# COG OPERATING LLC Coonskin Fee 25H & 28H Section 28-T24S-35E & Section 33-T24S-R35E Lea County, New Mexico



O N C H O

BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING AUGUST 3, 2017

CASE NOS. 15761 & 15762

District | 1825 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 Form C-102 August 1, 2011 State of New Mexico **Energy, Minerals and Natural Resources** Permit 232600 District || 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-0720 **Oll Conservation Division** District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr. District IV 1220 S. St Francis Dr., Senta Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 478-3462 Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT 1. API Numb 3. Pool Nar WC-025 G-09 S243532M;WOLFBONE 30-025-43683 98098 COONSKIN FEE 4. Property Code 317522 6. Well No. 5. 025H 9. Elevation 3318 7. OGRID No 8. O ator Name COG OPERATING LLC 229137 10. Surface Location Lot Idn UL - Lot N/S Line E/W Line Section Township Range Feet From Feet From County С C 28 24S 35E 210 Ν 2310 W Lea 11. Bottom Hole Location If Different From Surface On II D... Feet From 2440 Range UL - Lot Section Township Lot Idn N/S Line Feet From E/W Line County 35E F 33 24S 2310 W N Lea 12. Dedicated Acres 13. Joint or Infill 14. Consolidation Code 15. Order No. 240.00 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hale location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Diane Kuykendall E-Signed By: Production Reporting Mgr Title Date 3/9/2017 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual curveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Surveyed By: Chad Harcrow 12/20/2016 Date of Survey: 17777 Certificate Number

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BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 1 Submitted by:COG OPERATING LLC Hearing Date: August 3, 2017

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Township	Range	Lot Idn			North/South line	Feet from the	East/West line	County
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OR A 1		2310' FNL 2310' FNL	IT HAS I A36220.0 N 797416.2 E 1 TP	28 33 ML		THE DIVISION         OPERATO         I hereby cc         berein is true au         my knowledge au         organisation eith         or unleased mind         including the prior         or bas a right (d)         location pursuan         owner of such m         or to a voluntary         campulsory pooli         by the division.         Signature         Printed Name         E-mail Address         SURVEYOR         I hereby cc         ehorem on this pl         notes of actual s         under my superv         true and correct         DECEME         Date         Signature & Sea	R CERTIFICA ertify that the info and complete to the and belief, and thete er owns a working problem below to a contract with interal or working y pooling agreement ing order heretofor Data CERTIFICAT riting that the well at was plotted from unrepy made by m BER 20, 2016 a of Survey 1 of Professional b. HARCRON NELICO 17777	TION prest of this interest location this be location interest, of or a e entered interest, to an interest, to an interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, interest, inte
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DISTRICT I Form C-102 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fam (575) 393-0720 State of New Mexico Revised August 1, 2011 Energy, Minerals and Natural Resources Department DISTRICT II Submit one copy to appropriate 811 S. First St., Artesia, NM 88210 Phone (575) 748-1285 Pan (575) 748-9720 District Office **OIL CONSERVATION DIVISION** DISTRICT III 1226 South St. Francis Dr. 1000 Rio Brazos Rd., Astec. NM 87410 Phone (505) 334-6178 Faz: (505) 334-6170 Santa Fe, New Mexico 87505 DISTRICT IV 1226 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Faz: (505) 476-3462 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name hled APD **Property** Name **Property** Code Well Number COONSKIN FEE 28H OGRID No. **Operator** Name Elevation 3305 COG OPERATING, LLC Surface Location UL or lot No. Section Township Lot Idn Feet from the North/South line Rast/West line Range Feet from the County D 28 24 S 35 E 150 NORTH 380 WEST LEA **Bottom Hole Location If Different From Surface** or lot Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County М 33 24 S 35 E 2440 NORTH 330 WEST LEA Dedicated Acres Joint or Infill **Consolidation** Code Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION SURFACE LOCATION SURFACE LOCATION Lat - N 32.253653° Long - W 103.535037° NMSPCE- N 456914.5 E 746787.3 **OPERATOR CERTIFICATION** ŝ I hereby certify that the information contained herein is true and complete to contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or wulklased mineral interest in the location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluniary pooling agreement or a compulsory pooling order hereiofore entered by the division. (NAD-27) FIRST TAKE POINT <u>330' FNL & 330' FWL</u> Lat - N 32.194723' Long - W 103.379434' NMSPCE- N 435869.1 E 795083.0 28 (NAD-27) Signature Date Printed Name \_ 3305.8 3304.9' 1 T Email Address 3305.0' 3305.1' SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. EL8, 28 WEXICO Date LAST TAKE POINT <u>1980' FNL & 330' FWL</u> Lat - N 32.174760' Long - W 103.379441' Sign 8 Pre urvevo < 330 NMSPCE- N 428606.6 E 795145.1 (NAD-27) PROPOSED BOTTOM HOLE LOCATION Certifi 7977 ÁS. Lat - N 32.174402° Long - W 103.379442° NMSPCE- N 428476.6 E 795146.2 1000' 500' 1500 00' 2000' **HORDER H** SCALE: 1" = 1000" (NAD-27) WO Num.: 32599

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 2 Submitted by:COG OPERATING, LLC

## COONSKIN FEE #28H (Case No. 15762) T24S-R35E- W/2 W/2 OF SECTION 28, W/2 NW/4 OF SECTION 33

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# COONSKIN FEE #25H (Case No. 15761) T24S-R35E- E/2 W/2 OF SECTION 28, E/2 NW/4 OF SECTION 33 LEA COUNTY, NM

<u>Sec. 28</u> W/2 W/2 – 160 acres	<u>Sec. 28</u> E/2 W/2 – 160 acres	
1	1	
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<u>Sec. 33</u> W/2 NW/4 – 80 acres	<u>Sec. 33</u> E/2 NW/4 – 80 acres	
2	2	

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 3 Submitted by:COG OPERATING, LLC Hearing Date: August 3, 2017

# COONSKIN FEE #28H (Case No. 15762) T24S-R35E- W/2 W/2 OF SECTION 28, W/2 NW/4 OF SECTION 33 LEA COUNTY, NM

Tract 1 - W/2 W/2 of Section 28 (160 acres)

COG Operating LLC – 100.00%

Tract 2 - W/2 NW/4 of Section 33 (80 acres)

NHTTen, LLLP (UNLEASED) - 100.00%

UNIT RECAPITULATION T24S-R35E-Section 28: W/2 W/2 & Section 33: W/2 NW/4

COG Operating LLC - 66.67% NM-Ten, LLLP - 33.33%

# COONSKIN FEE #25H (Case No. 15761) T24S-R35E- E/2 W/2 OF SECTION 28, E/2 NW/4 OF SECTION 33 LEA COUNTY, NM

Tract 1 - W/2 W/2 of Section 28 (160 acres)

COG Operating LLC – 100.00%

Tract 2 - W/2 NW/4 of Section 33 (80 acres)

NM Ten, LLLP (UNLEASED) – 100.00%

UNIT RECAPITULATION T24S-R35E-Section 28: E/2 W/2 & Section 33: E/2 NW/4

COG Operating LLC = 66.67% NML Ten, LLLP - 33.33%

Uncommitted owners in proposed non-standard spacing units.

## COONSKIN FEE #28H (Case No. 15762) T24S-R35E- W/2 W/2 OF SECTION 28, W/2 NW/4 OF SECTION 33

# COONSKIN FEE #25H (Case No. 15761) T24S-R35E- E/2 W/2 OF SECTION 28, E/2 NW/4 OF SECTION 33 LEA COUNTY, NM

<u>Sec. 28</u> W/2 W/2 -	<u>Sec. 28</u> E/2 W/2 –	
160 acres	160 acres	
1	1	
<u>Sec. 33</u> W/2 NW/4 80 acres	<u>Sec. 33</u> E/2 NW/4 – 80 acres	
· ·· ·· ··		
2	2	

#### COONSKIN FEE #28H (Case No. 15762) T24S-R35E- W/2 W/2 OF SECTION 28, W/2 NW/4 OF SECTION 33 LEA COUNTY, NM

<u>Tract 1</u> - W/2 W/2 of Section 28 (160 acres)

COG Operating LLC – 100.00%

Tract 2 - W/2 NW/4 of Section 32 (80 acres)

NM Ten, LLLP (UNLEASED) – 100.00%

UNIT RECAPITULATION T24S-R35E-Section 28: W/2 W/2 & Section 33: W/2 NW/4

COG Operating LLC – 66.67% **NM Ten, LLLP – 33.33%** 

### COONSKIN FEE #25H (Case No. 15761) T24S-R35E- E/2 W/2 OF SECTION 28, E/2 NW/4 OF SECTION 33 LEA COUNTY, NM

Tract 1 - W/2 W/2 of Section 28 (160 acres)

COG Operating LLC – 100.00%

Tract 2 - W/2 NW/4 of Section 32 (80 acres)

NM Ten, LLLP (UNLEASED) – 100.00%

UNIT RECAPITULATION T24S-R35E-Section 28: E/2 W/2 & Section 33: E/2 NW/4

COG Operating LLC – 66.67% NM Ten, LLLP – 33.33%

Uncommitted owners in proposed non-standard spacing units.



May 19, 2017

Certified Mail 91 7199 9991 7035 2750 8324

New Mexico Ten, LLLP c/o Cavin & Ingram, P.A. P. O. Box 1216 Albuquerque, NM 87103-1216 Attention: Stephen D. Ingram

#### RE: <u>Well Proposal – Coonskin Fee 25H</u> Township 24 South, Range 35 East, N.M.P.M SHL: 210' FNL & 2310' FWL of Section 28, or a legal location in Unit C BHL: 2440' FNL & 2310' FWL of Section 33, or a legal location in Unit F Lea County, New Mexico

Dear Mr. Ingram,

COG Operating LLC (COG), as Operator, proposes to drill the Coonskin Fee 25H well as a horizontal well at the abovecaptioned location to a TVD of approximately 12,678' and a MD of 19,800' to test the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$10,015,900 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

COG is proposing to drill this well under the terms of the AAPL Form 610-1989 Operating Agreement (Horizontal Mod.). The Operating Agreement covers E/2 W/2 of Section 28 and E/2 NW/4 of Section 33, both in T24S, R35E, Lea County, NM; a fully executable copy will be sent for your execution if you should choose to participate with following general provisions:

100% / 300% Non-consenting penalty

\$7,000 / \$700 Drilling and Producing rate

COG named as Operator

If you do not wish to participate in the Operation and have an un-leased interest, COG would like to offer the following lease terms:

- 3 year primary term
- 20% royalty interest
- \$750 per net acre bonus consideration

The Lease offer is subject to the approval of COG's management and verification of title.

If an agreement cannot be reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well if uncommitted at such time.

If you have any questions, please do not hesitate to contact the undersigned at 432-221-0465.

Respectfully,

Mike Wallace

Senior Landman

Devel Condisor Contemp 850 West Blandis, 424-51, 15 Number, 76x21, 79, 011 ₱, 432, 083,74 (3.)4

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 4 Submitted by:COG OPERATING, LLC Hearing Date: August 3, 2017

#### COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

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Printed Name Title:

Date:

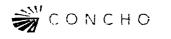
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WELL NAME:	Coonskin Fee 25H	PROSPECT NAME:	Buildog 717008	S Les Co Sand & Shale
SHL	210' FNL and 2310' FWL	STATE & COUNTY:	New Mexico, Lea	
BHL:	2440' FNL and 2300' FWL	OBJECTIVE:	Drill and Complete	
FORMATION:	Wolfcamp A Shate	DEPTH:	19,800	
LEGAL	SHL: Sec 28-T24S-R35E	TVD:	12,678	
	BHL: Sec 33-T24S-R35E			

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work Contract     209       cional Dilling Services     210       af Power     211       af A Power     212       af A Charricats     214       gr     213       af Charricats     214       gitter     213       af Analysts     216       mg & Analysts     217       wert Surfaces     218       ment Schwarz     218       ment Schwarz     219       wert Schwarz     210       ment Schwarz     211       ment Schwarz     211       ment Schwarz     212       ing Toots & Service     223       ing Casting/Tubing     224       ing Casting/Tubing     228       Logging Unit     229       ing Casting/Tubing     228       Logging Unit     229       ing Gasting/Tubing     228       Logging Unit     229       ing Services     235       ming Gasting/Tubing     236       Logging Unit     239       ing Services     235       ing Services     235       ing Services     235       ing Services     236       ing Services     237       forg Services     238       ing Services     <	697,000 305 271,000 310 144,000 311 133,600 312 193,600 312 180,000 314 180,000 312 180,000 45,000 45,000 17,800 50,000 17,800 50,000 322 0 322 0 322 0 322 0 322 0 322 0 322 0 322 0 323 108,000 327 3,000 3,000 327 3,000 3,000 327 3,000 3,000 327 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000	9 9 1 5,000 2 644,000 3 4,500 5 	355 356 357		365 369 370 371 371 372 373 374		271 153 706 140 185 28 28 45 160
work Contract         200           Cidonal Drilling Services         210           af Prover         211           af         212           af         212           af         213           af Cherricats         214           Stem Test         215           af A Analysis         216           went Surface         217           went Surface         218           went Surface         218           went Squeeze & Other (ficknoff Plug)         220           ing Creves & Equipment & Centrateers         221           ing Tools & Service         222           ing Tools & Service         223           ing Creves & Equipment (Centrateers         226           ing CastingTluting         228           Logging Unit         229           ing GastingTluting         228           Logging Unit         229           ing GastingTluting         235           ing Services         235	271,000 310 148,000 311 60,000 312 133,600 313 160,000 314 60,000 314 80,000 233,000 45,000 160,000 45,000 17,800 0 322 66,600 326 66,600 327 20,000 322 66,600 327 20,000 322 66,600 327 32,000 322 66,600 327 32,000 322 66,600 327 33,000 327 33,0000 327 33,000 337 33,000 337 33,0000 33,0000 337 33,0000 337 33,0000000000000000000000000000000	0 1 5.000 2 646.000 3 4 25,000 5 	355 356 357		365 369 370 371 371 372 373 374		271 153 706 140 185 28 28 45 160
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af         212           af Charricals         213           A Charricals         214           Sileon Test         215           Ing & Analysis         216           area Surfaces         217           went Surfaces         217           went Surfaces         218           went Surfaces         217           went Surfaces         218           went Surfaces         219           Ing Graves & Coher (Ockoff Pug)         220           Ing Graves & Excisoment         222           ing Cating Thota & Barkes         223           ing Cating Thota         228           Logging Unit         228           Logging Unit         229           ing Cating Thota         226           wets Subtrace         236           whing Frontlintit         236           whing Unit         239           ing Sub	60,000 312 133,600 313 180,000 314 60,000 23,000 45,000 45,000 45,000 17,800 50,000 322 0 322 0 322 0 322 0 322 0 323 6,500 325 66,600 325 66,600 327 30,000 327 331 333 334 460,000	2 644,000 3 4,500 4 25,000 5	355 356 357		365 369 370 371 371 372 373 374		706 140 185 50 28 45 160 45
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Siem Test     219       Siem Test     219       Imp & Analysis     218       ward Intermediate/Production     219       ward Intermediate/Production     219       and Test Scalars     221       1 Equipment & Centralizars     221       1 Equipment & Service     223       logic/Engineering     224       bract Labor     225       and Castrant & Service     226       logic/Engineering     226       and Castrant & Services     221       and Castrant & Services     223       and Castrant & Services     223       and Sadace     235       and Sadace     235       and Sadace     236       and Sadace     237       and Sadace     238       and Sadace     239       and Sadace     239   <	0 315 50,000 228,000 45,000 45,000 17,800 50,000 322 0 322 0 322 0 322 0 322 0 322 0 322 0 323 323 324 334 460,000 334 460,000 334 334 334 334	5 5 6 3 6 3 6 3 1 3 1 3 1 3 1 3 3 5 6 3 2 0 0 0 0 0 0 0 0 0 0 0 0 0	355 356 357		371 372 373 374		
ap & Analysis     218       ment Surface     217       ment Surface     218       ment Surface     219       ment Surface     211       ing Crown & Equipment     222       ing Crown & Equipment     223       ing Crown & Equipment     224       ing Crown & Equipment     225       pany Supprision     226       pany Supprision     227       ing Casting/Tubing     228       Logging Unit     229       ing Casting/Tubing     228       picton Unit     229       ing Sating/Tubing     235       inh-Subsurface     235       inh-Subsurface     235       inh-Subsurface     235       inh-Subsurface     235       inh-Subsurface     236       inhag Subsurface     235       inhag Subsurface     236       inhag Subsurface </td <td>60,000           28,000           45,000           45,000           45,000           160,000           17,800           50,000           22,000           324           66,600           322           66,600           322           64,600           323           320,000           4,000           333           333           334           460,000</td> <td>3 5 <u>8,200</u> 6 <u>30,000</u> 7 <u>129,000</u> 8 <u>10,000</u> 9 <u>1 331,000</u> 1 <u>331,000</u> 2 <u>2,720,999</u> 3 <u>138,000</u></td> <td>356 357</td> <td></td> <td>372 373 374</td> <td></td> <td>28 45 160 45</td>	60,000           28,000           45,000           45,000           45,000           160,000           17,800           50,000           22,000           324           66,600           322           66,600           322           64,600           323           320,000           4,000           333           333           334           460,000	3 5 <u>8,200</u> 6 <u>30,000</u> 7 <u>129,000</u> 8 <u>10,000</u> 9 <u>1 331,000</u> 1 <u>331,000</u> 2 <u>2,720,999</u> 3 <u>138,000</u>	356 357		372 373 374		28 45 160 45
Part Surface     217       Part Entranediate     218       Part Entranediate/Production     219       Part Sunface     218       Part Surface     219       Part Surface     211       Equipment & Centrikeers     221       Ing Crave & Equipment     222       Explorment & Centrikeers     223       Ing Casing/Tubing     228       Logging Uhk     220       Orating/Writhe Services     231       Explormediate     235       Explormediate     236       Mang Services     235       Explormediate     236       Explormediate     236       Explormediate     236       Explormediate     236       Explormediate     237       And Services     233       Explormediate     238       Explormediate     239       Explormediate     241       Explormediate     242       Explormediate     242       Explormediate     242       Explormediate     241<	28,000 45,000 166,000 37,500 50,000 322 66,600 325 66,600 326 108,000 327 20,000 327 20,000 327 20,000 327 30,000 327 30,000 327 30,000 327 30,000 327 30,000 327 30,000 327 30,000 327 30,000 327 30,000 327 30,000 327 30,000 327 30,000 327 30,000 327 30,000 327 30,000 327 30,000 327 30,000 327 30,000 327 30,000 327 30,000 327 30,000 327 30,000 327 30,000 327 327 30,000 327 327 337 337 337 337 337 337 337 337	4 5 6 30,000 7 129,000 8 10,000 9 	356 357		372 373 374		28 45 160 45
armit Intermediate     218       armit Source 26 Other (Glockins Plug)     220       1 Equipment 8 Centralizers     221       ing Crave & Equipment     222       ing Crave & Equipment     223       ing Crave & Equipment     224       ing Crave & Equipment     223       ing Crave & Equipment     224       ing Crave & Equipment     223       ing Crave & Equipment     224       ing Crave & Equipment     225       ing Crave & Equipment     226       ing Crave & Equipment     227       ing Crave & Equipment     228       ing Crave & Equipment     229       ing Crave & Equipment     229       ing Crave & Equipment     220       ing Crave & Equipment     220       ing Crave & Equipment     220       ing Crave & Equipment     221       ing Crave & Equipment     223       ing Services     235       ingercer     228       ingercer     228       ingercer     229       ingercer     229       ingercer     229       ingercer     228       ingercer     228       ingercer     228       ingercer     229       ingercer     229       inger<	45,000 160,000 45,000 17,800 50,000 0 322 0 324 5,500 325 66,600 326 66,600 327 20,000 327 20,000 327 30,000 327 40,000 327 50,000 327 50,0000 327 50,0000 327 50,0000 327 50,0000 327 50,00000000000000000	4 5 6 30,000 7 129,000 8 10,000 9 	356 357	54,000	372 373 374		45 160 45
avert Zud Intermedizin/Production     219       avert Zud Intermedizin/Production     219       ing Crown & Econtrateurs     221       ing Crown & Econtrateurs     221       ing Crown & Econtrateurs     222       ing Crown & Econtrateurs     222       ing Crown & Econtrateurs     222       ing Crown & Econtrateurs     223       ing Crown & Econtrateurs     224       ing Crown & Econtrateurs     226       party Supprision     228       party Supprision     228       ing Casting/Tubing     228       logging Unit     220       ing Casting/Tubing     228       pletion Unit     229       ing Sating/Tubing     235       inh-Subsurface     235       inh-Subsurface     235       inh-Subsurface     236       ing Sating/Tubing     241       atternouting     243       ing Sating/Tubing     243       ing Sating Sating     241       ating Analps	160,000 45,000 17,800 50,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 32 60,000 33 60,000 33 60,000 33 60,000 33 60,000 33 60,000 33 60,000 33 60,000 33 60,000 33 60,000 33 60,000 33 60,000 33 60,000 33 60,000 33 60,000 33 60,000 33 60,000 33 60,000 33 60,000 33 60,000 33 60,000 33 60,000 33 60,000 33 60,000 33 60,000 33 60,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,000 50,0000 50,000 50,000 50,000 50,0	4 5 6 30,000 7 129,000 8 10,000 9 	356 357	54,000	372 373 374		160
west Squeeze & Other (Octed Pbug)         220           IE Equipment & Centratezra         221           IE guipment & Centratezra         221           ing Torok & Service         222           ing Torok & Service         223           ing Torok & Service         224           ing Torok & Service         223           ing Torok & Service         224           ing Torok & Service         225           ing Casing Tubing         228           Logging Unit         229           ing Gasing Tubing         220           ing Gasing Tubing         235           ing Gasing Tubing         235           ing Services         235           ing Services         236           Services         237           ing Services         238           Services         239           ing Analysis         241           ingency         243           ed Loop & Environmental         242           ingency         243           ed Loop & Environmental         242           ingency         243           ed Loop & Environmental         244           Tubing         244           Dack Crews & Ecopip	45.000 17.800 50.000 322 0 324 5,500 326 (66,600 327 20.000 327 20.000 327 20.000 327 20.000 327 301 44.000 331 333 334 46,000 334	4 5 6 30,000 7 129,000 8 10,000 9 	356 357	54,000	372 373 374		45
1 Equipment & Centrakzera         21           Ing Crews & Equipment         222           Ing Crews & Equipment         223           Ing Crews & Equipment         223           Ing Crews & Equipment         224           Ing Crews & Equipment         223           Ing Crews & Equipment         224           Ing Crews & Equipment         225           Ing Crews & Equipment         226           Ing Casing/Tubing         228           Ing Casing/Tubing         229           Ing Casing/Tubing         220           Ing Casing/Tubing         221           Ing Casing/Tubing         223           Ing Casing/Tubing         221           Ing Casing/Tubing         223           Ing Casing/Tubing         223           Ing Casing/Tubing         223           Ing Casing/Tubing         224           Ing Casing/Tubing         224           Ing Casing/Tubing         224           Ing Casing/Tubing         224           Ing Analysis         241<	17,800 50,000 0 322 0 324 5,000 325 666,000 325 666,000 327 20,000 327 20,000 327 4,000 326 4,000 331 333 334 165,000 335	4 5 6 30,000 7 129,000 8 10,000 9 	356 357	54,000	372 373 374		
Ing Crevs & Equipment     222       Ing Tools & Sarvice     233       Ing Tools & Sarvice     234       Ing Tools & Sarvice     235       Ing Tools & Sarvice     236       Ing Tools & Sarvice     237       Ing Tools & Sarvice     238       Ing Tools & Sarvice     237       Ing CashingTubing     238       Logging Unit     230       Ing CashingTubing     238       Ing CashingTubing     231       Ing CashingTubing     231       Ing CashingTubing     231       Ing CashingTubing     238       Ing Sarkaza     238       Ing Sarka	50.000 0 322 0 334 64,600 328 108.000 327 20.000 327 20.000 327 333 44,000 331 333 334 185.000 334	4 5 6 30,000 7 129,000 8 10,000 9 	356 357	54,000	373 374		
Page Tools & Barkes     23       Digit Engineering     224       Digit Engineering     225       paper Supervision     227       Total Supervision     227       Total Supervision     227       Total Supervision     228       Legging Unit     228       Legging Unit     229       Tring     220       Pring     231       Lattor/Tracking     231       Lattor/Tracking     231       Lattor/Tracking     236       Start Supervision     237       Analy Supervision     237       Start Supervision     237       Start Supervision     236       Data Supervision     237       Start Supervision     238       Start Supervision     239       To Supervision     241       Start Supervision     242       Supervision     242       Supervision     242       Supervision     243       Supervision     244       Supervision     244       Supervision     244       Supervision     244<	0 323 0 324 5,500 326 66,600 327 200,000 327 200,000 327 200,000 327 200,000 327 333 44,000 335 334 460,000 335 334	4 5 6 30,000 7 129,000 8 10,000 9 	356 357	54,000	373 374		17
big/c/Engineering         24           tract Labor         225           tract Labor         226           tract Supervision         227           ing Casing/Tubing         228           Logging Uhit         229           ping         230           orating/Wrising Services         231           uition/Training Services         231           uition/Training Services         235           uition/Training Services         236           uition/Training Services         238           uition/Training Services         238           uition/Second         240           to Abandon         240           uitiong Services         233           uitiong Second         242           uitiong Second         243           uitiong Second         244           Uobing Second         244           Uobing Second         244     <	0 324 5,000 325 665,000 327 20,000 327 20,000 327 200,000 4,000 330 	4 5 6 30,000 7 129,000 8 10,000 9 	356 357	54,000	373 374		50
back Lubor     225       peary Supervision     228       Lagging Unit     229       Lagging Unit     220       orating/Wrights Services     231       uction/Tranking     236       bing     236       uction/Tranking     236       bing Unit     230       arating/Wrights Services     231       uction/Tranking     236       bing Unit     236       arating/Wrights Services     235       uction/Tranking     236       arating/Wrights Services     236       arating/Wrights Services     236       arg Services     238       arg Services     239       back Corew & Equip     241       atlands Audolitis     242       insgenery     243       insgenery     244       Ubing Unit     242	5,500 325 66,600 326 106,000 327 20,000 327 44,000 323 44,000 323 4,000 331 332 333 334 180,000 334	5 8,200 6 30,000 7 139,000 8 14,000 9 2 1 331,000 2 2,720,999 3 138,000	356 357	54,000	374		
baset Labor     225       party Supervision     228       party Supervision     228       Lagging Unit     220       ing Casting/Tubing     228       Lagging Unit     220       practing/Tubing     228       Lagging Unit     220       protect     221       ution/Traving     221       plation Unit     220       plation Unit     220       plation Unit     220       plation Unit     221       plation Unit     223       and Surface     225       inthe Surface     226       ang Savitace     228       or Disposal     229       or Disposal     229       angency     243       ingency     244       Ubing     244       Ubing     244       ingency     401       ingency	66,600 328 100,000 327 200,000 327 200,000 329 200,000 329 44,000 339 4,000 330 331 334 180,000 339	6 30,000 7 129,000 8 140,000 9	357	54,000			
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Part Supervision     227       ring CasingTubing     228       ring CasingTubing     229       ring CasingTubing     220       prist     221       ring CasingTubing     220       ring CasingTubing     221       ring CasingTubing     223       ring Services     223       ring Services     223       ring Services     223       ring CasingTubing     221       ring CasingTubing     223       ring CasingTubing     223       ring CasingTubing     223       ring Casing Tubing     223       ring Casing Tubing     223       ring Casing Tubing     223       ring Casing Tubing     224       ring Casing Tubing     223       ring Casing Tubing     224       ring Casing Tubing     223       ring Casing Tubing     224       ring Casing Tubing     224       ring Casing Tubing     224       ring Casing Tubing     224       ring Casing Tubing	108.000 327 20.000 328 44.000 329 200.000 4.000 331 333 333 180.000 339	8 10,000 9 1 331,000 2 2,720,000 3 130,000	358		375		96
ing CasingTubing     28       Logging Unit     29       ing     29       oratingWiniting Services     20       utation/Tracking     20       utation/Tracking     21       utation/Tracking     23       utation     23       utation     23       utation     23       utation     23       utation     241       utation     243       utation     243       utation     244       utation     243       utation     243       utation     244 <td>20.000 328 44.000 329 200.000 331 4.000 331 332 332 332 332 332 332 332 332 332</td> <td>8 10,000 9 1 331,000 2 2,720,000 3 130,000</td> <td></td> <td></td> <td>376</td> <td>5,500</td> <td>242</td>	20.000 328 44.000 329 200.000 331 4.000 331 332 332 332 332 332 332 332 332 332	8 10,000 9 1 331,000 2 2,720,000 3 130,000			376	5,500	242
Logging Unit     250       ing     250       ing     250       ing     250       ing     250       ing     251       catalow/Trading     251       indextrace     251       indextrace     251       indextrace     251       indextrace     255       indextrace     255       indextrace     256       indextrace     257       indextrace     258       indextrace     258       indextrace     250       indextrace     250       indextrace     252       indextrace     252       indextrace     252       indextrace     258	44,000 329 200,000 4,000 331 	9 1 <u>331,000</u> 2 <u>2,720,000</u> 3 <u>138,000</u> 4	• •		377		30
Phig     200       Drating/Writing Services     201       Jacking (Transing)     201       Jaking (Link)     203       Jaking (Link) <td>200.000 4,000 332 5,2,3,3 333 334 180.000 339</td> <td>1 <u>331,000</u> 2 <u>2 2,720,000</u> 3 <u>138,000</u> 4</td> <td></td> <td>• ·</td> <td></td> <td></td> <td>44</td>	200.000 4,000 332 5,2,3,3 333 334 180.000 339	1 <u>331,000</u> 2 <u>2 2,720,000</u> 3 <u>138,000</u> 4		• ·			44
contingWiniting Services     231       catalon/Transing	4,000 331 332 333 333 333 334 334 180,000 339	2 2,720,900 3 138,900 4	• •		378	······	200
udation/Tracking pictor Unit Subing Unit anit-Surface 255 anit-Subartace 256 anit-Subartace 256 anit-Subartace 256 anitode 277 Ang Services 257 ang Services 257 ang Services 257 ang Services 257 ang Services 257 ang Services 257 and Anapola and Anapola and Anapola and Services 257 and Services 257	332 333 334 334 180,000 339	2 2,720,900 3 138,900 4			379		
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Date of Unit     235       Date Subscriptor     236       Date Subscriptor     236       Date Subscriptor     236       Disposed     239       to Abandon     240       Disposed     241       Disposed     242       Disposed     243       Disposed     243       Disposed     243       Disposed     243       Disposed     244       Disposed     243       Disposed     244       Disposed     244       Disposed     243       Disposed     244       Disposed     248       OTAL NTANGUBLES     248       Disposed     248       Disposed     249       Disposed     243       Disposed     248       Disposed     248    <	180.000 339	4			381	7,700	145
and Surface     235       and Surface     236       and Surface     237       Ang Services     238       ar Disposed     239       and Surface     239       and Services     239       and Services     239       and Services     239       and Services     242       and anoous     243       and anoous     244       Tubing     243       actic Creating     243       actic Creating     244       Contact Prate     243       actic Creating     244       actic Creating     244       actic Creating     401       actic Creating     402       actic Creating     403       actic Creating     405       and Eguipment     405       and Eguipment     405       and Eguipment     405       attract Gration     414       attract Gration     415    <	180.000 339						143
ads-Subardace     236       Marg/ForAtt/Rig Mobilization     237       Marg/ForAtt/Rig Mobilization     238       ard Services     238       ar Disposal     239       to Abandon     240       atlandon     240       atlandon     241       atlandon     242       atlandon     243       atlandon     244       atlandon     244       atlandon     244       Tubing     244       back Corvers & Equip     241       back Corver & Equip     244       atlandon     244       (GIBLE COSTS     248       cord Casing     401       meducio Casing     402       weiten Casing/Inary     403       sec Casing     401       actor Casing/Inary     403       sec Casing/Inary     403       sec Casing/Inary     403       sec Casing/Inary     405       ping Unit     attraction       attract Oration     414       attract		5 315,000	· `		382		
king/Font/fir/kg Mothication     277       Ang Berkes     238       ro Reposed     239       to Abandon     240       mis Anatysis     241       diamouts     242       ingency     243       del Loop & Environmental     244       Tubing     243       del Loop & Environmental     244       Tubing     244       Datk Craws & Eggip     243       del Loop & Environmental     244       Tubing     244       Datk Craws & Eggip     243       de Loop & Environmental     244       Tubing     244       Datk Craws & Eggip     248       OTAL INTANGIBLES     248       d(GIBLE COSTS     248       app Land Loop Acting     402       uptim Casing/Ling     403       read Eggipment     405       aping Unit     405       a Mover     245       anat/Loohyn/Rangers     414       anat/Loohyn/Rangers     414       anathitos/SQADAPOC     245       panetusies/CADAPOC     245       panetusies/CADAPOC     245       panetusies/CADAPOC     246       panetusies/CADAPOC     247       panetusies/SQADAPOC     248       panetusie			359		383	8,600	
Ang Services     253       er Disposal     259       er Disposal     259       to Abandon     240       mis Analpals     241       stancous     242       stancous     242       atlancous     243       atlancous     244       Tubing     243       back Crew & Eggip     243       atl Directional/Fraz     248       OTAL ITAMGIBLES     244       (GIBLE COSTS     402       acc Casing     401       modular Casing/Lingr     403       29     200       atal Eggipment     405       atinge/Fittings/Valves     415       atal Eggipment     405       atal Eggipment <td< td=""><td>135.000 336</td><td></td><td></td><td>i</td><td>384</td><td></td><td>210</td></td<>	135.000 336			i	384		210
PEppost     239       To Abandon     240       To Abandon     240       Infancous     241       Infancous     242       Ingency     243       Ingency     243       Ingency     244       Tubing     244       Dack Crews & Ecorp     244       Ingency     243       Ingency     244       Tubing     244       Dack Crews & Ecorp     244       Ingency     243       OTAL INTANGIBLES     248       (GIBLE COSTS     248       co Casing     401       nandcate Casing / 109     403       sco Casing / 109     403       nand Ecorparent     405       ping Unit     405       a Action Casing / 109     405       a Action Casing / 109     405       a Action / 100     405       a Action / 100     100       a Action / 100     100 <tr< td=""><td>120.000 337</td><td>the second s</td><td>360</td><td></td><td>385</td><td>5,500</td><td>145</td></tr<>	120.000 337	the second s	360		385	5,500	145
to Abandon     240       mice Analysis     241       dianosis     242       ingency     243       ad Loop & Environmental     244       Dack Craws & Equip     243       back Craws & Equip     244       it Directional/Fraz     248       GTAL NTANGUELES     248       (GIBLE COSTS     240       coc Casing     401       meduate Casing     402       uction Casing/Lingr     403       ing Unit     ab Mover       as Mover     245       cines     247       arr/InchrynHangers     414       ingufritingu/Valves     415       ciral Orston     415       ciral Orston     415       ciral Orston     416       ingufritingu/Valves     415       ciral Orston     416       scalar     415       ciral Orston     416       ciral Orston     417       ciral Orston     418       ciral Orston     419       ciral Orston     419       ciral Orston     419       ciral Orston     410       ciral Orston     410       ciral Orston     410       ciral Orston     410       ciral Orston     <	4,000 338		381		366		
mis Ansipals     241       stancous     242       stancous     243       ad Loop & Environmental)     244       Tubing     243       back Crave & Espip     244       at Directional/Frac     248       OTAL INTANGIBLES     248       (GIBLE COSTS     401       acc Casing     401       medute Casing     402       verten Casing/Lingr     403       29     30       and Eguipment     405       ansous     414 <td>0 339</td> <td></td> <td>362</td> <td>135.000</td> <td>387</td> <td></td> <td>195</td>	0 339		362	135.000	387		195
stanseus     242       Ingerty     243       Ingerty     243       de Loop & Environmental     244       Tubing     244       Tubing     244       Stack Crave & Expip     244       Indexty     243       Stack Crave & Expip     244       Indextor Casing     243       Indextor Casing     401       medicale Casing     402       Conduction Casing     403       page Explorement     405       ping Unit     405       b Kover     243       Da Stab Sertace (BH)     244       Stab Sertace (BH)     244       Stab Sertace (BH)     245       Stab Sertace (BH)	0 340	٥					
ingency     243       ad Loop & Environmental     244       tablesk Greve & Equip     244       back Greve & Equip     248       at Directional/Fraz     248       GTAL, NTAKGBLES     248       (GIBLE COSTS     248       cor Casing     401       meduze Casing     402       uctime Casing/Lingr     403       19     403       inad Equipment     405       ping Unit     5       b Kover     5       cress     614       ings/Fritings/Valves     415       chailon     514       scaland     514       ings/Fritings/Valves     415       chailon     5       gendury     420       uctation     415       chailon     415       chailon     415       chailon     416       scaland     415       chailon     416       uctation     417       uctation     418       chailon     419       opditicy     420       uctation     419       opditicy     420       uctation     420       uctation     420       uctation     420       uct	0 341	1					
ad Loop & Environmental     244       Tubing	0 342	22			389		
Tubing	59,000 343	3 175,000	· 363		390		234
Tubing	260,000 344	4 5.000	364		386		269
back Grews & Equip     248       at Directional/Fase     248       GTAL, NTAKGRULES     248       (GIBLE COSTS     248       cor Casing     401       modulate Casing     402       uctime Casing/Ling     403       inad Equipment     405       ph Over     248       crassing/Ling     403       park Motor     403       pr Traber/Separator     404       res/Indury/Hangers     414       station     415       chailon     415       chailon     415       chailon     415       chailon     416       Ja-Surface     419       Dg4n5ry     420       Traber/Colorgit/Ringers     419       Dg4n5ry     420       Traber/Separation     419       Dg4n5ry     420       TrAL TAHORELES     7       TOTAL WELL COSTS     5	346	6 60,000		,			60
at Directions/Frac     248       OTAL INTARGIBLES     401       cordal INTARGIBLES     401       cordal Casing     401       cordal Casing     401       cordal Casing     401       units     402       units     403       ping Unit     405       ping Unit     406       ping Unit     407       ping Unit     408       ping Unit     408       ping Unit     408       ping Unit     408       ping Unit     <	347		•				99
OTAL INTANGIBLES       (GIBLE COSTS       scor Casing     401       maddate Casing     402       ucrism Casing/Union     403       ibit     404       ibit     405       ibit     404       ibit     405       ibit     404       ibit     404       ibit     404       ibit     413       ibit     413       ibit     414       ibit     415       ibit     413       ibit     414       ibit     415       ibit     416       ibit     417       ibit     418       ibit     419       ibit     420       ibit	0 348				391		
(GIBLE COSTS         (GIBLE COSTS         soc Casing       401         module Casing/Ling       402         uction Casing/Ling       403         and Equipment       405         ging Unit       404         based Equipment       405         crassing/Ling       405         ging Unit       405         bAver       405         crassub Surface (BH)       405         a       406         crassub Surface (BH)       405         a       405         crassub Surface (BH)       405         a       405         crassub Surface (BH)       405         a       406         crassub Surface (BH)       406         a       415         crassub Surface (BH)       415         a       415         crassurface       415         crassurface       415         crassurface       415         crassurface       415         crassurface       415         crassurface       416         crassurface       417         crassurface       418         crassurface       419<	3,230,600	4,889,700	•	246,000		25,300	6,391
acc Casing     401       meddate Casing     402       vettem Casing     403       19     403       19     403       19     403       19     403       19     403       19     403       19     403       10     100       10     100       10     100       10     100       10     100       10     100       10     100       10     100       10     100       10     100       10     100       10     100       10     100       10     100       10     100       11     100       12     100       13     110       14     110       15     110       16     110       17     110       18     110       19     110       10     110       11     110       12     110       13     110       14     110       15     110       16     110       17     110 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
acc Casing     401       meddate Casing     402       vettem Casing     403       19     403       19     403       19     403       19     403       19     403       19     403       19     403       10     100       10     100       10     100       10     100       10     100       10     100       10     100       10     100       10     100       10     100       10     100       10     100       10     100       10     100       10     100       11     100       12     100       13     110       14     110       15     110       16     110       17     110       18     110       19     110       10     110       11     110       12     110       13     110       14     110       15     110       16     110       17     110 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
medizie Casing 402  uctim Casing 402  uctim Casing Ling  9  inad Equipment 405  inad Equipment 405  ang Unit b Kover  as Sub Sorface (BH)  4  as  as  as  boxer as  bo	64.000						64
uction Casing/Ling     403       19	419.000		•				
10     405       Insad Equipment     405       ping Umi     405       a Mover     405       child Stafface (BH)     405       a Sub Surface (BH)     405       a Fines     405       a Fines     405       a Fines     405       a Fines     404       a Fines     414       inger/Range/Names     414       inger/Range/Names     414       inger/Range/Names     415       inger/Range/Names     415       inger/Range/Names     416       inger/Range/Names     419       ingen/Social     410       ingen/Social     5       information     5 <td></td> <td>· · · · · · · · · · · · · · · · · · ·</td> <td>-</td> <td></td> <td></td> <td> · · ·</td> <td>419</td>		· · · · · · · · · · · · · · · · · · ·	-			· · ·	419
Inad Equipment     405       ging Unit	287,000			<u> </u>			287
ping Unit     k/over       cs.Sub Surface (BH)	504				530	<del></del>	47
e Mover  De Mover  De Sub Surface (BH)  De Sub Surface (BH)  De Trester/Separator  rical System  rical System  d14  d14  d14  d14  d15  dration  d15  dration  d15  dration  d15  dration  d15  dration  d16  RennUC02 Equipment  secure d1  d19  right courses  d19  right courses  rical System  d20  ri	<u> </u>		-		531	3,300	90
ra-Sub Surface (B4)  Tester/Superator  Traster/Superator  Traster/Superator  Tester/Superator  Tester/	<u> </u>	0			506	111,000	
DS-Slub Serface (BH)       3       Sines       er Trester/Separator       real System       ani/Lochary/Hangers       ani/Lochary/Hangers       d14       inger/Statiger/Valves       d15       station       inger/Statiger/Valves       d14       inger/Statiger/Valves       ion Plant/CO2 Equipmenti       ion Plant/CO2       planeous       d19       ngdActy       u/Compression       Al/Compression       TOTAL TAKOBLES       TOTAL WELL COSTS					507		
3 Sines FT Trester/Separator fical System fi		0			508	49,508	40
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This AFE is only an estimate. By signing you agree to pay your strare of the actual costs incurred.

#### Certified Mail 91 7199 9991 7035 2750 8324



May 19, 2017

New Mexico Ten, LLLP c/o Cavin & Ingram, P.A. P. O. Box 1216 Albuquerque, NM 87103-1216 Attention: Stephen D. Ingram

RE: <u>Well Proposal – Coonskin Fee 2811</u> Township 24 South, Range 35 East, N.M.P.M SHL: 150' FNL & 380' FWL of Section 28, or a legal location in Unit D BHL: 2440' FNL & 330' FWL of Section 33, or a legal location in Unit E Lea County, New Mexico

Dear Mr. Ingram,

COG Operating LLC (COG), as Operator, proposes to drill the Coonskin Fee 28H well as a horizontal well at the abovecaptioned location to a TVD of approximately 12,614' and a MD of 19,800' to test the Wolfcamp Pool ("Operation"). The total cost of the Operation is estimated to be \$9,520,100 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

COG is proposing to drill this well under the terms of the AAPL Form 610-1989 Operating Agreement (Horizontal Mod.). The Operating Agreement covers W/2 W/2 of Section 28 and W/2 NW/4 of Section 33, both in T24S, R35E, Lea County, NM; <u>a fully executable copy will be sent for your execution</u> if you should choose to participate with following general provisions:

- 100% / 300% Non-consenting penalty
- \$7,000 / \$700 Drilling and Producing rate
- COG named as Operator

If you do not-wish to participate in the Operation and have an un-leased interest, COG would like to offer the following lease terms:

- 3 year primary term
- 20% royalty interest
- \$750 per net acre bonus consideration

The Lease offer is subject to the approval of COG's management and verification of title.

If an agreement cannot be reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well if uncommitted at such time.

If you have any questions, please do not hesitate to contact the undersigned at 432-221-0465.

Respectfully

Mike Wollace Senior Landman

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 5 Submitted by:COG OPERATING, LLC Hearing Date: August 3, 2017

# COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

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WELL NAME:	Coanskin Fee 28H	PROSPECT NAME:	Buildog 717008	5 Lea Co Sand & Shate no PH 1.5M
SHL:	150' FNL and 380' FWL	STATE & COUNTY:	New Mexico, Lea	
BHIL:	2440' FNL and 330' FWL	OBJECTIVE:	Drill and Complete	
FORMATION:	Wolfcamp A Shale	DEPTH:	19,800	
LEGAL:	SHL: Sec 28-T24S-R35E	TVD:	12,614	
	BHL: Sec 33-T245-R35E			

		Drig - Rig				Tank Btty		Pmpg	
	201	Reloase(D) 11,000		Completion(C)		Constrctn(TB)		Equipment(PEQ)	TOTAL 11.000
Insurance	202		302						4,000
Damages/Right of Way	203	5,000	303		351				5,000
Survey/Stake Location	204	6,000			352				6,000
Location/Pits/Road Expanse	205		305	10,000	353	57.000	366		187,000
Dnilling / Completion Overhead	208		306			<u></u>			9,300
Tumkey Contract	207		307						0
Footage Contract	208 209		308 309						595,000
Baywork Contract	210		310						247,000
Directional Datiling Services	211		311	5,000	354		367		129,000
Water	212		312				368		698,000
Bits	213		313	4,500			389		126,900
Mud & Chemicals	214		314	25,000			370		175,000
Onil Stem Test	215		315	<u> </u>					0
Coring & Analysis	216	0							0
Cement Surface	217	28,000							28,000
Cement Intermediate	218	45,000							45,000
Cement 2nd Intermediate/Production	219	160,000							160,000
Cemont Squeeze & Other (Nickolf Plug)	220	0					371		0
Flost Equipment & Centralizers	221	17,800							17,800
Casing Crews & Equipment	222	50.000							50,000
Fishing Tools & Service	223		323				372		
Geologic/Enginecting	224 225		324 3 <b>25</b>	8.200	355 356	54.000	373 374		67,700
Contract Labor	225 226		325 326	30,000	357		374		87,700
Company Supervision	220		320 327	129,000	358		376	5 500	228,500
Tosting Casing/Tubing	228		328	10,000		·	377		30.000
Mud Logging Unit	229		329					······	41,000
Logging	230	50.000					378		50,000
Perforating/Wireline Services	231		331	331,000			379		335.000
Stimulebor/Treating			332				380		2.720.000
Completion Unit			333	138,000			381	7.700	145.700
Breakbuling Unit			334				382		0
Rentals-Surface	235		335		359		383	B.600	471,600
Rentals-Subsurface	236		336	75,000	-		384		225,000
Trucking/Fonkin/Rug Mobilization	237		337	20,000	360		385	5.500	145,500
Walding Services	238		338	5,000	361		368	·	9.000
Water Disposal	239		339		362	135,000	387		195.000
Plug to Abandon	240		34D					<u> </u>	0
Seismic Analysis	241		341				389		0
Miscellaneous	242 243		342 343	175,000	363		390		223,000
Contingency Closed Loop & Environmental	244		343 344	5,000	364	<u> </u>	388		255,000
Coll Tubing	••••		346		304		200		60.000
Flowback Crews & Equip			347	98,000		······			98,000
Offsat Directions/Frac	248		348				391		0
TOTAL INTANGIBLES		2,734,600		4,889,700		246,000		25.300	7,895,800
TANGIBLE COSTS									
Surface Casing	401	64,000							64.000
Intermediata Casing	402	419,000							419,000
Production Casing/Liner	403	287,000							287,000
Tubing			504	47,300		<u> </u>	530		47,300
Wathsad Equipment	405	65.000	505	22.000			531	3,300	90,300
Pumping Unit							508 507	111,000	111.000
							508	49.500	49,500
Pumps Sub Surface (BH)		<u> </u>	509			·	53Z	8.600	49,500
Tanks					510	37,000			37.000
Flowlines					511	84,000			64.000
Heater Treater/Separator					512	000.801			106,000
Electricol System					513	69.000	533		69,000
Packers/Anchors/Hangers	414		514	6.000			534		6,000
Couplings/Fittings/Velves	415	0			515	123,000			123,000
Ochydration					517				
Injection Plant/CD2 Equipment		<u></u>			518				0
Pumps-Surface					521 522	12.000	600		12,000
Miscelaneous	419		519		522 523		529 535	4.400	4,400
Contingency	420		520		524	<u>_</u>	536	<u> </u>	0
Meters/LACT					525	31,000			31,000
Flares/Combusters/Emission					526	25,000			25,000
Gas Lit/Compression			527	15.000	516		528		50,000
TOTAL TANGIBLES		835.000		90.300		522,000		177.000	1.624,300
TOTAL WELL COSTS		3.569,600		4,980,000		768.000		202,300	9,520,100
% of Total Well Cost		37%							
COG Operating LLC		3/76		52%		8%		2%	
		Date Prepared:	_	5/1/17					
		COG Operating LLC							
We approve:		-							
		By: TS 5/1/17	_	IV 5/10/17	_	KL 5/3/17			
Commence MEM MEXICO TEN 1410									
Company: NEW MEXICO TEN. LLLP									
<u>By:</u>									
Dented Name									
Printed Name:		-							
Tale:		This AFE is only an estimation		By signing you agree to p	pay yo	ur share			
Oate		of the actual costs incurre	d.						

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# <u>NM Ten Correspondence Log:</u>

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BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 6 Submitted by:COG OPERATING, LLC Hearing Date: August 3, 2017

# Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated July 05, 2017 and ending with the issue dated July 05, 2017.

ublisher

Sworn and subscribed to before me this 5th day of July 2017.

**Business Manager** 

My commission expires January 29, 2019 (Seal) State of New Mexico My Commission Expires <u>1-29-19</u>

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

#### LEGAL NOTICE July 5, 2017

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on July 20, 2017, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3456 or through the New Mexico Relay Network, 1-800-659-1779 by July 11, 2017. Public documents including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is , needed.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following cases and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: New Mexico Ten, LLLP, and its successors, heirs and/or devisees.

CASE 15761: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 240-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 28 and the E/2 NW/4 of Section 33, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interests in the WC-025 G-09 S243532M; Wolfbone Peol underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Coonskin Fee No. 25H Well, which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 28 to a standard bettom hole location in the SE/4 NW/4 (Unit F) of Section 33. The completed interval for this well will be comply with the setback requirements in the Division Statewide rules. Also to be considered will be the cost of drilling and completing said well and the ellocation of the cost thereof as well as a cruatio operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3 miles northeast of Baird Place, New Mexico. **731901** 

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HOLLAND & HART LLC PO BOX 2208 SANTA FE,, NM 87504-2208

> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 7 Submitted by:COG OPERATING, LLC Hearing Date: August 3, 2017

# Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

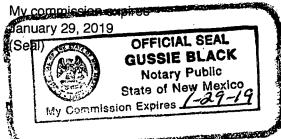
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated July 05, 2017 and ending with the issue dated July 05, 2017.

Publisher

Sworn and subscribed to before me this 5th day of July 2017.

Business Manager



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

# LEGAL NOTICE July 5, 2917

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# State of New Mexico Energy, Minefals and Natural Resources Departmen Oil Conservation Division Santa Fe, New Mexico

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on July 20, 2017, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, teases contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-859-1779 by July 11, 2017. Public documents including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed. needed.

STATE OF NEW MEXICO TO: All named parties and person having any right, title, interest or claim in the following cases and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or, not so stated.)

To: New Mexico Ten, LLLP, and its successors, heirs and/or devisees.

CASE 15762: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Ls2 County, New Mexico. Applicant in the labove-styled cause seeks an order (1) creating a non-standard 240-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 26 and the W/2 NW/4 of Section 33, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted Interests in the WC-025 G-09 S243532M; Wolfbone Pool underlying this acreage. Said non-standard unit is to be dividented to applicant's proposed Coonskin Fee No. 28M Well, which will be tortander for this well well be comply with the setback requirements in the Division Statewide rules. Also to be considered will be theoost of drilling and completing sid well and the altocation of COG Operating LLC as equal to be considered and the altocation of COG Operating LLC as a considered in and a 200% charge for risk involved in drilling said well. Said area is located of approximately 3 miles northeast of Baird Place, New Mexico. #31902

67100754

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**HOLLAND & HART LLC** PO BOX 2208 SANTA FE,, NM 87504-2208

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

#### APPLICATION OF COG OPERATING LLC FOR A NON-STANDARD SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 15761

#### **AFFIDAVIT**

#### STATE OF NEW MEXICO ) ) ss. COUNTY OF SANTA FE )

Jordan L. Kessler, attorney in fact and authorized representative of COG Operating LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.

Jordan L. Kessler

SUBSCRIBED AND SWORN to before me this 2nd day of August, 2017 by Jordan L.

Kessler.

Notary Public

My Commission Expires:

vary 28, 2019



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 8 Submitted by:COG OPERATING, LLC Hearing Date: August 3, 2017



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 JLKessler@hollandhart.com

June 30, 2017

#### VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

#### **TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

# Re: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. <u>Coonskin Fee No. 25H Well</u>

Ladies & Gentlemen:

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on July 20, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices, located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Prehearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Mike Wallace, at (432) 221-0465 or MWallace@concho.com.

Sincerely. Jdrdan L. Kessler

ATTORNEY FOR COG OPERATING LLC



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 JLKessler@hollandhart.com

June 30, 2017

#### VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

#### **TO: OFFSETTING LESSEES AND OPERATORS**

# Re: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. <u>Coonskin Fee No. 25H Well</u>

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. Your interests are not being pooled under this application, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on July 20, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four business days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Mike Wallace, at (432) 221-0465 or MWallace@concho.com.

Sincerely,

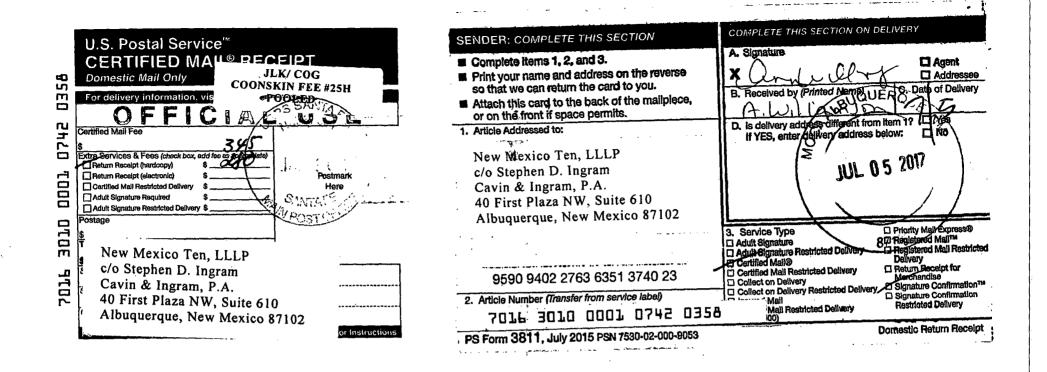
Jordan L. Kessler ATTORNEY FOR COG OPERATING LLC

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Holland & Hart LLP Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com 110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Malling Address P.O. Box 2208 Santa Fe, NM 87504-2208 Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ©

# Coonskin Fee #25H Pooled Party Notification List

New Mexico Ten, LLLP c/o Stephen D. Ingram Cavin & Ingram, P.A. 40 First Plaza NW, Suite 610 Albuquerque, New Mexico 87102



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# Coonskin Fee #25H Offset Notification List

Mobil Prod. TX & NM 12450 Greenspoint Dr. Houston, TX 77060-1991 Attn: Land Department

Occidental Permian LP 5 East Greenway Plaza #110 Houston, TX 77046-0521 Attn: Land Department

Chevron U.S.A., Inc. Mid-Continent Business Unit Chevron North America Exploration and Production 1400 Smith St. Houston, TX 77002-7327 Attn: Land Department

Chevron U.S.A., Inc. Mid-Continent Business Unit Chevron North America Exploration and Production 6301 Deauville Houston, TX 79706-2964 Attn: Land Department

Robert E. Landreth 110 W. Louisiana #404 Midland, TX 79701

RSE Partners I LP 3141 Hood St. #350 Dallas, TX 75219

United States of America Bureau of Land Management P.O. Box 27115 Santa Fe, NM 87502-0115

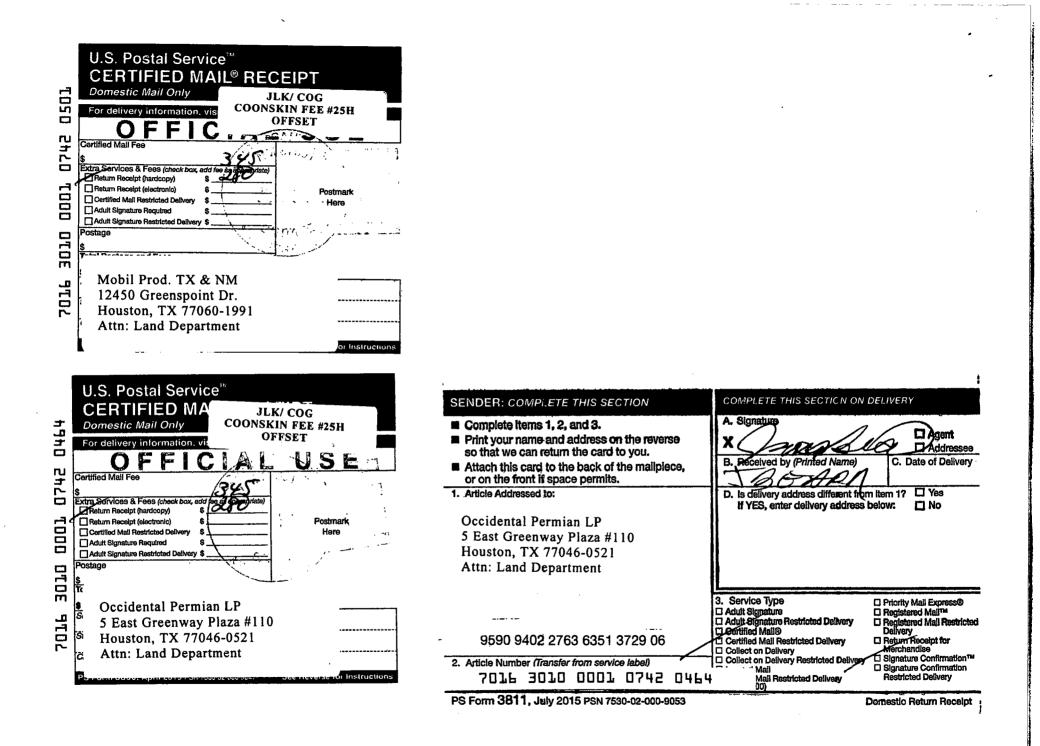
COG Operating LLC One Concho Center 600 W. Illinois Ave. Midland, TX 79701

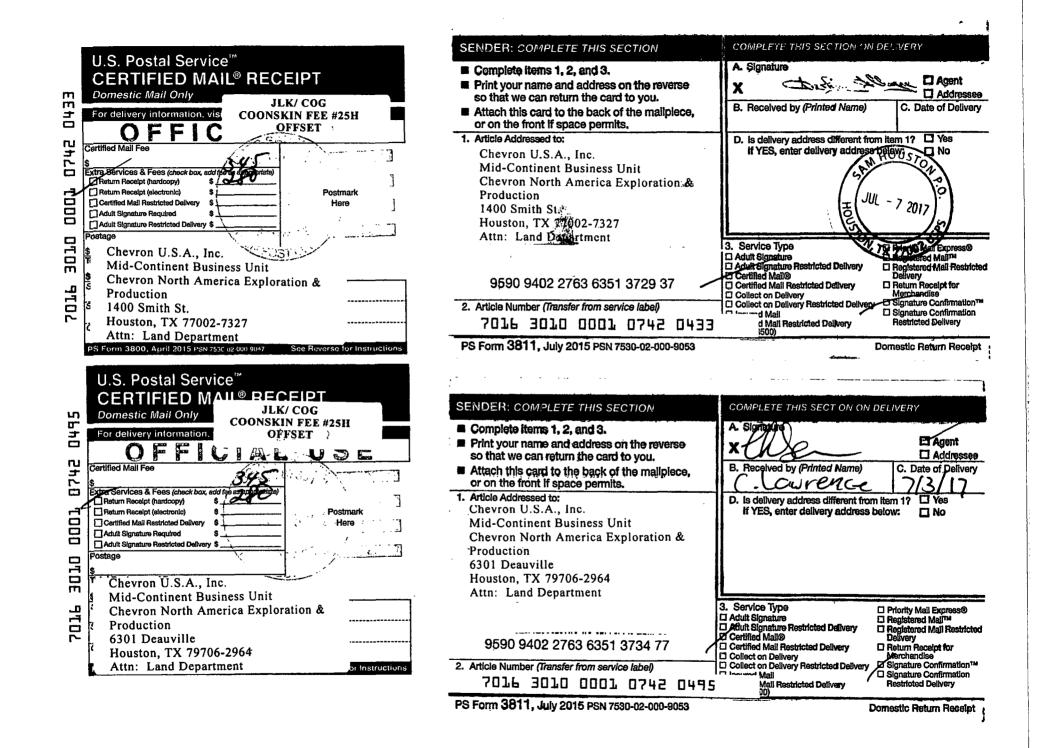
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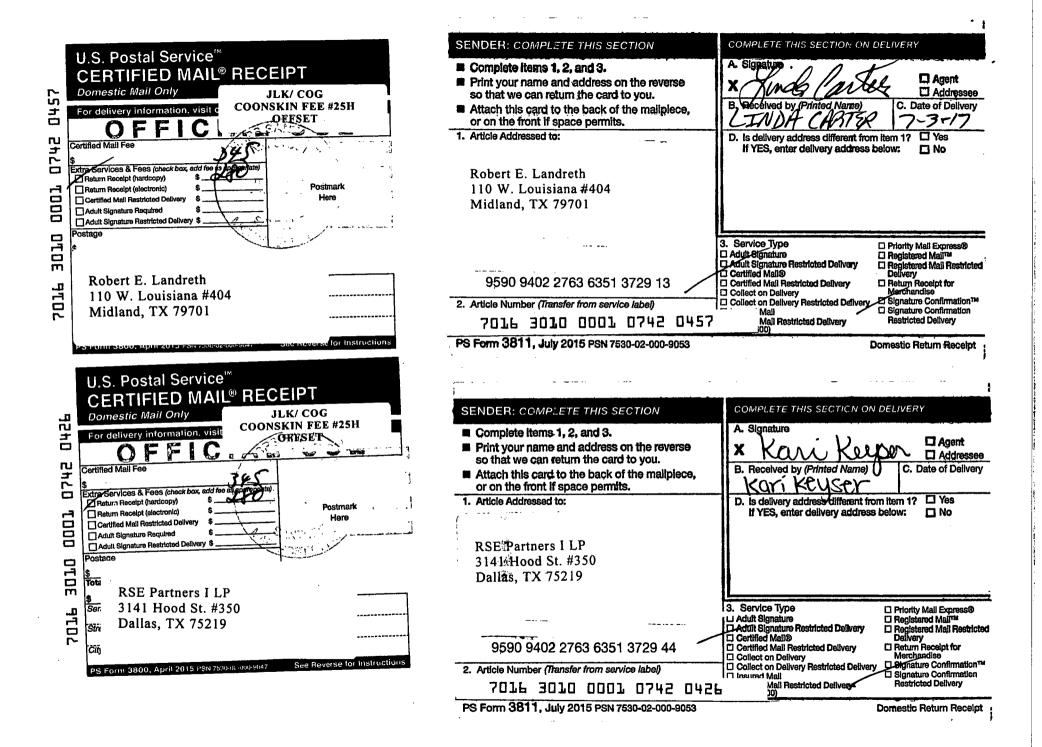
New Mexico Ten, LLLP c/o Stephen D. Ingram Cavin & Ingram, P.A. 40 First Plaza NW, Suite 610 Albuquerque, New Mexico 87102

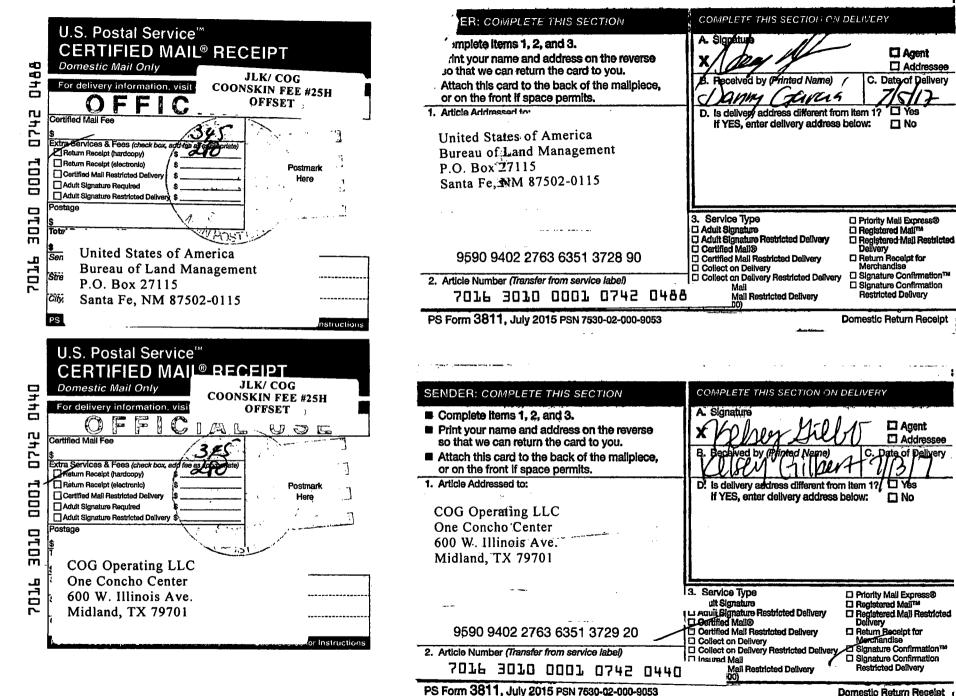
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New Mexico Ten, LLLP c/o Stephen D. Ingram Cavin & Ingram, P.A. P.O. Box 1216 Albuquerque, New Mexico 87103-1216

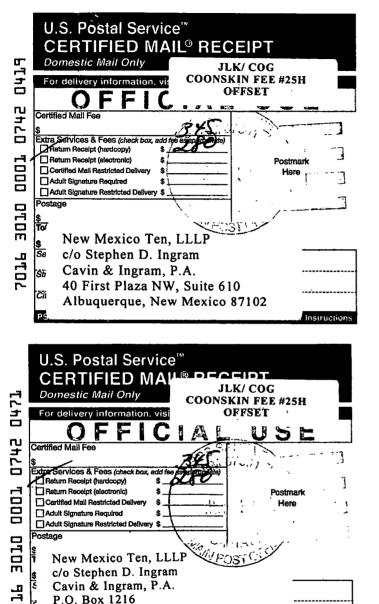


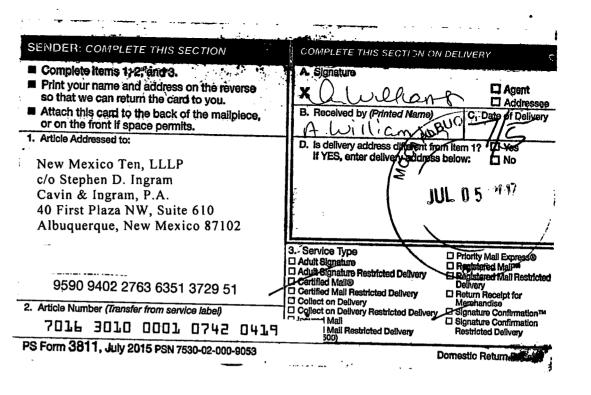






**Domestic Return Receipt** 





P.O. Box 1216 Albuquerque, New Mexico 87103-1216 PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

#### APPLICATION OF COG OPERATING LLC FOR A NON-STANDARD SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 15762

#### **AFFIDAVIT**

STATE OF NEW MEXICO ) ) ss. COUNTY OF SANTA FE )

Jordan L. Kessler, attorney in fact and authorized representative of COG Operating LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.

ordan L. Kessler

SUBSCRIBED AND SWORN to before me this 2nd day of August, 2017 by Jordan L.

Kessler.

Notary Public

My Commission Expires:

2019

My Commission Expires:

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 9 Submitted by:COG OPERATING, LLC Hearing Date: August 3, 2017



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 JLKessler@hollandhart.com

June 30, 2017

#### VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

#### **TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

# Re: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. <u>Coonskin Fee No. 28H Well</u>

Ladies & Gentlemen:

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on July 20, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices, located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Prehearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Mike Wallace, at (432) 221-0465 or MWallace@concho.com.

Sincerely,

Jordan L. Kessler ATTORNEY FOR COG OPERATING LLC



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 JLKessler@hollandhart.com

June 30, 2017

#### VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

#### **TO: OFFSETTING LESSEES AND OPERATORS**

# Re: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. <u>Coonskin Fee No. 28H Well</u>

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. Your interests are not being pooled under this application, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on July 20, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four business days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Mike Wallace, at (432) 221-0465 or MWallace@concho.com.

Sincerely,

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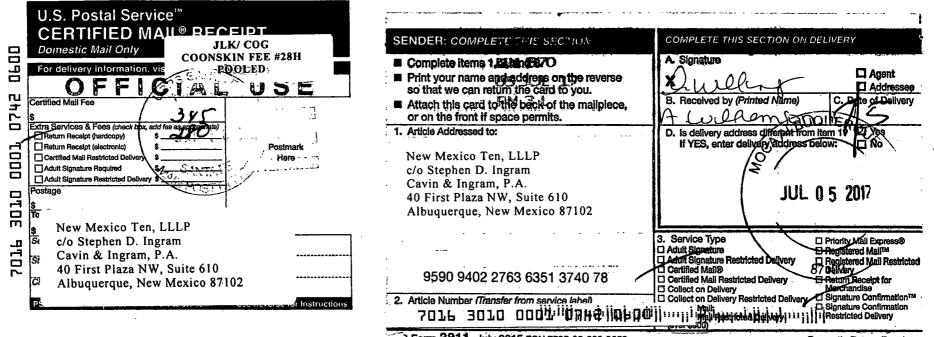
Jordan L. Kessler ATTORNEY FOR COG OPERATING LLC

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Holland & Hart LLP
Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com
110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208
Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. O

# Coonskin Fee #28H Pooled Party Notification List

New Mexico Ten, LLLP c/o Stephen D. Ingram Cavin & Ingram, P.A. 40 First Plaza NW, Suite 610 Albuquerque, New Mexico 87102



Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

# Coonskin Fee #28H Offset Notification List

COG Operating LLC One Concho Center 600 W. Illinois Ave. Midland, TX 79701

Mobil Prod. TX & NM 12450 Greenspoint Dr. Houston, TX 77060-1991 Attn: Land Department

Occidental Permian LP 5 East Greenway Plaza #110 Houston, TX 77046-0521 Attn: Land Department

Chevron U.S.A., Inc. Mid-Continent Business Unit Chevron North America Exploration and Production 1400 Smith St. Houston, TX 77002-7327 Attn: Land Department

Chevron U.S.A., Inc. Mid-Continent Business Unit Chevron North America Exploration and Production 6301 Deauville Houston, TX 79706-2964 Attn: Land Department

Robert E. Landreth 110 W. Louisiana #404 Midland, TX 79701

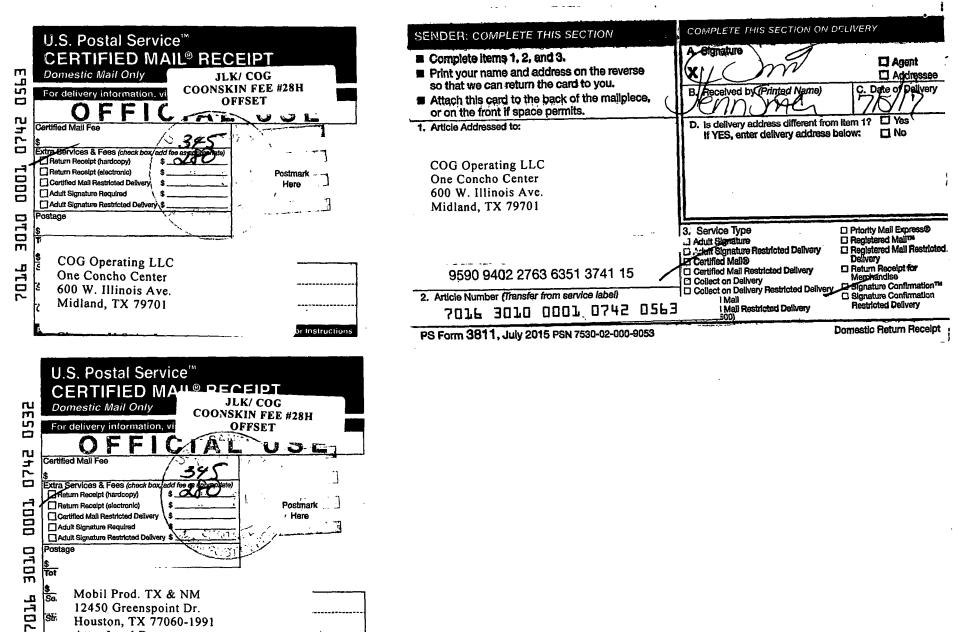
RSE Partners | LP 3141 Hood St. #350 Dallas, TX 75219

New Mexico Ten, LLLP c/o Stephen D. Ingram Cavin & Ingram, P.A. 40 First Plaza NW, Suite 610 Albuquerque, New Mexico 87102 United States of America Bureau of Land Management P.O. Box 27115 Santa Fe, NM 87502-0115

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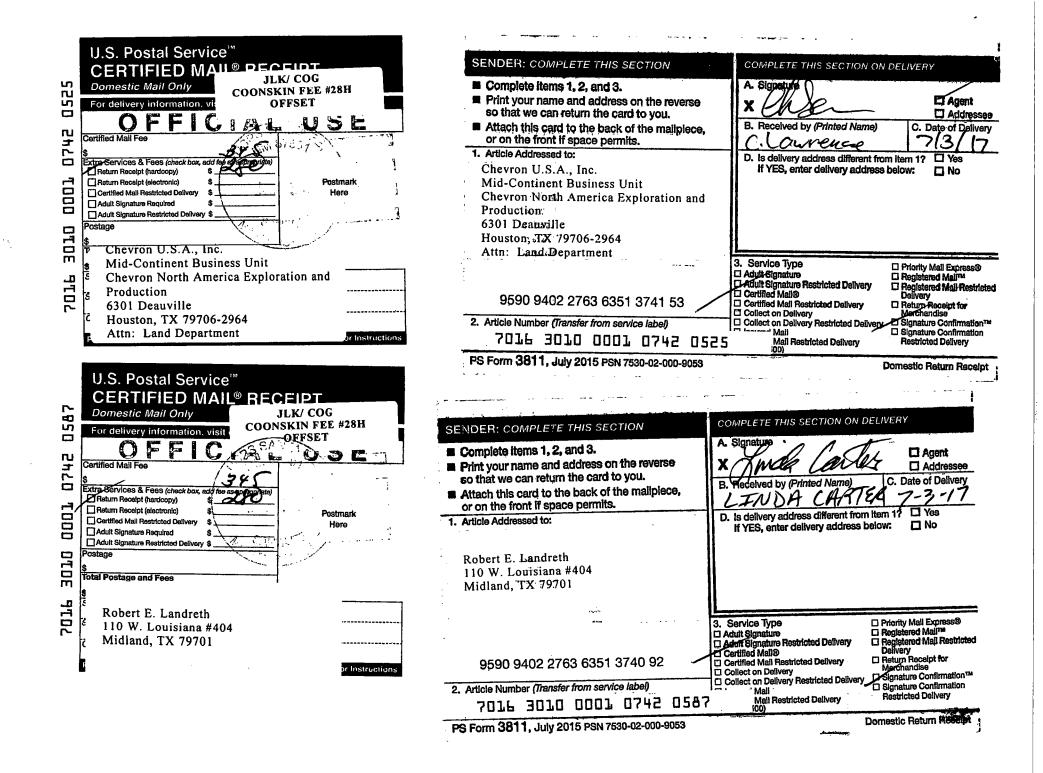


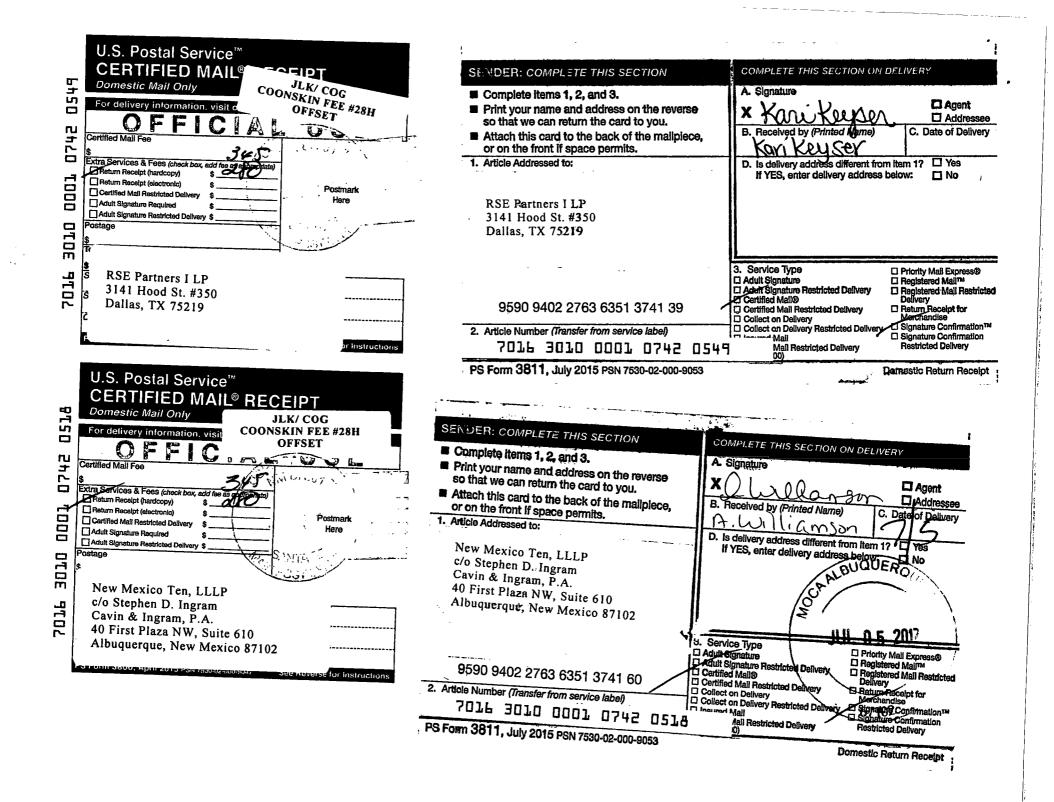
Attn: Land Department

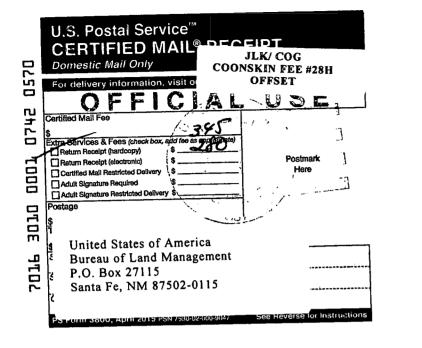
Instructions

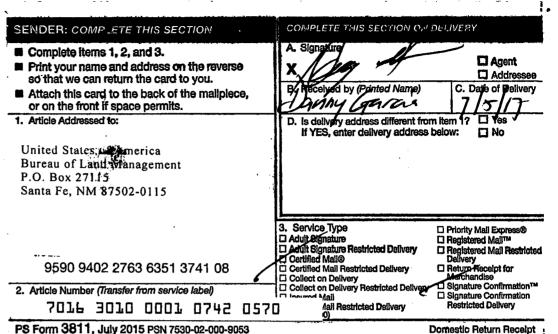
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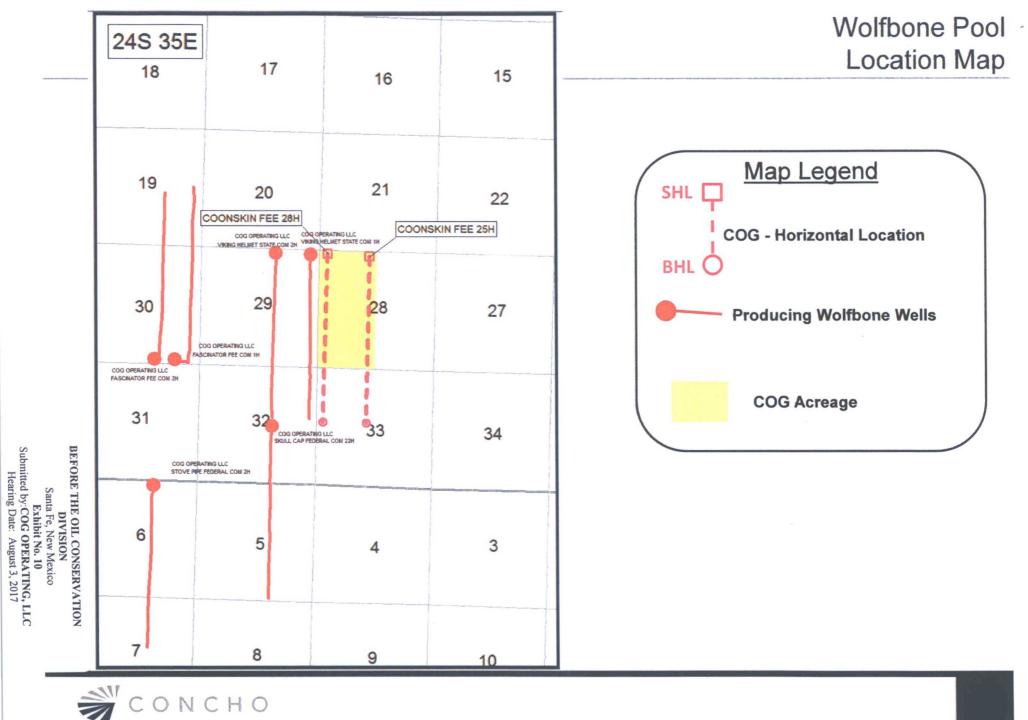


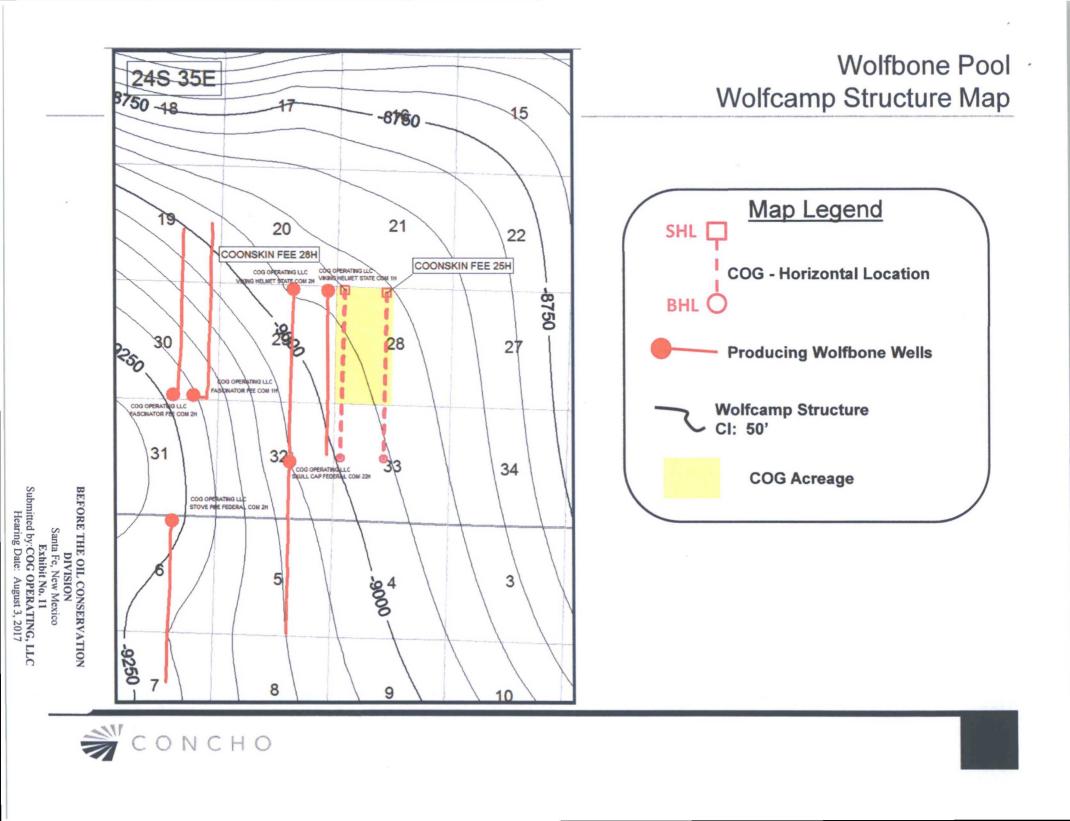


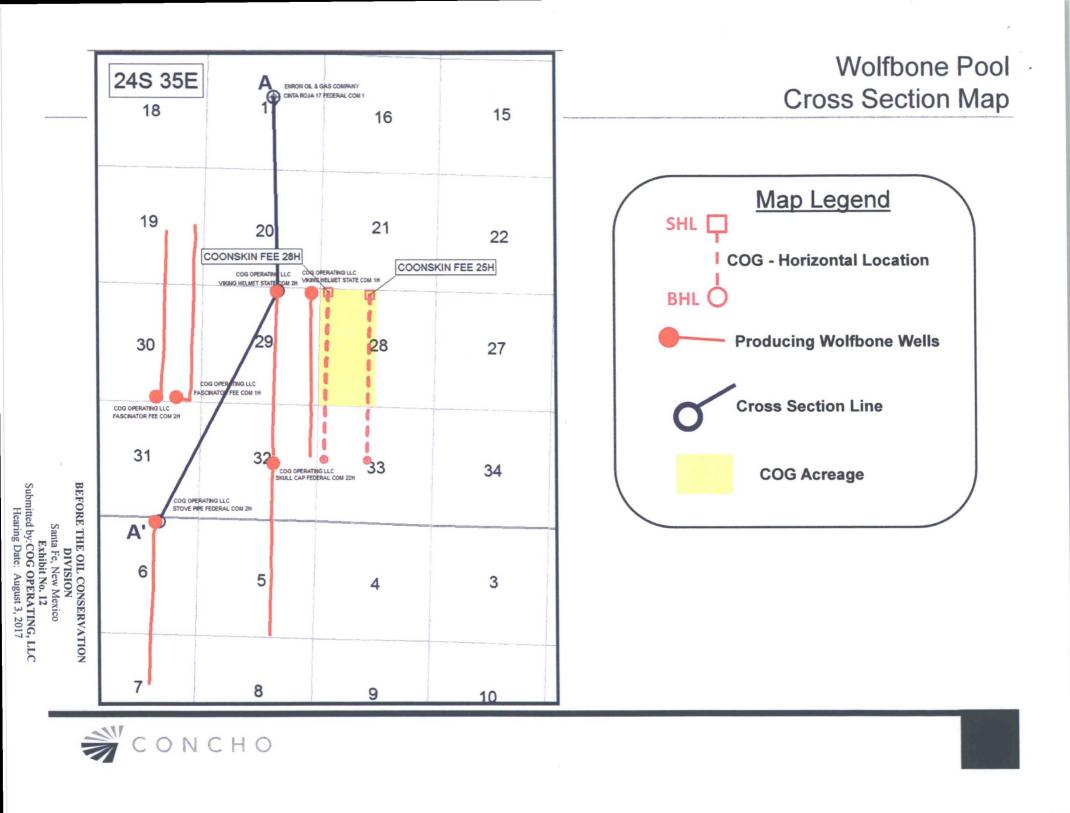




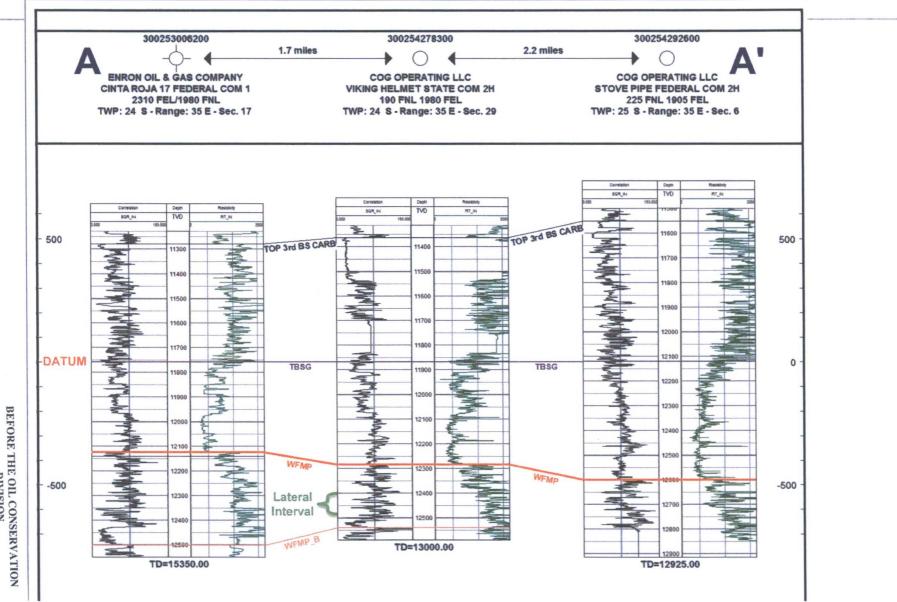








# Stratigraphic Cross Section A – A'



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 13 Submitted by:COG OPERATING, LLC

СОМСНО