

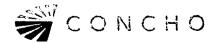
# COG Operating LLC

MALCO 23 FEDERAL COM 13H Hearing Red Lake Area - Eddy County, New Mexico



BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING AUGUST 3, 2017

**CASE NOS. 15764** 



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

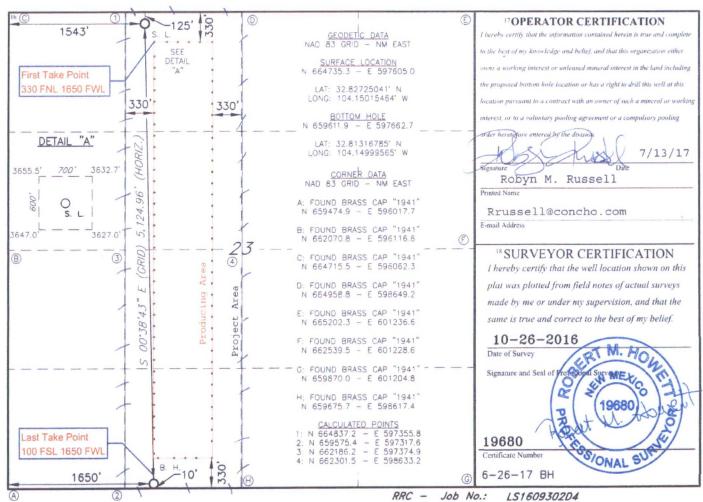
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-44297				Pool Code 3 Pool Name 96210 Empire; Glorieta-Yeso					
	<sup>4</sup> Property Code 318325			MAL		6 Well Number 13H			
OGRID 22913								<sup>9</sup> Elevation 3637'	
					10 Surface	Location			
UL or lot no.	Section	Township	Range Lot Idn		Feet from the	North/South line	Feet From the	East/West line	County
C	23	17S	28E		125	NORTH	1543	WEST	EDDY
			13	Bottom H	ole Location	If Different Fr	om Surface		
UL or lot no.	Section	Township	Range Lot Idn		Feet from the	North/South line	Feet from the	East West line	County
N	23	17S	28E		10	SOUTH	1650	WEST	EDDY
	23	17S							

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



BEFORE THE OIL CONSERVATION

Santa Fe, New Mexico

Exhibit No. 1

Submitted by: COG OPERATING LL

# EXHIBIT <u>2</u>. Malco 23 Fed Com #13H E ½ of the W ½ of Section 23, T17S-R28E Eddy County, New Mexico WORKING INTERESTS

Tract 1	
Tract 2	

#### Tract 1

22.26% COG Operating LLC

50.00% Fasken Acquisitions 02, Ltd.

25.00% ZPZ Delaware I, LLC

1.10% Cardinal River Energy I LP

0.37% Paul Stafford

0.37% Greg Wilson

0.37% Callan Oil and Gas Inc.

0.33% Black Oak Energy, LLC

0.18% Fenergy LLC

0.18% Environmental Risk reduction, Inc.

0.18% William C. Dean

0.12% Hall Energy Company, LLC

#### Tract 2

75.00% COG Operating LLC

25.00% Silverton Petroleum, Inc.

#### **Interests in Proposed Spacing Unit:**

35.44% COG Operating LLC

37.50% Fasken Acquisitions 02, Ltd.

18.75% ZPZ Delaware I, LLC

6.25% Silverton Petroleum, Inc.

0.48% Cardinal River Energy I LP

0.27% Paul Stafford

0.27% Greg Wilson

0.27% Callan Oil and Gas Inc.

0.25% Black Oak Energy, LLC

0.14% Fenergy LLC

0.14% Environmental Risk reduction, Inc.

0.14% William C. Dean

0.09% Hall Energy Company, LLC

\*\*Signed AFE

<sup>\*</sup>Uncommitted Owner in Proposed Spacing Unit



May 4, 2017

Fasken Acquisitions 02, Ltd. 6101 Holiday Hill Road Midland, TX 79707

Re:

Well Proposal - Malco 23 Fed Com #13H

Sec 23: E/2 W/2, T17S-R28E

SHL: 125' FNL and 1443' FWL, or a legal location in Unit C of Section 23 BHL: 330' FSL and 1650' FWL, or a legal location in Unit N of Section 23

**Eddy County, New Mexico** 

#### Dear Sir/Madam:

COG Operating LLC (COG), as Operator, hereby proposes to drill the Malco 23 Fed Com #13H well as a horizontal well at the above-captioned location, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 3,856' and a MD of 8,550' to test the Yeso Formation ("Operation"). The total cost of the Operation is estimated to be \$4,141,500.00 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

COG is proposing to drill this well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The Operating Agreement covers the E/2W/2 of Section 23, T17S-R28E, Eddy County, NM and has the following general provisions:

- Depth Limitation from 3,499' to the Base of the Abo Formation
- 100/300 Non-Consenting Penalty
- \$6,000/\$600 Drilling and Producing Rate
- COG Operating LLC named as Operator

h //la

Please indicate your participation election in the space provided below, sign and return this letter, the OA, along with a signed copy of the enclosed AFE and a copy of your geologic well requirements if you would like to participate. A self-addressed, postage paid envelope is enclosed for your convenience.

If you do not wish to participate in the Operation, COG would like to term assign your working interest under the following basic provisions:

- \$250/net mineral acre bonus
- 3 Year Primary Term
- Overriding Royalty Interest equal to the positive difference, if any, between 20% and the current burdens of record.

Please indicate your intent to Term Assign your Working Interest to COG by contacting me at the phone number or email below. If you have any questions, please do not hesitate to contact the undersigned at 432-685-2515.

Respectfully,

Adam Reker, RPL Landman

areker@concho.com

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. 3
Submitted by:COG OPERATING, LLC
Hearing Date: August 3, 2017



#### MALCO 23 FEDERAL COM #13H WELL PROPOSAL

	I/We hereby elect to participate in the Malco 23 Fed Com #13H.
	I/We hereby elect <u>not</u> to participate in the Malco 23 Fed Com #13H.
Company or Individual Name:	·
By: Name:	
Title: Date:	

#### COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

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# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR A NON-STANDARD SPACING AND PRORATION UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 15764** 

#### **AFFIDAVIT**

STATE OF NEW MEXICO	)
	) ss.
COUNTY OF SANTA FE	)

Jordan L. Kessler, attorney in fact and authorized representative of COG Operating LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.

Jordan L. Kessler

SUBSCRIBED AND SWORN to before me this 2nd day of August, 2017 by Jordan L. Kessler.

Notary Public



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 JLKessler@hollandhart.com

July 14, 2017

#### <u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.

Malco 23 Federal Com No. 13H Well

#### Ladies & Gentlemen:

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on August 3, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices, located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Adam Reker, at (432) 685-2515 or AReker@concho.com.

Sincerely,

Jordan L. Kessler

ATTORNEY FOR COG OPERATING LLC



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 JLKessler@hollandhart.com

July 14, 2017

# VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

**TO: OFFSETTING LESSEES AND OPERATORS** 

Re: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.

Malco 23 Federal Com No. 13H Well

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. Your interests are not being pooled under this application, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on August 3, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four business days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Adam Reker, at (432) 685-2515 or AReker@concho.com.

Sincerely,

Jordan L. Kessler

ATTORNEY FOR COG OPERATING LLC

9945978\_1

#### COG/Malco 23 Fed Com #13 Pooled Parties – Case No. 15764

Fasken Acquisitions 02, Ltd. 303 W. Wall Street, Suite 1800 Midland, TX 79701

ZPZ Delaware I, LLC Attn: Land Department 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

Paul Stafford 210 Park Ave, #3000 Oklahoma City, OK 73102

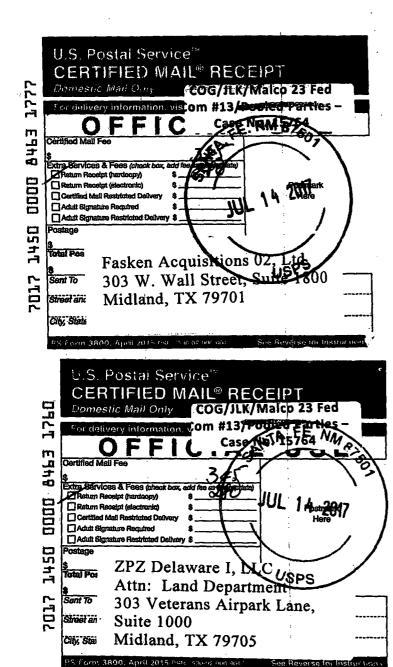
Greg Wilson 210 Park Ave, #3000 Oklahoma City, OK 73102

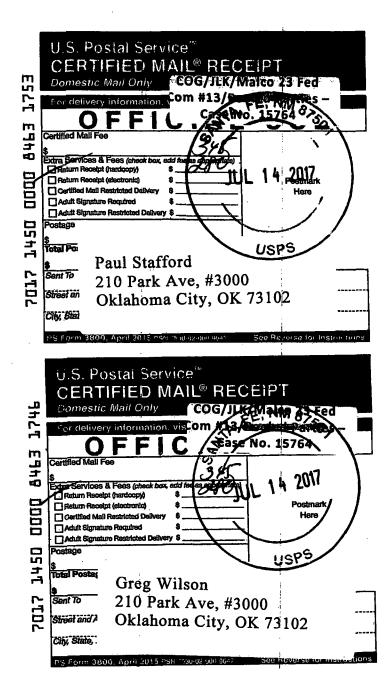
Callan Oil and Gas, Inc. 210 Park Ave, #3000 Oklahoma City, OK 73102

William C. Dean 210 Park Ave, #3000 Oklahoma City, OK 73102

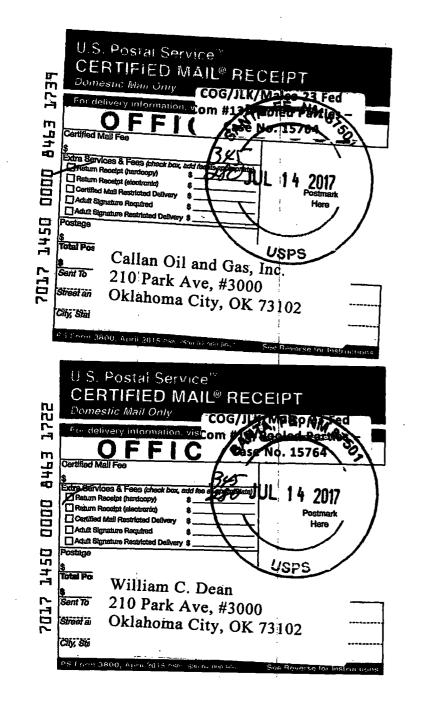
Fenergy LLC 2301 Brookside Ave. Edmond, OK 73034 Silverton Petroleum, Inc. PO Box 26 Graham, TX 76450

Environmental Risk Reduction, Inc. 210 Park Ave, #3000 Oklahoma City, OK 73102

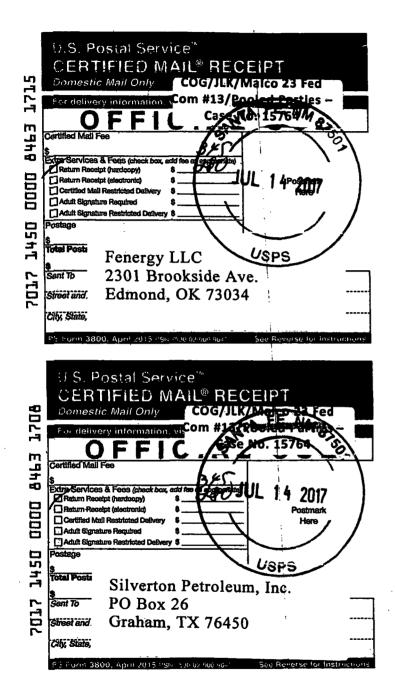


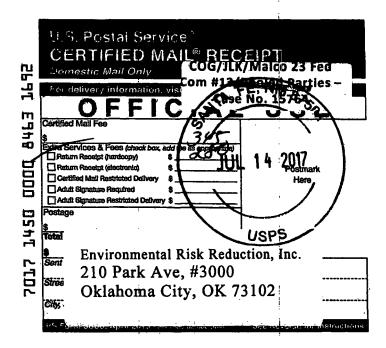


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#### COG/Malco 23 Fed Com #13 Offset Parties – Case No. 15764

ZPZ Delaware I, LLC 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

Khody Land & Minerals Co. One Williams Center . Tulsa, OK 74172

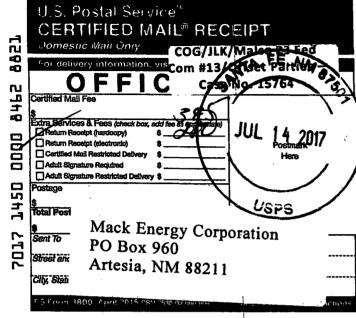
Mack Energy Corporation PO Box 960 Artesia, NM 88211

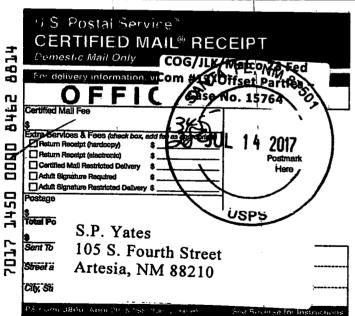
S.P. Yates 105 S. Fourth Street Artesia, NM 88210





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Midland, TX 79705	
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Tulsa, OK 74172	
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Mack Energy Corporation PO Box 960 Artesia, NM 88211	D. Is delivery address different from item 1?
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<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse se that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, er on the front if space permits.</li> <li>1. Article Addressed to:</li> </ul>	A. Signature  X  Addresses  B. Received by (Printed Name)  C. Date of Delivery  D. Is delivery address different from item 17  If Yes  If YES, enter delivery address below:
S.P. Yates 105 S. Fourth Street Artesia, NM 88210	
9590 9402 2942 7094 6350 49 2. Article Number (1997) 1450 0000 8462	3. Service Type  Adult Signature  Adult Signature Restricted Delivery  Certified Mail®  Certified Mail®  Certified Mail Restricted Delivery  Registered Mail Restricted Delivery  Return Receipt for Merghandise  Signature Confirmation  Signature Confirmation  Restricted Delivery

#### **Affidavit of Publication**

State of New Mexico, County of Eddy, ss.

**Danny Fletcher**, being first duly sworn, on oath says:

That he is the Publisher of the Current-Argus. Carlsbad newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices advertisements published: that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

July 19

2017

That the cost of publication is \$174.85 and that payment thereof has been made and will be assessed as court costs.

Subscribed and sworn to before me this 27 day of 4.114. 20/

My commission Expires 2

**Notary Public** 



#### Legal Notices 152

scriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: Fasken Acquisition 02 Ltd., and its successors, helrs and/or devisees; ZPZ Delaware I, LLC, and its successors, helrs and/or devisees; Paul Stafford, and his successors, helrs and/or devisees; Greg Wilson, and his successors, helrs and/or devisees; Callan Oil & Gas, Inc., and its successors, helrs and/or devisees; William C. Dean, and his successors, helrs and/or devisees; and Silverton Petroleum, Inc., and its successors, heirs and/or devisees; heirs and/or devisees.

CASE 15764: Application of COG Operating LLC for a nonstandard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order cause seeks an order (1) creating a non-standard 160-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 23, Township 17 South, Range 28 East, Range 28 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitpooling all uncommit-ted interests in the Empire Glorieta-Yeso Pool (96210) underly-ing this acreage. Said non-standard unit is to be dedicated to applicant's proposed Malco 23 Federal Com No. 13H Well, which will be horizontally drilled from a tally drilled from a surface location in the NE/4 NW/4 (Unit C) to a standard bottomhole location in the SE/4 SW/4 (Unit N) of Section 23. The completed interval for this well will remain not within the 330-foot offset as required foot offset as required by the Statewide rules for oil wells, and will therefore be unortho-dox. COG will apply administratively for approval of an unor-thodox location. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk in-volved in drilling said well. Said area is lo-cated approximately 22 miles west of Maljamar, New Mexico.

July 19, 2017

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 AM on July 20, 2017, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary ald or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by July 11, 2017. Public documents including the agenda and minutes, can be provided in various accessible forms. Please contact florene Davidson if a summary or other type of accessible form is needed.

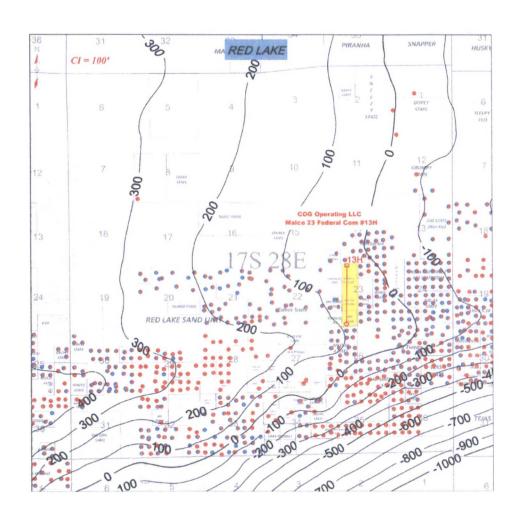
STATE OF
NEW MEXICO TO:
All named parties and
persons having any
right, title, interest or
claim in the following
cases and notice
to the public.

(NOTE: All land de-

BEFORE THE OIL CONSERVATION
DIVISION
Santa Fe, New Mexico
Exhibit No. 5

Submitted by: COG OPERATING, LLC Hearing Date: August 3, 2017

## **Red Lake Area – Structure Map T/PDCK**



## **Map Legend**

Blinebry Producer

Paddock Producer

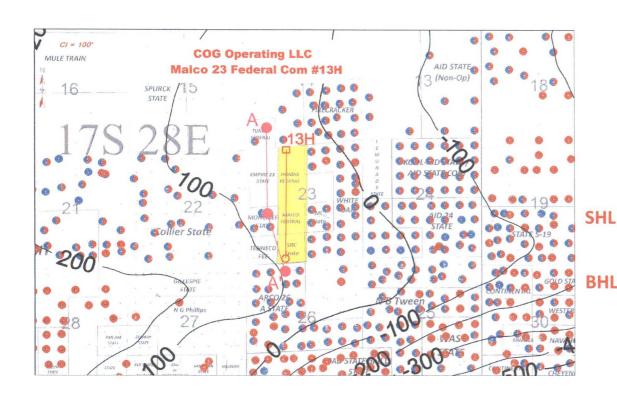




**Proposed Spacing Unit** 



## **Red Lake Area – Cross Section Map**



### **Map Legend**

Blinebry Producer

Paddock Producer

COG - Horizontal Location (Malco 23 Fed Com #13H)







## Red Lake Area - Cross Section A - A'

