

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521 P.O. Box 4294, Houston, Texas 77210-4294 Phone 713.215.7000

April 10, 2006

State of New Mexico Energy, Minerals & Natural Resources Department Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505

ATTN: Mr. David R. Catanach

RE: Request to Activate Well North Hobbs (Grayburg/San Andres) Unit Well No. 741 (30-025-37480) Letter A, Sec. 25, T-18-S, R-37-E Lea County, NM

Dear Mr. Catanach:

Occidental Permian Limited Partnership respectfully requests Division approval to utilize North Hobbs G/SA Unit Well No. 741 as an injection well (CO2, water, and produced gas) within the NHGSAU Pressure Maintenance Project. The well had been identified as a "New Well To Be Drilled" (originally shown as Well No. 125) on Exhibit "A" of Order No. R-6199-B. Well No. 741 has been drilled and completed (see attached copies of Sundry Notices <two ea.> and Form C-105), and is currently shut-in pending installation of surface equipment.

Please note that a copy of Form C-101 for the Chevron USA Inc. Hardin No. 1 (Sec. 19, T-18-S, R-38-E) has been furnished with this correspondence. A review of the subject well's AOR showed that the Hardin No. 1 was permitted for drilling (and later cancelled) subsequent to the original review done as a part of Oxy's August, 2001 application to amend Order No. R-6199. Copies of regulatory filings for Oxy's NHGSAU Well Nos. 539 and 549 in Sec. 24, T-18-S, R-37-E (both drilled in 2003) are also attached.

Your favorable consideration of our request will be appreciated. If you have any questions or need additional information, please call me at (713) 366-5158.

Very truly yours,

Mark Stephen

Mark Stephens Regulatory Compliance Analyst

Attachments

N:\PERMITTING\Mark Stephens\23441CL



P. 14

Exhibit "A" Division Order No. R-6199-B North Hobbs Grayburg San Andres Unit Tertiary Recovery Project <u>Approved Injection Wells (New Wells To Be Drilled)</u>

		T		••••••••••••••••••••••••••••••••••••••
Well Name & Number	API	Well Location	Injection	Packer
	Number		Interval	Depth
NHGBSAU No. 118 **	N/A	Foorage Undetermined, Unit J or P. Section 18, T-18S, R-38E	4,000"-4,500"	3,900'
NHGBSAU No. 118 **	N/A	Footage Undetermined, Unit L or N, Section 18, T-18S. R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 118 **	N/A	Footage Undetermined. Unit M or N, Section 18, T-18S, R-38E	4.000'-4,500'	3.900'
NHGBSAU No. 112	N/A	Footage Undetermined, Unit D, Section 19, T-18S, R-38E	4,000'-4,500'	3,900*
NHGBSAU No. 142 **	N/A	Footage Undetermined, Unit N, Section 19, T-18S, R-38E	4.000'-4,500'	3,900'
NHGBSAU No. 120	N/A	Footage Undetermined, Unit D or F, Section 20, T-18S, R-38E	4.000'-4,500'	3,900'
NHGBSAU No. 312 **	N/A	Footage Undetermined, Unit B, Section 24, T-18S, R-38B	4,000'-4,500'	3.900'
NHOBSAU No. 331 **	NA	Footage Undetermined, Unit J. Section 24, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 124	N/A	Footage Undetermined, Unit G. Section 24, T-185, R-388	4,000'-4.500'	3,900'
NHGBSAU No. 124 **	N/A	Footage Undetermined, Unit F, Section 24, T-18S, R-388	4,000'-4,500'	3,900'
NHGBSAU No. 125	NA	Footage Undetermined, Unit A or B, Section 25, T-18S, R-38E	4,000'-4,500'	3,900"
NHGBSAU No. 323	N/A	Footage Undetermined, Unit O, Section 29, T-18S, R-38B	4,000'-4,500'	3.900*
NHOBSAU No. 342	N/A	Footage Undetermined, Unit O, Section 29, T-185, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 442	N/A	Footage Undetermined, Unit P, Section 29, T-18S, R-38E	4.000'-4,500'	3,900'
NHGBSAU No. 129	ΝΛ	Footage Undetermined, Unit E, Section 29, T+18S. R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 222 **	N/A	Foorage Undetermined, Unit F, Section 30, T-18S, R-38E	4,000'-4,500'	3,900"
NHGBSAU No. 422	N/A	Footage Undetermined, Unit H, Section 30, T-18S, R-38E	4,000'-4,500'	3,900*
NHOBSAU No. 442	NVA	Footage Undetermined, Unit P. Section 30, T-18S, R-38B	4,000'-4,500'	3,900'
NHGBSAU No. 312	N/A	Footage Undetermined, Unit B, Section 31. T-18S, R-38E	4,000'-4,500'	3,900*
NHOBSAU No. 222	N/A	Footage Undetermined, Unit F, Section 32, T-18S. R-38B	4,000'-4,500'	3,900'
NHGBSAU No. 123	N/A	Footage Undetermined, Unit O, Section 32, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 331	N/A	2310' FSL & 2310' FEL, Unit J, Section 32, T-18S, R-38E	4,000'-4,500'	3.900'
NHGBSAU No. 431	N/A	Footage Undetermined, Unit L Section 20, T-18S, R-38B	4,000'-4,500'	3,900'
NHGBSAU No. 342	N/A	Footage Undetermined, Unit O. Section 30, T-18S, R-38B	4,000'-4,500'	3,900'

** Denotes wells that are authorized to inject CO₂, water, and produced gas. All other wells are authorized to inject CO₂ and water only.

Submit to Appropriate D	District Office			tate of Ne									Form C-105
State Lease - 6 copies Fee Lease - 5 copies	، ۲	En	ergy, Mine	erals and	Natura	al Resc	ources	$(\cap $	(\cap)	\mathbb{D}		Revise	ed June 10, 2003
District 1								Sa	Bel A	PI N	O. 🛍		
1625 N. French. Hobbs. District II	. NM 88240			SERVATI	וח אסו	VISION	J				30-025		
1301 W. Grand Avenue.	Artesia, NM 8821	0		Second St.			•	5.			pe Of Le		- I
District III				nta Fe, NM					<u>STA</u>	_		EE	
1000 Rio Brazos Rd., A District IV	ztec, NM 8/410		ىەد	ita re, isivi	. 0/50.	,		6.	State (Dil 8	c Gas Le	ase No.	1
1220 S. St. Francis Dr.,	Santa Fe, NM 875	05	<u></u>										
	PLETION OR	RECO	MPLETION	REPORT	F AND	LOG							
la. Type of Well: OIL WELL	GAS WE	LIL 🗌	DRY 🔲	OTHER_	Inject	<u>or</u>		^{7.}	Lease Na	ame c	or Unit Agro	eement N	ame
b. Type of Completion NEW WORI WELL X OVE	n R 🗌 DEEPEN] PLU BAC		FF. SVR. DO	THER				Nort	h H	obbs G/	SA Uni	t
2. Name of Operator								8.	Well No.				
Occidental Po		ed Part	tnership			<u> </u>			741 Pool nan		Wildont		
3. Address of Operator								9.				- 6-	
P.O. Box 429 4. Well Location	<u>4 Houston,</u>	<u>1X //</u>	210-4294						HODE	<u>)s:</u>	GrayDur	<u>g - 5a</u>	n Andres
Unit Letter	A : 360	Feet	From The	Nort	:h	Line a	and	1294	Fee	et Fro	m The	Ea	<u>st</u> Line
Section	25	Τον	wnship	18-S	Range	37	'-E	NMP	м		Lea		County
	11. Date T.D. Rea	iched		ompl. (Ready to				ions (DF &			, etc.)	14. Elev.	Casinghead
11/14/05	11/22/	05	·	3/11/06					665' GR				
15. Total Depth 4407'	16. Plug	Back T.D. 4361		 If Multiple Many Zone 	Compl. es?	How	18. In Drilled	itervals 1 By	Rotary	Too 440		Cable To	ols
19. Producing Interval(4180' - 4298'		-		e						20	. Was Dire No	ctional Si	irvey Made
21. Type Electric and C									22. Was	Well			
CNL/NGR/CCL;										No			
23.			ING REC		port al	strings	s set in	well)					
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						·					<u>~</u> ~~~	_	
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5-1/2	15.5		44	07	7	-7/8			800	<u>sx.</u>			
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						}			+				
28	· · · · · · · · · · · · · · · · · · ·	·		PRODUC	TIO	V			<u> </u>			~ ~ ~	
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Date of Test	Hours Tested		Choke Size	Prod'n For Test Perio		Oil - Bbl.		Gas - MCI	F V	Vater	- Bbl.		Oil Ratio
Flow Tubing Press	Casing Pressur	- (Calculated 24- Hour Rate	Oil - Bbl.		Gas - !	MCF	Water	- Bbl.		Oil Gravi	ity - APl -	(Corr.)
1 1035			nour Kate			[
29. Disposition of Gas	(Sold. used for fu	el, vented.	etc.)						Tes	a Wit	nessed By		
<u>N/A</u>													
30. List Attachments	(A) -		. .	• • • •									
31. I hereby certify th	<u>(2 ea.): Dev</u>	mation we have	<u> Report:</u>	U-103 (CO	DV)	and acc	ninlat · ·	o thu built	of mult		da - I	line	
Signature	ark Step!	Les -	Print	ed			mpiere h				C	•	
	rk Stephens@		Nam	e Mark	Steph	ens		Title	Reg.	Com	p. Anal	yst Da	_{te} 4/5/06
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*NOTE: Well :	rs sunc-in	penai	ug ood a	approval	. or :	u ject	1011	vermit	add1:	гса	L10U		

pending our approval of injection permit an

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or seepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests onducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical sepths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in juintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern	New Mexico	Northeastern	New Mexico
T. Anhy	1518	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2704	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Oueen	3469	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3800	T. Montova	T. Mancos	T. McCracken
T. San Andres	4071	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	<u>T.</u>
T. Blinebry		T. Gr. Wash	T. Morrison	Τ.
T. Tubb		T. Delaware Sand	T. Todilto	Τ.
T. Drinkard		T. Bone Springs	T. Entrada	Τ.
T. Abo		Т.	T. Wingate	Τ.
T. Wolfcamp			T. Chinle	Τ.
T. Penn		T	T. Permain	T.
T. Cisco (Bough C)		T.	T. Penn "A"	Т.

OIL OR GAS SANDS OR ZONES

	CANDO ON EONEO
No. 1, from <u>3917</u> to <u>4378</u>	No. 3, from to
No. 2, fromto	No. 4, from to

MOODT	ANT	MATED	CANDE
IMPORT	ANI	WAIER	SANUS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3. from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
3469	3800	331	Mixed anhydrite & silt with minor dolomite				
3800	3947	147	Mixed anhydrite. silt. and dolomite				
3947	4071	124	Mixed silt & dolomite with minor anhydrite				
4071	4407	336	Dolomite				
	 •						

	a	CN1 > C					Form	102
Submit 3 Copies To Appropriate District Office	State of Energy, Minerals	f New Me					Form (May 27	
District I	Ellergy, Mulerals	and Matu	lai Resources	WELL A	API NO.	<u></u>	Widy 21	, 2004
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSER	VATIO	N DIVISION		30-025	-37480		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 Sout				ate Type o		. – .	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa 1	Fe, NM 8	7505		TATE D			
1220 S. St. Francis Dr., Santa Fe, NM 875	05			6. State	Oil & Ga	s Lease No		
(DO NOT USE THIS FORM FOR PRO	ICES AND REPORTS POSALS TO DRILL OR TO	DEEPEN (OR PLUG BACK TO /	A 7. Leas	e Name or	Unit Agree	ement Na	me:
DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)	LICATION FOR PERMIT" (I	FORM C-10	1) FOR SUCH			obbs G/SA	Unit	
1. Type of Well: Oil Well X Gas Well	Other			8. Well	Number	41		
2. Name of Operator			-	9. OGR	ID Numbe			
Occidental Permian Limi	ted Partnership					7984		
3. Address of Operator					ol name or			
P.O. Box 4294. Houston. 4. Well Location	<u>1X //210-4294</u>	·		<u> </u>	<u>DDS: Gra</u>	<u>vburg - S</u>	an Andri	es
Unit LetterA:	360 feet from the	he <u>No</u> i	rth line and	1294	feet fro	om the	East	line
Section 25	Township	<u>18-S</u>	Range 37-E		[County	Le	a
	11. Elevation (Sho	w whether	DR, RKB, RT, GR	, etc.)		<u>.</u>		
		300	<u>65' GR</u>			AND A DESCRIPTION OF	例公共编制	
Pit or Below-grade Tank Application								,
Pit type Depth to Groundwat						face water		
Pit Liner Thickness: m	il Below-Grade Tar	ak: Volume.	bbls; Constr	uction Materia				
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Submit 3 Copies To Appropriate District	State of	NewMEXICO			Form C-103
Office District 1	State of Energy, Minerals a	prosivatural Resou	ices		May 27, 2004
625 N. French Dr., Hobbs, NM 87240	1810	₣ ₳	WELL A		
District.II 301 W. Grand Ave., Artesia, NM 88210	OIL CONSER	VATION DIVIS		<u>30-025-37480</u> ite Type of Lease	
District III	1220 Sont	h Starfancia Dr. e, NNP Scheed		—	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	115	Fe, NIVPS751Vigd		TATE X FE	
1220 S. St. Francis Dr., Santa Fe, NM 875		000			/,
SUNDRY NOT DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)	ICES AND REPORTS POSALS TO DRILL OR TO LICATION FOR PERMIT" (F	ORE THE PLUS	CKTOA ICH	Name or Unit Agre	
		Contraction of the second	8. Well	North Hobbs G/S/	
 Type of Well: Oil Well X Gas Well 	Other		0. WCII	741	
2. Name of Operator			9 OGRI	D Number	
Occidental Permian Limi	ted Partnership			157984	
3. Address of Operator			10. Poo	I name or Wildcat	
P.O. Box 4294 Houston.	TX 77210-4294		Hol	obs: Gravburg - S	San Andres
4. Well Location					_
Unit Letter <u>A</u> :		e <u>North</u>	line and1294	feet from the	Eastline
Section 25		18-S Range		Count	y Lea
	11. Elevation (Show	w whether DR, RKB 3665' GR	, RT, GR, etc.)		
Pit or Below-grade Tank Application	l or Closure				
Pit type Depth to Groundwat	ter Distance from	nearest fresh water we	U Distance from	nearest surface water _	
Pit Liner Thickness: m	il Below-Grade Tar	sk: Volumebb	ls: Construction Material		
VERFORM REMEDIAL WORK	- CHANGE PLANS MULTIPLE		NAL WORK ENCE DRILLING OPN	S. D PLUG	RING CASING [AND [DONMENT
	COMPLETION	CEMEN	IT JOB		
DTHER:			<u>Run 5-1/2" Pro</u>	duction Casing	
 Describe proposed or completed of starting any proposed work or recompletion. 					
4. ·					
	:	See Attachment			
hereby certify that the information	n above is true and comp	lete to the best of -	ny knowledge and hali	of I further action the	•
rade tank has been/will be constructed	or closed according to NMO(CD guidelines X , a	general permit or an (a	ittached) alternative OG	D-approved plan
SIGNATURE Mark S	tephen	TITLE_Reg	ulatory Compliance	Analyst DATE_	
Type or print name Mark Step			ess: Mark_Stephens		
	hens	E-mail addre	ess. mark_stephensi		(713) 366.51
For State Lise Only	hens			Telephone No	. (713) 366-51
	hens			Telephone No	. (713) 366-51
For State Use Only APPROVED BY Conditions of Approval, if any:	hens		TROLEUM ENGINE	Telephone No	. (713) 366-51

Page 2 (C-103 Attachment)

11/14/05: MI x RU. Spud 12-1/4" hole at 9:00 p.m. (NMOCD notified)

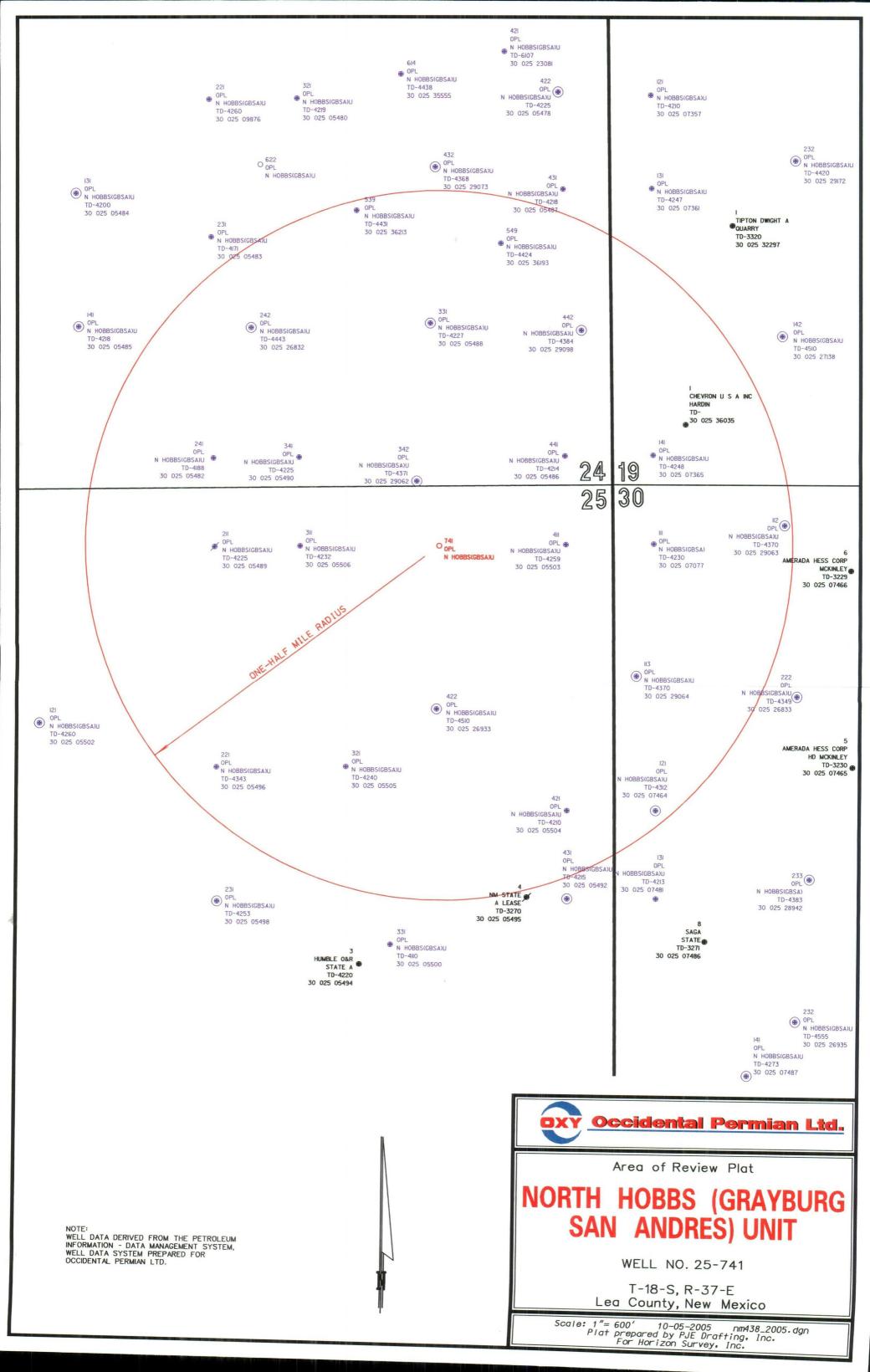
11/15/05 -

11/19/05: RU casing crew. Run 36 jts. 8-5/8". 24#. J-55. ST&C casing with 10 centralizers and set at 1542'. RU Halliburton and cement with 450 sx. Premium Plus (lead) and 300 sx. Premium Plus (tail). Circulate 80 sx. to surface. WOC 4 hours. Cut off casing and weld on wellhead. NU BOP and test blind rams and choke manifold to 1200 psi. Test pipe rams and hydril to 1200 psi. Drill out cement and resume drilling operations. 11/22/05 -

11/23/05: Drill to TD at 4407'. RU casing crew and run 103 jts. 5-1/2", 15.5#, J-55. LT&C casing with 10 centralizers and set at 4407'. RU Halliburton and cement first stage with 250 sx. Premium Plus. Bump plug. drop bomb, and open DV tool. Circulate 105 sx. to surface. WOC and circulate between stages. Cement second stage with 450 sx. Class 'C' (lead) and 100 sx. Premium Plus (tail). Circulate 6 sx. to surface off second stage. NU BOP and set casing slips. Cut off casing and install tubinghead. Jet and clean pits and RD.

Release drilling rig at 12:30 p.m., 11/23/05.





P,O-Box 480, Hobbs, NM 88241-1980 DISTRICT H P.O. Box Drawer DO, Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410 DISTRICT M P.O. Box 2088, Santa Fe, NM 87504-2088 APPLICATION FOR PEI ¹ Operator Nam CHEVRON USA INC 15 SMITH ROAD, MIDLAND, TX 79705	Energy, Minerals and Nature OIL CONSERVAT P.O. Box 2 Santa Fe, New Met RMIT TO DRILL, RE-ENTER	「ION DIVIと_ JN 2088 xico 87504-2088	State Lease - 6 Copie 'Fee Lease - 5 Copie AMENDED REPORT
Property Code	⁵ Property N HARD		⁶ Well No.
30610	7		
Ul or lot no. Section Township Range	Lot.kin Feet From The		n The East/West Line ' County
D 19 18-S 38-E	Lot.kin Feet From The 660'	NORTH 660'	WEST LEA
	osed Bottom Hole Location	f Different From Surfac	
Ul or lot no. Section Township Range		North/South Line Feet From	
Proposec Poci 1 WILDCAT +TUBB, DRINKARD,	ABO	liphicat,	OSED POOL2 TILBB
¹¹ Work Type Coce ¹² WellType N O	Code ¹³ Rotary or C.T. ROTARY	¹⁴ Lease Type Ccc P	te ¹⁵ Ground Level Elevation 3662'
18 Multiple ** Proposed (Pepth ¹⁸ Formation	19 Contractor	C Spud Date
No 7500'	SEE ABOVE	•	11/1/2002
· ·	²¹ Proposed Casing and C	ement Program	
SIZE OF HOLE SIZE OF CASING			ACKS OF CEMENT EST. TOP
17 1/2" 13 3/8"	48# 430	450	SX CIRCULATED
12 1/4" 9 5/8"	36# 285	r 1200	D SX CIRCULATED
8 5/8 7	23* 670)' !150	D SX CIRCULATED
<u>6 1/4"</u> O.H.	7500	r	
PRODUCTION CASING: LEAD IN W/900 SX	And sheets 3 necessary. CACL2 (14.8 WT PPG, 1.34 CMT CLASS H 35/65 POZ W/6% GEL, ASS H (15.6 WT PPG, 1.18 CMT CLASS H 35/65 POZ W/6 ^A GEL, 5 ASS H 50/50 POZ W/2% GEL, 5 PLI	YIELD 5% SALT, & 1/4# CELL (12. YIELD) 5% SALT, 1/4# CELL (12.4 W 6 SALT, & 1/4# CELL (14.2 V EASE HOLD LOGS CONFID	8 WT PPG, 1.94 CMT YIELD) VT PPG, 2.14 CMT YIELD) NT PPG, 1.35 CMT YIELD)
23 I hereby certify that the rules and regulations of the Oil Cons			
Division have been complied with and that the information g is true and complete to the best of my inculedge and belief. Signature	/**n sbove	roved By: 12161944	RVATION DIVISION
Printed Name Denise Leake		e:PETROLEU	M ENG!NEER
Title Regulatory Specialist	Ap	proval Date:	Expiration Date:
Date 10/14/2002 Teleph		nditions of Approved: 4 200	· · · · · · · · · · · · · · · · · · ·

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Parmit Expand 1 Your From Approvals Date Unless Drong Underway

C)



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary Lori Wrotenbery Director Oil Conservation Division

November 3, 2003

Chevron USA Inc ATT: Denise Pinkerton 15 Smith Rd Midland, TX 79705

RE: CANCELLATION OF INTENT TO DRILL

Hardin #1

D-19-18s-38e

API #30-025-36035

Gentlemen:

Twelve months or more have elapsed since Division Form C-101, Notice of Intention to drill, for the subject well was approved. To date no progress reports, form C-103, have not been received. Therefore, approval of your permit to drill this well has now expired and no drilling operations are to be initiated without further notice to and approval by the Oil Conservation Division. Pending such approval, this location will be considered as an abandoned location.

If drilling has been done, please file subsequent reports of this work immediately to bring this file into current status.

Truly yours,

OIL CONSERVATION DIVISION

his allelians

Chris Williams District I, Supervisor

CW:dm

CC: OCD Santa Fe OCD Hobbs BLM State Land Office

DEC 11 2003

Oil Conservation Division * 1625 N. French Drive * Hobbs, New Mexico 88240 Phone: (505) 393-6161 * Fax (505) 393-0720 * http://www.emnrd.state.nm.us

State Lears - 6 copies			-	tate of in									Form C-105
Feetlease - 5 Dopies		Ene	ergy, Min	erals and	Natu	ral Re	esource	es				Revis	ed March 25, 1999
District I 1625 N. French, Hobbs,	NINA 88740								WE	LL API			
District II	NM 66240	C	IL CON	SERVAT	TON	DIVI	SION					5-3621	3
811 South First, Artesia,	NM 87210	-	·	40 South					5. In	dicate T STATE		case FEE	
District III 1000 Rio Brazos Rd., Az	ucc. NM 87410			a Fe, NN					6	STATE Oil	and the second se		
District IV 2040 South Pacheco, Sar													-
WELL COM	PLETION OF	REC	OMPLET	FION REP	PORT	AND	LOG				****		
Ia. Type of Well: OIL WELL	GAS WEL		dry 🗌	OTHER_					7. La	ease Name	or Unit Ag	rcement	Name
b. Type of Completion NEW WORK WELL OVER		PLU BAC		IFF. ESVR. 🛛 C	OTHER					North I	Hobbs G	/SA Ur	it
2. Name of Operator	-								8. W	ell No.			
Occidental Po	ermian Limite	d Pari	tnership							539			
3. Address of Operator										ool name o			
P.O. Box 4294	4 Houston, T	<u>X 77</u> 2	210-4294				<u> </u>			Hobbs;	Graybu	<u>rg - S</u>	San Andres
Unit Letter	J: _2056_	_ Feet	From The	Sout	th		$\frac{1}{37}$	188	<u> 9</u>	Feet Fn	om The _	<u></u>	astLine
Section	24	Tow	nship	18-S	Range		38-E	N	мрм		Lea		County
10. Date Spudded 1	1. Date T.D. React			mpl. (Ready t				tions (DE	& RK	B, RT, G			v. Casinghead
4/2/03	4/9/03			4/29/03	3	[3667	GR			
15. Total Depth 4431	16. Plug Ba	ck T.D. 4384	1	7. If Multiple Many Zon	e Compl. es?	How	18. I Drille	ntervals ed By		Rotary Too 443		Cable 7	rools
19. Producing Interval(s 4158' - 4294';	-	-		8						2	0. Was Dia No		Survey Made
21. Type Electric and Ot									22.	Was Wel	I Cored		
	GRS/Casing Co	llar	Locator							No			
23.		CASI	NG REC	CORD (R	eport a	all str	ings se						
CASING SIZE	WEIGHT LB	JFT.	DEPT	H SET	но	OLE SIZ	E	(CEME	NTING RE	ECORD	A	MOUNT PULLED
14	Conducto	r	4	0		18				50 sx.	<u> </u>		
										_			
8-5/8	24		15	32	12	2-1/4				<u>900 sx.</u>			
													·
<u>5-1/2</u> 24.	15.5	T INT				<u>7-7/8</u>		25.		<u>900 sx.</u>	ING REC		
	OP	BOTT	<u>ER RECOF</u>	SACKS CE	MENT	SCRE	FN		E	105	DEPTH		PACKER SET
<u></u>		DOTT		SACKS CD		Vene			2.7/	'8"	40		
									2.11	0	40/		
26. Perforation record (in	nterval, size, and nu	mber)		I		27. /	ACID. SH	IOT. FR	ACT	URE, CE	MENT. S	OEEZE	. ETC.
							TH INTE						RIAL USED
11501 10011	(0.1005)					41	<u>58' - 4</u>	294		<u>6400 ga</u>	1. 15%	1122	324 200
4158' - 4294'	(2 JSPr)											21-	.
				DRODI		<u> </u>					V		
28. Date First Production	In			PRODU							$\frac{70}{10000000000000000000000000000000000$	<u> </u>	
5/1/03	Product	ion meu		g, <i>gaslift,pw</i> nping - E			суре рит	<i>)</i>					d. or Shut-in) ucing5
Date of Test	Hours Tested		noke Size	Prod'n Fo	<u> </u>	Oil - Bt		Gas - M	ICF	Water	r - Blof,		Oil Ratio
5/1/03	24		N/A	Test Perio		46		59			23		1283
Flow Tubing Press.	Casing Pressure		lculated 24- our Rate	Oil - Bbl.		Gas	- MCF	Wa	ter - B	bl.	Oiler	ity - AP	(<i>-(Corr.)</i>
50	35			46			5 9		1723		3	5	·
29. Disposition of Gas (Sold, used for fuel,	vented, e	tc.)	1							itnessed By		
Sold 30. List Attachments										<u> </u>	Summer	S	
Logs (2 ea.): Incl:	natio	n Report				,						
31. I hereby certify tha	t the information	shown a	on both side	s of this for	m is tru	e and c	omplete i	to the be	est of r	ny knowl	edge and	belief	
Signature Ma	1K Stephen			Printed Name	Ма	rk St	ephens		Title	Reg. C	omp. An	alyst	Date 5/14/03
		· ·									_		

Section 24 Township 18-S Range 37-E 10. Elevation (Show whether DF, RKB, RT, GR, etc. 3667' GR	7. Lease Name of Onit Agreement Name North Hobbs G/SA Unit 8. Well No. 539 9. Pool name or Wildcat Hobbs: Grayburg - San Andres 889 Feet From The East Line NMPM Lea County c.) , Report, or Other Data
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL OIL GAS WELL OTHER 2. Name of Operator Occidental Permian Limited Partnership 3. Address of Operator P.O. Box 4294. Houston. TX 77210-4294 4. Well Location Unit Letter J 2056 Feet From The South Line and 14 Section 24 Township 18-S Range 37-E 10. Elevation (Show whether DF, RKB, RT, GR, etc. 3667' GR GR	7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit 8. Well No. 539 9. Pool name or Wildcat Hobbs: Grayburg - San Andres 889 Feet From The <u>East</u> Line NMPM Lea County c.) , Report, or Other Data
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL GAS WELL OTHER 2. Name of Operator Occidental Permian Limited Partnership 3. Address of Operator P.O. Box 4294. Houston. TX 77210-4294 4. Well Location Unit Letter J : 2056 Feet From The South Line and 14 Section 24 Township 18-S 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3667' GR	7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit 8. Well No. 539 9. Pool name or Wildcat Hobbs: Grayburg - San Andres 889 Feet From The East Line NMPM Lea County c.) , Report, or Other Data
OIL WELL X GAS WELL OTHER 2. Name of Operator Occidental Permian Limited Partnership 3. Address of Operator P.O. Box 4294. Houston. TX 77210-4294 4. Well Location Unit Letter: 2056 Feet From TheSouth Line and1 Section 24 Township 18-S Range 37-E 10. Elevation (Show whether DF, RKB, RT, GR, etc	539 9. Pool name or Wildcat Hobbs: Grayburg - San Andres 889 Feet From TheLine NMPM Lea County c.) Areport, or Other Data
2. Name of Operator Occidental Permian Limited Partnership 3. Address of Operator P.O. Box 4294. Houston. TX 77210-4294 4. Well Location Unit Letter: 2056 Feet From The South Line and Section 24 Township IO. Elevation (Show whether DF, RKB, RT, GR, etc	539 9. Pool name or Wildcat Hobbs: Grayburg - San Andres 889 Feet From The <u>East</u> Line NMPM Lea County c.) A Report, or Other Data
3. Address of Operator P.O. Box 4294. Houston, TX 77210-4294 4. Well Location Unit Letter: 2056 Feet From TheSouthLine and1 Section 24 Township 18-S Range 37-E Io. Elevation (Show whether DF, RKB, RT, GR, etc. 3667' GR	9. Pool name or Wildcat Hobbs: Grayburg - San Andres 889 Feet From The East Line NMPM Lea County c.) , Report, or Other Data
P.O. Box 4294. Houston, TX 77210-4294 4. Well Location Unit Letter J 2056 Feet From The South Line and 14 Section 24 Township 18-S Range 37-E 10. Elevation 3667' GR	Hobbs: Grayburg - San Andres B89 Feet From The East Line NMPM Lea County c.) County County
Unit Letter J 2056 Feet From The South Line and 11 Section 24 Township 18-S Range 37-E Interstand 10 Elevation (Show whether DF, RKB, RT, GR, etc.) 3667' GR	NMPM Lea County c.) , Report, or Other Data
Section 24 Township 18-S Range 37-E 10. Elevation (Show whether DF, RKB, RT, GR, etc. 3667' GR	NMPM Lea County c.) , Report, or Other Data
10. Elevation (Show whether DF, RKB, RT, GR, etc. 3667' GR	c.) , Report, or Other Data
3667' GR	, Report, or Other Data
	-
11. Check Appropriate Box to Indicate Nature of Notice NOTICE OF INTENTION TO: SUI	BSEQUENT REPORT OF:
PULL OR ALTER CASING	
	
OTHER: OTHER:	
 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent de	ntralizers and set 4431 ED and circulate 190 Ξx . to surface. th 550 sx. Interful 'C' (lead) Dx
Release drilling rig at 5:30 a.m., 4/10/03.	·
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Mark Stephen THE Regulatory Con	IDliance Analyst: DATE4/14/03
TYPE OR PRINT NAME Mark Stephens	TELEPHONE NO. 281/552 · 1158
(This space for State Use) APPROVED BY	APR 1 8 2003
CONDITIONS OF APPROVAL IF ANY	DATE

Submit 3 Cegies to Appropriate District Office	State of New Me Energy, Minerals and Natural		ent	Form C-103 Revised 1-1-89			
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 DISTRICT II	OIL CONSERVATIO 2040 Pacheco Santa Fe, NM	St.	WELL API NO. 30-025-36213				
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE X FEE				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.				
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE	ICES AND REPORTS ON WE OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreen North Hobbs G				
I. Type of Well: OIL WELL X GAS WELL	OTHER						
2. Name of Operator			8. Well No.				
Occidental Permian Limited	Partnership		53	9			
3. Address of Operator P.O. Box 4294, Houston, TX	77210-4294		9. Pool name or Wildcat Hobbs: Grayburg - San Andres				
4. Well Location	· · · · · · · · · · · · · · · · · · ·						
Unit Letter J: 205	6 Feet From The South	Line and188	B9 Feet From The	East Line			
Section 24	Township 18-S B		NMPM Lea	County			
		<u>3667' GR</u>					
II. Check Aj NOTICE OF IN	ppropriate Box to Indicate TENTION TO:		Report, or Other Da				
		REMEDIAL WORK					
ULL OR ALTER CASING		CASING TEST AND C					
)THER:	OTHER: Spud & Run Surface Casing []						
12. Describe Proposed or Completed Ope work) SEE RULE 1103.	rations (Clearly state all pertinent de	tails, and give pertinent dat	es, including estimated date of	starting any proposed			
4/3/03 - 4/4/03 : Run 39 jts. Cement with surface. Plu drilling ope		ing with 12 centra x. Premium Plus ta E to 1000 psi. Dri	lizers and set at 153 il. Circulate 192 /s%:	to sume of ort - 1 w of of the Will of of the work of the			
I hereby certify that the information above is the				15131615			
SIGNATURE Mark Stept	μ	TLE <u>Regulatory Comp</u>	Diance Analyst. DATE	4/7/03			
TYPE OR PRINT NAME Mark Steph	ens		TELEPHONE	NO 281/552-1158			
(This space for State Use)		CRIGINAL SIGN PAUL F. KAI ne <u>petroleum</u> en		APR 1 5 2003			
APPROVED BY	TI	TE PETRULEUM CH	DATE	1 0 100			

CONDITIONS OF APPROVAL, IF ANY

iubrait to Appropriate itate Lease - 6 copies	District Office	State of New Mexico Energy, Minerals and Natural Resources				es	Form C-105 Revised March 25, 1999						
ice Lease - 5 copies <u>)istrict_I</u> .625 N. French, Hobb <u>)istrict_II</u> 		0IL CONSERVATION DIVISION						WELL API NO. <u>30-025-36193</u> 5. Indicate Type Of Lease					
111 South First, Artesia, NM 87210 District III 2040 South Pacheco						STATE X FEE							
District IV							ſ	6. State Oil & Gas Lease No.					
2040 South Pacheco, S							100						
. Type of Well:	WELL COMPLETION OR RECOMPLETION REPORT AND LOG								7. Lease Name or Unit Agreement Name				
OIL WELL X GAS WELL DRY OTHER										U			
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF. WELL OVER DEEPEN BACK RESVR. OTHER								North Hobbs G/SA Unit					
2. Name of Operator 8. Well No.													
Occidental Permian Limited Partnership D. Address of Operator								549 9. Pool name or Wildcat					
-	4 Houston, T	(7721	0-4294	<u></u>		<u></u>	· ···		Hob	<u>bs; Gr</u>	aybur	<u>g - Sa</u>	n Andres
Unit Letter I: 1802 Feet From The South Line and 815 Feet From The Eas							stLine						
Section 10. Date Spudded	24 11. Date T.D. Read			18-S mpl. (Ready to	Range		8.E		<u>1PM</u> & RKB, R	T GD at	Lea	14 Elay	County Casinghead
3/26/03	3/31/0		12. Date CO	4/18/03			J. LACTA		3656' G			I.4. LICY.	Casingueau
15. Total Depth	16. Plug B		11	7. If Multiple Many Zones	Compl.	. How	18. I Drill	ntervals ed By	Rotar	y Tools		Cable Tools	
4424' 19. Producing Interva	(s), of this completion	<u>4370'</u> n - Top. E	Bottom, Name						20. Was Directional Survey Made				
-	: Grayburg - S	-									No		
21. Type Electric and	-								22. Was	Well Co	red		12
<u>10-LD CN/HNG</u> 23.	S; HRLA/HNGS;					all stri	ngs se	t in we	<u> </u> 1)	No	-/-	Υ <u>ν</u>	-/
CASING SIZE	WEIGHT LI		CASING RECORD (Report all strings set in w T. DEPTH SET HOLE SIZE					CEMENTING RECORD AMOUNT PULLED					
14	Conducto	or	4()		18			50 sx. (8 Files ED				
8-5/8	24		151		19	2.1/4			800	<u></u>	10		Hobbs OCD
0-570				.4	1	<u>L-1/4</u>			000	34.		52	1.5
5-1/2	15.5		442			7-7/8			900				\$252.20
24. SIZE	тор	LINE BOTTO	R RECOR	D SACKS CEM	ENT	SCREE	N	25. SIZI					PACKER SET
				SACKS CLA		JUNE			2.7/8"				Incide Off
26. Perforation record	(interval, size, and n	umber)							ACTURE				
<u>DEPTH INTERVAL</u> 4132' - 4296							AMOUNT AND KIND MATERIAL USED 6560 Gal. 15% HCL						
4132' - 4296) (2 JSPr)												
28.				PRODUC	TIO	N							
Date First Production 4/28/03	Produc	tion Meth		, g <i>as lift, pun</i> y nping - ES			уре ритц)		W	/ell Stat	us <i>(Prod.</i> Produc	or Shut-in) Cing
Date of Test 4/29/03	Hours Tested 24	Ch	oke Size N/A	Prod'n For Test Period		Оіі - ВЫ 25	I	Gas - M0 37		Vater - Bl 1906	ы.	1	Oil Ratio 80
Flow Tubing Press.	Casing Pressure		lculated 24-	I I		Gas - MCF			ater - Bbl.		Oil Gravity - API -(Corr.)		
50	35		lour Rate 25 37			1	1906 35						
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By						
Sold T. Summers													
Logs (4 ea.): Inclination Report													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature Ma	Signature Mark Stephens Title Reg. Comp. Analyst Date 5/5/03												
	· — • • • • • • • • • • • • • • • • • •								· · · · · · · · · · · · · · · · · · ·				

Submit 3 Copies to Appropriate Energy, M District Office	State of New Mexico linerals and Natural Resources Departm	Form C-103 nent Revised I-1-89				
	ONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505	WELL API NO. <u>30-025-36193</u> 5. Indicate Type of Lease				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE .				
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE (FORM C-101) FOR SU	DRILL OR TO DEEPEN OR PLUG BACK TO A APPLICATION FOR PERMIT	7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit				
I. Type of Well: OIL WELL X GAS WELL	OTHER					
2. Name of Operator Occidental Permian Limited Partnershi	8. Well No. 549					
3. Address of Operator P.O. Box 4294, Houston, TX 77210-429	94	9. Pool name or Wildcat Hobbs: Grayburg - San Andres				
4. Well Location Unit Letter : 1802 Feet From	n The South Line and &	B15 Feet From The East Line				
Section 24 Township 18-S Range 37-E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.)						
^{11.} Check Appropriate NOTICE OF INTENTION	Box to Indicate Nature of Notice	, Report, or Other Data BSEQUENT REPORT OF:				
	AND ABANDON AND REMEDIAL WORK GE PLANS COMMENCE DRILLI CASING TEST AND					
OTHER:		-1/2" Casing X				
Cement first stage with a Circulate 4 hours between	5#. J-55. LT&C casing with 12 cent 250 sx. Premium Plus. Plug down an n stages. Cement second stage with il). Plug down and circulate 147 s wellhead x rig down.	ralizers and set at 4424'. d circulate 84 sx. to surface. 550 sx. Interfill 'C' (lead) x				
I hereby certify that the information above is true and complete	to the best of my knowledge and belief	ED Front ED				
SIGNATURE Mark Stephens	πιε <u>Regulatory Co</u>	mpliance Analyst DATE 4/8/03				
TYPE OR PRINT NAME Mark Stephens		TELEPHONE NO. 281/552-1158				
(This space for State Use) APPROVED BY CONDITIONS OF APPROVAL IF ANY.	CHERNER SIGNED DE CAPTINE WINK DE HEUD R EPRESENTATIVE II/STA	EE MANAGER APR 1 5 2003				

Submit 3 Copics to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Departm	Form C-103 Revised 1-1-89				
DISTRICT I	OIL CONSERVATION DIVISION 2040 Pacheco St.	WELL API NO.				
P.O. Box 1980, Hobbs NM 88241-1980 DISTRICT II	Santa Fe, NM 87505	30-025-36193 5. Indicate Type of Lease				
P.O. Drawer DD, Artesia, NM 88210		STATE X FEE				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.				
SUNDRY NOT	ICES AND REPORTS ON WELLS					
DIFFERENT RESE (FORM C	OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A RVOIR. USE "APPLICATION FOR PERMIT" -101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit				
I. Type of Well: OIL WELL X GAS WELL	OTHER					
2. Name of Operator		8. Well No.				
Occidental Permian Limited 3. Address of Operator	Partnership	9. Pool name or Wildcat				
P.O. Box 4294. Houston, TX	77210-4294	Hobbs: Grayburg - San Andres				
4. Well Location		15 Beet From The East Line				
Unit Letter:100	2 Feet From The South Line and 8	15 Feet From The <u>Last</u> Line				
Section 24	Township 18-S Range 37-E	NMPM Lea County				
	10. Elevation (Show whether DF, RKB, RT, GR, etc. 3656'_GR					
11. Check Aj	opropriate Box to Indicate Nature of Notice,	Report, or Other Data				
NOTICE OF IN		BSEQUENT REPORT OF:				
	CHANGE PLANS					
PULL OR ALTER CASING						
OTHER:	OTHER:Spud_8	& Run Surface Casing X				
 work) SEB RULE 1103. 3/26/03: MI x RU. Spin 3/26/03 - 3/27/03: Run 37 jts. Cement with 42 sx. to spin 42 sx. to spin 3/2 system 3/2 syst	rations (Clearly state all pertinent details, and give pertinent da ud 12-1/4" hole at 5:00 a.m. (NMOCD notified 8-5/8", 24#, J-55, ST&C casing with 13 centr 500 sx. PBCZ lead and 300 sx. Premium Plus t urface. WOC. NU BOP x test blind rams & choke drilling operations.	alizers and set at 1514'. tail. Plug down x circulate				
I hereby certify that the information above is u SIGNATURE		Ipliance Analyst DATE 03/31/03				
(This space for State Use)						
APPROVED BY	GARY W- WIGK	AFF MANAGER DATEAPR 0.4 2003				