.

Sincerely,

Jordan L. Kessler

ATTORNEY FOR COG OPERATING LLC

9943423_1

Holland & Hart LLP

Phone (505) 988-4421 Fax (505) 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Tucson

**CRAIG FED COM 2H Well
POOLED PARTIES**

Chevron U.S.A. Inc.
1400 Smith Street
Houston, Texas 77002

MRC Permian Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

7016 3010 0001 0742 1331

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit **OFFICIAL** JLK/COG CRAIG FED 2H

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

Postmark Here

MRC Permian Company
 One Lincoln Centre
 5400 LBJ Freeway, Suite 1500
 Dallas, TX 75240

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.

1. Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, on the front if space permits.

Article Addressed to:

RC Permian Company
 One Lincoln Centre
 5400 LBJ Freeway, Suite 1500
 Dallas, TX 75240

9590 9402 2763 6351 3731 94

Article Number (Transfer from service label)

7016 3010 0001 0742 1331

3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

[Signature]
 B. Received by (Printed Name)

☐ Agent
☐ Addressee

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Mail Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7016 3010 0001 0742 1232

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit **OFFICIAL** JLK/COG CRAIG FED 2H

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

Postmark Here

Chevron U.S.A. Inc.
 1400 Smith Street
 Houston, Texas 77002

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.

1. Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chevron U.S.A. Inc.
 1400 Smith Street
 Houston, Texas 77002

9590 9402 2763 6351 3731 87

2. Article Number (Transfer from service label)

7016 3010 0001 0742 1232

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

[Signature]
 B. Received by (Printed Name)

☐ Agent
☐ Addressee

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Mail Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

**COG Fed Com No 2H Well & proposed 12H Well
Additional / Pooled Party**

Dale Williston Mineral 2011, LP
2100 Ross Avenue, Suite 1870, LP-9
Dallas, Texas 75201

7016 3010 0001 0742 1195

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

COG/JLK/Craig Federal
 Com No. 2H Well & 12H
 Well Case No. 15763

For delivery information, visit usps.com

OFFICIAL

Certified Mail Fee
 \$ 2.80

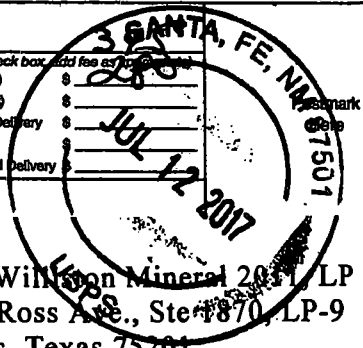
Extra Services & Fees (check box and fee as appropriate)
☒ Return Receipt (hardcopy) \$ 2.80
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
 \$
 Total Post
 \$

Sent To
 Dale Williston Mineral 2011, LP
 2100 Ross Ave., Ste 1870, LP-9
 Dallas, Texas 75201

Street and
 City, State

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



CERTIFIED MAIL

SENDER: COMPLETE THIS SECTION

1. Complete items 1, 2, and 3.
 2. Print your name and address on the reverse so that we can return the card to you.
 3. Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Dale Williston Mineral 2011, LP
 2100 Ross Ave., Ste 1870, LP-9
 Dallas, Texas 75201

2. Article Number (Transfer from service label)
 9590 9402 2942 7094 6396 41

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

A. Signature
 X *BAUER* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
 C. Date of Delivery
 7/20/17

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Danny Fletcher, being first duly
sworn, on oath says:

That he is the Publisher of the
Carlsbad Current-Argus, a
newspaper published daily at the
City of Carlsbad, in said county of
Eddy, state of New Mexico and of
general paid circulation in said
county; that the same is a duly
qualified newspaper under the laws
of the State wherein legal notices
and advertisements may be
published; that the printed notice
attached hereto was published in the
regular and entire edition of said
newspaper and not in supplement
thereof on the date as follows, to wit:

July 5 2017

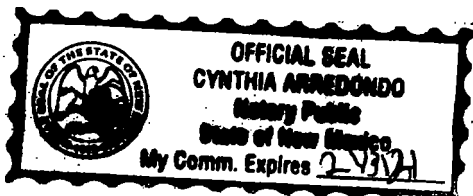
That the cost of publication is
\$164.18 and that payment thereof
has been made and will be
assessed as court costs.

Subscribed and sworn to before me
this 10 day of July, 2017

Cynthia Arredondo

My commission Expires 2/13/21

Notary Public



July 5, 2017

STATE OF NEW MEXICO
ENERGY, MINERALS,
AND NATURE
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 1220 South St Francis, Santa Fe, New Mexico, before an examiner duly appointed for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign, language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florence Davidson at 808-476-3458 or through the New Mexico Relay Network, 1-800-665-6779 by July 27, 2017. Public documents including the agenda and minutes can be provided in various accessible formats. Please call contact Florence Davidson at a hearing type for accessible format needed.

STATE OF NEW MEXICO TO:
All interested parties and persons having any right, title, interest or claim in the following cases and notices to the public:

NO. 15763: Application for COG Operation No. 12H-2, a non-standard spacing and operation unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above styled cause seeks an order of creating a non-standard 320-acre more or less, spacing and protection unit comprised of the W/2 W/2 of Section 26 and the W/2 W/2 of Section 25, Township 25, Range 26 East, Eddy County, New Mexico, and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. W/2 W/2 said a non-standard unit is to be dedicated to applicant's two proposed initial wells, the proposed Craig Federal Com. No. 12H Well and the proposed Craig Federal Com. No. 12H Well, which will be simultaneously drilled and completed. The proposed initial wells are stacked laterals and will be horizontally drilled from a surface location in the NW/4 NW/214MP/D of Section 1, Township 26, Range 26 East, and a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 28, Township 25, South, Range 26 East. The adjoined interval for the well will remain within the 330-foot offset as required by the statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, design, operation, and maintenance of the well and a 200% charge for risk involved in drilling said well. Said area is 40 acres approximately 12 miles southwest of Malaga, New Mexico.

**CRAIG FED COM 2H Well
OFFSETS**

Chevron U.S.A. Inc.
1400 Smith Street
Houston, Texas 77002

MRC Permian Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

The Allar Company
P.O. Box 1567
Graham, TX 76450

Lost Creek Royalties
400 N. Marienfeld St. Suite 200
Midland, TX 79701

Cimarex Energy Company
600 N. Marienfeld St Suite 600
Midland, TX 79701

OXY USA INC
5 Greenway Plaza, Suite 110,
Houston, TX 77046-0521

EOG "Y" Resources
EOG "A" Resources
EOG Resources Assets LLC
5509 Champions Drive
Midland, TX 79706

Sharbro Energy LLC
P.O. Box 840
Artesia, NM 8821

7016 3010 0001 0742 1324

U.S. Postal ServiceTM CERTIFIED MAIL[®] RECEIPT

Domestic Mail Only

For delivery information, visit

OFFICIAL USE

JLK/COG

CRATED IN SETS
USPS 5501
NM 87501

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy)
- ☐ Return Receipt (electronic)
- ☐ Certified Mail Restricted Delivery
- ☐ Adult Signature Required
- ☐ Adult Signature Restricted Delivery

\$

Postmark
Here

Chevron U.S.A. Inc.
1400 Smith Street
Houston, Texas 77002

City, State, ZIP+4[®]

PS Form 3800, April 2015 PSN 7530-02-000-9053

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chevron U.S.A. Inc.
1400 Smith Street
Houston, Texas 77002

9590 9402 2763 6351 3732 00

2. Article Number (Transfer from service label)

7016 3010 0001 0742 1324

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

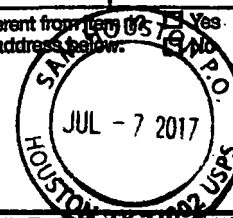
X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below:



3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail[®]
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Registered Mail[™]
- ☐ Registered Mail Restricted Delivery
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation[™]
- ☐ Signature Confirmation Restricted Delivery

- ☐ Priority Mail Express[®]
- ☐ Registered Mail[™]
- ☐ Registered Mail Restricted Delivery
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation[™]
- ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7016 3010 0001 0742 1317

U.S. Postal ServiceTM CERTIFIED MAIL[®] RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy)
- ☐ Return Receipt (electronic)
- ☐ Certified Mail Restricted Delivery
- ☐ Adult Signature Required
- ☐ Adult Signature Restricted Delivery

\$

Postmark
Here

MRC Permian Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

PS Form 3800, April 2015 PSN 7530-02-000-9053

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MRC Permian Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

9590 9402 2763 6351 3732 17

2. Article Number (Transfer from service label)

7016 3010 0001 0742 1317

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below:

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail[®]
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Registered Mail[™]
- ☐ Registered Mail Restricted Delivery
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation[™]
- ☐ Signature Confirmation Restricted Delivery

- ☐ Priority Mail Express[®]
- ☐ Registered Mail[™]
- ☐ Registered Mail Restricted Delivery
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation[™]
- ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

00ET 2420 7000 070E 970L

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information: JLK/COG
 CRAIG FED 2H OFFSETS

OFFICE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☒ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark Here

The Allar Company
 P.O. Box 1567
 Graham, TX 76450

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

462T 2420 7000 070E 970L

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information: JLK/COG
 CRAIG FED 2H OFFSETS

OFFICE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☒ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark Here

Lost Creek Royalties
 400 N. Marienfeld St. Suite 200
 Midland, TX 79701

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

The Allar Company
 P.O. Box 1567
 Graham, TX 76450

9590 9402 2763 6351 3732 24

2. Article Number (Transfer from service label)

7016 3010 0001-0742 1300

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 x *Melanie Barnett* ☒ Agent ☐ Addressee

B. Received by (Printed Name) *Melanie Barnett* **C. Date of Delivery** *7-5-17*

D. Is delivery address different from item 1? ☐ Yes ☒ No
 If YES, enter delivery address below:

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise
☐ Collect on Delivery ☐ Signature Confirmation™
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7016 3010 0001 0742 1287

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ 3.85

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$ 2.80

☐ Return Receipt (electronic) \$ 0.00

☐ Certified Mail Restricted Delivery \$ 0.00

☐ Adult Signature Required \$ 0.00

☐ Adult Signature Restricted Delivery \$ 0.00

Postmark Here

SAN ANTONIO, TX 78201

Cimarex Energy Company
 600 N. Marienfeld St Suite
 600
 Midland, TX 79701

PS Form 3800, April 2015 PSN 7530-02-000-1001 See Reverse for Instructions

7016 3010 0001 0742 1270

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ 3.85

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$ 2.80

☐ Return Receipt (electronic) \$ 0.00

☐ Certified Mail Restricted Delivery \$ 0.00

☐ Adult Signature Required \$ 0.00

☐ Adult Signature Restricted Delivery \$ 0.00

Postage \$ 0.00

Postmark Here

SAN ANTONIO, TX 78201

OXY USA INC
 5 Greenway Plaza, Suite 110,
 Houston, TX 77046-0521

PS Form 3800, April 2015 PSN 7530-02-000-1001 See Reverse for Instructions

CERTIFIED MAIL

SENDER: COMPLETE THIS SECTION

1. Complete items 1, 2, and 3.
 2. Print your name and address on the reverse so that we can return the card to you.
 3. Attach this card to the back of the mailpiece, or on the front if space permits.

Cimarex Energy Company
 600 N. Marienfeld St Suite
 600
 Midland, TX 79701

9590 9402 2763 6351 3732 48

2. Article Number (Transfer from service label)
 7016 3010 0001 0742 1287

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) SOCIL GARCIA C. Date of Delivery 7-5-17

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature ☐ Priority Mail Express®

☐ Adult Signature Restricted Delivery ☐ Registered Mail™

☐ Certified Mail® ☐ Registered Mail Restricted Delivery

☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise

☐ Collect on Delivery ☐ Signature Confirmation™

☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

☐ Insured Mail

Restricted Delivery

Domestic Return Receipt

CERTIFIED MAIL

SENDER: COMPLETE THIS SECTION

1. Complete items 1, 2, and 3.
 2. Print your name and address on the reverse so that we can return the card to you.
 3. Attach this card to the back of the mailpiece, or on the front if space permits.

OXY USA INC
 5 Greenway Plaza, Suite 110,
 Houston, TX 77046-0521

9590 9402 2763 6351 3732 55

2. Article Number (Transfer from service label)
 7016 3010 0001 0742 1270

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) J. B. BEE C. Date of Delivery 7-5-17

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature ☐ Priority Mail Express®

☐ Adult Signature Restricted Delivery ☐ Registered Mail™

☐ Certified Mail® ☐ Registered Mail Restricted Delivery

☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise

☐ Collect on Delivery ☐ Signature Confirmation™

☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

Mail

Domestic Return Receipt

7016 3010 0001 0742 1263

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

EOG "Y" Resources
 EOG "A" Resources
 EOG Resources Assets LLC
 5509 Champions Drive
 Midland, TX 79706

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9054 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 EOG "Y" Resources
 EOG "A" Resources
 EOG Resources Assets LLC
 5509 Champions Drive
 Midland, TX 79706

9590 9402 2763 6351 3732 79

2. Article Number (Transfer from service label)
 7016 3010 0001 0742 1263

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Paul C. Felt* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
 C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise
☐ Collect on Delivery ☐ Signature Confirmation™
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7016 3010 0001 0742 1256

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

Sharbro Energy LLC
 P.O. Box 840
 Artesia, NM 8821

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9054 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Sharbro Energy LLC
 P.O. Box 840
 Artesia, NM 8821

9590 9402 2763 6351 3732 62

2. Article Number (Transfer from service label)
 7016 3010 0001 0742 1256

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Joe Verrill* ☐ Agent ☐ Addressee

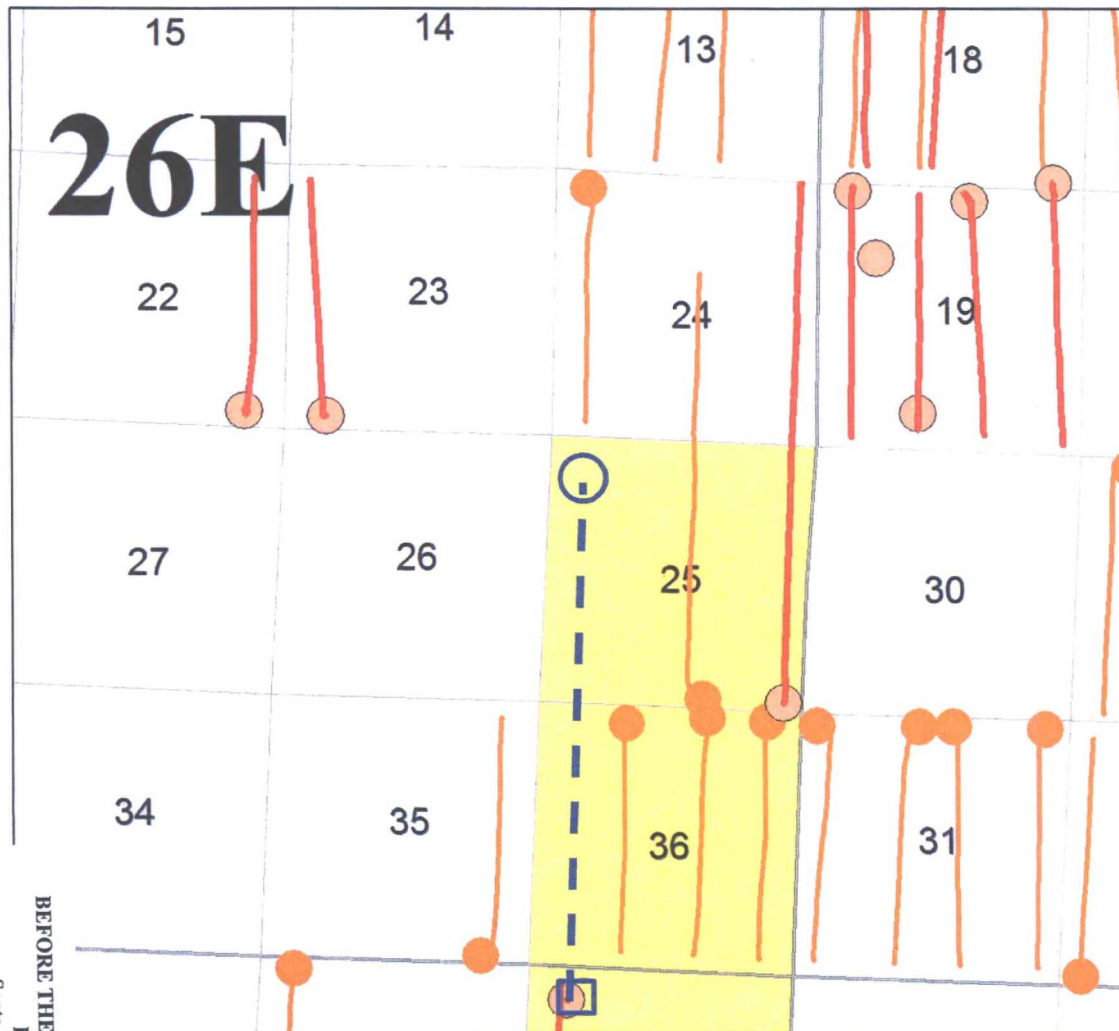
B. Received by (Printed Name)
 C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise
☐ Collect on Delivery ☐ Signature Confirmation™
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

Craig Federal Com #2H & #12H



Map Legend

SHL

COG - Craig Fed Com #2H & 12H locations

BHL



Producing 2nd BSS Wells

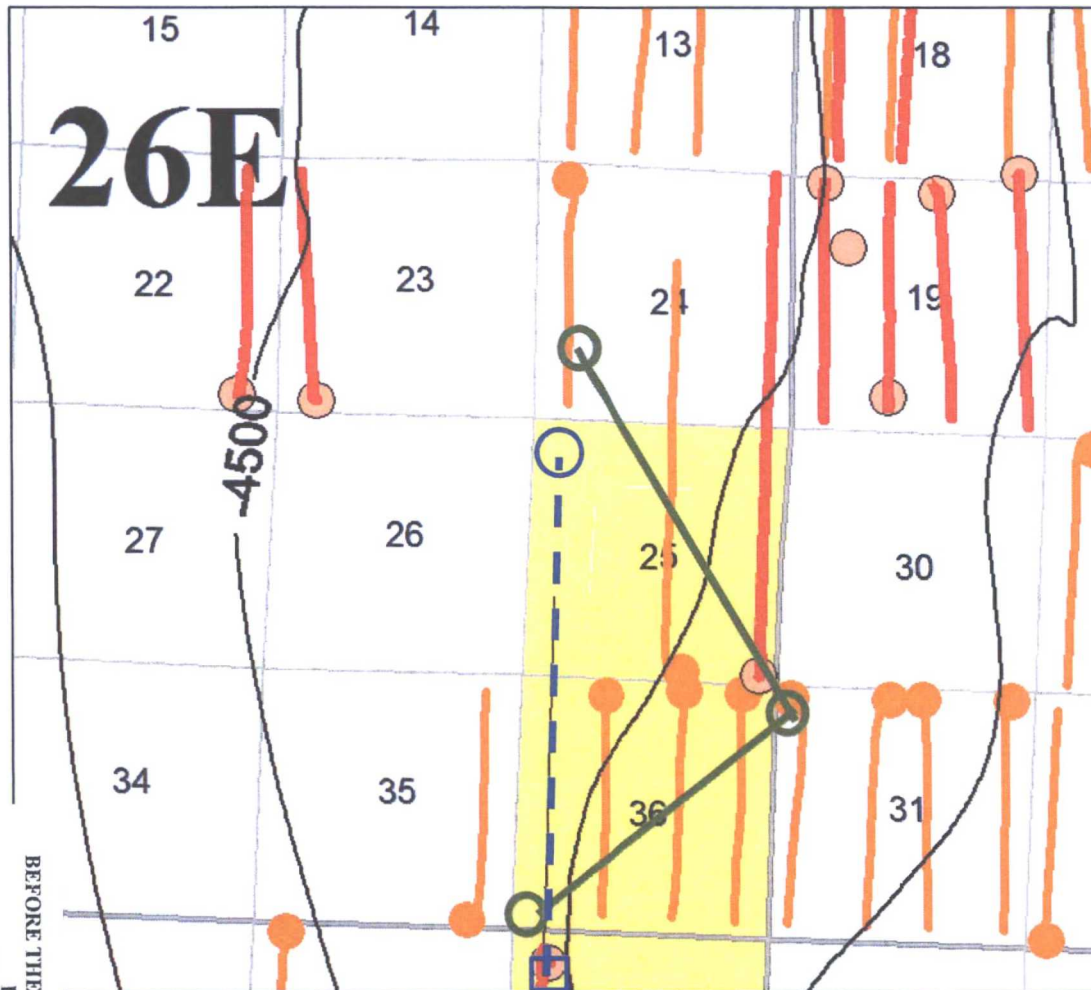


Producing Charkey Wells



COG Acreage

Craig Federal Com #2H & #12H



Map Legend

SHL

COG – Craig Fed Com #2H & 12H locations

BHL

Producing 2nd BSS Wells

Producing Charkey Wells



COG Acreage



Cross Section Line



2nd Bone Spring Structure
CI: 100'

Craig Federal Com #2H & #12H

