

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING OCTOBER 12, 2017**

CASE No. 15854

RUSTLER BREAKS SWD No. 2 WELL

EDDY COUNTY, NEW MEXICO

***BLACK RIVER WATER
MANAGEMENT COMPANY, LLC***



State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



Administrative Order SWD-1682
July 7, 2017

**ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION**

Pursuant to the provisions of Division Rule 19 15 26 8B NMAC, Black River Water Management Company, LLC (the "operator") seeks an administrative order for its proposed Rustler Breaks SWD Well No 2 (API No 30-015-44240) to be located 1064 feet from the North line and 230 feet from the West line, Lot 4 (NW/4 NW/4 equivalent) of Irregular Section 6, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, for the purpose of commercial disposal of produced water.

THE DIVISION DIRECTOR FINDS THAT.

The application has been duly filed under the provisions of Division Rule 19 15.26 8B NMAC and satisfactory information has been provided that affected parties as defined in said rule have been notified and no objection was received within the required suspense period. The applicant has presented satisfactory evidence that all requirements prescribed in Rule 19 15 26.8 NMAC have been met and the operator is in compliance with Rule 19 15 5 9 NMAC.

IT IS THEREFORE ORDERED THAT:

The applicant, Black River Water Management Company, LLC (OGRID 371287) is hereby authorized to utilize its proposed Rustler Breaks SWD Well No 2 (API No. 30-015-44240) to be located 1064 feet from the North line and 230 feet from the West line, Lot 4 (NW/4 NW/4 equivalent) of Irregular Section 6, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, for disposal of oil field produced water (UIC Class II only) through an open-hole interval within Devonian formation from approximately 13700 feet to approximately 14700 feet. Injection shall occur through internally-coated tubing and a packer set a maximum of 100 feet above the top of the open-hole interval. Injection will occur through either an internally-coated, 4-1/2-inch or smaller tubing and a packer set within 100 feet of the uppermost perforation.

This permit does not allow disposal into the Ellenburger formation (lower Ordovician) or lost circulation intervals directly on top and obviously connected to this formation.

Prior to commencing disposal, the operator shall submit mudlog and geophysical logs information, to the Division's District geologist and Santa Fe Engineering Bureau office, showing evidence agreeable that only the permitted formation is open for disposal including a summary of depths (picks) for contacts of the formations which the Division shall use to amend this order for a final description of the depth for the injection interval.

IT IS FURTHER ORDERED THAT

The operator shall take all steps necessary to ensure that the disposed water enters only the approved disposal interval and is not permitted to escape to other formations or onto the surface. This includes the well construction proposed in the application and any required modifications of construction as required by the Division.

The operator shall circulate the cement behind the casing to surface for all surface and intermediate casings.

The operator shall run a CBL (or equivalent) across the 7-5/8-inch liner from 500 feet above the liner to the bottom of the liner to demonstrate a good cement across the 7-5/8-inch liner, and good bond between the liner and the 10-3/4-inch casing.

Within two years after commencing disposal, the operator shall conduct an injection survey, consisting of a temperature log or equivalent, over the entire injection interval using representative disposal rates. Copies of the survey results shall be provided to the Division's District I office and Santa Fe Engineering Bureau office.

After installing tubing, the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine leakage in the casing, tubing, or packer. The casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

The well shall pass an initial mechanical integrity test ("MIT") prior to initially commencing disposal and prior to resuming disposal each time the disposal packer is unseated. All MIT procedures and schedules shall follow the requirements in Division Rule 19.15.26.11A, NMAC. The Division Director retains the right to require at any time wireline verification of completion and packer setting depths in this well.

The wellhead injection pressure on the well shall be limited to **no more than 2740 psi**. In addition, the disposal well or system shall be equipped with a pressure limiting device in workable condition which shall, at all times, limit surface tubing pressure to the maximum allowable pressure for this well. The Division Director retains the right to require at any time the operator to install and maintain a chart recorder showing casing and tubing pressures during disposal operations.

The Director of the Division may authorize an increase in tubing pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the disposed fluid from the target formation. Such proper showing shall be demonstrated by sufficient evidence including but not limited to an acceptable Step-Rate Test.

The operator shall notify the supervisor of the Division's District office of the date and time of the installation of disposal equipment and of any MIT so that the same may be inspected and witnessed. The operator shall provide written notice of the date of commencement of disposal to the Division's District office. The operator shall submit monthly reports of the disposal

operations on Division Form C-115, in accordance with Division Rules 19 15 26 13 and 19 15 7 24 NMAC.

Without limitation on the duties of the operator as provided in Division Rules 19 15 29 and 19 15 30 NMAC, or otherwise, the operator shall immediately notify the Division's District office of any failure of the tubing, casing or packer in the well, or of any leakage or release of water, oil or gas from around any produced or plugged and abandoned well in the area, and shall take such measures as may be timely and necessary to correct such failure or leakage

The injection authority granted under this order is not transferable except upon Division approval. The Division may require the operator to demonstrate mechanical integrity of any disposal well that will be transferred prior to approving transfer of authority to inject

The Division may revoke this injection permit after notice and hearing if the operator is in violation of Rule 19.15 5 9 NMAC

The disposal authority granted herein shall terminate two (2) years after the effective date of this order if the operator has not commenced injection operations into the subject well. One year after the last date of reported disposal into this well, the Division shall consider the well abandoned, and the authority to dispose will terminate *ipso facto*. The Division, upon written request mailed by the operator prior to the termination date, may grant an extension thereof for good cause

Compliance with this order does not relieve the operator of the obligation to comply with other applicable federal, state or local laws or rules, or to exercise due care for the protection of fresh water, public health and safety and the environment.

Jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh or protectable waters or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the disposal authority granted herein.



DAVID R. CATANACH
Director

DRC/mam

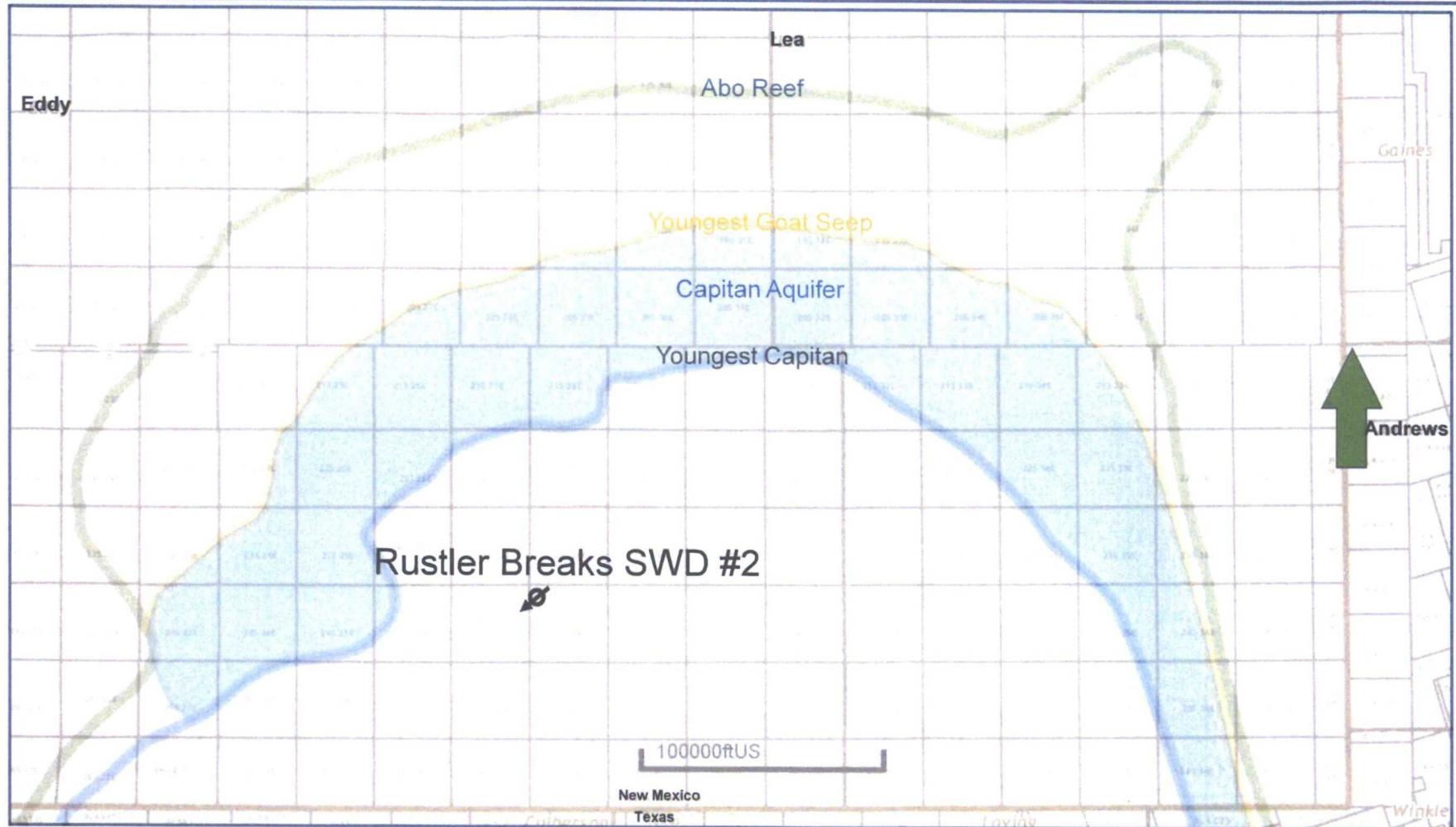
cc Oil Conservation Division – Artesia
Bureau of Land Management - Carlsbad
Well File - 30-015-44240

Why Increase from 4-1/2" to 5-1/2" Tubing?

- 85% of injection pressure measured at the surface is due to friction in the 4-1/2" tubing
- Increasing tubing size will decrease friction and increase ability to inject greater volumes
- Larger tubing allows for more water to be disposed with fewer wells
- Reduced surface impact with fewer disposal wells



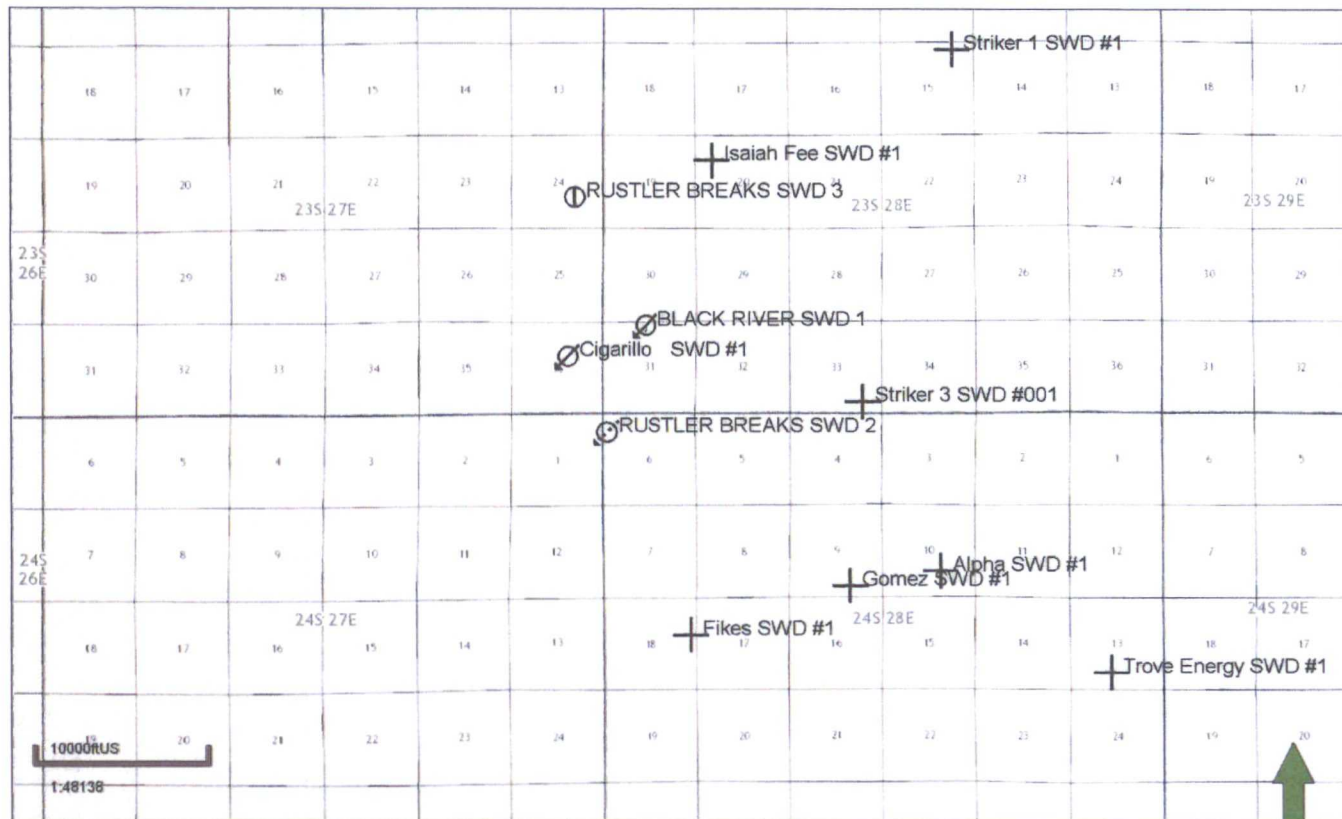
Rustler Breaks SWD #2 Locator Map **Section 6, Township 24 South, Range 28 East**



Rustler Breaks SWD #2



Rustler Breaks SWD #2 Locator Map with Nearby Devonian SWD's Section 6, Township 24 South, Range 28 East



Symbol Legend



Active SWD



Planned SWD (Drilled)



Currently Drilling

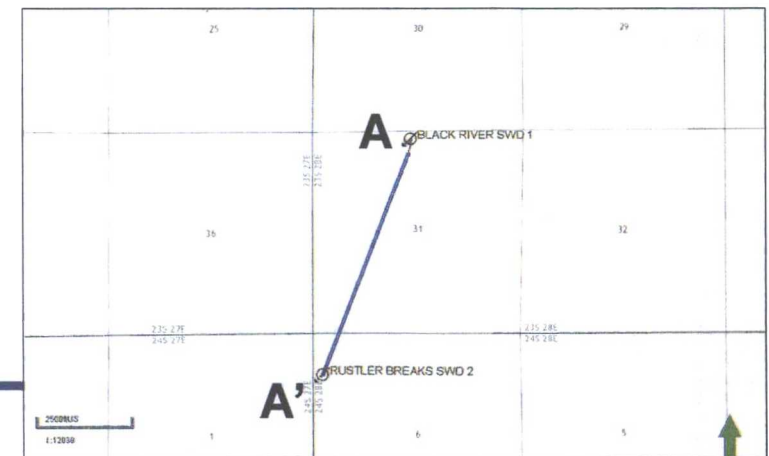
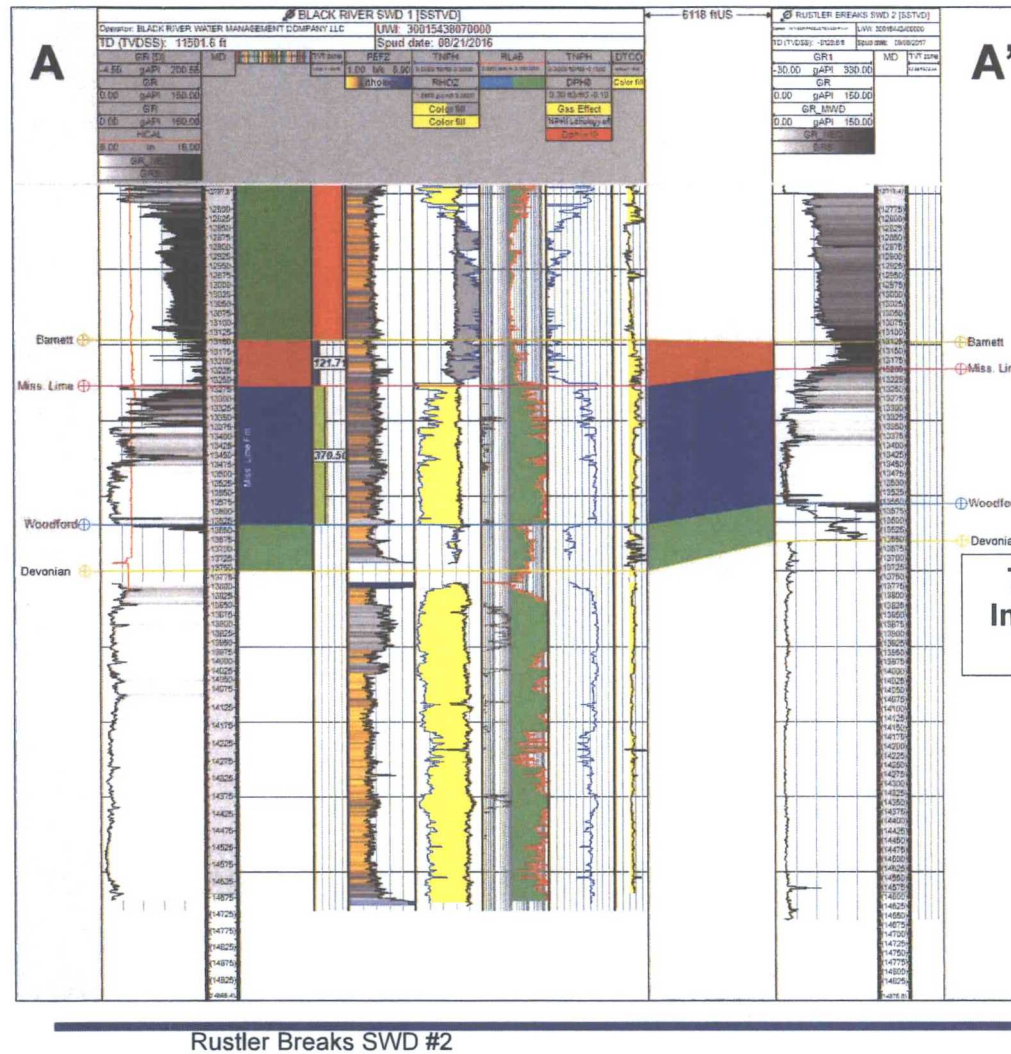


Planned/Permitted Location

Rustler Breaks SWD #2



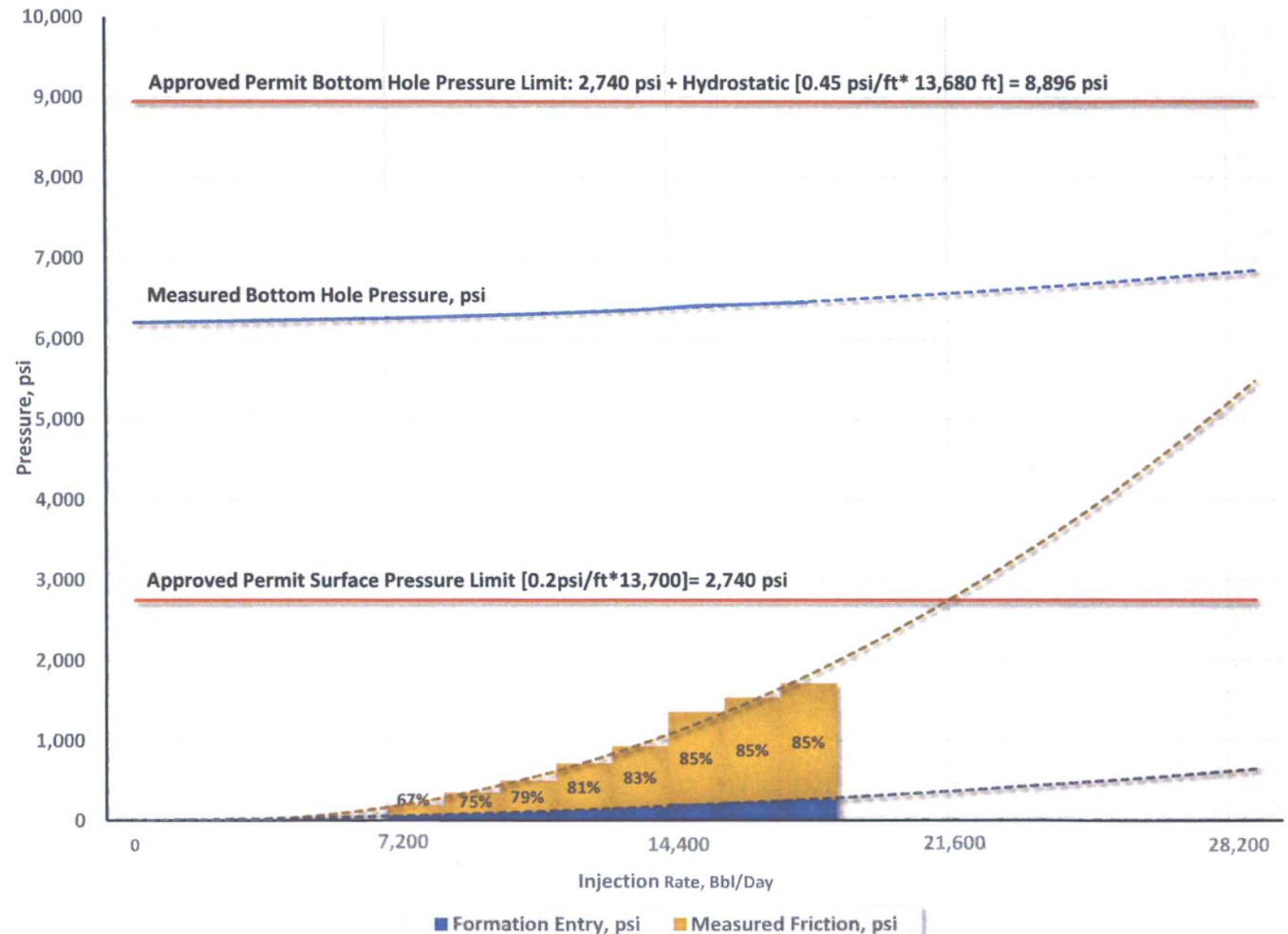
Cross Section from Black River SWD #1 to Rustler Breaks SWD #2 Shows Correlative Injection Zone



Step-Rate Injection Test – from Analog Devonian SWD ~1 mile away

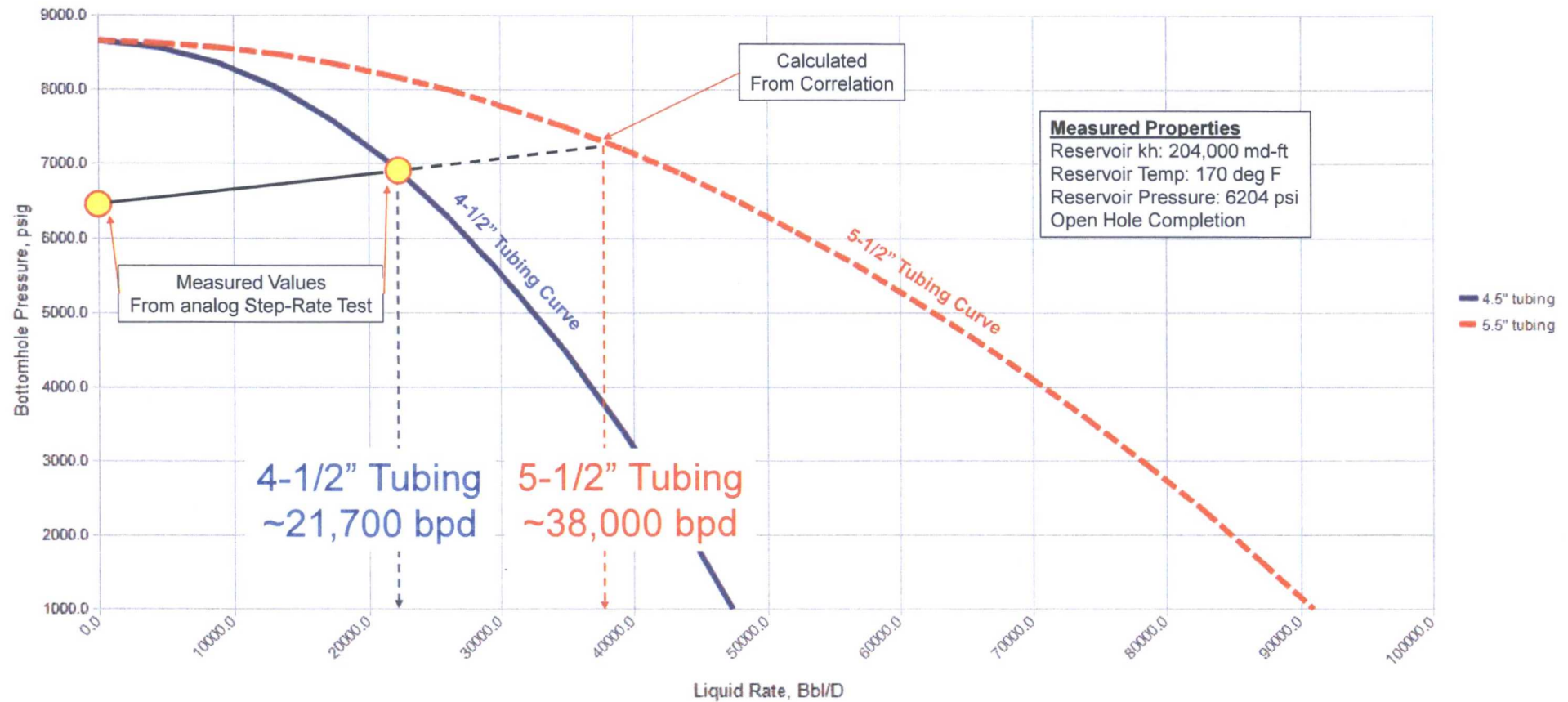
From the injection test, tubular friction was measured. Reservoir parameters such as k-h and pressure were ascertained.

This data was used to generate Nodal Analyses evaluations for multiple tubular sizes and injection rates. This data was also used to study pore pressure impact.



Increasing Tubing Size will Decrease Friction and Increase Ability to Inject Greater Volumes

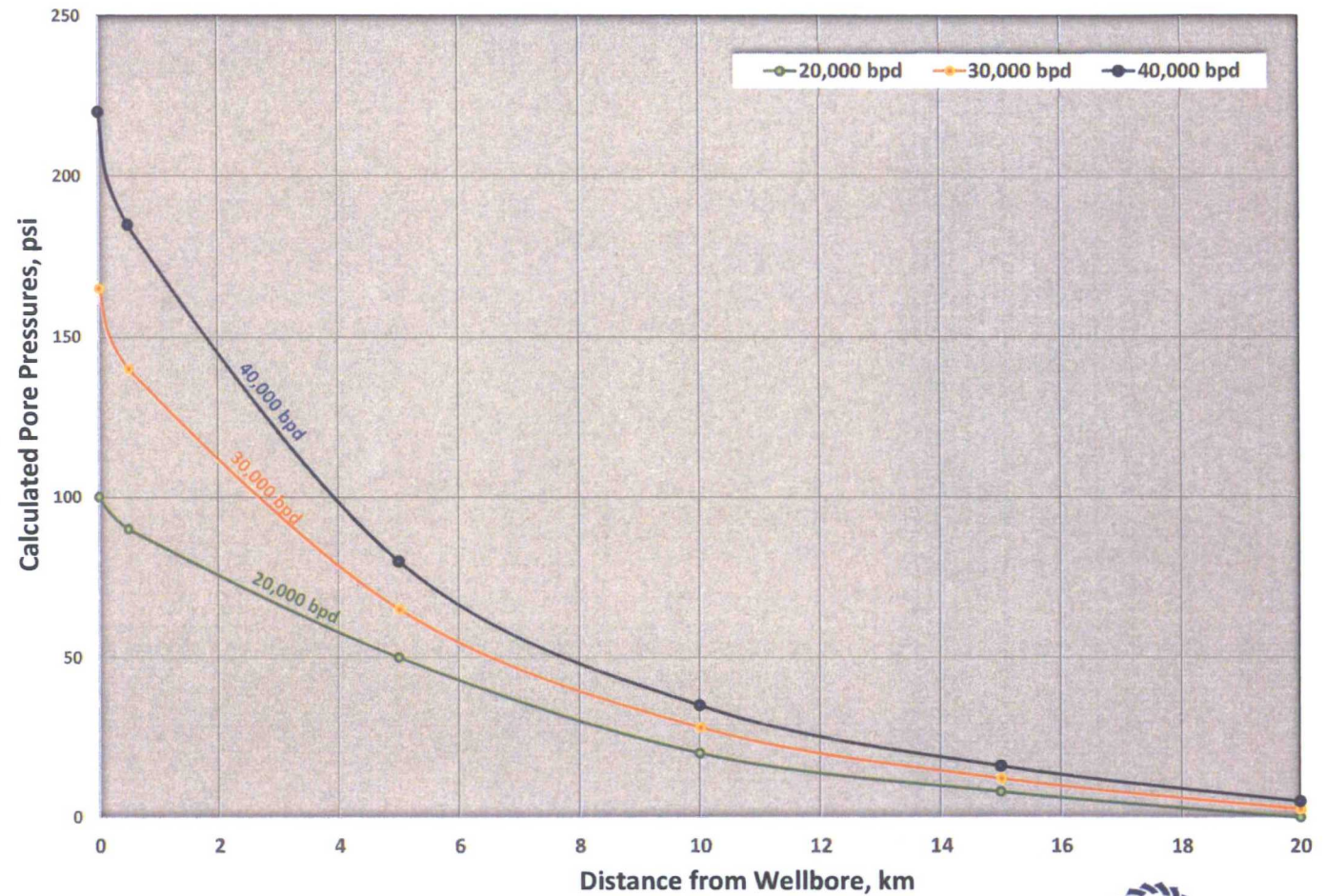
Nodal Analysis of 4-1/2" & 5-1/2" Tubing Pressure



Pore Pressure Impact Over 20 Years

Increased Injection Rates will Not Greatly Increase Pore Pressure in the Formation

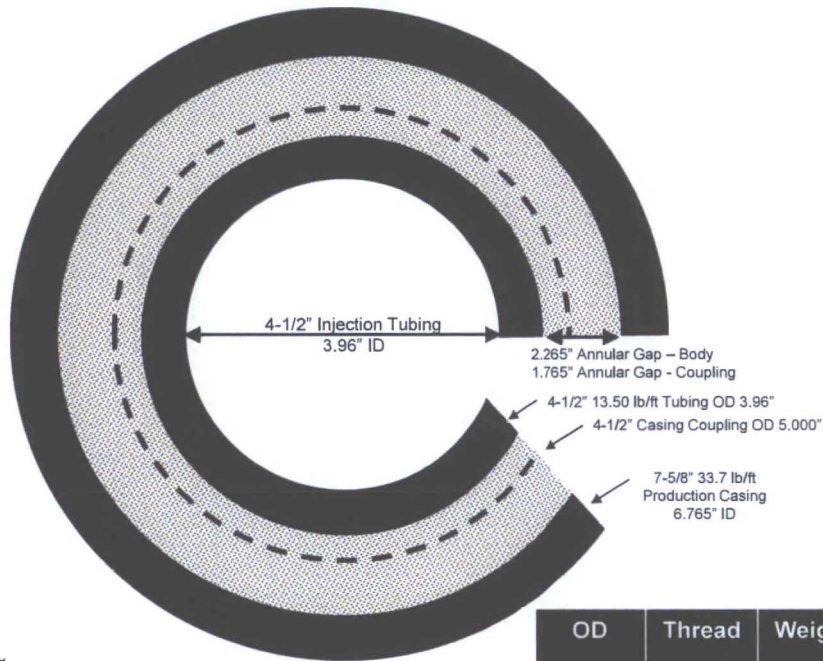
These model runs suggest that less than 250 psi of elevated near-wellbore pore pressure is generated after 20 years of injection at 40,000 bpd. Less than 50 psi of elevated pore pressure is modeled at a distance of 10 kilometers from the well in 20 years at 40,000 bpd injection rate.



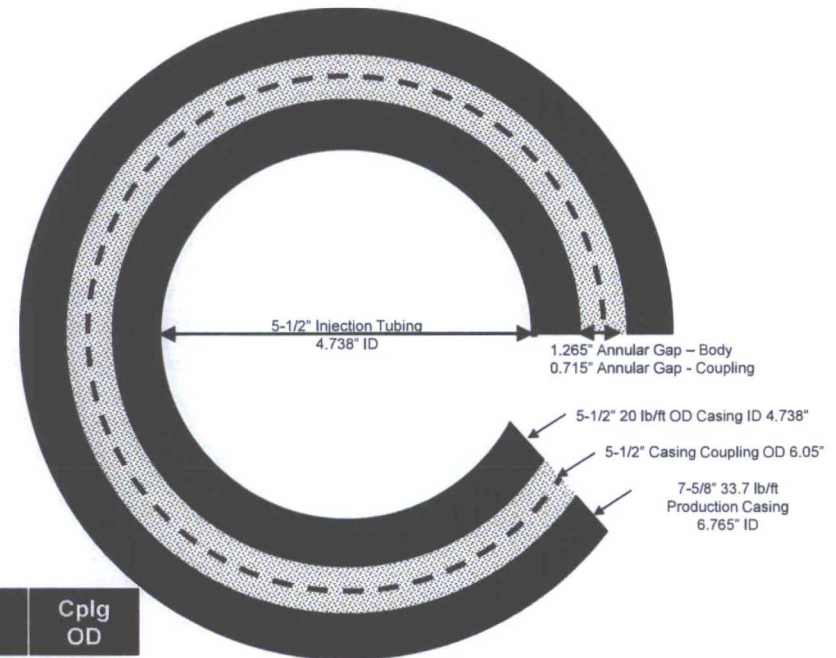
Rustler Breaks SWD #2

Cross-Sectional Comparison Inside 7-5/8" Casing

4-1/2" Tubing x 7-5/8" Casing



5-1/2" Tubing x 7-5/8" Casing

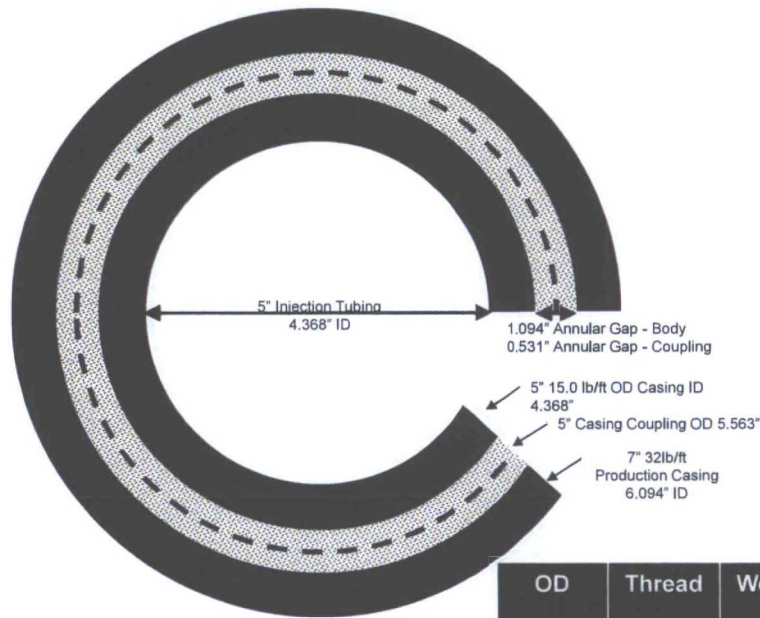


OD	Thread	Weight	ID	Cplg OD
4-1/2"	BTC	11.60 lb/ft	3.96"	5.000"
5-1/2"	BTC	20.0 lb/ft	4.738"	6.05"
7-5/8"	BTC	33.7 lb/ft	6.765"	8.5"

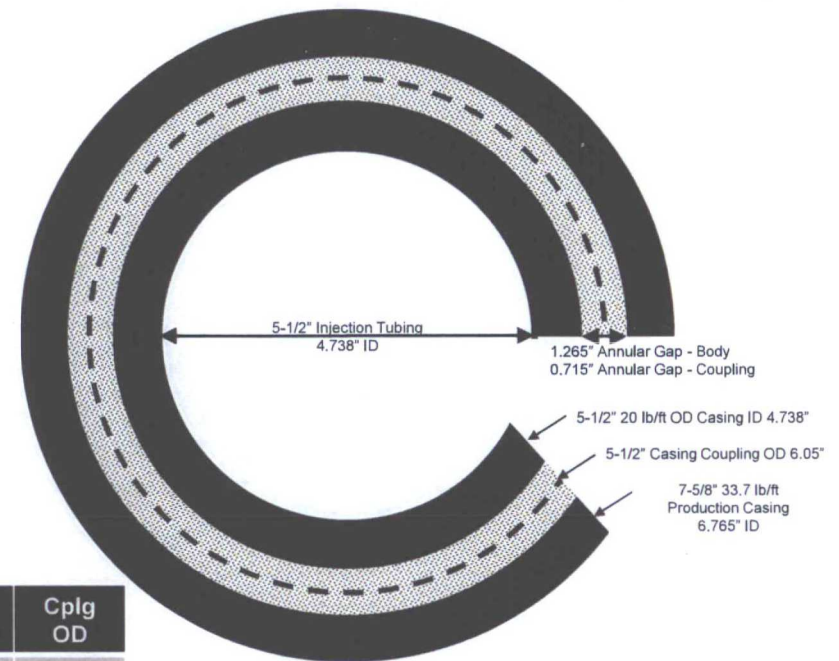


Cross-Sectional Comparison with 5" Tubing inside 7" Casing and 5-1/2" Tubing inside 7-5/8" Casing

5" Tubing x 7" Casing



5-1/2" Tubing x 7-5/8" Casing

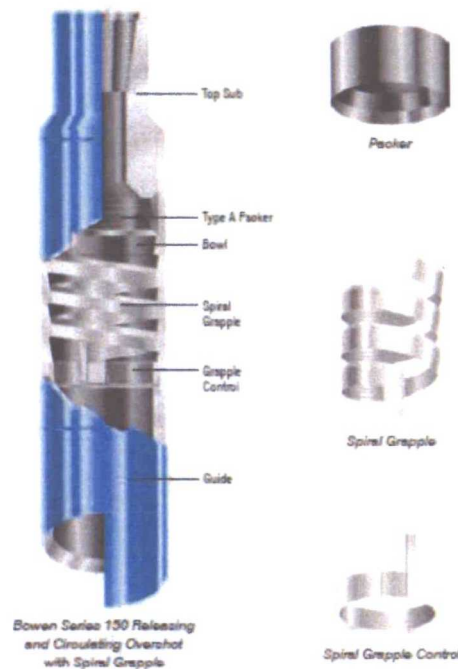


OD	Thread	Weight	ID	Cplg OD
5"	BTC	15.0 lb/ft	4.368"	5.563"
5-1/2"	BTC	20.0 lb/ft	4.738"	6.05"
7"	BTC	32.0 lb/ft	6.094"	7.875"
7-5/8"	BTC	33.7 lb/ft	6.765"	8.5"



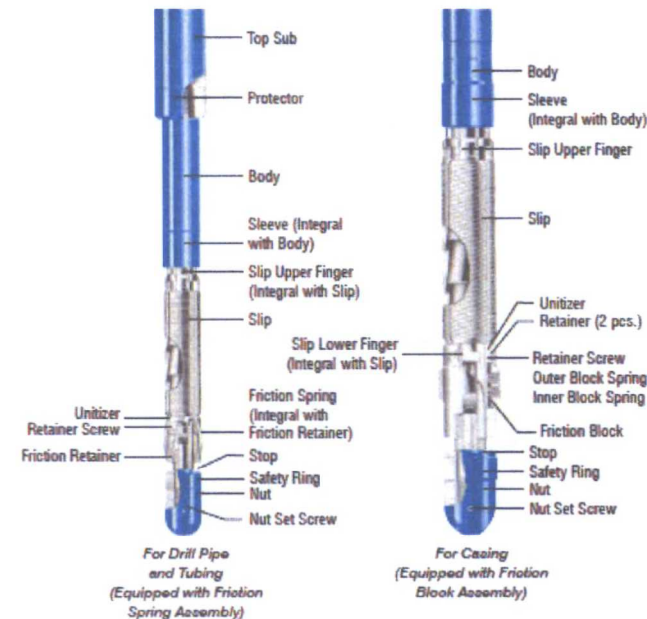
5-1/2" tubing inside 7-5/8" 33.7 lb/ft Casing can be Fished with Conventional Fishing Tools

Overshot & Spear Tools to Fish 5-1/2" Casing



Bowen Series 130 Releasing and Circulating Overshot with Spiral Grapple

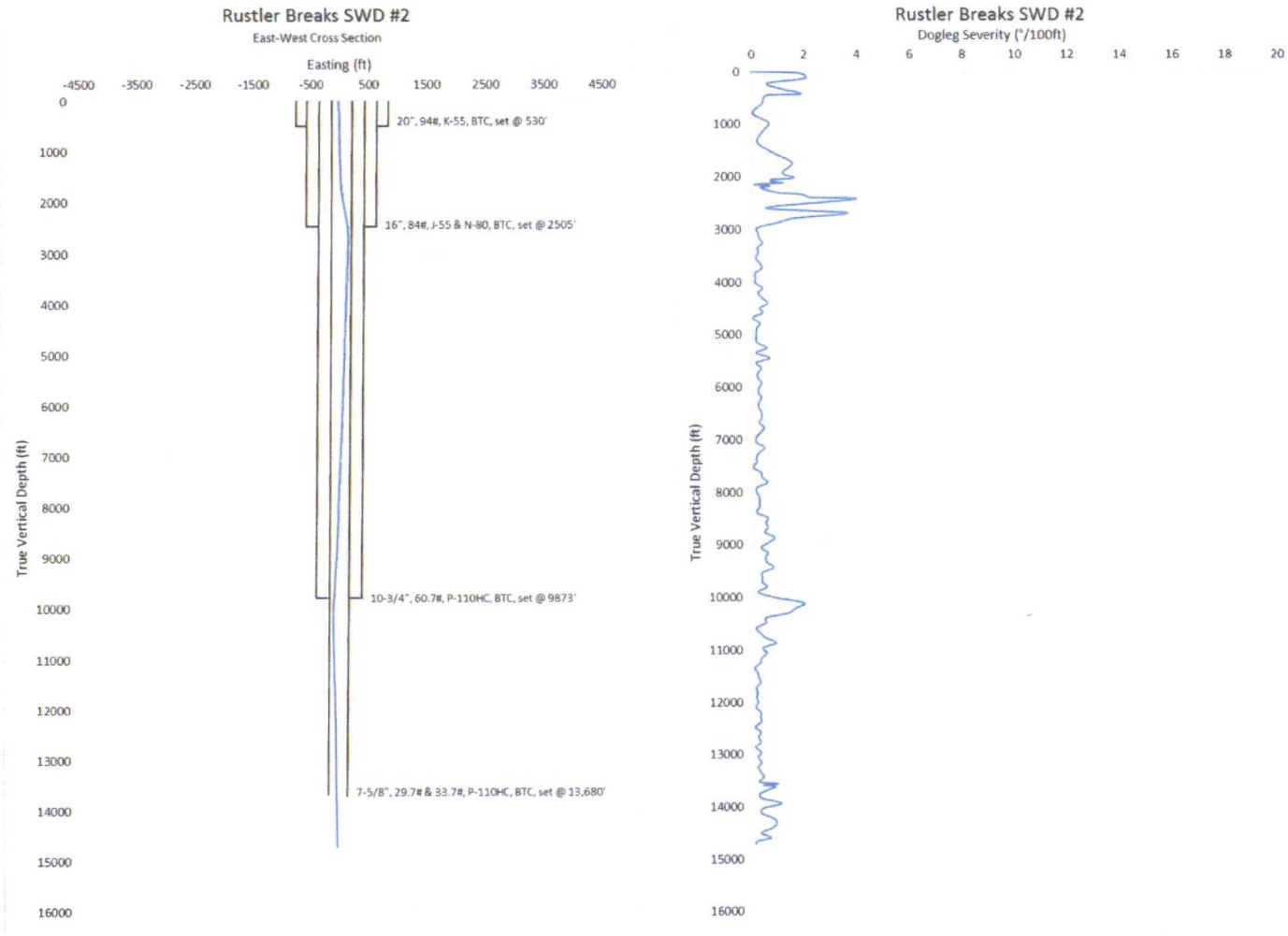
Maximum Catch Size	4.625"	5.000"	5.500"
Overshot OD	5.625"	5.875"	6.625"



Nominal Size	4.500"	5.000"	5.500"
Catch Range	4-3/4" - 5"	5"	5-1/2"
Retracted Diameter	3-25/32"	4"	4-1/2"



Rustler Breaks SWD #2 Wellbore Deviation Fishing in Deviated Hole Not an Issue



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF BLACK RIVER WATER
MANAGEMENT COMPANY, LLC
TO AMEND ADMINISTRATIVE ORDER
SWD-1682 FOR A SALT WATER DISPOSAL
WELL IN EDDY COUNTY, NEW MEXICO.**

CASE NO. 15854

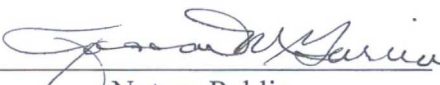
AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

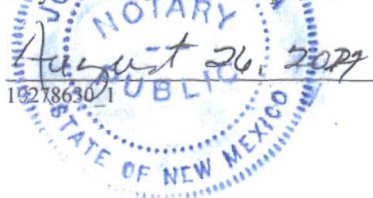
Adam G. Rankin, attorney in fact and authorized representative of Black River Water Management Company, LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.


Adam G. Rankin

SUBSCRIBED AND SWORN to before me this 11th day of October, 2017, by Adam G. Rankin.


Notary Public

My Commission Expires:



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 13
Submitted by:
BLACK RIVER WATER MNGT CO. LLC
Hearing Date: October 12, 2017

HOLLAND & HART LLP



Adam G. Rankin
Associate

Phone (505) 988-4421

Fax (505) 983-6043

agrankin@hollandhart.com

September 22, 2017

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: AFFECTED PARTIES

**Re: Application of Black River Water Management Company, LLC to Amend
Administrative Order SWD-1682 for a Salt Water Disposal Well Located in
Eddy County, New Mexico.**

Ladies & Gentlemen:

This letter is to advise you that Black River Water Management Company, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on October 12, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Dana Arnold at (972) 371-5284 or darnold@matadorresources.com.

Sincerely,

Adam G. Rankin

**ATTORNEY FOR BLACK RIVER WATER
MANAGEMENT COMPANY, LLC**

Holland & Hart LLP

Phone [505] 988-4421 **Fax** [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 **Mailing Address** P.O. Box 2208 Santa Fe, NM 87504-2208

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**Application of Black River Water Management, LLC to Amend
Administrative Order SWD-1682 Case No. 15854
Affected Parties (16)**

COG OPERATING LIMITED LIABILITY CORP
600 W. Illinois Avenue
Midland, TX 79701

EOG
HNG OIL COMPANY
P.O. Box 2267
Midland, TX 79702

MARBOB ENERGY CORPORATION
PO DRAWER 227
ARTESIA, NM 88211

MEWBOURNE OIL COMPANY
PO BOX 7698
TYLER, TX 75711

Mobil Oil Corp
P.O. Box 633
Midland, TX 79701

Mobil Oil Corp
810 Houston Street
Ft. Worth, TX 76102

EOG Y Resources Inc
P.O. Box 2267
Midland, TX 79702

EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702

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P.O. Box 2267
Midland, TX 79702

OGX RESOURCES LLC
PO BOX 2064
MIDLAND, TX 79702

DEVON ENERGY PRODUCTION COMPANY LP
PO BOX 108838
OKLAHOMA CITY, OK 73101-8838

OGX ACREAGE FUND LP
PO BOX 2064
MIDLAND, TX 79702

FEATHERSTONE DEVELOPMENT CORPORATION
P.O. BOX 429
ROSWELL, NM 88202

MRC PERMIAN COMPANY
ONE LINCOLN CENTER 5400 LBJ FREEWAY SUIT E1500
Dallas, TX 75240

MRC PERMIAN CO
ONE LINCOLN CENTER 5400 LBJ FREEWAY SUIT E1500
Dallas, TX 75240

BIG THREE ENERGY GROUP LLC
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Roswell, NM 88202

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Application of Black River
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 Case No. 15854
 Affected Parties (16)

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City, State, ZIP+4®

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Application of Black River
 Water Management
 Case No. 15854
 Affected Parties (16)

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X *[Signature]*☒ Agent☐ Addressee

B. Received by (Printed Name)

Ann Smith

C. Date of Delivery

9-26-17

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Case No. 15854
Affected Parties (16)

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Ft. Worth, TX 76102

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A. Signature

X

Lonnie Sanchez

- ☐ Agent
☐ Addressee

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SEP 27 2017

D. Is delivery address different from item 1? ☐ Yes
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3. Service Type

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Application of Black River Water Management Case No. 15854 Affected Parties (16)

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 Midland, TX 79702

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EOG Y Resources Inc
 P.O. Box 2267
 Midland, TX 79702

9590 9402 3164 7166 5150 23

2. Article Number (Transfer from service label)

7017 1450 0000 8377 9678

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)

[Signature]

C. Date of Delivery

9-26-17

3. Service Type

☐ Priority Mail Express®

☐ Registered Mail™

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Return Receipt for Merchandise

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

4. Is delivery address different from item 1? ☐ Yes ☐ No

If YES, enter delivery address below:

7017 1450 0000 8377 9661

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit **OFFICIAL**

Application of Black River Water Management Case No. 15854 Affected Parties (16)

345 SEP 22 2017

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

EOG Resources, Inc.
 P.O. Box 2267
 Midland, TX 79702

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:

EOG Resources, Inc.
 P.O. Box 2267
 Midland, TX 79702

9590 9402 3164 7166 5150 16

2. Article Number (Transfer from service label)

7017 1450 0000 8377 9661

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)

[Signature]

C. Date of Delivery

9-26-17

3. Service Type

☐ Priority Mail Express®

☐ Registered Mail™

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Return Receipt for Merchandise

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

4. Is delivery address different from item 1? ☐ Yes ☐ No

If YES, enter delivery address below:

7017 1450 0000 8377 5076

U.S. Postal ServiceTM CERTIFIED MAIL[®] RECEIPT

Domestic Mail Only

For delivery information, visit **OFFICIAL**

Application of Black River
Water Management
Case No. 15854
Affected Parties (16)

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$ 3.45

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

Postmark
Here

EOG Y Resources, Inc
P.O. Box 2267
Midland, TX 79702

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Y Resources, Inc
P.O. Box 2267
Midland, TX 79702

9590 9402 3164 7166 2899 24

2. Article Number (Transfer from service label)

7017 1450 0000 8377 5076

PS Form 3811, July 2015 PSN 7530-02-000-9055

COMPLETE THIS SECTION ON DELIVERY

A. Signature

[Signature]
☒ Agent
☐ Addressee

B. Received by (Printed Name)

[Signature]

C. Date of Delivery

9-26-17

- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☐ Certified Mail[®]

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

☐ Mail Restricted Delivery

☐ Priority Mail Express[®]

☐ Registered MailTM

☐ Registered Mail Restricted Delivery

☐ Return Receipt for Merchandise

☐ Signature ConfirmationTM

☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7017 1450 0000 8377 5069

U.S. Postal ServiceTM CERTIFIED MAIL[®] RECEIPT

Domestic Mail Only

For delivery information, visit **OFFICIAL**

Application of Black River
Water Management
Case No. 15854
Affected Parties (16)

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$ 3.45

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

Postmark
Here

OGX RESOURCES LLC
PO BOX 2064
Midland, TX 79702

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

OGX RESOURCES LLC
PO BOX 2064
Midland, TX 79702

9590 9402 3164 7166 2899 17

2. Article Number (Transfer from service label)

7017 1450 0000 8377 5069

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

[Signature]
☐ Agent
☐ Addressee

B. Received by (Printed Name)

[Signature]

C. Date of Delivery

9-27-17

- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☐ Certified Mail[®]

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

☐ Mail Restricted Delivery

☐ Priority Mail Express[®]

☐ Registered MailTM

☐ Registered Mail Restricted Delivery

☐ Return Receipt for Merchandise

☐ Signature ConfirmationTM

☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7017 1450 0000 8377 9814

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, see back of card.

OFFICIAL

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☒ Return Receipt (hardcopy) \$ 3.45

☐ Return Receipt (electronic) \$ 2.80

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

FEATHERSTONE
DEVELOPMENT
CORPORATION
P.O. BOX 429
ROSWELL, NM 88202

Application of Black River
Water Management
Case No. 15854
Affected Parties (16)



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

FEATHERSTONE
DEVELOPMENT
CORPORATION
P.O. BOX 429
ROSWELL, NM 88202

9590 9402 3164 7166 2898 94

2. Article Number (Transfer from service label)

7017 1450 0000 8377 9814

A. Signature

M. Hernandez

☐ Agent
☐ Addressee

B. Received by (Printed Name)

M. Hernandez

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☒ Certified Mail Restricted Delivery
☐ Certified Mail Restricted Delivery in Delivery
☐ Certified Mail Restricted Delivery in Delivery Restricted Delivery
☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery



PS Form 3800, April 2015 PSN 7530-02-000-9053

See Reverse for Instructions

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

7017 1450 0000 8377 9807

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, see back of card.

OFFICIAL

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☒ Return Receipt (hardcopy) \$ 3.45

☐ Return Receipt (electronic) \$ 2.80

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Pr

MRC PERMIAN COMPANY
ONE LINCOLN CENTER 5400
LBJ FREEWAY SUITE E1500
DALLAS, TX 75240

Application of Black River
Water Management
Case No. 15854
Affected Parties (16)



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

MRC PERMIAN COMPANY
ONE LINCOLN CENTER 5400
LBJ FREEWAY SUITE E1500
DALLAS, TX 75240

9590 9402 3164 7166 2898 87

2. Article Number (Transfer from service label)

7017 1450 0000 8377 9807

SENDER: COMPLETE THIS SECTION

A. Signature

M. Hernandez

☐ Agent
☐ Addressee

B. Received by (Printed Name)

M. Hernandez

C. Date of Delivery

9/26/17

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☒ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3800, April 2015 PSN 7530-02-000-9053

See Reverse for Instructions

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

7017 1450 0000 8377 9791

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit

OFFICIAL

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- ☒ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

Postage

MRC PERMIAN CO
ONE LINCOLN CENTER 5400
LBJ FREEWAY SUITE E1500
Dallas, TX 75240

Application of Black River
Water Management
Case No. 15854
Affected Parties (16)

SEP 22 2017

SEP 22 2017

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MRC PERMIAN CO
ONE LINCOLN CENTER 5400
LBJ FREEWAY SUITE E1500
Dallas, TX 75240

9590 9402 3164 7166 2898 70

2. Article Number (Transfer from service label)

7017 1450 0000 8377 9791

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [Signature]

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

9/26/17

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

1 Mail
1 Mail Restricted Delivery
(over \$500)

Domestic Return Receipt

7017 1450 0000 8377 9784

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit

OFFICIAL

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- ☒ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

BIG THREE ENERGY
GROUP LLC
PO BOX 429
Roswell, NM 88202

Application of Black River
Water Management
Case No. 15854
Affected Parties (16)

Postmark
Here

SEP 22 2017

SEP 22 2017

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1.

BIG THREE ENERGY
GROUP LLC
PO BOX 429
Roswell, NM 88202

9590 9402 3164 7166 2898 03

2. Article Number (Transfer from service label)

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [Signature]

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

M. Hernandez

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

Affidavit of Publication

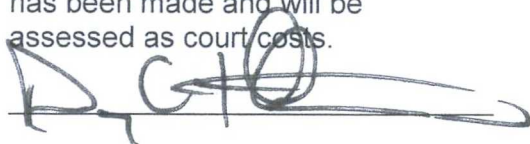
State of New Mexico,
County of Eddy, ss.

Danny Fletcher, being first duly
sworn, on oath says:

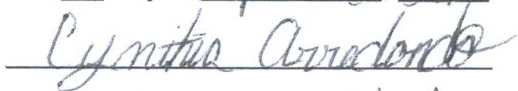
That he is the Publisher of the
Carlsbad Current-Argus, a
newspaper published daily at the
City of Carlsbad, in said county of
Eddy, state of New Mexico and of
general paid circulation in said
county; that the same is a duly
qualified newspaper under the laws
of the State wherein legal notices
and advertisements may be
published; that the printed notice
attached hereto was published in the
regular and entire edition of said
newspaper and not in supplement
thereof on the date as follows, to wit:

September 27 2017

That the cost of publication is
\$142.84 and that payment thereof
has been made and will be
assessed as court costs.



Subscribed and sworn to before me
this 29 day of September, 2017



My commission Expires 2/13/21

Notary Public



September 27, 2017

STATE OF NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on **October 12, 2017**, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **October 2, 2017**. Public documents including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF
NEW MEXICO TO:
All named parties and
persons having any
right, title, interest or
claim in the following
cases and notice
to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected persons, including: Mobil Oil Corp; Mobil Pro-

ducing TX & NM Inc.;
COG Operating LLC;
HNG Oil Company;
Marbob Energy Corporation; Mewbourne Oil Company; OGX Resources LLC; Devon Energy Production Company LP; Featherstone Development Corporation; Big Three Energy Group LLC.

Case No. 15854: Application of Black River Water Management Company, LLC to Amend Administrative Order SWD-1682 for a Salt Water Disposal Well Located in Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending Administrative Order SWD-1682 to increase the diameter of the injection tubing in its **Rustler Breaks SWD No. 2** well (API No. 30-015-44240) from 4-1/2 inches to 5-1/2 inches. Administrative Order SWD-1682 currently only allows for tubing that is 4-1/2 inches or smaller. The subject well is located in Lot 4 (NW/4 NW/4 equivalent) of Irregular Section 6, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. All other approved well designs and permit conditions under Administrative Order SWD-1682 are proposed to remain unchanged. The Rustler Breaks SWD No. 2 well is located approximately 4 miles northwest of Malaga, N.M.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 14
Submitted by:
BLACK RIVER WATER MNGT CO, LLC
Hearing Date: October 12, 2017