### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF NM&O OPERATING COMPANY FOR COMPULSORY POOLING, RIO ARRIBA COUNTY, NEW MEXICO.

Case No. 15,658

### **VERIFIED STATEMENT OF JAMES BRUCE**

James Bruce, being duly sworn upon his oath, deposes and states:

- 1. I am an attorney for NM&O Operating Company ("NM&O"), and have personal knowledge of the matters stated herein.
- 2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:
  - (a) No opposition is expected because the record title and/or working interest owners being pooled have each been contacted several times, and they have simply failed or refused to sign a communitzation agreement.
  - (b) A plat outlining the unit being pooled is attached hereto as Attachment A. It is comprised of federal and fee land. NM&O seeks an order pooling all mineral interests in the Mesaverde formation (Blanco-Mesaverde Gas Pool) underlying the S/2 of Section 35, Township 25 North, Range 2 West, NMPM, to form a standard 320 acre gas spacing and proration unit. The unit is dedicated to the Hawk Well No. 3, located at an orthodox location in the NW/4SE/4 of Section 35. Pooling is sought for purposes of obtaining approval of a communitization agreement from the Bureau of Land Management ("BLM"). There are no depth severances in the Mesaverde formation.
  - (c) The parties being pooled, their record title and/or working interests in tracts within the well unit, and their current addresses, are set forth on Attachment B.
  - (d) Attached as Attachment C is a copy of the proposal letters sent to the record title and/or working interest owners. There have been follow up e-mails or telephone calls with the uncommitted parties.
  - (e) Applicant has made a good faith effort to locate and obtain the voluntary joinder of all interest owners in the well for communitization purposes.

EXHIBIT **1** 

- (f) Because the application is for purposes of communitization, the cost of drilling and completing the well, a risk charge, and operating costs and charges for supervision are not involved.
- (g) NM&O requests that it be designated operator of the well.
- (h) If NM&O does not submit a complete copy of the Communitization Agreement to the BLM by May 25, 2017 it will be assessed monetary penalties.

### <u>VERIFICATION</u>

STATE OF TEXAS	)
	) ss
COUNTY OF MIDLAND	)

James Bruce, being duly sworn upon his oath, deposes and states that: He is an attorney for NM&O Operating Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same are true and correct to the best of his knowledge, information, and belief.

James Bruce

6 day of April, 2017 by James

Bruce.

OFFICIAL SEAL
KERRIE C. ALLEN
Notary Public
State of New Mexico
My Commission Expires 10 22 - K

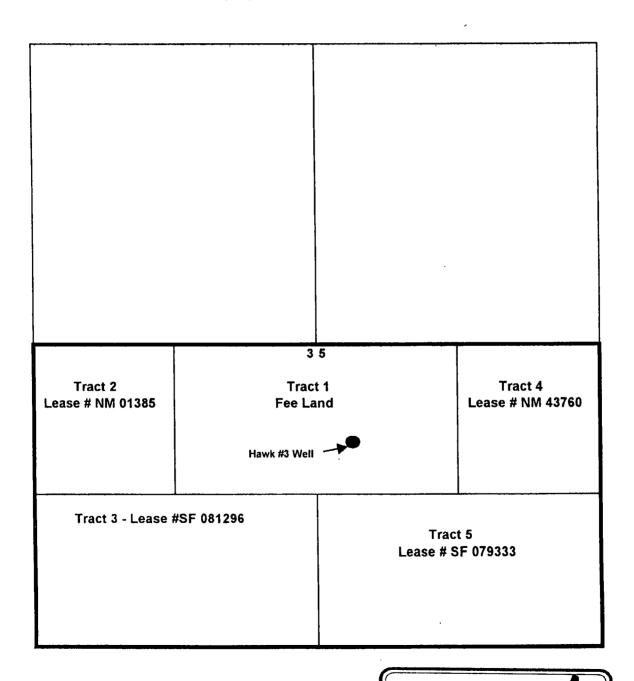
My Commission Expire

Notary Public

### EXHIBIT "A"

### Plat of communitized area covering S/2 of Section 35 Township 25 North, Range 2 West Rio Arriba County, New Mexico

### Hawk #3 Well Blanco-Mesaverde Formation



ATTACHMENT A

#### **EXHIBIT "B"**

To Communitization Agreement dated Rio Arriba County, New Mexico

December 1, 2016

embracing the following described land in

Operator of Communitized Area: NM&O Operating Company

#### **DESCRIPTION OF LEASES COMMITTED**

Tract No. 1

Township 25 North, Range 2 West, N.M.P.M.

Section 35: NE/4 SW/4 and NW/4 SE/4

Lease 1A

Lessor: Wayne L. Hatley, Sr. & wife Flora L. Hatley

Original Lessee: Southland Royalty Company

Date: October 22, 1981

Recording Data: Oil & Gas Book 94, page 225 and Oil and Gas Book 152, page 662

Lands Covered: An undivided 1/4 mineral interest in Tract 1, and an unknown

interest in other lands

Term: Five (5) years, and so long thereafter as oil or gas is produced

in paying quantities

Royalty Rate: 16.67%

Lease 1B

Lessor: Bank of Oklahoma, N.A. & Rita Louise Willis, Trustees of the

Rita Louise Willis Trust U/T/A dated June 18, 1977

Original Lessee: Roy G. Miller

Date: December 19, 1978

Recording Data: Oil & Gas Book 86, page 806. The lease was ratified by an

instrument dated July 9, 1979, recorded at Oil & Gas Book 87, page 638

Lands Covered: An undivided 15/64 mineral interst in Tract 1, and an unknown

interest in other lands

Term: Five (5) years, and so long thereafter as oil or gas is produced

in paying quantities

Royalty Rate: 18.75%

ATTACHMENT **5** 

Royalty Rate:

Lease 1C	
Lessor:	Richard L. Davisson, Jr. & Charles A. Rheault, Jr., Co-Executors of the Estate of P.D. Howe
Original Lessee:	Southland Royalty Company
Date:	August 21, 1981
Recording Data:	Oil & Gas Book 94, page 223. The lease was ratified by an instrument dated September 14, 1984, recorded at Oil & Gas Book 104, page 782
Lands Covered:	An undivided 3/32 mineral interest in Tract 1, and in unknown interest in other lands
Term:	Five (5) years, and so long thereafter as oil or gas is produced in paying quantities
Royalty Rate:	12.50%
Lease 1D	
Lessor:	Kirby Exploration Company
Original Lessee:	Southland Royalty Compamy
Date:	February 7, 1983
Recording Data:	Oil & Gas Book 99, page 732
Lands Covered:	An undivided 15/64 mineral interst in Tract 1, and an unknown interest in other lands
Term:	Six months, and so long thereafter as oil or gas is produced in paying quantities

25.00%

#### Lease 1E

Lessor: Charles A. Shear, a married man dealing in his separate property

Original Lessee: Jerome P. McHugh

Date: April 29, 1983

Recording Data: Oil & Gas Book 99, page 987

Lands Covered: An undivided 1/32 mineral interest in the NE/4 SW/4 of Section 35

(part of Tract 1), and an unknown interest in other lands

Term: Two (2) years, and so long thereafter as oil or gas is produced

in paying quantities

Royalty Rate: 18.75%

#### Lease 1F

Lessor: Charles A. Shear, a married man dealing in his separate property

Original Lessee: Jerome P. McHugh

Date: May 23, 1980

Recording Data: Oil & Gas Book 89, page 825

Lands Covered: An undivided 1/32 mineral interst in the NW/4 SE/4 of Section 35

(part of Tract 1), and an unknown interest in other lands

Term: Three years, and so long thereafter as oil or gas is produced in paying

quantities

Royalty Rate: 18.75%

Royalty Rate:

Lease 1G	
Lessor:	Carly L. Burley, a married man dealing in his separate property
Original Lessee:	Jerome P. McHugh
Date:	May 23, 1980
Recording Data:	Oil & Gas Book 89, page 831
Lands Covered:	An undivided 1/32 mineral interest in the NW/4 SE/4 of Section 35 (part of Tract 1), and an unknown interest in other lands
Term:	Three (3) years, and so long thereafter as oil or gas is produced in paying quantities
Royalty Rate:	18.75%
	•
Lease 1H	
Lessor:	Augustus P Loring & wife Elisabeth B Loring
Original Lessee:	Jerome P. McHugh
Date:	May 23, 1980
Recording Data:	Oil & Gas Book 90, page 156
Lands Covered:	An undivided 1/32 mineral interst in Tract 1, and an unknown interest in other lands
Term:	Five years, and so long thereafter as oil or gas is produced in paying quantities

12.50%

#### Lease 11

Lessor:

R.L. Davisson & wife Mary Etta Davisson

Original Lessee:

Jerome P. McHugh

Date:

July 12, 1980

Recording Data:

Oil & Gas Book 91, page 290

Lands Covered:

An undivided 3/32 mineral interest in Tract 1, and an unknown interest

in other lands

Term:

Three (3) years, and so long thereafter as oil or gas is produced

in paying quantities

Royalty Rate:

12.50%

### NE/4SW/4 of Section 35

Number of Acres:

40

Royalty Rate:

See above

Name and Percent WI Owners:

Van K. Bullock
Benson-Montin-Greer Drilling Corp.
Freeport-McMoran Inc.

3.125000%
6.835938%
6.835937%

NM&O Operating Company

83.203125%

NW/SE/4 of Section 35

Number of Acres:

40

Royalty Rate:

See above

Name and Percent WI Owners:

Benson-Montin-Greer Drilling Corp. 8.203125% Freeport-McMoran Inc. 8.203125% NM&O Operating Company 83.593750%

#### Tract No. 2

Lease Serial No.:

NM 01385 (out of Base Lease #SF-079333)

Lease Date:

April 1, 1948

Lease Term:

Five (5) years and so long thereafter as oil and gas

is produced in paying quantities

Lessor:

United States of America

Present Lessee:

Arriba Company, Ltd.
NM&O Operating Company
Dugan Production Corp.

3.75% 71.25%

25.00%

Description of Land Committed:

Township 25 North, Range 2 West, N.M.P.M.

Section 35: NW/4 SW/4

Number of Acres:

40

Royalty Rate:

12.50%

Percent ORRI Owners:

6.28%

Name and Percent WI Owners:

Arriba Company, Ltd.

3.75%

NM&O Operating Company

96.25%

Tract No. 3

Lease Serial No.:

USA SF 081296

Lease Date:

April 1, 1948

Lease Term:

Five (5) years and so long thereafter as oil and gas

is produced in paying quantities

Lessor:

United States of America

Present Lessee:

Warren Clark Trust
Hooper-Kimball & Williams, Inc.
Carolyn Clark Oatman
Dugan Production Corp
33.33334%
Ibex Partnership, Inc.
Brazos Limited Partnership
15.60873%

Description of Land Committed:

Township 25 North, Range 2 West, N.M.P.M.

Section 35: S/2 SW/4

Number of Acres:

80

Royalty Rate:

12.50%

Percent ORRI Owners:

N/A

Name and Percent WI Owners:

Warren Clark Trust
Carolyn Clark Oatman
Warren Clark Oatman Testamentary Trust
Hooper-Kimball & Williams, २०८,
NM&O Operating Company

0.81380%
0.87483%
0.42724%
64.55080%

Tract No. 4

Lease Serial No.:

**USA NM 43760** 

Lease Date:

April 1, 1948

Lease Term:

Five (5) years and so long thereafter as oil and gas

is produced in paying quantities

Lessor:

United States of America

Present Lessee:

Southland Royalty Company LLC

100.00%

Description of Land Committed:

Township 25 North, Range 2 West, N.M.P.M.

Section 35: NE/4 SE/4

Number of Acres:

40

Royalty Rate:

12.5%-25% on oil & 12.5% or 16-2/3% on gas,

per Schedule B depending on rates of production

Percent ORRI Owners:

7.50%

Name and Percent WI Owners:

NM&O Operating Company

100.00%

Tract No. 5

Lease Serial No.:

USA SF 079333

Lease Date:

April 1, 1948

Lease Term:

Five (5) years and so long thereafter as oil and gas

is produced in paying quantities

Lessor:

United States of America

Present Lessee:

NM&O Operating Company

95.00%

Arriba Company, Ltd.

5.00%

**Description of Land Committed:** 

Township 25 North, Range 2 West, N.M.P.M.

Section 35: S/2 SE/4

Number of Acres:

80

Royalty Rate:

12.50%

Percent ORRI Owners:

8.00%

Name and Percent WI Owners:

NM&O Operating Company

95.00%

Arriba Company, L, L, C.

5.00%

Arriba Company, Ltd. P.O. Box 35304 Tulsa, Oklahoma 74153

Arriba Company, L.L.C. P.O. Box 35304 Tulsa, Oklahoma 74153

Mabel Reed, Trustee of the Warren Clark Trust P.O. Drawer 310 Bastrop, Texas 78602

Carolyn Clark Oatman P.O. Drawer 310 Bastrop, Texas 78602

Mabel Reed and W.W. Oatman, Trustees of the Warren Clark Oatman Testamentary Trust P.O. Drawer 310 Bastrop, Texas 78602

Hooper, Kimball & Williams, Inc. P.O. Box 521173 Tulsa, Oklahoma 74152

Van K. Bullock 16243 River Haven Way Morrison, Colorado 80465

Southland Royalty Company LLC 400 West 7<sup>th</sup> Street Fort Worth, Texas 76102

Freeport-McMoRan Inc. 333 North Central Avenue Phoenix, Arizona 85004 JAMES BRUCE ATTORNEY AT LAW

ċ

**POST OFFICE BOX 1056** SANTA FE, NEW MEXICO 87504

**369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501** 

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

January 20, 2017

To: Persons on Exhibit A

Re:

Hawk Well No. 3

Completed in the Mesaverde formation Well unit: S½ §35-25N-2West, N.M.P.M.

Rio Arriba County, New Mexico

#### Ladies and Gentlemen:

I represent NM&O Operating Company ("NM&O"), which operates the above well. The Bureau of Land Management ("BLM") has required NM&O to file a properly executed communitization agreement on the above well. The well unit includes federal and state lands. If it does not do so, NM&O will face penalties for non-compliance with federal regulations.

You own a Record Title interest and/or a working interest in one or more leases within the well unit. BLM regulations require Record Title and working interest owners to execute communitization agreements.

Enclosed is a copy of the communitization agreement. Also enclosed (with a self addressed, stamped envelope) are signature and acknowledgement pages. I ask that you sign and acknowledge two originals and return them to me.

If you have any questions, including the basis of your title, please contact me and I will provide you with a title opinion and other updated title material.

I thank you in advance for a prompt response.

Attorney for NM&O Operating Company

ATTACHMENT

### EXHIBIT A

Arriba Company, Ltd. P.O. Box 35304 Tulsa, Oklahoma 74153

Arriba Company, L.L.C. P.O. Box 35304 Tulsa, Oklahoma 74153

Mabel Reed, Trustee of the Warren Clark Trust P.O. Drawer 310 Bastrop, Texas 78602

Carolyn Clark Oatman P.O. Drawer 310 Bastrop, Texas 78602

Mabel Reed and W.W. Oatman, Trustees of the Warren Clark Oatman Testamentary Trust P.O. Drawer 310 Bastrop, Texas 78602

Hooper, Kimball & Williams, Inc. P.O. Box 521173 Tulsa, Oklahoma 74152

Van K. Bullock No. 381 4530 South Verbena Denver, Colorado 80237

Benson-Montin-Greer Drilling Corp. 4900 College Boulevard Farmington, New Mexico 87402

Freeport-McMoRan Inc. 333 North Central Avenue Phoenix, Arizona 85004 JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

January 11, 2017

To: Persons on Exhibit A

Re: Hawk Well No. 3

Completed in the Mesaverde formation Well unit: S½ §35-25N-2West, N.M.P.M.

Rio Arriba County, New Mexico

#### Ladies and Gentlemen:

I represent NM&O Operating Company ("NM&O"), which operates the above well. The Bureau of Land Management ("BLM") has required NM&O to file a properly executed communitization agreement on the above well. The well unit includes federal and state lands. If it does not do so, NM&O will face penalties for non-compliance with federal regulations.

You own a Record Title interest in one or more federal leases within the well unit. You do not own a working interest in the well. BLM regulations require Record Title owners to execute communitization agreements.

Enclosed is a copy of the communitization agreement. Also enclosed (with a self addressed, stamped envelope) are signature and acknowledgement pages. I ask that you sign and acknowledge two originals and return them to me.

If you have any questions, including the basis of your title, please contact me and I will provide you with a title opinion and other updated title material.

I thank you in advance for a prompt response.

Tusus Dun

Attorney for NM&O Operating Company

### **EXHIBIT A**

Dugan Production Corp. 709 East Murray Drive Farmington, New Mexico 87401

Ibex Partnership P.O. Box 911 Breckenridge, Texas 76424

Brazos Limited Partnership P.O. Box 911 Breckenridge, Texas 76424

Southland Royalty Company LLC 400 West 7<sup>th</sup> Street Fort Worth, Texas 76102

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF NM&O OPERATING COMPANY FOR COMPULSORY POOLING, RIO ARRIBA COUNTY, NEW MEXICO.

Case No. 15,658

### **AFFIDAVIT OF NOTICE**

COUNTY OF SANTA FE	)
	) ss
STATE OF NEW MEXICO	)

James Bruce, being duly sworn upon his oath, deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for NM&O Operating Company.
- 3. NM&O Operating Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
- 4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit 1.

5. Applicant has complied with the notice provisions of Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.

James Bruce

SUBSCRIBED AND SWORN TO before me this

day of April, 2017 by James

Bruce.

My Commission

OFFICIAL SEAL
KERRIE C. ALLEN
Notary Public
State of New Mexico
My Commission Expires 40-35-18

Notary Public

EXHIBIT 2

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax) jamesbruc@aol.com

April 6, 2017

### CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by NM&O Operating Company, regarding a Mesaverde well in the S½ of Section 35, Township 25 North, Range 2 West, N.M.P.M., Rio Arriba County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, April 27, 2017, at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, April 20, 2017. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

You are being pooled only for the purpose of acquiring your signature to a communitization agreement which I previously mailed to you by the enclosed letter. Communitization does not affect your interest. It is only necessary because the Bureau of Land Management is requiring that the operator file the agreement for approval, on pain of monetary penalties. Thus I ask you sign and return to me the signature pages of the agreement.

ry truly yours,

Attorney for NM&O Operating Company

EXHIBIT

### **EXHIBIT A**

Arriba Company, Ltd. P.O. Box 35304 Tulsa, Oklahoma 74153

Arriba Company, L.L.C. P.O. Box 35304 Tulsa, Oklahoma 74153

Mabel Reed, Trustee of the Warren Clark Trust P.O. Drawer 310 Bastrop, Texas 78602

Carolyn Clark Oatman P.O. Drawer 310 Bastrop, Texas 78602

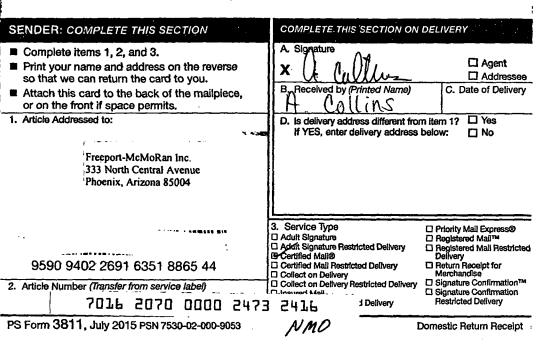
Mabel Reed and W.W. Oatman, Trustees of the Warren Clark Oatman Testamentary Trust P.O. Drawer 310 Bastrop, Texas 78602

Hooper, Kimball & Williams, Inc. P.O. Box 521173 Tulsa, Oklahoma 74152

Van K. Bullock 16243 River Haven Way Morrison, Colorado 80465

Southland Royalty Company LLC 400 West 7<sup>th</sup> Street Fort Worth, Texas 76102

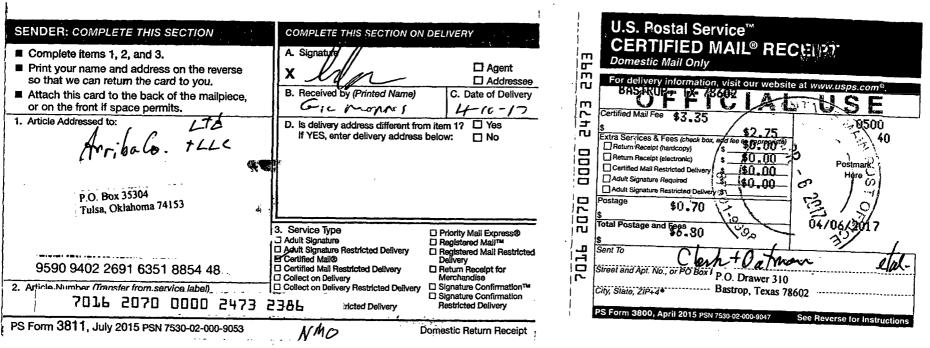
Freeport-McMoRan Inc. 333 North Central Avenue Phoenix, Arizona 85004





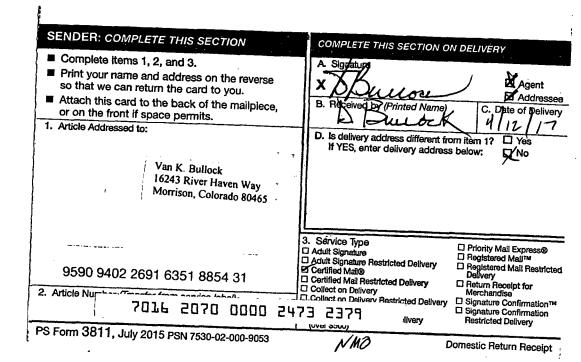
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يد	Sent To 333 North Central Avenue
7016	Street and Apt. No., or PO B Phoenix, Arizona 85004
<b>L</b> -	City, State, ZIP+4®
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X. Agent  Addressee  B. Received by (Printed Name)  C. Date of Delivery
1. Article Addressed to:  Southland Royalty Company LLC	D. Is delivery address different from item 1? /□ Yes If YES, enter delivery address below: □ No
400 West 7th Street Fort Worth, Texas 76102	



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	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
■ Complete items 1, 2, and 3.  ■ Print your name and address on the reverse so that we can return the card to you.  ■ Attach this card to the back of the mailpiece, or on the front if space permits.  1. Article Addressed to:  P.O. Drawer 310  Bastrop, Texas 78602	A. Signature  X	
9590 9402 2691 6351 8854 24  2. Article Number Transfortion contice Inhalia	2. Service Type  Adult Signature  Actuit Signature Restricted Delivery  Certified Mail®  Certified Mail Restricted Delivery  Collect on Delivery  Collect on Delivery Restricted Delivery  tricted Delivery	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Return Receipt for Merchandise ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2015-PSN 7530-02-000-9053	NMO	Domestic Return Receipt





U.S. Rostal Service™ CERTIFIED MAIL® RECEIPT  Domestic Mail Only
For delivery information, visit our website at www.usps.com®.
Certified Mail Fee \$3.35  Extra St. /ices & Fees (check box, actid fee as Approxiate)   Return Receipt (nardcopy)   Return Receipt (electronic)   Certified Mail Restricted Delivery   \$0.00   Postmark     Adult Signature Required   \$0.00     Postage   \$0.70     Total Postage and Fees   \$0.70     St.   Total Postage and Fees   \$0.80     St.   Total Postage   \$0.70     St.   Total P
Sent To Hooper, Kimball & Williams, Inc.  P.O. Box 521173  Tulsa, Oklahoma 74152  City, State, ZiP+4*  See Reverse for Instruction

### **USPS Tracking® Results**

FAQs > (http://faq.usps.com/?articleId=220900)

Track Another Package +

Remove X

Tracking Number: 70162070000024732409

**B**eivered

### **Product & Tracking Information**

See Available Actions

Postal Product: First-Class Mail® Features: Certified Mail<sup>™</sup> Return Receipt

See tracking for related item: 9590940226916351885417 (/go/TrackConfirmAction?

tLabels=9590940226916351885417)

DATE & TIME

STATUS OF ITEM

LOCATION

April 15, 2017, 11:14 am



**TULSA, OK 74152** 

Your item was picked up at the post office at 11:14 am on April 15, 2017 in TULSA, OK 74152.

April 7, 2017, 4:51 pm

In Transit to Destination

April 6, 2017, 5:18 pm

Departed Post Office

SANTA FE, NM 87501

April 6, 2017, 4:51 pm

Acceptance

**SANTA FE, NM 87501** 

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### Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (http://faq.usps.com/?articleId=220900)

# ехнівіт 3

NOTICE To: Arriba Company, Ltd., Arriba Company, L.L.C., Mabel Reed, Trustee of the Warren Clark Trust, Carolyn Clark Oatman, Mabel Reed and W.W. Oatman, Trustees of the Warren Clark Oatman Testamentary Trust, Hooper, Kimball & Williams, Inc., Van K. Bullock, Southland Royalty Company LLC, and Freeport-McMoRan Inc., or your heirs, devisees, successors, or assigns: NM&O Operating Company seeks an order pooling all mineral interests in the Mesaverde formation (Blanco-Mesaverde Gas Pool) underlying the S/2 of Section 35, Township 25 North, Range 2 West, NMPM, to form a standard 320 acre gas spacing and proration unit. The unit is dedicated to the Hawk Well No. 3, located at an orthodox location in the NW/4SE/4 of Section 35. Also to be considered will be the designation of applicant as operator of the well. The application is scheduled to be heard at 8:15 a.m. on Thursday, April 27, 2017 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 5.00 87505. As an interest owner in the well unit you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit is located approximately 2-1/2 miles north of Lindrith, New Mexico.

Payment received at Rio Grande SUN

(Published April 13, 2017)

9.50

Date <u>April 10, 2017</u>



### **Affidavit of Publication**

State of New Mexico County of Rio Arriba

I, Robert Trapp, being first duly sworn, declare and say I am the Publisher of the <i>Rio Grande SUN</i> , a weekly newspaper
published in the English language and having a general circula-
tion in the County of Rio Arriba, State of New Mexico, and being
a newspaper duly qualified to publish legal notices and advertise-
ments under the provisions of Chapter 167 of the Session Laws
of 1937. The publication, a copy of which is hereto attached, was published in said paper once each week for
consecutive weeks and on the same day of each week
in the regular issue of the paper during the time of publication
and the notice was published in the newspaper proper, and not in
any supplement. The first publication being on the
2 2 2 2 2
13 day of April, 2017
and the last publication on the 13 day of
and the fact publication on the <u></u> day of
April, 2017 Payment for said advertisement has
been duly made, or assessed as court costs. The undersigned
has personal knowledge of the matters and things set forth in this
affidavit.
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Publisher
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Cohardhad and assess As before we ship 13
Subscribed and sworn to before me this
day 01
1110
Juna Bles
Maria Lepez Garcia /Notary Public
My commission expires 13 July 2017

OFFICIAL SEAL
MARIA V. LOPEZ-GARCIA
Notary Public
State of New Mexico

My Comm. Expires



### United States Department of the Interior

### **BUREAU OF LAND MANAGEMENT**

Farmington District Office 6251 College Blvd. Suite A Farmington, New Mexico 87402 www.blm.gov/nm

2011 FES - 8 FP 2-19



In Reply Refer To: NMNM136729 3105 (NMF0110)

February 6, 2017

N M & O Operating Company 320 South Boston Ave., Suite 2000 Tulsa, OK 74103

Dear Sir or Madam:

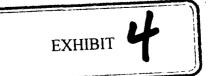
Enclosed is an approved Communitization Agreement (CA) NMNM136729, involving 80:00 acres in a Fee lease, 40:00 acres of Federal minerals in lease NMNM01385, 80:00 acres in lease NMSF081296, 40:00 acres in lease NMNM43760, and 80:00 acres in lease NMSF079333 in Rio Arriba County, New Mexico. This acreage comprises a 320:00 acre Mesaverde spacing unit for Hawk Federal #3.

The agreement communitizes all rights as to natural gas and associated liquid hydrocarbons gas producible from the Mesaverde formation in the S/2 of Section 35, T.25 N., R.2 W., NMPM and is effective December 27, 2003. You are requested to furnish all interested principals with appropriate evidence of this approval.

The Farmington Field Office has adopted a streamlined CA procedure that will reduce delays involving the production of wells that involve communization of Federal lands. By minimizing delays, the payment of royalties will not be delayed and economic hardship will be eliminated. Upon the BLM issuing the CRS number to the operator, this will include an order to obtain the required signatures of approval within 120 calendar days. Failure to respond with either signatures or a justification for a time extension in this period will be considered an incident of non-compliance.

CA NMMN136729 as assigned above must be posted on the well and facility signs for the Hawk Federal #3. The sign shall include the well name and number, Operator name, lease serial number, Communitization number, the quarter-quarter section, section, township, range, county and state (43 CFR 3162.6)

Pursuant to the terms and conditions of the approved CA and 43 CFR 3162.4 Well Records and Reports, you are required to file your well completion report within 30 days of the well' completion. Within five (5) days of commencement of production, you are also required to file a



notice of production startup. Penalties for non-compliance with such requirements are applicable to all well and facilities on State or privately owned mineral lands committed to a unit or CA, which affects Federal or Indian interests, notwithstanding any provision of the unit or CA to the contrary.

Upon approval of the CA, production and royalty reports are due to the Office of Natural Resources Revenue (ONRR). The submission of form MMS-4054, Oil and Gas Operations Report (OGOR), must begin once drilling is completed. OGORs must be submitted to ONNR by the 15<sup>th</sup> day of the second month following the production month. Royalty payments, along with the form MMS-2014, Report of Sales and Royalty Remittance, are due on or before the last day of the month following the month during which oil or gas was produced and sold.

If the communitized well are producing, any production royalties that are due must be reported and paid within 90 days of the Bureau of Land Management's approval date or the payors will be assessed interest for late payment under the Federal Oil and Gas Royalty Management Act of 1982 (See 30 CFR 218.54).

If you have any questions concerning reporting, locate your company contact at <a href="http://www.onrr.gov/ReportPay/PDFDocs/operasgn.pdf">http://www.onrr.gov/ReportPay/PDFDocs/operasgn.pdf</a>. Questions concerning Form 2014, call 1-800-525-7922.

If you have any questions regarding the Communitization Agreement, please contact Virginia Barber at <u>vbarber@blm.gov</u> or telephone (505) 564-7754.

Sincerely,

Dave Mankiewiz

Assistant Field Manager, Minerals

Enclosure 1 - Approved Communitization Agreement

cc: ONRR, MS-357 B1, Denver, CO

NMOCD, Santa Fe (w/o encl.)

NM Tax & Rev. Dept

NMSO (93000) (w/o encl.)

bcc: CA file (NMNM-136729)

Lease File (NMNM01385, NMNM43760, NMSF081296 & NMSF079333)

LR2000/AFMSS/21110: vbarber/CA/NM&O/02-06-17