

· Fuller 14/11 WIHA Fed com #2H

Care 15762 Exhibit 1

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

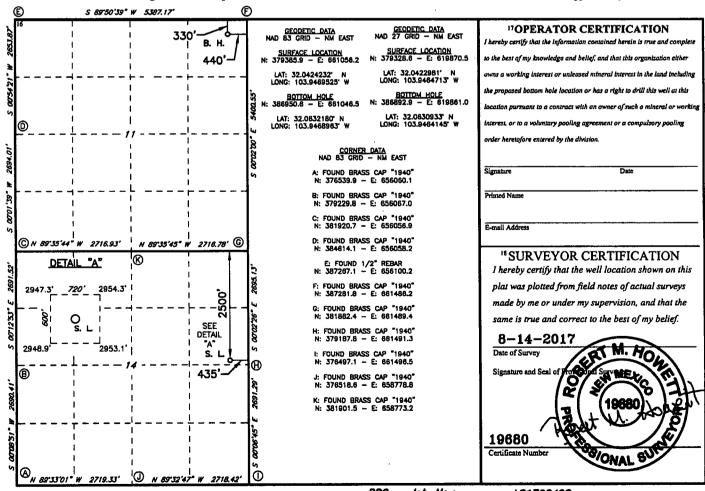
## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

		V	ÆLL L	OCATIO	N AND AC	REAGE DEDIC	ATION PLA	Γ		
1	API Number			<sup>2</sup> Pool Code		<sup>3</sup> Pool Name				
4Property Code				FULLER 14/11 W2HA FEDERAL					6 Well Number 3H	
<sup>7</sup> OGRID NO.				MEWI	*Operator Name  **Properator Name  **Properator Name  **Pelevation 2949**					
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	
H	14	26S 29E 2500 NORT					435	EAST	EDDY	
			11	Bottom I	Iole Location	If Different Fro	om Surface			
UL or lot no. Section Township Range Lot				Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
A	11	26S	29E		330	NORTH	440	EAST	EDDY	
<sup>2</sup> Dedicated Acre	s 13 Joint	or Infill 14	Consolidation	Code 15	Order No.		•		-	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



RRC - Job No.:

LS1708498

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

#### State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION NEW CONSERVATION 1220 South St. Francis DATESIA DISTRICT

> Santa Fe, NM 87505 SEP 26 2017

Form C-102

Revised August 1, 2011

Submit one copy to appropriate District Office

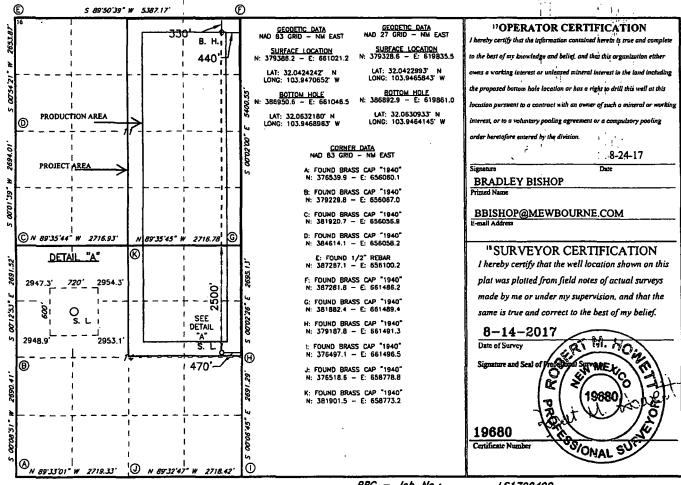
11,111

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-6	4450		<sup>2</sup> Pool Code 98220	1						
<sup>4</sup> Property Co. 31963	1							6 Well Number 2H		
70GRID 1 14744			*Operator Name MEWBOURNE OIL COMPANY					9Elevation 2949'		
					"Surface l	Location			700 (	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	
H	14	26S	29E		2500	NORTH	470	EAST	EDDY	
			"]	Bottom H	ole Location	If Different Fro	om Surface		•	
UL or lot no.	Section	Township	Range	Loi lớn	Feet from the	North/South line	Feet from the	East/West line	County	
A	11	26S	29E		330	NORTH	440	EAST	EDDY	
2 Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15 (	Order No.			,		

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



RRC - Job No.:

USP Regulared

# TRACT OWNERSHIP Fuller 14/11 W2HA Fed Com #3H Fuller 14/11 W1HA Fed Com #2H NE/4 of Section 14 and E/2 of Section 11, Township 26 South, Range 29 East Eddy County, New Mexico

### NE/4 of Section 14 and E/2 of Section 11: Wolfcamp formation:

Mewbourne Oil Company 500 West Texas, Ste. 1020 Midland, Texas 79701	% Leasehold Interest 57.0075974%
Chevron USA, Inc. 1400 Smith St. Houston, TX 77002	22.6600497%
Marathon Oil Permian LLC 5555 San Felipe Street Houston, TX 77056	9.1582979%
RKI Exploration & Production, LLC 3500 One Williams Center MD 35 Tulsa, Oklahoma 74172	2.0198997%
Three Forks Resources, LLC 555 17 <sup>th</sup> Street, Suite 975 Denver, CO 80202	0.3951970%
*Mokeen Limited Partnership 330 Madison Avenue New York, NY 10017	6.6500000%
*Carbon Techs Energy, Inc. P.O. Box 4548 Greensboro, North Carolina 27404	0.6250000%
*Nu-Energy Oil & Gas, Inc 302-1550 W 8 <sup>th</sup> Ave Vancouver, BC V654R8	0.6250000%
*John F. Green 43 Haight Ave Poughkeepsie, NY 12603	0.4333333%



\*\*William J. Graham and Rosalyn S. Graham 900 Glen Rose Dr. Allen, TX 75013

0.4256250% 100.0000000%

\* Total interest being pooled: 8.7589583%

## Summary of Communications Fuller 14/11 W2HA Fed Com #3H Fuller 14/11 W1HA Fed Com #2H

#### Mokeen Limited Partnership

- 1) Mailed well proposal letters, to address found on internet, with AFEs via certified mail dated September 14, 2017.
- 2) Received well proposal letters and AFEs back due to address being undeliverable on August 25, 2017.
- 3) Mailed well proposal letters with AFEs via certified mail dated October 3, 2017 to most recent address in county (July 2001)
- 4) Received well proposal letters and AFEs back due to address being undeliverable on October 16, 2017.
- 5) Mailed well proposal letters with AFEs to additional address via certified mail dated October 24, 2017. Have not received anything back yet.
- 6) Mailed well proposal letters with AFEs to additional address via certified mail dated October 24, 2017. Have not received anything back yet.
- 7) Tried multiple phone numbers with no response.

#### Carbon Techs Energy, Inc.

- 1) Mailed well proposal letters and AFEs via certified mail dated September 14, 2017.
- 2) Certified mail shows that it is available for pickup.
- 3) Mailed to the most recent address in the chain of title.
- 4) Tried multiple bad phone numbers.
- 5) Mailed additional well proposal letters and AFEs via certified mail dated October 24, 2017. Have not received anything back yet.

#### NU-Energy Oil & Gas, Inc.

- 1) Mailed well proposal letters and AFEs dated September 14, 2017.
- 2) No response from proposals.
- 3) Tried two additional address and mailed well proposals and AFEs dated October 19, 2017.
- 4) Unable to find good address.



#### John F. Green

- 1) Mailed well proposal letters and AFEs via certified mail dated September 14, 2017.
- 2) Received proposals back on October 2, 2017 stating "Unable to Forward".
- 3) Tried additional address and mailed well proposal letters and AFEs via certified mail dated October 19, 2017.
- 4) Certified mail tracking shows "Addressee Unknown"
- 5) Cannot locate via internet or through documents filed in the chain of title.

#### William J. Graham and Rosalyn S. Graham

- 1) Mailed well proposal letters with AFEs via certified mail dated August 9, 2017. (Both proposals mailed together)
- 2) Received green card, appears to be signed by a Graham.
- 3) Tried multiple phone numbers with no answer or voicemail.
- 4) Never heard anything from William or Rosalyn Graham.

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

September 14, 2017

Via: Certified Mail

Mokeen Limited Partnership 330 Madison Avenue New York, NY 10017

Re: Fuller 14/11 W2HA Fed #3H

> 2500' FSL & 330' FEL (SL) (Section 14) 330' FNL & 440' FEL (BHL) (Section 11)

Sections 14/11, T26S, R29E Eddy County, New Mexico

#### Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480 acre Working Interest Unit ("WIU") covering the NE/4 of the above captioned section 14 and the E/2 of the above captioned section 11 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,353 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,990' feet. The NE/4 of section 14 and the E/2 of section 11 will be dedicated to the proration unit of the well.

Regarding the above, enclosed for your further handling is our AFE dated April 29, 2017 for the captioned proposed well. Should you desire to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. The JOA will follow the well proposal.

Should you have any questions regarding the above, please email me at rwinkeljohn@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Ray Winkeljohn

Payronal R. Wirkel

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

September 14, 2017

Via: Certified Mail

Mokeen Limited Partnership 330 Madison Avenue New York, NY 10017

Re:

Fuller 14/11 W1HA Fed #2H 2500' FSL & 375' FEL (SL) (Section 14) 330' FNL & 440' FEL (BHL) (Section 11) Sections 14/11, T26S, R29E Eddy County, New Mexico

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Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,530 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,142' feet. The NE/4 of section 14 and the E/2 of section 11 will be dedicated to the proration unit of the well.

Regarding the above, enclosed for your further handling is our AFE dated April 29, 2017 for the captioned proposed well. Should you desire to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. The JOA will follow the well proposal.

Should you have any questions regarding the above, please email me at rwinkeljohn@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Payrord R. Wilefich

Ray Winkeljohn



Date: September 25, 2017

Simple Certified:

The following is in response to your September 25, 2017 request for delivery information on your Certified Mail™/RRE item number 9414810699945025680569. The delivery record shows that this item was delivered on September 25, 2017 at 1:57 pm in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient:

Address of Recipient:

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely, United States Postal Service

> Mokeen, LP 330 Madison AVE New York, NY 10017 Reference #: Fuller 14/11 W1HA No2H RW Item ID: Fuller 14 11 W1HA No2H

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

October 3, 2017

Via: Certified Mail

Mokeen Limited Partnership 500 Fifth Avenue New York, NY 10110

Re: Fuller 14/11 W2HA Fed #3H

> 2500' FSL & 330' FEL (SL) (Section 14) 330' FNL & 440' FEL (BHL) (Section 11) Sections 14/11, T26S, R29E Eddy County, New Mexico

#### Gentlemen:

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Regarding the above, enclosed for your further handling is our AFE dated April 29, 2017 for the captioned proposed well. Should you desire to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. The JOA will follow the well proposal.

Should you have any questions regarding the above, please email me at rwinkeljohn@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY Paymord R. Wilefolm

Ray Winkeljohn

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

October 3, 2017

Via: Certified Mail

Mokeen Limited Partnership 500 Fifth Avenue New York, NY 10110

Re:

Fuller 14/11 W1HA Fed #2H 2500' FSL & 375' FEL (SL) (Section 14) 330' FNL & 440' FEL (BHL) (Section 11) Sections 14/11, T26S, R29E Eddy County, New Mexico

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Should you have any questions regarding the above, please email me at <a href="mailto:rwinkeljohn@mewbourne.com">rwinkeljohn@mewbourne.com</a> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Paparel R. Willefin

Ray Winkeljohn



Date: October 16, 2017

Simple Certified:

The following is in response to your October 16, 2017 request for delivery information on your Certified Mail™/RRE item number 9414810699945026051528. The delivery record shows that this item was delivered on October 16, 2017 at 4:48 pm in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient:

Address of Recipient:

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely, United States Postal Service

> Mokeen Limited Partnership 500 5TH AVE NEW YORK, NY 10110 Reference #: Fuller 14 11 W1HA No 2H RW Item ID: Fuller 14 11 W1HA No 2H

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

October 24, 2017

Via: Certified Mail

Mokeen Limited Partnership 330 Madison Avenue, RM 280 New York, NY 10017

Re: Fuller 14/11 W2HA Fed #3H

2500' FSL & 330' FEL (SL) (Section 14) 330' FNL & 440' FEL (BHL) (Section 11)

Sections 14/11, T26S, R29E Eddy County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY

Paymend R. W. helph

Ray Winkeljohn

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

October 24, 2017

Via: Certified Mail

Mokeen Limited Partnership 330 Madison Avenue, RM 280 New York, NY 10017

Re:

Fuller 14/11 W1HA Fed #2H

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Sections 14/11, T26S, R29E Eddy County, New Mexico

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MEWBOURNE OIL COMPANY

Paymerel R. Wallefel

Ray Winkeljohn

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

October 24, 2017

Via: Certified Mail

Mokeen Limited Partnership 500 Fifth Avenue, Suite 4700 New York, NY 10110 Attn: Land Manager

Re: Fuller 14/11 W2HA Fed #3H

2500' FSL & 330' FEL (SL) (Section 14) 330' FNL & 440' FEL (BHL) (Section 11)

Sections 14/11, T26S, R29E Eddy County, New Mexico

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Paymorel R. Wildfelm

Ray Winkeljohn

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

October 24, 2017

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500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

September 14, 2017

Via: Certified Mail

Carbon Techs Energy, Inc.
Attn: Land Manager
P.O. Box 4548
Greensboro, North Carolina 27404

Re: Fuller 14/11 W2HA Fed #3H

2500' FSL & 330' FEL (SL) (Section 14) 330' FNL & 440' FEL (BHL) (Section 11)

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Paynorel R. Willefind

Ray Winkeljohn

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Attn: Land Manager
P.O. Box 4548
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MEWBOURNE OIL COMPANY

Paymord R. Withefin

Ray Winkeljohn

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,	HUUK	Selecte	o Signa	itures :	

	Group	Originator	Recipient	USPS Item Number	Created	Advance Mail Date	Last Status	Options	Selected
Details	MIDLAND OFFICE	Alejandra Kirksey	Attn: Land Manager Carbon Techs Energy, Inc.	9414810699945025680460 Ref #: Fuller 14/11 W1HA No2H RW	9/15/2017	Accepted (9/15/2017 4:39:00 PM)	Reminder to Schedule Redelivery of your item	•	

Print Selected Signatures

Tracking Search Octails

#### Status: In Transit

Event Type	Date	Location
Reminder to Schedule Redelivery of your item		1
Available for Pickup	September 18, 2017 9:54 am	GREENSBORO, NC 27404
Arrived at Unit	September 18, 2017 9:54 am	GREENSBORO, NC 27404
In Transit to Destination	September 18, 2017 9:48 am	On its way to GREENSBORO, NC 27404
Departed USPS Regional Facility	September 17, 2017 1:48 pm	GREENSBORO NC DISTRIBUTION CENTER,
Arrived at USPS Regional Destination Facility	September 17, 2017 11:03 am	GREENSBORO NC DISTRIBUTION CENTER,
In Transit to Destination	September 17, 2017 9:41 am	On its way to GREENSBORO, NC 27404
Departed USPS Regional Facility	September 16, 2017 12:41 am	MIDLAND TX DISTRIBUTION CENTER,
Arrived at USPS Regional Origin Facility	September 15, 2017 9:30 pm	MIDLAND TX DISTRIBUTION CENTER,
Departed Post Office	September 15, 2017 5:44 pm	MIDLAND, TX 79701
USPS picked up item	September 15, 2017 4:39 pm	MIDLAND, TX 79701
Shipping Label Created, USPS Awaiting Item	September 15, 2017 1:50 pm	MIDLAND, TX 79701
Print Delivery Information:	Click Here	
Print Proof Of Acceptance:	Click Here	
Print Delivery Document:	Click Here	

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

October 24, 2017

Via: Certified Mail

Carbon Techs Energy, Inc. Attn: Land Manager 312 Waverly Way Greensboro, North Carolina 27404

Re: Fuller 14/11 W2HA Fed #3H

2500' FSL & 330' FEL (SL) (Section 14) 330' FNL & 440' FEL (BHL) (Section 11)

Sections 14/11, T26S, R29E Eddy County, New Mexico

#### Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480 acre Working Interest Unit ("WIU") covering the NE/4 of the above captioned section 14 and the E/2 of the above captioned section 11 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,353 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,990' feet. The NE/4 of section 14 and the E/2 of section 11 will be dedicated to the proration unit of the well.

Regarding the above, enclosed for your further handling is our AFE dated April 29, 2017 for the captioned proposed well. Should Carbon desire to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. The JOA will follow the well proposal.

Should you have any questions regarding the above, please email me at <a href="mailto:rwinkeljohn@mewbourne.com">rwinkeljohn@mewbourne.com</a> or call me at (432) 682-3715.

Sincerely,

Poymer R. Dillegin

Ray Winkeljohn

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

October 24, 2017

Via: Certified Mail

Carbon Techs Energy, Inc. Attn: Land Manager 312 Waverly Way Greensboro, North Carolina 27404

Re: Fuller 14/11 W1HA Fed #2H

> 2500' FSL & 375' FEL (SL) (Section 14) 330' FNL & 440' FEL (BHL) (Section 11)

Sections 14/11, T26S, R29E Eddy County, New Mexico

#### Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480 acre Working Interest Unit ("WIU") covering the NE/4 of the above captioned section 14 and the E/2 of the above captioned section 11 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,530 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,142' feet. The NE/4 of section 14 and the E/2 of section 11 will be dedicated to the proration unit of the well.

Regarding the above, enclosed for your further handling is our AFE dated April 29, 2017 for the captioned proposed well. Should Carbon desire to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. The JOA will follow the well proposal.

Should you have any questions regarding the above, please email me at rwinkeljohn@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY Payword R. Welleger

Ray Winkeliohn

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

September 14, 2017

Via: Certified Mail

Nu-Energy Oil & Gas, Inc 302-1550 W 8<sup>th</sup> Ave Vancouver, BC V654R8

Re: Fuller 14/11 W2HA Fed #3H

2500' FSL & 330' FEL (SL) (Section 14) 330' FNL & 440' FEL (BHL) (Section 11)

Sections 14/11, T26S, R29E Eddy County, New Mexico

#### Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480 acre Working Interest Unit ("WIU") covering the NE/4 of the above captioned section 14 and the E/2 of the above captioned section 11 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,353 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,990' feet. The NE/4 of section 14 and the E/2 of section 11 will be dedicated to the proration unit of the well.

Regarding the above, enclosed for your further handling is our AFE dated April 29, 2017 for the captioned proposed well. Should you desire to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. The JOA will follow the well proposal.

Should you have any questions regarding the above, please email me at <a href="mailto:rwinkeljohn@mewbourne.com">rwinkeljohn@mewbourne.com</a> or call me at (432) 682-3715.

Sincerely,

Paymonel R. Willelich

Ray Winkeljohn

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

September 14, 2017

Via: Certified Mail

Nu-Energy Oil & Gas, Inc 302-1550 W 8<sup>th</sup> Ave Vancouver, BC V654R8

Re:

Fuller 14/11 W1HA Fed #2H 2500' FSL & 375' FEL (SL) (Section 14) 330' FNL & 440' FEL (BHL) (Section 11) Sections 14/11, T26S, R29E Eddy County, New Mexico

#### Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480 acre Working Interest Unit ("WIU") covering the NE/4 of the above captioned section 14 and the E/2 of the above captioned section 11 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,530 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,142' feet. The NE/4 of section 14 and the E/2 of section 11 will be dedicated to the proration unit of the well.

Regarding the above, enclosed for your further handling is our AFE dated April 29, 2017 for the captioned proposed well. Should you desire to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. The JOA will follow the well proposal.

Should you have any questions regarding the above, please email me at <u>rwinkeljohn@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY
Paymond R. Wildlich

Ray Winkeljohn

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

October 19, 2017

Via: Certified Mail

Nu-Energy Oil & Gas, Inc 302-1530 W 8<sup>th</sup> Ave Vancouver, BC V6J4R8

Re:

Fuller 14/11 W2HA Fed #3H 2500' FSL & 330' FEL (SL) (Section 14) 330' FNL & 440' FEL (BHL) (Section 11) Sections 14/11, T26S, R29E Eddy County, New Mexico

#### Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480 acre Working Interest Unit ("WIU") covering the NE/4 of the above captioned section 14 and the E/2 of the above captioned section 11 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

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Regarding the above, enclosed for your further handling is our AFE dated April 29, 2017 for the captioned proposed well. Should you desire to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. The JOA will follow the well proposal.

Should you have any questions regarding the above, please email me at <u>rwinkeljohn@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Paymord R. Willefit

Ray Winkeljohn

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

October 19, 2017

<u> Via: Certified Mail</u>

Nu-Energy Oil & Gas, Inc 302-1530 W 8<sup>th</sup> Ave Vancouver, BC V6J4R8

Re:

Fuller 14/11 W1HA Fed #2H 2500' FSL & 375' FEL (SL) (Section 14) 330' FNL & 440' FEL (BHL) (Section 11) Sections 14/11, T26S, R29E Eddy County, New Mexico

#### Gentlemen:

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Should you have any questions regarding the above, please email me at <a href="mailto:rwinkeljohn@mewbourne.com">rwinkeljohn@mewbourne.com</a> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Physical R. Dikegit

Ray Winkeljohn Landman

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

October 19, 2017

Via: Certified Mail

Nu-Energy Oil & Gas, Inc 1217 E. 4<sup>th</sup> St., North Vancouver, B.C. V7J1G8

Re: Fulle

Fuller 14/11 W2HA Fed #3H 2500' FSL & 330' FEL (SL) (Section 14) 330' FNL & 440' FEL (BHL) (Section 11) Sections 14/11, T26S, R29E Eddy County, New Mexico

#### Gentlemen:

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Should you have any questions regarding the above, please email me at <u>rwinkeljohn@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Payrood R. William

Ray Winkeljohn

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

October 19, 2017

Via: Certified Mail

Nu-Energy Oil & Gas, Inc 1217 E. 4<sup>th</sup> St., North Vancouver, B.C. V7J1G8

Re:

Fuller 14/11 W1HA Fed #2H 2500' FSL & 375' FEL (SL) (Section 14) 330' FNL & 440' FEL (BHL) (Section 11) Sections 14/11, T26S, R29E Eddy County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY
Payrock R. Dilegi

Ray Winkeljohn

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

September 14, 2017

Via: Certified Mail

John F. Green 43 Haight Ave Poughkeepsie, NY 12603

Re: Fuller 14/11 W2HA Fed #3H

2500' FSL & 330' FEL (SL) (Section 14) 330' FNL & 440' FEL (BHL) (Section 11)

Sections 14/11, T26S, R29E Eddy County, New Mexico

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Should you have any questions regarding the above, please email me at <u>rwinkeljohn@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Paymord R. Wikeljohn

Ray Winkeljohn

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

September 14, 2017

Via: Certified Mail

John F. Green 43 Haight Ave Poughkeepsie, NY 12603

Re:

Fuller 14/11 W1HA Fed #2H 2500' FSL & 375' FEL (SL) (Section 14) 330' FNL & 440' FEL (BHL) (Section 11) Sections 14/11, T26S, R29E Eddy County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY

Payword R. Wilsfin

Ray Winkeljohn



Date: October 2, 2017

Simple Certified:

The following is in response to your October 2, 2017 request for delivery information on your Certified Mail™/RRE item number 9414810699945025680590. The delivery record shows that this item was delivered on October 2, 2017 at 3:53 pm in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient:

Address of Recipient:

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely, United States Postal Service

> John F. Green 43 Haight AVE Poughkeepsie, NY 12603 Reference #: Fuller 14/11 W1HA No2H RW Item ID: Fuller 14 11 W1HA No2H

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

October 19, 2017

Via: Certified Mail

John F. Green P.O. Box 29 Clinton Corners, NY 12514-0029

Re: Fuller 14/11 W2HA Fed #3H

2500' FSL & 330' FEL (SL) (Section 14) 330' FNL & 440' FEL (BHL) (Section 11)

Sections 14/11, T26S, R29E Eddy County, New Mexico

#### Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480 acre Working Interest Unit ("WIU") covering the NE/4 of the above captioned section 14 and the E/2 of the above captioned section 11 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

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Should you have any questions regarding the above, please email me at <u>rwinkeljohn@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Pagnoral R. Willelich

Ray Winkeljohn

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

October 19, 2017

Via: Certified Mail

John F. Green P.O. Box 29 Clinton Corners, NY 12514-0029

Re: Fuller 14/11 W1HA Fed #2H

2500' FSL & 375' FEL (SL) (Section 14) 330' FNL & 440' FEL (BHL) (Section 11)

Sections 14/11, T26S, R29E Eddy County, New Mexico

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Should you have any questions regarding the above, please email me at <a href="mailto:rwinkeljohn@mewbourne.com">rwinkeljohn@mewbourne.com</a> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Paymed R. Willefilm

Ray Winkeljohn

#### Print Selected Signatures

	Group	Originator	Recipient	USPS Item Number	Created	Advance Mail Date	Last Status	Options	Selected
Details	MIDLAND OFFICE	Alejandra Kirksey	John F.	9414810699945026563090 Ref #: Fuller 14/11 W2HA #3H; W1HA #2H RW	10/20/2017	Accepted (10/20/2017 7:59:00 PM)	10/23/2017 Addressee Unknown	Request Refund	

Print Selected Signatures

**Tracking Search Details** 

#### Status: Addressee Unknown

Recipient Name:

John F. Green

Company:

Address:

PO BOX 29

Clinton Corners, NY 12514

Date Sent:

10/20/2017 3:23 PM

Last Status:

Addressee Unknown

Print Delivery Information:

Click Here

Print Proof Of Acceptance: Print Delivery Document:

Click Here

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715 FACSIMILE (432) 685-4170

August 9, 2017

William J. Graham & Rosalyn Graham 900 Glen Rose Dr. Allen, TX 75013

Re: Fuller 14/11 W2HA Federal #3H
2500' FSL & 330' FEL (SL) (14)
330' FNL & 440' FEL (BHL) (11)
Section 14/11, T26S-R29E
Eddy County, New Mexico

Mr. and Mrs. Graham:

Under the terms of the governing Operating Agreement, Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,353 feet subsurface to evaluate the Wolfcamp formation. The proposed well will have a measured depth (MD) of approximately 18,990 feet. The NE/4 of the captioned Section 14 and the E/2 of the captioned Section 11 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated June 29, 2017 for the captioned proposed well. In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at <a href="mailto:cpearson@mewbourne.com">cpearson@mewbourne.com</a> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Clayton Pearson Landman

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715 FACSIMILE (432) 685-4170

August 9, 2017

William J. Graham & Rosalyn Graham 900 Glen Rose Dr. Allen, TX 75013

Fuller 14/11 W1HA Federal #2H Re: 2500' FSL & 330' FEL (SL) (14) 330' FNL & 440' FEL (BHL) (11) Section 14/11, T26S-R29E Eddy County, New Mexico

Mr. and Mrs. Graham:

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Regarding the above, enclosed for your further handling is our AFE dated June 29, 2017 for the captioned proposed well. In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at cpearson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Clayton C. Fearmon Clayton Pearson

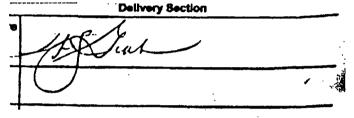


Date: August 17, 2017

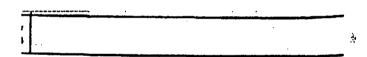
Simple Certified:

The following is in response to your August 17, 2017 request for delivery information on your Certified Mail™/RRE item number 9414810699945024814057. The delivery record shows that this item was delivered on August 17, 2017 at 11:50 am in ALLEN, TX 75013. The scanned image of the recipient information is provided below.

Signature of Recipient:



Address of Recipient:



Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely, United States Postal Service

> William J. & Rosalyn Graham 900 Glen Rose Dr Allen, TX 75013 Reference #: Fuller 14/11 W1HA; Fuller 14/11 W2HA

# MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITUE	KE				
Well Name: Fuller 14/11 W2HA Fed #3H Prosp	ect:	Wolf	camp		
	unty:				ST: NM
	•	$\equiv$			
Sec.         14         Bilk;         Survey:         TWP:         26S	RNG	: 29	E Prop. TVD	11353	TMD: 18990'
INTANGIBLE COSTS 0180	COD	ET	ТСР	CODE	СС
Regulatory Permits & Surveys	0180-0		\$15,000	0180-0200	
Location / Road / Site / Preparation	0180-0			0180-0205	\$10,000
Location / Restoration	0180-0		\$200,000		\$75,000
Daywork / Turnkey / Footage Drilling 30 days drig / 4 days comp @ \$19,000/d  Fuel 1500 gal/day @ \$1.89/gal	0180-0	_	\$605,700 \$102,500	0180-02101	\$80,800
Mud, Chemical & Additives	0180-0	_	\$200,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$100,000
Cementing	0180-0		\$80,000	0180-0225	\$30,000
Logging & Wireline Services Casing / Tubing / Snubbing Service Coll Tbg / Toe Prep	0180-0		\$20,000	0180-0230 0180-0234	\$280,000 \$50,000
Mud Logging	0180-0		\$25,000	0100-0234	\$30,000
Stimulation 46 Stg 18.4 MM gal x 18.4 MM #				0180-0241	\$2,930,000
Stimulation Rentals & Other				0180-0242	\$100,000
Water & Other	0180-0			0180-0245	\$585,000
Bits Inspection & Repair Services	0180-0			0180-0248 0180-0250	\$4,000 \$5,000
Misc. Air & Pumping Services	0180-0		<u> </u>	0180-0254	\$5,000
Testing & Flowback Services	0180-0	158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig				0180-0260	
Rig Mobilization Transportation	0180-0		\$50,000 \$20,000	0180-0265	\$15,000
Transportation Welding Services	0180-0	_	\$20,000	0180-0265	\$15,000
Contract Services & Supervision	0180-0		+5,000	0180-0270	\$27,000
Directional Services Includes Vertical control	0180-0	175	\$223,200		
Equipment Rental	0180-		\$207,200	0180-0280	\$20,000
Well / Lease Legal	0180-		\$5,000	0180-0284	
Well / Lease Insurance Intangible Supplies	0180-	_		0180-0288	
Damages	0180-	_	45,555	0180-0290	
ROW & Easements	0180-			0180-0292	\$2,500
Pipeline Interconnect	ļ			0180-0293	
Company Supervision	0180-			0180-0295 0180-0296	
Overhead Fixed Rate Well Abandonment	0180-		\$10,000	0180-0298	
Contingencies 10% (TCP) 10% (CC)	0180-		\$216,900		
TOTAL			\$2,386,200		\$4,894,700
TANGIBLE COSTS 0181					
Casing (19.1" - 30")	0181-	0793		<u> </u>	
Casing (10.1" - 19.0") 570' - 13 3/8" 54.5# J-55 ST&C @ \$35.71/ft	0181-		\$21,700		
Casing (8.1" - 10.0")   3030' - 9 5/8" 40# N-80 LT&C @ \$29.98/ft     Casing (6.1" - 8.0")   11360' - 7" 29# P-110 LT&C @ \$27.76/ft	0181-		\$96,600 \$335,100		
Casing (4.1" - 6.0") 8290' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft	0181-	0/90	3333,100	0181-0797	\$120,400
Tubing (2" - 4")	$\vdash$			0181-0798	<del></del>
Drilling Head	0181-	0860	\$40,000		
Tubing Head & Upper Section 10k Frac valve and tree	<b> </b>			0181-0870	
Horizontal Completion Tools Sucker Rods	┪		<u>.                                    </u>	0181-0871	
		_	1		
Subsurface Equipment	$\Box$		ļ	0181-0875 0181-0880	<del></del>
Subsurface Equipment Artificial Lift Systems		_		0181-0880 0181-0884	
Artificial Lift Systems Pumping Unit				0181-0880 0181-0884 0181-0885	
Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump				0181-0880 0181-0884 0181-0885 0181-0886	\$25,000
Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3- 750 bbl				0181-0880 0181-0884 0181-0885	\$ \$25,00 \$ \$45,00
Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump				0181-0880 0181-0884 0181-0885 0181-0886	\$ \$25,000 \$ \$45,00 \$ \$64,00
Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil 3- 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment Heater Treaters, Line Heaters  1/2 VRU & 1/2 SWD transfer pump  1/2 VRU & 1/2 SWD transfer pump  36"x15"x1000# 3ph & 30"x10"x1000# 3ph/1/2GB				0181-0880 0181-0884 0181-0885 0181-0886 0181-0891 0181-0895 0181-0895	\$25,000 \$45,000 \$64,000 \$40,000 \$15,000
Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil 3- 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment  Artificial Lift Systems  1/2 VRU & 1/2 SWD transfer pump  1/2 VRU & 1/2 SWD transfer pump  3- 750 bbl  36"x15"x1000# 3ph & 30"x10"x1000# 3ph/1/2GB				0181-0886 0181-0885 0181-0885 0181-0886 0181-0891 0181-0891 0181-0897 0181-0897	\$25,00 \$45,00 \$64,00 \$40,00 \$15,00 \$15,00
Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment 36"x15"x1000# 3ph & 30"x10"x1000# 3ph/1/2GB Heater Treaters, Line Heaters 6"x20"x75# HT Metering Equipment Line Pipe & Valves - Gathering				0181-0880 0181-0885 0181-0885 0181-0885 0181-0891 0181-0891 0181-0897 0181-0896 0181-0896	\$25,00 \$45,00 \$64,00 \$40,00 \$15,00 \$30,00 \$30,00
Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories				0181-0880 0181-0885 0181-0885 0181-0886 0181-0890 0181-0890 0181-0890 0181-0890 0181-0900	\$ \$25,00 \$ \$45,00 \$ \$40,00 \$ \$40,00 \$ \$15,00 \$ \$30,00 \$ \$30,00 \$ \$65,00
Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment 36"x15"x1000# 3ph & 30"x10"x1000# 3ph/1/2GB Heater Treaters, Line Heaters 6"x20"x75# HT Metering Equipment Line Pipe & Valves - Gathering				0181-0880 0181-0885 0181-0885 0181-0885 0181-0891 0181-0891 0181-0897 0181-0896 0181-0896	\$ \$25,000 \$ \$45,000 \$ \$40,000 \$ \$15,000 \$ \$80,000 \$ \$30,000 \$ \$65,000 \$ \$40,000
Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment 36"x15"x1000# 3ph & 30"x10"x1000# 3ph/1/2GB Heater Treaters, Line Heaters 6"x20"x75# HT Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation				0181-0880 0181-0884 0181-0885 0181-0885 0181-0890 0181-0890 0181-0890 0181-0900 0181-0900 0181-0900 0181-0900	\$ \$25,00 \$ \$45,00 \$ \$40,00 \$ \$40,00 \$ \$40,00 \$ \$40,00 \$ \$50,00 \$ \$50,00 \$ \$55,00 \$ \$50,00 \$ \$50,00 \$ \$40,00
Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment 36'x15'x1000# 3ph & 30'x10'x1000# 3ph/1/2GB Heater Treaters, Line Heaters 6'x20'x75# HT Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction				0181-0880 0181-0886 0181-0886 0181-0886 0181-0890 0181-0899 0181-0899 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$ \$25,000 \$ \$45,000 \$ \$40,000 \$ \$40,000 \$ \$40,000 \$ \$86,00 \$ \$86,00 \$ \$65,00 \$ \$55,00 \$ \$50,00 \$ \$40,00
Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment Heater Treaters, Line Heaters 6'x20'x75# HT Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation			\$493,400	0181-0880 0181-0886 0181-0886 0181-0886 0181-0890 0181-0899 0181-0899 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$ \$25,000 \$ \$45,000 \$ \$64,000 \$ \$45,000 \$ \$15,000 \$ \$55,000 \$ \$55,000 \$ \$55,000 \$ \$55,000 \$ \$50,000 \$ \$50,000 \$ \$50,000 \$ \$40,000
Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment 46'x20'x75# HT Heater Treaters, Line Heaters 6'x20'x75# HT Metering Equipment Line Pipe & Valves - Gathering Frittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction	_		\$493,400	0181-0880 0181-0885 0181-0885 0181-0885 0181-0885 0181-0895 0181-0895 0181-0895 0181-0905 0181-0905 0181-0905 0181-0905	\$ \$25,000 \$ \$45,000 \$ \$40,000 \$ \$15,000 \$ \$30,000 \$ \$65,000 \$ \$50,000 \$ \$40,000 \$ \$40,000 \$ \$20,000
Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction  TOTAL SUBTOTAL	_		\$2,879,600	0181-0880 0181-0885 0181-0885 0181-0885 0181-0895 0181-0895 0181-0895 0181-0895 0181-0905 0181-0905 0181-0905 0181-0905 0181-0905	\$ \$25,000 \$ \$45,000 \$ \$40,000 \$ \$15,000 \$ \$30,000 \$ \$65,000 \$ \$50,000 \$ \$40,000 \$ \$40,000 \$ \$20,000
Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment 36"x15"x1000# 3ph & 30"x10"x1000# 3ph/1/2GB Heater Treaters, Line Heaters 6"x20"x75# HT Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Equipment Construction  TOTAL  SUBTOTAL  TOTAL WELL COST  Extra Expense Insurance  I elect to be covered by Operator's Extra Expense Insurance and pay my propo Operator has secured Extra Expense Insurance covering costs of well control, clean	rtionate	shar	\$2,879,600 \$8,1	0181-0880 0181-0884 0181-0885 0181-0886 0181-0886 0181-0899 0181-0899 0181-0899 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$ \$25,00 \$ \$45,00 \$ \$45,00 \$ \$45,00 \$ \$40,00 \$ \$15,00 \$ \$30,00 \$ \$65,00 \$ \$55,00 \$ \$40,00 \$ \$20,00 \$ \$616,40
Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment 36"x15"x1000# 3ph & 30"x10"x1000# 3ph/1/2GB Heater Treaters, Line Heaters 6"x20"x75# HT Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction  TOTAL  SUBTOTAL  TOTAL WELL COST  Extra Expense Insurance	rtionate	shar	\$2,879,600 \$8,1	0181-0880 0181-0884 0181-0885 0181-0886 0181-0886 0181-0899 0181-0899 0181-0899 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$ \$25,00 \$ \$45,00 \$ \$40,00 \$ \$15,00 \$ \$15,00 \$ \$30,00 \$ \$65,00 \$ \$65,00 \$ \$50,00 \$ \$40,00 \$ \$20,00 \$ \$616,40 \$ \$5,511,10
Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment 36"x15"x1000# 3ph & 30"x10"x1000# 3ph/1/2GB Heater Treaters, Line Heaters 6"x20"x75# HT Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Equipment Construction  TOTAL  SUBTOTAL  TOTAL WELL COST  Extra Expense Insurance  I elect to be covered by Operator's Extra Expense Insurance and pay my propo Operator has secured Extra Expense Insurance covering costs of well control, clean	rtionate up and r	shar edrilli	\$2,879,600 \$8,1	0181-0880 0181-0884 0181-0885 0181-0886 0181-0886 0181-0899 0181-0899 0181-0899 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$ \$25,00 \$ \$45,00 \$ \$40,00 \$ \$15,00 \$ \$15,00 \$ \$30,00 \$ \$65,00 \$ \$65,00 \$ \$50,00 \$ \$40,00 \$ \$20,00 \$ \$616,40 \$ \$5,511,10
Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment 36"x15"x1000# 3ph & 30"x10"x1000# 3ph/1/2GB Heater Treaters, Line Heaters 6"x20"x75# HT Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction  TOTAL  SUBTOTAL  TOTAL WELL COST  Extra Expense insurance  I elect to be covered by Operator's Extra Expense Insurance and pay my propo Operator has secured Extra Expense Insurance covering costs of well control, clean I elect to purchase my own well control insurance policy.	rtionate up and r	shar edrilli	\$2,879,600 \$8,5 e of the premiun ng as estimated in	0181-0880 0181-0884 0181-0885 0181-0886 0181-0886 0181-0899 0181-0899 0181-0899 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$ \$25,00 \$ \$45,00 \$ \$45,00 \$ \$45,00 \$ \$40,00 \$ \$15,00 \$ \$30,00 \$ \$65,00 \$ \$55,00 \$ \$40,00 \$ \$20,00 \$ \$616,40
Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment 36"x15"x1000# 3ph & 30"x10"x1000# 3ph/1/2GB Heater Treaters, Line Heaters 6'x20"x75# HT Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction  TOTAL  SUBTOTAL  TOTAL WELL COST  Extra Expense Insurance  I clect to be covered by Operator's Extra Expense Insurance and pay my propo Operator has secured Extra Expense Insurance and pay my propo Operator has secured Extra Expense Insurance policy.  If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control.	rtionate up and r trol insure e: 6/	shar edrilli ance.	\$2,879,500 \$8,4 e of the premiun ng as estimated in	0181-0880 0181-0884 0181-0885 0181-0886 0181-0886 0181-0899 0181-0899 0181-0899 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$ \$25,00 \$ \$45,00 \$ \$64,00 \$ \$45,00 \$ \$15,00 \$ \$15,00 \$ \$30,00 \$ \$55,00 \$ \$55,00 \$ \$50,00 \$ \$50,
Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment 36"x15"x1000# 3ph & 30"x10"x1000# 3ph/1/2GB Heater Treaters, Line Heaters 6"x20"x75# HT Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Equipment Installation Pipeline Construction  TOTAL SUBTOTAL  TOTAL WELL COST  Extra Expense Insurance  I cleet to be covered by Operator's Extra Expense Insurance and pay my propo Operator has secured Extra Expense Insurance covering costs of well control, clean  I cleet to purchase my own well control insurance policy.  If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control.  Prepared by:  R. Terroli  Dat	rtionate up and r trol insure e: 6/	shar redrilli ance. 28/20	\$2,879,500 \$8,4 e of the premiun ng as estimated in	0181-0880 0181-0884 0181-0885 0181-0886 0181-0886 0181-0899 0181-0899 0181-0899 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$ \$25,00 \$ \$45,00 \$ \$64,00 \$ \$45,00 \$ \$15,00 \$ \$15,00 \$ \$30,00 \$ \$55,00 \$ \$55,00 \$ \$50,00 \$ \$50,



# MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: Fuller 14/11 W1HA Fed #2H Prosp	ect: Wol	fcamp		
Location: SL: 2500' FNL & 470' FEL (14); BHL: 330' FNL & 440' FEL (11) Co	unty: Edd	у		ST: NM
Sec. 14 Blk: Survey: TWP: 26S	RNG: 2	9E Prop. TVD	10530	TMD: 18142
INTANCIPI E COSTS 0490	CODE	TCD	cons	
INTANGIBLE COSTS 0180 Regulatory Permits & Surveys	CODE 0160-0100	TCP \$15,000	CODE 0180-0200	CC
Location / Road / Site / Preparation	0180-0105		0180-0205	\$10,000
Location / Restoration	0180-0106	\$200,000		\$75,000
Daywork / Turnkey / Foolage Drilling   28 days drlg / 4 days comp @ \$19,000/d	0180-0110	\$565,300 \$96,400	0180-0210	\$80,800
Mud, Chemical & Additives	0180-0120	\$200,000	0180-0220	
Horizontal Drillout Services			0180-0222	\$100,000
Cementing Logging & Wireline Services	0180-0125 0180-0130	\$80,000	0180-0225	\$30,000 \$280,000
Casing / Tubing / Snubbing Service Coil Tbg / Toe Prep	0180-0134	\$20,000	0180-0234	\$50,000
Mud Logging	0180-0137	\$25,000		
Stimulation 46 Stg 18.4 MM gal x 18.4 MM # Stimulation Rentals & Other			0180-0241	\$2,930,000 \$100,000
Water & Other	0180-0145	\$40,000	0180-0245	\$585,000
Bits	0180-0148	\$80,000	0180-0248	\$4,000
Inspection & Repair Services Misc. Air & Pumping Services	0180-0150 0180-0154	\$40,000	0180-0250	\$5,000
Testing & Flowback Services	0180-0158	\$15,000	0180-0258	\$5,000 \$30,000
Completion / Workover Rig			0180-0260	
Rig Mobilization	0180-0164		0407.5===	
Transportation Welding Services	0180-0165	\$20,000 \$5,000	0180-0265 0180-0268	\$15,000 \$5,000
Contract Services & Supervision	0180-0170	<del>45,000</del>	0180-0288	\$27,000
Directional Services Includes Vertical control	0180-0175	\$208,800		
Equipment Rental Well / Lease Legal	0180-0180		0180-0280	\$20,000
Well / Lease Insurance	0180-0184 0180-0185		0180-0284	
Intangible Supplies	0180-0188		0180-0288	
Damages	0180-0190		0180-0290	
ROW & Easements Pipeline Interconnect	0180-0192		0180-0292	
Company Supervision	0180-0195	\$141,700	0180-0295	<del></del>
Overhead Fixed Rate	0180-0196		0180-0296	\$20,000
Well Abandonment	0180-0198		0180-0298	
Contingencies 10% (TCP) 10% (CC) TOTAL	0180-0199	\$2,292,600	0180-0299	\$445,000 \$4,894,700
TANGIBLE COSTS 0181		1 92,252,000		\$4,034,700
Casing (19.1" - 30")	0181-0793	]		
Casing (10.1" - 19.0") 570' - 13 3/8" 54.5# J-55 ST&C @ \$35.71/ft	0181-0794	\$21,700		
Casing (8.1" - 10.0") 3025' - 9 5/8" 40# N-80 LT&C @ \$29.98/ft Casing (6.1" - 8.0") 10600' - 7" 29# P-110 LT&C @ \$27.76/ft	0181-0795			ļ
1Casing (6.1" • 8.0") 30600 • 7" 29# P•1103 L&C (7) \$27 76/0	0181-0796	\$312,700	I	
	10.00.00		0181-0797	\$120,200
Casing (4.1" - 6.0") 8275' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing (2" - 4")			0181-0797 0181-0798	
Casing (4.1" - 6.0") 8275' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing (2" - 4") Onlling Head	0181-0860		0181-0798	
Casing (4.1" - 6.0") 8275' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing (2" - 4") Oniling Head Tubing Head & Upper Section 10k Frac valve and tree			0181-0798	\$48,000
Casing (4.1" - 6.0") 8275' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing (2" - 4") Onlling Head			0181-0798	\$48,000 \$44,000
Casing (4.1" - 6.0") 8275' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing (2" - 4") Oniling Head Tubing Head & Upper Section 10k Frac valve and tree Horizontal Completion Tools Sucker Rods Subsurface Equipment			0181-0798 0181-0870 0181-0871 0181-0875 0181-0880	\$48,000 \$44,000
Casing (4.1" - 6.0") 8275' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing (2" - 4") Oniling Head Tubing Head & Upper Section 10k Frac valve and tree Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems			0181-0798 0181-0870 0181-0871 0181-0880 0181-0884	\$48,000 \$44,000
Casing (4.1" - 6.0") 8275' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing (2" - 4") Orilling Head Tubing Head & Upper Section 10k Frac valve and tree Horizontal Completion Tools Sucker Rods Subsurface Equipment			0181-0798 0181-0870 0181-0871 0181-0875 0181-0880	\$48,000 \$44,000
Casing (4.1" - 6.0") 8275' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing (2" - 4") Orilling Head Tubing Head & Upper Section 10k Frac valve and tree Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3-750 bbl			0181-0798 0181-0870 0181-0875 0181-0886 0181-0886 0181-0886 0181-0886 0181-0886	\$48,000 \$44,000 \$25,000 \$45,000
Casing (4.1" - 6.0") 8275' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing (2" - 4") Onling Head Tubing Head & Upper Section 10k Frac valve and tree Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl			0181-0798 0181-0879 0181-0871 0181-0875 0181-0886 0181-0886 0181-0886 0181-0896 0181-0896	\$48,000 \$44,000 \$1 \$25,000 \$45,000 \$64,000
Casing (4.1" - 6.0") 8275' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing (2" - 4") Orilling Head Tubing Head & Upper Section 10k Frac valve and tree Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3- 750 bbl			0181-0798 0181-0879 0181-0871 0181-0885 0181-0886 0181-0885 0181-0886 0181-0896 0181-0896	\$48,000 \$44,000 \$1 \$25,000 \$45,000 \$64,000 \$40,000
Casing (4.1" - 6.0") 8275' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing (2" - 4") Orilling Head Tubing Head & Upper Section 10k Frac valve and tree Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3- 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment 4-750 bbl Separation / Treating Equipment 36"x15'x1000# 3ph & 30"x10'x1000# 3ph/1/2GB Heater Treaters, Line Heaters 6'x20'x75# HT Metering Equipment			0181-0798 0181-0879 0181-0871 0181-0875 0181-0886 0181-0886 0181-0886 0181-0896 0181-0896	\$48,000 \$44,000 \$1 \$25,000 \$45,000 \$64,000 \$40,000
Casing (4.1" - 6.0") 8275' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing (2" - 4") Orilling Head Tubing Head & Upper Section 10k Frac valve and tree Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3- 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment 4-750 bbl Heater Treaters, Line Heaters 6'x20'x75# HT Metering Equipment Line Pipe & Valves - Gathering			0181-0798 0181-0870 0181-0870 0181-08875 0181-0886 0181-0886 0181-0896 0181-0896 0181-0896 0181-0896 0181-0896	\$48,000 \$44,000 \$44,000 \$45,000 \$40,000 \$40,000 \$15,000 \$6,000 \$30,000
Casing (4.1" - 6.0") 8275' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing (2" - 4") Onling Head Tubing Head & Upper Section 10k Frac valve and tree Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment 36"x15"x1000# 3ph & 30"x10"x1000# 3ph/1/2GB Heater Treaters, Line Heaters 6"x20"x75# HT Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories			0181-0798 0181-0870 0181-0877 0181-08875 0181-0886 0181-0886 0181-0886 0181-0886 0181-0886 0181-0886 0181-0896 0181-0896 0181-0896 0181-0996	\$48,000 \$44,000 \$25,000 \$45,000 \$40,000 \$15,000 \$30,000 \$30,000 \$65,000
Casing (4.1" - 6.0") 8275' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing (2" - 4") Orilling Head Tubing Head & Upper Section 10k Frac valve and tree Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment Heater Treaters, Line Heaters 6'x20'x75# HT Metering Equipment Line Pipe & Valves - Gathering			0181-0798 0181-0870 0181-0870 0181-08875 0181-0886 0181-0886 0181-0896 0181-0896 0181-0896 0181-0896 0181-0896	\$48,000 \$44,000 \$25,000 \$45,000 \$64,000 \$15,000 \$30,000 \$56,000 \$40,000 \$30,000 \$40,000
Casing (4.1" - 6.0") 8275' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing (2" - 4") Orilling Head Tubing Head & Upper Section 10k Frac valve and tree Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3- 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment Heaters 6'x20'x75# HT Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Equipment Installation			0181-0798 0181-0870 0181-0870 0181-08870 0181-0886 0181-0886 0181-0886 0181-0896 0181-0896 0181-08970 0181-09900 0181-09000 0181-09000 0181-09000	\$48,000 \$44,000 \$44,000 \$55,000 \$54,000 \$55,000 \$55,000 \$40,000 \$55,000 \$40,000
Casing (4.1" - 6.0") 8275' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing (2" - 4") Orilling Head Tubing Head & Upper Section 10k Frac valve and tree Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment 4-750 bbl Separation / Treating Equipment 36"x15'x1000# 3ph & 30"x10'x1000# 3ph/1/2GB Heater Treaters, Line Heaters 6'x20'x75# HT Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction		\$40,000	0181-0798 0181-0870 0181-0870 0181-08870 0181-0886 0181-0886 0181-0896 0181-0896 0181-0896 0181-0896 0181-0996 0181-0906 0181-0906 0181-0906 0181-0916	\$48,000 \$44,000 \$44,000 \$55,000 \$56,000 \$55,000 \$55,000 \$55,000 \$55,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,00
Casing (4.1" - 6.0") 8275' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing (2" - 4") Onling Head Tubing Head & Upper Section 10k Frac valve and tree Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment 4-750 bbl Heater Treaters, Line Heaters 6'x20'x75# HT Metering Equipment Line Pipe & Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction TOTAL			0181-0798 0181-0870 0181-0870 0181-08870 0181-0886 0181-0886 0181-0896 0181-0896 0181-0896 0181-0896 0181-0996 0181-0906 0181-0906 0181-0906 0181-0916	\$48,000 \$44,000 \$44,000 \$54,000 \$56,000 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000
Casing (4.1" - 6.0") 8275' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing (2" - 4") Orilling Head Tubing Head & Upper Section 10k Frac valve and tree Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment 4-750 bbl Separation / Treating Equipment 36"x15'x1000# 3ph & 30"x10'x1000# 3ph/1/2GB Heater Treaters, Line Heaters 6'x20'x75# HT Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction		\$40,000	0181-0798 0181-0870 0181-0870 0181-08870 0181-08880 0181-08860 0181-08960 0181-08960 0181-08960 0181-08960 0181-09900 0181-09000 0181-09000 0181-09000 0181-09000	\$48,000 \$44,000 \$44,000 \$54,000 \$56,000 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000
Casing (4.1" - 6.0") 8275' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing (2" - 4") Onling Head Tubing Head & Upper Section 10k Frac valve and tree Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment 4-750 bbl Heater Treaters, Line Heaters 6'x20'x75# HT Metering Equipment Line Pipe & Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Pipeline Construction TOTAL		\$40,000	0181-0798 0181-0870 0181-0870 0181-08870 0181-08880 0181-08860 0181-08960 0181-08960 0181-08960 0181-08960 0181-09900 0181-09000 0181-09000 0181-09000 0181-09000	\$48,000 \$44,000 \$44,000 \$54,000 \$54,000 \$15,000 \$55,000 \$55,000 \$15,000 \$20,000 \$20,000 \$20,000
Casing (4.1" - 6.0") 8275' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing (2" - 4")  Drilling Head Tubing Head & Upper Section 10k Frac valve and tree Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment Heater Treaters, Line Heaters Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation Equipment Installation Pipeline Construction  TOTAL SUBTOTAL		\$40,000	0181-0798 0181-0870 0181-0870 0181-0870 0181-08870 0181-08880 0181-08890 0181-08990 0181-08990 0181-08990 0181-09990 0181-09900 0181-09900 0181-09900	\$48,000 \$44,000 \$44,000 \$54,000 \$56,000 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000
Casing (4.1" - 6.0") 8275' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing (2" - 4") Onling Head Tubing Head & Upper Section 10k Frac valve and tree Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment 38"x15"x1000# 3ph & 30"x10"x1000# 3ph/1/2GB Heater Treaters, Line Heaters 6"x20"x75# HT Metering Equipment Line Pipe & Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation	0181-0860	\$40,000 \$470,800 \$2,763,400 \$8,2	0181-0798 0181-0870 0181-0870 0181-0880 0181-0886 0181-0886 0181-0896 0181-0899 0181-0899 0181-0990 0181-0900 0181-0900 0181-0910	\$48,000 \$44,000 \$44,000 \$540,000 \$56,000 \$55,000 \$55,000 \$55,000 \$30,000 \$55,000 \$30,000 \$55,000 \$30,000 \$55,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,0
Casing (4.1" - 6.0") 8275' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing (2" - 4")  Onling Head & Upper Section 10k Frac valve and tree Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment 38"x15"x1000# 3ph & 30"x10"x1000# 3ph/1/2GB Heater Treaters, Line Heaters 6'x20"x75# HT Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Gathodic Protection Electrical Installation Equipment Installation Equipment Installation Pipeline Construction  TOTAL  TOTAL WELL COST  Extra Expense Insurance  Lefect to be covered by Operator's Extra Expense Insurance and pay my propor Operator has secured Extra Expense Insurance covering costs of well control, clean of the control of the contr	0181-0860	\$40,000 \$470,800 \$2,763,400 \$8,2	0181-0798 0181-0870 0181-0870 0181-0880 0181-0886 0181-0886 0181-0896 0181-0899 0181-0899 0181-0990 0181-0900 0181-0900 0181-0910	\$48,000 \$44,000 \$44,000 \$540,000 \$56,000 \$55,000 \$55,000 \$55,000 \$30,000 \$55,000 \$30,000 \$55,000 \$30,000 \$55,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,0
Casing (4.1" - 6.0") 8275' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing (2" - 4") Onling Head Tubing Head & Upper Section 10k Frac valve and tree Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment 38"x15"x1000# 3ph & 30"x10"x1000# 3ph/1/2GB Heater Treaters, Line Heaters 6"x20"x75# HT Metering Equipment Line Pipe & Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation	0181-0860	\$40,000 \$470,800 \$2,763,400 \$8,2	0181-0798 0181-0870 0181-0870 0181-0880 0181-0886 0181-0886 0181-0896 0181-0899 0181-0899 0181-0990 0181-0900 0181-0900 0181-0910	\$48,000 \$44,000 \$44,000 \$540,000 \$64,000 \$55,000 \$55,000 \$55,000 \$20,000 \$55,510,90
Casing (4.1" - 6.0") 8275' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing (2" - 4")  Onling Head & Upper Section 10k Frac valve and tree Horizontal Completion Tools Sucker Rods Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers 1/2 VRU & 1/2 SWD transfer pump Tanks - Oil 3 - 750 bbl Tanks - Water 4-750 bbl Separation / Treating Equipment 38"x15"x1000# 3ph & 30"x10"x1000# 3ph/1/2GB Heater Treaters, Line Heaters 6'x20"x75# HT Metering Equipment Line Pipe & Valves - Gathering Fittings / Valves & Accessories Gathodic Protection Electrical Installation Equipment Installation Equipment Installation Pipeline Construction  TOTAL  TOTAL WELL COST  Extra Expense Insurance  Lefect to be covered by Operator's Extra Expense Insurance and pay my propor Operator has secured Extra Expense Insurance covering costs of well control, clean of the control of the contr	0181-0860	\$40,000 \$470,800 \$2,763,400 \$8,2	0181-0798 0181-0870 0181-0870 0181-0880 0181-0886 0181-0886 0181-0896 0181-0899 0181-0899 0181-0990 0181-0900 0181-0900 0181-0910	\$48,000 \$44,000 \$44,000 \$540,000 \$64,000 \$55,000 \$55,000 \$55,000 \$20,000 \$55,510,90
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# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR A NON-STANDARD GAS SPACING AND PRORATION UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 15862

# **AFFIDAVIT OF NOTICE**

COUNTY OF SANTA FE )
STATE OF NEW MEXICO )
James Bruce, being duly sworn upon his oath, deposes and states:
1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.  James Bruce
SUBSCRIBED AND SWORN TO before me this 24th day of October, 2017 by James Bruce.
My Commission Expres (D-22-18)  OFFICIAL SEAL KERRIE C. ALLEN Notary Public State of New Mexico Notary Public
· -

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

iamesbruc@aol.com

September 30, 2017

# CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for a non-standard unit and compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding Wolfcamp wells in the E/2 of Section 11 and the NE/4 of Section 14, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, October 26, 2017, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, October 19, 2017. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and his or her attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing

Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT A



William J. Graham & Rosalyn Graham 900 Glen Rose Dr. Allen, TX 75013

Carbon Techs Energy, Inc. P.O. Box 4548 Greensboro, North Carolina 27404 Attn: Land Manager

John F. Green 43 Haight Ave Poughkeepsie, NY 12603

Mokeen Limited Partnership 330 Madison Avenue New York, NY 10017 Attn: Land Manager

Nu-Energy Oil & Gas, Inc 302-1550 W 8<sup>th</sup> Ave Vancouver, BC V654R8 Attn: Land Manager

9227	U.S. Postal Service™ CERTIFIED MAIL® REC Domestic Mail Only  For delivery information, visit our website	J. 1.
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1450 0002	Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (nardcopy)  Return Roceipt (electronic)  Certified Mail Restricted Delivery  Adult Signature Required  Adult Signature Restricted Delivery \$  Postage	Postmark Here
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7017	\$ Sent To  William J. Graham & Rosa 900 Glen Rose Dr. Street and Apt. No., or PO, Allen, 1'X 75013	ilyn Graham
	City, State, ZIP+4	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

10 W TV# 10 00 00 00 00 00 00 00 00 00 00 00 00	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> </ul>	A. Signature    Agent   Addressee     B. Réceived by (Printed Name)   C. Date of Delivery     D. Is delivery address different from Item 1?   Yes
William J. Graham & Rosalyn Graham 900 Glen Rose Dr. Allen, 1'X 75013	If YES, enter delivery address below:
9590 9402 3019 7124 6991 24	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® Restricted Delivery □ Collect on Delivery
2. Article Number (Transfer from service label) 7017 1450 0002 2175 5	Collect on Delivery Restricted Delivery    Signature Confirmation   Signature Confirmation   Signature Confirmation   Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	MOC F 14/11 Domestic Return Receipt



James Bruce P.O. Box 1056 Santa Fc, New Mexico 87504

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\$6.800 US POSTAGE FIRST-CLASS

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John F. Green

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James Bruce P.O. Box 1056 Santa Fe, New Mexico 87504

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NAME

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2nd Notice

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New York, NY 10017

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RETURN TO SENDER UNCLAIMED UNABLE TO FORWARD

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	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

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April 20	n 3806, Registered 15, PSN 7530-02-000-9051 r domestic delivery info		Copy 1 - Customer See Information on Reverse) at www.usps.com		

### **Affidavit of Publication**

State of New Mexico, County of Eddy, ss.

**Danny Fletcher**, being first duly sworn, on oath says:

That he is the Publisher of the Carlsbad Current-Argus. newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county: that the same is a duly qualified newspaper under the laws of the State wherein legal notices advertisements may published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

October 12

2017

That the cost of publication is \$111.50 and that payment thereof has been made and will be assessed as court bosts.

Subscribed and sworn to before methis 18 day of Choper, 2017

Cymhus Orredondo

My commission Expires 2/13/2/

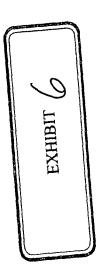
**Notary Public** 



# October 12, 2017

#### NOTICE

To: William J. Graham, Rosalyn Graham, Car-bon Techs Energy, Inc., John F. Green, Mokeen Limited Part-Mokeen Limited Partnership, and NuEnergy Oil & Gas, Inc.,
or your heirs,
devisees, or successors: Mewbourne Oil
Company has filed an
application with the
New Mexico Oil Conservation Division servation Division seeking an order ap-proving a 480 acre Division non-standard spacing and proration unit in the Wolfcamp formation underlying the E/2 of Section 11 and the NE/4 of Section 14, Township 26
South, Range 29 East,
NMPM, and pooling all
mineral interests in
the Wolfcamp formation underlying the non-standard spacing and proration unit.
The unit will be dedicated to: (i) the Fuller
14/11 W2HA Fed. Com.
Well No. 3H, to be driled to a depth suffi-cient to test the Wolfcamp formation. The well is a horizontal well, with a surface location in the SE/4NE/4 of Section 14 and a terminus in the NE/4NE/4 of Section 11; and (ii) the Fuller 14/11 W1HA Fed. Com. Well No. 2H to be drilled to a depth sufficient to test the Wolfcamp formation. The well is a horizontal well, with a surface location in the SE/4NE/4 of Section 14 and a terminus in the NE/4NE/4 of Section 11. Also to be con-cidered will be the sidered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operat-ing costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and complet-ing the wells. The application is scheduled to be heard at 8:15 a.m. on October 26; 2017 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the well unit you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The at-torney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit is located approximately 14 miles southeast of Malaga, New Mexico.



# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR A NON-STANDARD SPACING AND PRORATION UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 15862

**EXHIBIT** 

<b>AFFID</b>	AVIT	OF NO	TICE

COUNTY OF S	ANTA FE ) ) ss.
STATE OF NEV	
James Br	ruce, being duly sworn upon his oath, deposes and states:
1. I	am over the age of 18, and have personal knowledge of the matters stated herein.
2. I	am an attorney for Mewbourne Oil Company.
	Mewbourne Oil Company has conducted a good faith, diligent effort to find the ect addresses of the offset operators or interest owners entitled to receive notice n filed herein.
	Notice of the application was provided to the offsets by certified mail. Copies of and certified return receipts are attached hereto as Attachment A.
19.15.4.9 and 19	James Bruce
	RIBED AND SWORN TO before me this 24 day of October, 2017 by
James Bruce.	
My Commission	OFFICIAL SEAL KERRIE C. ALLEN Notary Public State of New Mexico My Commission Expires 1022-18  Notary Public

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

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jamesbruc@aol.com

September 30, 2017

# **CERTIFIED MAIL - RETURN RECEIPT REQUESTED**

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of two applications for a non-standard oil and spacing and proration unit, etc., filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding Wolfcamp formation well units in (i) the E/2 of Section 11 and the NE/4 of Section 14, and (ii) the SE/4 of Section 14 and the E/2 of Section 23, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. These matters are scheduled for hearing at 8:15 a.m. on Thursday, October 26, 2017, at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an offset operator or lessee to the well units you have the right to enter an appearance and participate in the cases. Failure to appear will preclude you from contesting these matters at a later date.

You are required to notify (in writing) the Division, and the undersigned, by Thursday, October 19, 2017 if you intend to participate in the hearings.

Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

# **EXHIBIT A**

COG Operating LLC 600 West Illinois Midland, Texas 79701

RKI Exploration & Production, LLC 3500 One Williams Center Tulsa, Oklahoma 74172

Wagner Oil Company Suite 600 500 Commerce Street Fort Worth, Texas 76102

XTO Energy Inc. 810 Houston Street Fort Worth, Texas 76102

<ul> <li>SENDER: COMPLETE THIS SECTION</li> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:         <ul> <li>Wagner Oil Company Suite 600</li> <li>500 Commerce Street Fort Worth, Texas 76102</li> </ul> </li> </ul>	A. Signature  X
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	7017	Sent To XTO Energy Inc. Street and Apt. No., or PC 810 Houston Street Ford Worth, Texas 76102 City, State, 21P+4*	

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701	\$ Sent To Wagner Oil Company Street and Apt. No., or PO E 500 Commerce Street City, State, 210+44 Fort Worth, Texas 7610	
!	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

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9590 9402 30 19 7 12 . 2.  2. Article Number (Transfer from service lebel) 7017 1450 0002 2175 97	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Cover \$500  ### Common Fig. 1    Priority Mail Express®   Registered Mail™   Registered Mail™   Registered Mail Restricted Delivery   Resturn Receipt for Merchandise □ Signature Confirmation™   Signature Confirmation Restricted Delivery   Ower \$500   Ower \$500   Domestic Return Receipt