# MATADOR PRODUCTION COMPANY

Charles Ling Fed Com Nos. 211H, 212H, 213H and 214H

Cases 15891, 15892, 15893 and 15894

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING AND NONSTANDARD OIL SPACING AND PRORATION UNITS LEA COUNTY, NEW MEXICO

CASE NOS. 15891, 15892, 15893, & 15894

December 21, 2017

# EXHIBIT NOTEBOOK Charles Ling Fed Com #211H, #212H, #213H, & #214H

Exhibit 1	C-102 Forms
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Exhibit 8	Affidavit, notice letters, proof of mailing (offsets)
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Exhibit 13	Charles Ling Fed Com Wells' Completions

# CASE |5891

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

Dedicated Acres

160

Joint or Infill

Consolidation Code

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

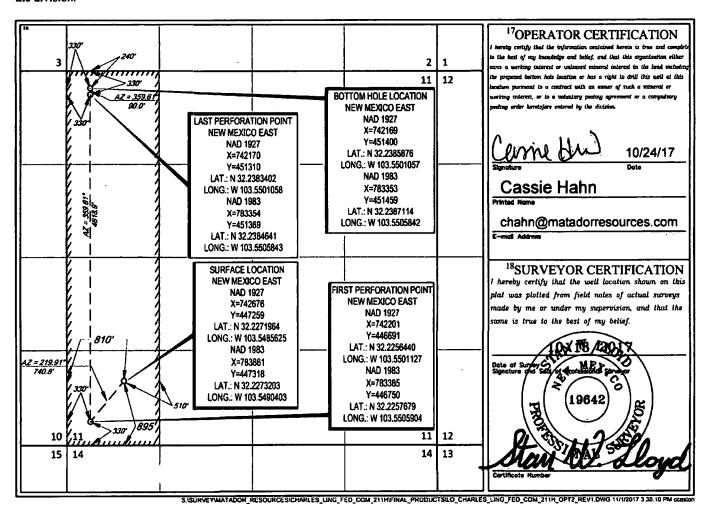
■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	'API Numbe	r		<sup>2</sup> Pool Code 98135	w	WC-025 G-09 S243310P;Upper Wolfcamp				
<sup>4</sup> Property	Code			CHAI		S LING FED COM #2111				
OGRID 22893			М	ATADOR		*Operator Name *Elevation RODUCTION COMPANY 3608				
<del></del>		<del>-</del> .			10 Surface Lo	cation				
UL or lot no.	Section 11	Township 24-S	Range 33-E	Lot Ida	Feet from the 895'	North/South line SOUTH	Feet from the 810'	Exit/West line WEST	County LEA	
M	11	24-S	33-E	-	895'	SOUTH	810'	WEST		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Coun	
D	l 11	24-S	33-E	- 1	240'	NORTH	330'	WEST	LEA	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Order No.



# CASE 15892

District I
1625 N. French Dr., Hobbs, NM 8R240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
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1220 S. St. Francis Dr., Sante Fe, NM 87505
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe. NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

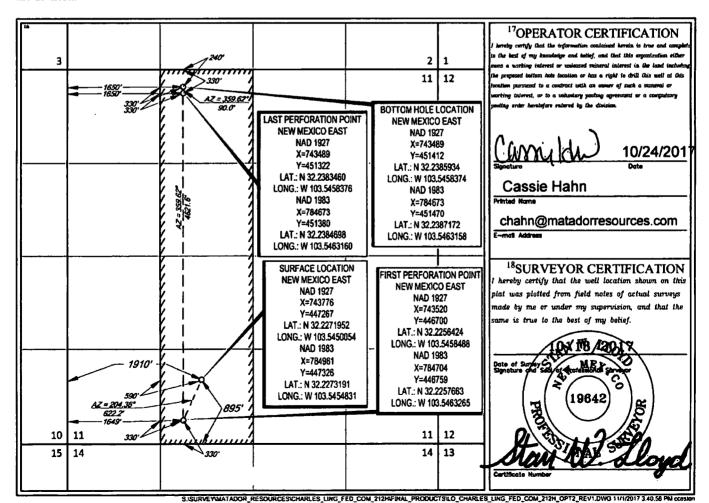
\_\_\_ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

WEED DOUBLING HOLDING DEDICATION										
	API Numbe	•	9	<sup>2</sup> Pool Code 8135	wo	WC-025 G-09 S243310P;Upper Wolfcamp				
Property Code				CITAI	<sup>5</sup> Property N			1	Well Number #212H	
				CHAI	KLES LING	LING FED COM				
OGRID !	OGRID No.			Operator N	perator Name Elevation			Elevation .		
228937		MATADOR PRO				ODUCTION COMPANY 3612'			3612'	
					<sup>10</sup> Surface Lo	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Coun	
N	11	24-5	33-R	_ 1	895'	SOUTH	1910'	WEST	T.F.A	

UL or lot no.	Section 11	Township 24-S	33-E	Lot Idn —	Feet from the 240'	North/South line NORTH	Feet from the 1650'	East/West line WEST	County
<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or I	katUl <sup>14</sup> Ca	nsolidation Code	: <sup>15</sup> Orde	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



CASE 15893

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District 11
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District 111
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District 11V
1220 S. St. Francis Dr., Sante Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

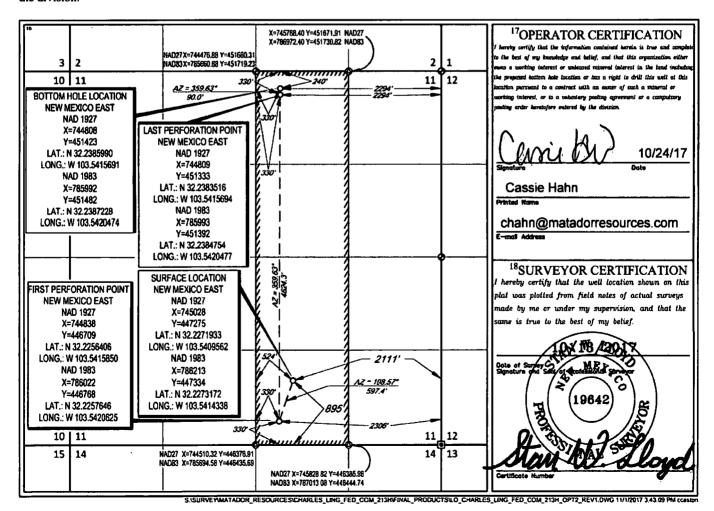
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Numbe	r	981	<sup>1</sup> Pool Code 35	wo	C-025 G-09 S243	Pool Nam 310P;Upper Wo	-		
<sup>4</sup> Property C	Code			CHAI	Property Na			*Well Number #213H		
OGRID 1 228937	No.		MATADOR PRODUCTION COMPANY							
					<sup>10</sup> Surface Lo	cation			•	
UL or lot no.	Section 11	Township 24-S	33-E	Let Idn	Feet from the 895'	North/South line SOUTH	Feet from the 2111'	East/West line EAST	County LEA	
UL or lot ao.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	Count	
В	11	24-S	33-E	-	240'	NORTH	2294'	EAST	LEA	
<sup>1</sup> Dedicated Acres 160	<sup>13</sup> Joint or 1	infill <sup>14</sup> Co	nsolidation Code	15Order	No.				<u> </u>	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



### Case 15901

District I
1623 N. French Dr., Hubbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

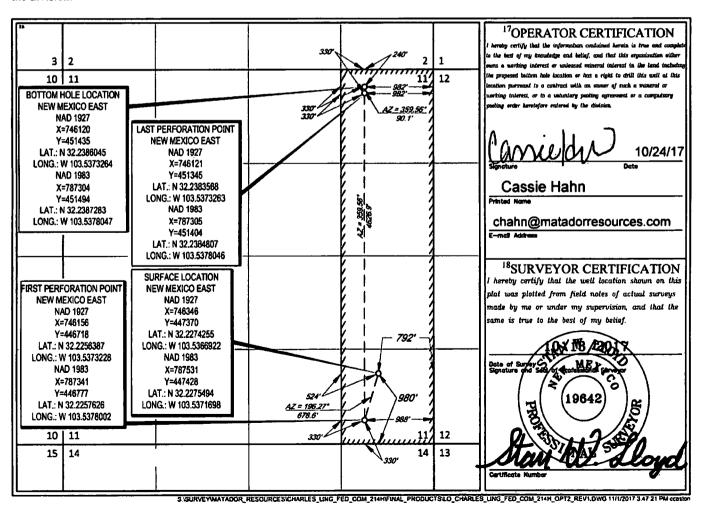
AMENDED REPORT

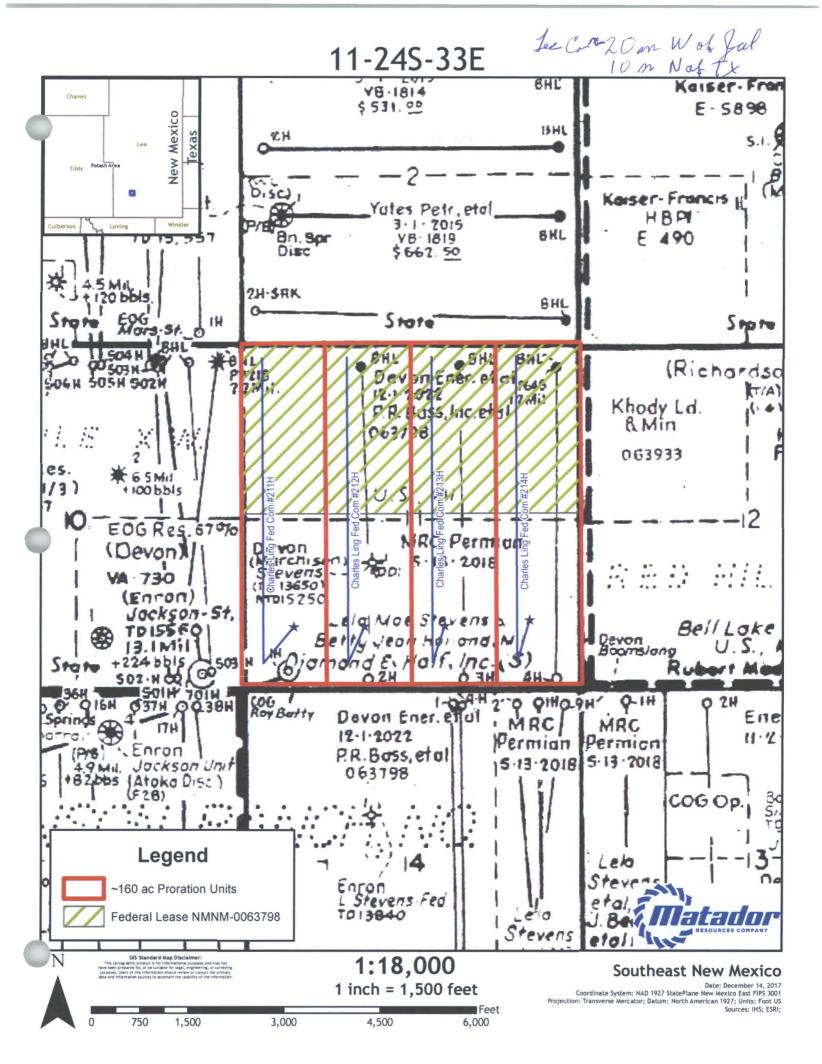
WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	•	981	<sup>2</sup> Pool Code 135	wc-c	025 G-09 S243310	e . amp		
<sup>4</sup> Property C	Property Code CHARLES LING FED COM							*Well Number #214H	
OGRID N 228937	OCRID No. 228937				Operator No.	inc ION COMPAN	I	Elevation 3609'	
•					10 Surface Lo	cation			
VL or lot no. P	Section 11	Township 24-S	Range 33-E	Lot Idn	Feet from the 980'	North/South line	Feet from the 792'	East/West line EAST	County LEA
		~	00 2						

North/South line Feet from the East/West line UL or lot no. NORTH 982 24-S 240' EAST LEA 33-E A 11 Dedicated Acres Joint or Infill Order No. 160

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.







### **Summary of Interests\***

MRC Permian Company Working Interest		50.000000%
Compulsory Pool Interest Total:		50.000000%
Interest Owner:	Description:	Interest:
Devon Energy Production Company, L.P.	Uncommitted Working Interest Owner	25.000000%
Murchison Bone Springs Drilling Program 1, LLC	Uncommitted Working Interest Owner	14.998321%
COG Operating LLC	Uncommitted Working Interest Owner	1.666480%
Mobil Producing Texas & New Mexico Inc.	Uncommitted Working Interest Owner	8.335199%



# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5440• Fax 214.866.4946

<u>chahn@matadorresources.com</u>

Cassie Hahn Associate Landman

September 7, 2017

#### VIA CERTIFIED RETURN RECIEPT MAIL

COG Operating LLC 600 West Illinois Avenue Midland, Texas 79701

Re:

Matador Production Company – Charles Ling Fed Com #211H (the "Well")
Participation Proposal
Section 11, Township 24 South, Range 33 East

Lea County, New Mexico

Dear COG Operating LLC:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Charles Ling Fed Com #211H well, located in Section 11, Township 24 South, Range 33 East, Lea County, New Mexico, to the Wolfcamp formation.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$7,992,957.00 as found on the enclosed AFE dated June 14, 2017.

The proposed surface location of the Well will be located in the NW/4NW/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico. The proposed bottom hole location of the subject well will be located in the SW/4SW/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico.

The Well will have a targeted interval within the Wolfcamp formation. We plan to drill the Well horizontally in the Wolfcamp (~12,575' TVD) to a Total Measured Depth of approximately 17,400' resulting in a productive lateral of approximately 4,500'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

COG Operating LLC will own an approximate 1.666480% working interest in the Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The enclosed Operating Agreement dated June 14, 2017 by and between Matador Production Company, as operator and MRC Permian Company, et al, as Non-Operators covers the all of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico, limited to the Wolfcamp formation and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$7,000/\$700 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Enclosure(s)

Please elect one of the following and return to sender.

\_\_\_\_\_\_COG Operating LLC hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #211H well, located in Lea County, New Mexico.

\_\_\_\_\_\_COG Operating LLC hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #211H well, located in Lea County, New Mexico.

\_\_\_\_\_\_I / We are interested in selling our interest in this unit, please contact us to discuss.

COG Operating LLC

By: \_\_\_\_\_\_

Title: \_\_\_\_\_

## MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5440 • Fax 214.866.4946

<a href="mailto:chahn@matadorresources.com">chahn@matadorresources.com</a>

Cassie Hahn Associate Landman

September 7, 2017

#### VIA CERTIFIED RETURN RECIEPT MAIL

COG Operating LLC 600 West Illinois Avenue Midland, Texas 79701

Re:

Matador Production Company - Charles Ling Fed Com #212H (the "Well")

Participation Proposal

Section 11, Township 24 South, Range 33 East

Lea County, New Mexico

Dear COG Operating LLC:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Charles Ling Fed Com #212H well, located in Section 11, Township 24 South, Range 33 East, Lea County, New Mexico, to the Wolfcamp formation.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$7,916,332.00 as found on the enclosed AFE dated June 14, 2017.

The proposed surface location of the Well will be located in the NE/4NW/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico. The proposed bottom hole location of the subject well will be located in the SE/4SW/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico.

The Well will have a targeted interval within the Wolfcamp formation. We plan to drill the Well horizontally in the Wolfcamp (~12,550' TVD) to a Total Measured Depth of approximately 17,375' resulting in a productive lateral of approximately 4,500'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

COG Operating LLC will own an approximate 1.666480% working interest in the Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The enclosed Operating Agreement dated June 14, 2017 by and between Matador Production Company, as operator and MRC Permian Company, et al, as Non-Operators covers the all of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico, limited to the Wolfcamp formation and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$7,000/\$700 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Sincerely,

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Cassie Hahn

Enclosure(s)

Please elect one of the following and return to sender.
COG Operating LLC hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #212H well, located in Lea County, New Mexico.
COG Operating LLC hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #212H well, located in Lea County, New Mexico.
I / We are interested in selling our interest in this unit, please contact us to discuss.
COG Operating LLC
By:
Title:

### MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5440 • Fax 214.866.4946 <u>chahn@matadorresources.com</u>

Cassie Hahn Associate Landman

September 7, 2017

#### **VIA CERTIFIED RETURN RECIEPT MAIL**

COG Operating LLC 600 West Illinois Avenue Midland, Texas 79701

Re:

Matador Production Company – Charles Ling Fed Com #213H (the "Well")
Participation Proposal
Section 11, Township 24 South, Range 33 East
Lea County, New Mexico

#### COG Operating LLC:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Charles Ling Fed Com #213H well, located in Section 11, Township 24 South, Range 33 East, Lea County, New Mexico, to the Wolfcamp formation.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$7,923,307.00 as found on the enclosed AFE dated June 14, 2017.

The proposed surface location of the Well will be located in the NE/4NE/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico. The proposed bottom hole location of the subject well will be located in the SW/4SE/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico.

The Well will have a targeted interval within the Wolfcamp formation. We plan to drill the Well horizontally in the Wolfcamp (~12,525' TVD) to a Total Measured Depth of approximately 17,350' resulting in a productive lateral of approximately 4,500'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

COG Operating LLC will own an approximate 1.666480% working interest in the Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The enclosed Operating Agreement dated June 14, 2017 by and between Matador Production Company, as operator and MRC Permian Company, et al, as Non-Operators covers the all of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico, limited to the Wolfcamp formation and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$7,000/\$700 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Sincerely.

Carrie bus

Thank you for your consideration of this proposal. Please contact me if you have any questions.

### MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5440 • Fax 214.866.4946 <a href="mailto:chahn@matadorresources.com">chahn@matadorresources.com</a>

Cassie Hahn Associate Landman

September 7, 2017

#### VIA CERTIFIED RETURN RECIEPT MAIL

COG Operating LLC 600 West Illinois Avenue Midland, Texas 79701

Re:

Matador Production Company - Charles Ling Fed Com #214H (the "Well")

Participation Proposal

Section 11, Township 24 South, Range 33 East

Lea County, New Mexico

Dear COG Operating LLC:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Charles Ling Fed Com #214H well, located in Section 11, Township 24 South, Range 33 East, Lea County, New Mexico, to the Wolfcamp formation.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$7,907,3612.00 as found on the enclosed AFE dated June 14, 2017.

The proposed surface location of the Well will be located in the NE/4NE/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico. The proposed bottom hole location of the subject well will be located in the SE/4SE/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico.

The Well will have a targeted interval within the Wolfcamp formation. We plan to drill the Well horizontally in the Wolfcamp (~12,500' TVD) to a Total Measured Depth of approximately 17,325' resulting in a productive lateral of approximately 4,500'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

COG Operating LLC will own an approximate 1.666480% working interest in the Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The enclosed Operating Agreement dated June 14, 2017 by and between Matador Production Company, as operator and MRC Permian Company, et al, as Non-Operators covers the all of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico, limited to the Wolfcamp formation and has the following general provisions:

100/300/300 Non-consenting penalty

Enclosure(s)

- \$7,000/\$700 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely.

Complete Complete

Please elect one of the following and return to sender.

COG Operating LLC hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #214H well, located in Lea County, New Mexico.

COG Operating LLC hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #214H well, located in Lea County, New Mexico.

I / We are interested in selling our interest in this unit, please contact us to discuss.

COG Operating LLC

By:

Title:

Title:

#### Communication Summary—Charles Ling Fed Com

June 14, 2017

Well proposals and Joint Operating Agreement ("JOA") sent to Devon Energy Production Company, L.P ("Devon").

June 20, 2017

Received email from Devon confirming receipt of proposals and asking for engineering and geology information.

June 20-27, 2017

Communication with Devon about wells.

July 11, 2017

Received call from Devon requesting title information for the wells.

July 25, 2017

Received call and followed up my email with Devon requesting more basic well information and data information.

August 22, 2017

Received email from Devon with questions on title.

September 7, 2017

Well proposals and JOAs sent to Murchison Bone Springs Drilling Program 1, LLC ("Murchison"), COG Operating LLC ("COG"), and Mobil Producing Texas & New Mexico Inc. ("Mobil)".

September 11, 2017

Sent Devon over title opinion for whole section.

September 21, 2017

Received email from COG wanting to confirm its interest.

September 25, 2017

Emailed COG title opinion.

September 27-29, 2017

COG mentioned that there was a JOA covering some of the acreage involved in the wells, but that only a memorandum of such was in the public domain.

Emailed Devon to check on review status of proposals and JOA. Emailed back and forth about their interest and requested copy of existing JOA covering the section.

October 2-3, 2017

Matador's geologist and COG's geologist spoke over phone and email.

October 4, 2017

Received response from Devon that they were still evaluating proposals. Also reached out to Devon to get a copy of existing JOA, but was told that they did not have a copy.

Emailed COG requesting copy of existing JOA and received no response October 10, 2017

Requested JOA from COG again and was told they were running the proposal information through their team.

October 12, 2017

COG recommends some areas of a potential trade deal via email. Matador responds to email requesting a phone call.

October 23, 2017

Requested update on JOA from COG and was told they were still reviewing proposals.

October 27, 2017

Second set of proposals were sent to non-deliverable addresses for Mobil and Murchison.

October 30, 2017

Emailed COG that Matador planned to file for compulsory pooling and requested an update on their evaluation.

COG recommends more acreage for a potential trade via email.

October 31, 2017

Received email from COG asking if they should send over a trade proposal.

November 1, 2017

Received email from Murchison confirming receipt of proposals.

November 2, 2017

COG recommends additional acreage for a potential trade via email.

November 6, 2017

Reached out to Murchison via phone and email for any update on the status of the proposal review and was told Murchison management was still reviewing.

November 10, 2017

Received letter from COG electing not to participate in the wells.

November 11, 2017

Received email from COG with potential trade acreage.

November 14, 2017

Call between COG and Matador discussing trade options.

November 15, 2017

Received phone call and email from Mobil confirming receipt of well proposals and asking for well information.

COG confirms a potential trade merits further attention from their geology and engineering teams.

November 17, 2017

Received email form COG updating Matador that trade evaluations are still being run through its geology department, and they will have a response by December 1, 2017.

November 21, 2017

Received email from Mobil asking for engineering and geology information and gave them contact information for engineers and geologist.

November 20-28, 2017

Discussed options with Devon for the JOA.

November 29, 2017

Spoke with Murchison about signing a JOA or participating, and was told they were still reviewing the proposal.

#### December 6, 2017

Followed up with Devon about progress of JOA.

Followed up with Murchison on status of proposals and was told Murchison elected to not participate.

#### December 11, 2017

Emailed Mobil to follow up on status of proposals.

#### December 12, 2017

Received notice that Landman handling the proposals had left Mobil, and that the new Landman will review the proposals and JOA.

Received email from COG asking for additional well information (i.e. spud date).

#### December 18, 2017

Received email from COG reiterating their desire to work a trade and acknowledging that it could take additional time.

#### MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE - 8400 LBJ FREEWAY - BUITE 1800 - DALLAS, TEXAS 78240 Phone (972) 371-5200 - Fax (972) 371-5201

		PATIMATE OF COSTS	AND AUTHORIZATION FO	IN EXPENDITURE		
DATE;	June 14, 2017			AFE NO.:		0
WELL HAME:	Charles Ling Fee Con	n 211H		FIELD:	-	-
LOCATION:	Secion 11-245 23E			MID/TVD:		17400/12575
COUNTY/STATE:	Lea, NM			LATERAL LENGTH:		about 4500"
MRC; WA:					_	
GEOLOGIC TARGET:	Wolfcamp					
REMARKE	Orill, complete and ed	uio a horzonta! upper l	Noticemp target with 22	stages		
		DOSLUNG	COMPLETION	PRODUCTION		TOTAL
UITANGIBLE C	CSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Lang / Legal / Reputationy		181,500	-	1	1 40,000	\$ 221,500
Location, Surveys & Damage Drilling	18	125,500 611,000	13,000	4,000	2,000	145,550
Comenting & Float Equip		193,000				193,000
Logging / Formation Evaluat	lon	<del></del>	6,000			6,060
Mid Logging		80,400				70,400 64,960
What Circulation System Mud & Chemicale		111,000	20,000			131,000
Mud I Wastewater Clopcost		160,000	<del></del>		75,000	235,000
Freighs / Transportation Rig Supervision / Engineerin	•	117,600	18,500 49,500	10,000	2,500 45,000	35,600 222,746
Out Catheren out Catheren or	v	86,500				64,380
Fool & Power		72,000				72.000
Walter Orde & Completion Condense	1	10,500	334,100		<del></del>	574,100 50,600
Drig & Completion Overhead Plugging & Abendonment	,		10,000		<del></del>	
Directional Disting, Burveys		154,000				:54,000
Comptation Unit, Sweb, CTU Perforation, Wineline, Stickle		<del></del>	61,200	30,600		91,300 83,600
High Pressure Putts Truck	-		45,500		<del></del>	45.560
BETWEEDOD .		<u>:</u>	7 (7.0 000			2 050,000
Stimulation Flowback & Dieg Instrumes	•	31,140	1:3,000			31,145
LEDOF		121,000	17,000	6,000		144.000
Romai - Sertece Equipment	_	35.600	138,625	17,000	5,000	717,075
Rental - Downhole Equipment Rental - Leying Quarters	#	50,000	40,000 27,086	40,000	10 000	100,000
Contagency		184 463	97 091	7,780		363,636
	TOTAL OFTANGIBLES		3,157,899	80,000	187,500	6,932,541
TANGIBLE CO		ORILLING COSTS	COMPLETION COSTS	PRODUCTION	FACILITY COSTS	TOTAL COSTS
Bortsce Cesting		8 42,516	1	1	\$	1 47.37£
Intermediate Casing		100,750				100,750
Criting Liner Production Casing		348,776 271 438				3x9,776 221,438
Protuction Liner						
Tubleg				62,675		62,875
Wellhead Petters, Liner Hangers		76,000	52,800	75.000 12,000		64,800
Tents					124,000	124,000
Protection Vessels				<u></u>	52,000 43,750	\$2,000 43,750
Flow Lines Red atrias		<del></del>		<del></del>	43.750	+43,730
Artholes Lith Equipment				20,000		20,000
Compressor Installation Costs		<u>:</u>		70,000	8.000 200 D00	9,000 270,000
Surface Pumps		<del></del>		5,000		6,000
Non-controllable Surface				90,000	. 140,000	208,000
Hon-controlizatio Downhole Dramhole Pumps		<del></del>		<del></del>		<del></del>
Militagrament & Matter Install	wijon			12,500	74,000	50,500
Gas Conditioning / Dailydud				<del></del>	56,154	68,154
Interconnecting Facility Figs Gathering / Bufa Lines	•			<del></del>	- 100,134	00,135
Valves, Dumps, Controllers				2,000	12,000	44.000
Tank / Facility Containment Flory Exact				<del></del>	3E,000 4£,000	30,000
Electrical / Grounding						
					30,000	30,000
Communications / SCADA					25.600	25,000
Communications / SCADA Instrumentation / Salety	TOTAL TANGGERS		62,800	10,000 284,376	25.630 42.000	35 000 52 000
Communications / SCADA	TOTAL TANCEBLES:		62,800 3,210,798	10,000 281,376 361,458	25.600	25,000
Communications / SCADA Instrumentation / Selecty	TOTAL COSTS	3,348,303		281,376	35.630 25.630 42.030 887,904	25 000 52 000 2,000 A16
Communications / SCADA Instrumentation / Selecty	TOTAL COSTS	3,348,303		281,376	35.630 25.630 42.030 887.904	25 000 52 000 2,000 A16
Communications / SCADA	TOTAL COSTS	3,348,303	3,710,798	281,376	35.630 25.630 42.030 887.904	35 000 57 000 37 000,54
Communications / SCADA INSTRUMENTATION / SERVIT  EPARED BY MATADOR P  Orilling Engineer.  Completions Engineer.	TOTAL COSTS  RODUCTION COMPAI  Sterry Modes  Weyton Worl	),348,363 NY:	3,710,798	281,376	35.630 25.630 42.030 887.904	35 000 57 000 37 000,54
Communications / SCADA Instrumentation / Servy  EPARED BY MATADOR PI  Orilling Engineers	TOTAL COSTS  RODUCTION COMPAI  Sterry Modes  Weyton Worl	),348,363 NY:	3,710,798	281,376	35.630 25.630 42.030 887.904	25 000 52 000 2,000 A16
Communications / SCADA INSTRUMENTATION / SERVY  EPARED BY MATADOR PI  Orilling Engineer.  Completions Engineer.  Production Engineer.	TOTAL COSTS  RODUCTION COMPAI  Steery McGee  Weyton Woll  John Romanc	),348,363 NY:	3,710,798	281,376	35.630 25.630 42.030 887.904	35 000 57 000 37 000,54
Communications / SCADA INSTRUMENTATION / SERVIT  EPARED BY MATADOR P  Orilling Engineer.  Completions Engineer.	TOTAL COSTS  RODUCTION COMPAI  Steery McGee  Weyton Woll  John Romanc	> 3,358,303 NV: Team Lead - WT2	3,310,708 CNM <u>L., 7E</u> WTE	281,376	35 000 75 000 47 000 627 900 1 0,668,454	35 000 37 000 2,000 A16 7,507,657
Communications / SCADA INSTRUMENTATION / SERVY  EPARED BY MATADOR PI  Orilling Engineer.  Completions Engineer.  Production Engineer.	TOTAL COSTS  RODUCTION COMPAI  SHERY MICROS  Virigion Wolf  John Roman;  MPANY APPROVAL:	),348,363 NY:	3,310,768  CINIM L. TE.  WITE	281,376	35.630 25.630 42.030 887.904	75 000 33 800 2,000,416 7 597,937
Communications / SCADA INTRIDUMENTATION / SERVICE  DEPARED BY MATADOR PI  Offling Engineer. Commistions Engineer. Production Engineer.  ATADOR RESOURCES CON  Executive VP, COOLOFO	TOTAL COSTS  RODUCTION COMPAN  Snery Modes  Weyten Worl  John Romanc  APANY APPROVAL:	> 3,348,305 NY: Teem Lead - WT2 VP - Res Engree	S.310.788  CNM L. TE WITE  Ering  CHER	281,376	30 GGO 75 GGO 42,000 827,504 1,048,404	7, 500 3,7 800 2,000,746 7,502,957
Communications / SCADA INTRINGENTIATION / SERVIT  DEPARED BY MATADOR PI  Orilling Engineer Completions Engineer Production Engineer ATADOR RESOURCES CO	TOTAL COSTS  RODUCTION COMPAN  Snery Modes  Weyten Worl  John Romanc  APANY APPROVAL:	> 3,358,303 NV: Team Lead - WT2	S.310.788  CNM L. TE WITE  Ering  CHER	281,376	35 000 75 000 47 000 627 900 1 0,668,454	7, 500 3,7 800 2,000,746 7,502,957
Communications / SCADA INTRIDUMENTATION / SERVICE  DEPARED BY MATADOR PI  Offling Engineer. Commistions Engineer. Production Engineer.  ATADOR RESOURCES CON  Executive VP, COOLOFO	TOTAL COSTS CODUCTION COMPAN Steepy Modes Whyten Worl John Romanc MPANY APPROVAL:	> 3,348,305 NY: Teem Lead - WT2 VP - Res Engree	2,310,768  COMM L. T.E.  WITE  Bring GMR  Ballon M.F.	281,376	30 GGO 75 GGO 42,000 827,504 1,048,404	75 000 37 855 7,000,416 7,597,637
Communications / SCADA INSTRUMENTATION / Sciency  EPARED BY MATADOR PI  Origing Engineer. Completions Engineer. Production Engineer.  ITADOR RESOURCES COI  Executive VP, COCICEO  Executive VP, Legal	TOTAL COSTS  RODUCTION COMPAS  Steery Modes  Wreyton Worl  John Romanic  APANY APPROVAL:	2.348.303 NY: Team Lead - WT2 VP - Res Engine Exec Dir - Explor	2,310,768  COMM L. T.E.  WITE  Bring GMR  Ballon M.F.	281,376	30 GGO 75 GGO 42,000 827,504 1,048,404	75 000 37 855 7,000,416 7,597,637
Communications / SCADA INSTRUMENTATION / Sciency  EPARED BY MATADOR PI  Origing Engineer. Completions Engineer. Production Engineer.  NTADOR RESOURCES COI  Executive VP, COCIOF D  Executive VP, Legal  President	TOTAL COSTS  RODUCTION COMPAI  Steery Modes  Weydon Worl  John Romanic  APANY APPROVAL:  DEL  EA	2.348.303 NY: Team Lead - WT2 VP - Res Engine Exec Dir - Explor	2,310,768  COMM L. T.E.  WITE  Bring GMR  Ballon M.F.	281,376	30 GGO 75 GGO 42,000 827,504 1,048,404	75 000 37 855 7,000,416 7,597,637
Communications / SCADA INSTRUMENTATION / Sciency  EPARED BY MATADOR PI  Origing Engineer. Completions Engineer. Production Engineer.  NTADOR RESOURCES COI  Executive VP, COCIOF D  Executive VP, Legal  President	TOTAL COSTS  RODUCTION COMPAI  Steery Modes  Weydon Worl  John Romanic  APANY APPROVAL:  DEL  EA	2.348.303 NY: Team Lead - WT2 VP - Res Engine Exec Dir - Explor	2,310,768  COMM L. T.E.  WITE  Bring GMR  Ballon M.F.	281,376	30 GGO 75 GGO 42,000 827,504 1,048,404	75 000 37 855 7,000,416 7,597,637
Communications / SCADA INSTRUMENTATION / Sciency  EPARED BY MATADOR PI  Origing Engineer. Completions Engineer. Production Engineer.  NTADOR RESOURCES COI  Executive VP, COCIOF D  Executive VP, Legal  President	TOTAL COSTS  RODUCTION COMPAS  Streey Modes  Virigion Worl  John Romenic  APANY APPROVAL:  EA  MV-  APPROVAL:	2.348.303 NY: Team Lead - WT2 VP - Res Engine Exec Dir - Explor	2,310,768  COMM L. T.E.  WITE  Bring GMR  Ballon M.F.	281,376	30 000 75 000 42,000 627 904 1,044,404 VP - Cirtli VP - Preduct	75 000 37 855 7,000,416 7,597,637
Communications / SCADA INSTRUMENTATION / SERvey  EPARED BY MATADOR PI  Orilling Engineer. Completions Engineer. Productive Engineer. ATADOR RESOURCES COL  Executive VP, Legal President ON OPERATING PARTINER  Company Name:	TOTAL COSTS  RODUCTION COMPAI  Streey MicRos  Virigion Worl  John Romenic  IPANY APPROVAL:  CA  MM-  APPROVAL:	2.348.303 NY: Team Lead - WT2 VP - Res Engine Exec Dir - Explor	Ering CINE Billon H.F. Working Interess (%):	281,376	30 000 75 000 42,000 627 904 1,044,404 VP - Cirtli VP - Preduct	75 000 3,7 859 7,000,414 7,597,937
Communications / SCADA INSTRUMENTATION / Science EPARED BY MATADOR PI  Orilling Engineer. Completions Engineer. Production Engineer. NTADOR RESOURCES COI  Executive VP, Legal President DN ODERATING PARTINER.	TOTAL COSTS  RODUCTION COMPAI  Streey MicRos  Virigion Worl  John Romenic  IPANY APPROVAL:  CA  MM-  APPROVAL:	2.348.303 NY: Team Lead - WT2 VP - Res Engine Exec Dir - Explor	Ering CIME N.F.	281,376	30 000 75 000 42,000 627 904 1,044,404 VP - Cirtli VP - Preduct	75 000 \$3 000 2,000,014 7,592,657 200 100 100 100 100 100 100 100

MATADOR PRODUCTION COMPANY
ONE LINCOLN CENTRE: - 6400 LBJ FREENNY - SUITE 1800 - DALLAR, TEXAS 76240
Phono (972) 371-6200 - Pap (972) 371-6201
ESTHIATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

WELL NAME:	Charles Ling Fed Cor	n 319H		FELD:	-	<del>-                                    </del>
LOCATION:	Section 11-24S-33E	G 2727		MD/TYD:	-	
COUNTY/STATE:	Lea NH	<del></del>			-	17375/12550
MRC WI:	LAESE AND			LATERAL LENGTH	_	about 4500
	Madhan					
GEDLOGIC TARGET:	Wellcamp	State of the state				
REMARKS:	Drail, complete and co	LIP & HONZONIM UDDER V	Noffcamp target with 22	823 <sup>502</sup>		<del></del>
	·					
		COSTS	COMPLETION	PRODUCTION	FACILITY COSTS	TOTAL
CATANGRELE (	A/318	5 181,500	C0978	COSTB	\$ :0,000	S 19: 500
Location, Surveyo & Dames	ies	125,500	13,000	4,500	3,000	145,500
Ortifing		677,000				677,000
Camenting & Flort Equip		190,000				193,000
Logging / Formation Evalua	190n		8,000			6,000
Mud Logging Mud Circuiston System		20,400				20,400
Med & Chemicals		44,955	20,000			131,000
Mod / Wastrooter Disposal		160,000	20,000		75,000	725,000
Freight / Transportation		36,000	16,500		2,500	55,600
Rig Supervision / Engineeri	ng .	117,600	49,300	10 800	45,000	222,100
Ortil Sites		86,300				86,300
Fuel & Power Water		71,000 50,000	324,100		<u> </u>	72,000
Drig & Completion Overhea	d	10.500	16,000		<del></del>	374,105 25,500
Plugging & Abandonment	•	<del></del>	10.00	<del></del>		
Otrectional Orilling, Surveys	1	154,000				154,000
Completion Unit, Swet, CTI	j .		61,200	30 000		91,200
Performing, Wireline, Stick!	ine .		67,600			80,600
High Pressure Pump Track Sumulation		<del></del>	45,500 2,090,000		<del></del>	45,500 2,050,000
Stimulation Flowbeck & Dis	. :	<del></del>	113,900			1:3,000
Insurance		3: 140	113,000			31,140
Labor		:21,000	17,000	6,000		144,000
Rental - Surface Equipment		\$6,400	138,625	12,000	5,600	212,025
Rectal - Downhole Squipme	rati	50,000	40,000		19,000	100,000
Restal - Living Quarters		51,200	27,065	10,000		82,783
Contagency		1(4,445	\$7,091	Y,280	<del></del>	308,605
	TOTAL DITANGELES	2.612.965 DRULDIG	3,157,996 COMPLETION	PRODUCTION	130,500	5,902,541 TOTAL
TANGIELE C	nere	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Surface Casara	-	42315	1	1	1	3 42315
Intermediate Casing		120,750		· —		100,750
Ortiling Liner		349,775				349,775
Production Casing		271.436				271,438
Production Uner Tubing		<del></del>		8755		62,750
Weithead		70,000		25,000		18,000
Pacters, Liner Hangers			32,660	12,000		54,800
Tanks		<del></del>			124,000	124,000
Production Vessels					52,000	52,000
Flour Litres					31,250	31,250
Rad string		<del></del>				
Artificial Lift Equipment Compressor		<del></del>		20,000	9,000	20,000
Installation Costs		<del></del>		70,000	176,000	268,000
Surface Pumps		<del></del>		5,000		5,000
Non-controllable Surface		<del></del>		65,000	140,000	208,000
Hon-controllable Downbole						
Downhole Pursps	at	<del></del>		- 41 164	24.000	44 500
Measurement & Meter Install Gas Conditioning / Dehydra		<del></del>		12,500	74,000	66.500
Interconnecting Feelilly Pip				<del></del>	66,154	56,154
Gathering / Bulk Lines				<del></del>		-
Valves, Dumps, Controllers				2,000	12,000	14,000
Tank / Facility Containment					30,000	30,000
Flare Stack Electrical / Grounding				<del></del>	30,000	30,000
Communications / SCADA				<del></del>	23,000	25,000
Instrumentation / Safety				10,900	42,950	\$2,000
	TOTAL TAMORNES	634,336	82,806	213,250	841,404	2,013,781
	TOTAL COSTS	3,343,303	3,310,786	267.739	991,904	7,910,832
EPARED BY MATADOR P	ROOLICTION COMPAI	W:				<del></del>
Orillino Engineer	Saury McGra	Team Lead - WTX/	NH WIF			
Completions Engineer	Wandon Week	7 EB/17 COMB - 79 170	WIE			
Production Engineer						
TADOR RESOURCES CO	MPANY APODOVAL					
		·				
Empative VP, COO/CFO		VP - Res Engineer	ring		VP - On	ang
	DEL		thèA			96
Executive VP, Legal	<u> </u>	Exec Dir - Explore	tion		VP - Procus	tion
	EA .		NJ.			TWG
President	·	VP & General Mana				
	NIVIH					
N OPERATING PARTNER	APPROVAL.					
Company Nares			Working Imerest (%):		TAL	iD:
CONTRACT VALUE					144	
Signed by			Date:			
			_			
Tüe	·		Approva/:	Yes	_	No (mark one)

MATADOR PRODUCTION COMPANY
ONE LINCOLN CENTRE - 5400 LBJ FREEWAY - SUITE 1500 - DALLAS, TEXAS 76240
Phone (973) 371-5200 - Fax (972) 371-5201

		ESTIMATE OF COSTS A	ND AUTHORIZATION FO	IR EXPENDITURE		
DATE:	June 14, 2017			AFE NO.:		C
WELL NAME:	Charles Ling Fed Con	n 213H	•	FIELD:	_	o o
LOCATION:	Section 11-24S-33F			MO/TVD:	_	173507125257
COUNTY/BTATE:	Lea. NM			LATERAL LENGTH:		abou! 4500'
	LEB. INIV			LATERAL LENGTH:	-	20001 4300
MRC WI: GEOLOGIC TARGET:	Woltcomp					
GEOLOGIC TANGET: REMARKS:		uno a horizontai upper W	o'teams temes with 22	512506		
NEARCO.	Dia Compete and Co	DO E HOLESINES OPPE VI	D ISSUIT STORE, WILL EL	Juges		
		DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBLE O	:OST8	COSTS	COSTS	COSTS	FACILITY COSTS S 10,000	C051S
Land / Legal / Regulatory Location, Surveys & Demag	185	151,500	13,000	4,000	3,000	\$ 191.5 145.5
Drilling		677,000				677.0
Comenting & Float Equip		193,000				193,0
Logging / Formation Evalua	ition		5,000			6.0
Musi Logging		20,400				20.4
Mud Circulation System		44,950				44,9
Mud & Chemicals Mud / Wastowater Disposal		111,000	20,000		75,000	131,0
Freight / Transportation		36,000	16,500		2,500	55,0
Rig Supervision / Engineeri	ine	11/,800	49,300	10,500	39,600	217.3
Orlii Bits	-	86,300				85.3
Fuel & Power		72,000				72.0
Water		50,000	324,100		·	374,1
Drig & Completion Overhea	d	10,500	16,000		•	26,5
Plugging & Abandonment	_					. 164 5
Directional Orling, Surveys Completion Unit, Swab, CTI		154,000	61,200	30,000		154,0
Completion Unit, Swap, C11 Perforating, Wireline, Slicki		<del></del>	83,600	30,000		83.6
High Pressure Pump Truck		<del></del>	45 500		<del></del>	45.5
Stimulation		<del></del>	2.090,000			2,090,0
SUmulation Flowback & Dis	i <b>p</b>		113,000			113,0
Insufance		31,140				31,1
Labor Desire - Desire - Seed		121,000	17,000	6 000		144.0
Rental - Surface Equipment Rental - Downhole Equipme		56,400 50,000	138,625	12 000	5,000 10,000	100,0
Rental - Living Quarters	itt	51,200	27,080	10 000	10,000	88.2
Contingency		164,465	97,091	7,260	<del></del>	260.6
	TOTAL DITANGIBLES		3,157,998	80,080	145,100	5,897,1
<del></del>		DRILLING	COMPLETION	PRODUCTION		TOTAL
TANGIBLE C	OSTS	COSTS	COSTS	COSTS	FACILITY COSTS	Ç09T8
Burtece Casing	:	\$ 42,375	\$	·	·	s 423
Intermediate Casing Drilling Liner		100,750				100.7
Production Casing		2/1 430				271,4
Production Liner						
Tubing		<del></del>		62,625		62,6
Wellhead		70,000		25,000		95,0
Packers, Liner Hangers		· ·	52.800	12 000		64,6
Tanks		<del></del>		<del></del>	124,000 52,000	124,0 52,0
Production Vestels Flow Lines		<del></del>		<del></del>	43,750	43,7
Rod string		<del></del>		<del></del>		
Artificial Lift Equipment		<del></del>		2C.000		20.0
Compressor					9,000	9,0
Installation Coars		<u>-</u>		76,000	176.000	246,0
Burtaco Pumps Non-controllable Surface		<del></del>		5,000	140,000	206,0
Non-controllable Downhole	•	<del></del>		100,040	,40,000	200,0
Downhole Pumps		<del></del>		<del></del>		
Mresurement & Meter Insta	Alation	<del></del>				
Gas Conditioning / Dehydra				12,500	74,000	68,5
				12,500	74,000	68,5
				12,500	74,000 66,154	66,1
interconnecting Facility Pip Gathering / Buit Lines	phy				66,154	66,1
Gathering / Bult Lines Valves, Dumps, Controllers	oing			2,000	66,154	66,1
Gathering / Bulk Lines Valves, Dumps, Controllers Tenk / Facility Conseinment	oing				66.154 12.000 30.000	66,1
Gathering / Bult Lines Valves, Dumps, Controllers Tenk / Facility Contehnment Flare Stack	oing				66,154	66, 1 14,0 30,0
Gathering / Bult Lines Valves, Dumps, Controllers Tenk / Facility Conselnment Flare Stack Electrical / Grounding	oing				12,000 30,000 30,000	30,0 30,0
Gathering / Bult Lines Valves, Dumps, Controllers Tenk / Facility Conselnment Flare Stack Electrical / Grounding	otrop :			2,000	66,154 12,000 30,000 30,000 30,000 25,000 42,000	66.1 14.0 30.0 30.0 30.0 25.0 52.0
Gathering / Bulk Lines Valves, Dumps, Controllers Tenk / Facility Constrainment Flare Stock Electrical / Grounding Communications / SCADA	TOTAL TANGELES		62,800	10,000	66,154 12,000 30,000 30,500 30,000 25,000 42,000 653,904	66,1 14,0 30,0 30,0 30,0 25,0 52,0 2,026,
Gathering / Bulk Lines Valves, Dumps, Controllers Tenk / Facility Constrainment Flare Stock Electrical / Grounding Communications / SCADA	otrop :		\$2,800 3,219,786	2,000	66,154 12,000 30,000 30,000 30,000 25,000 42,000	66.1 14.0 30.0 30.0 30.0 25.0 52.0
Gathering / Bulk Lines Valves, Dumps, Constrollers Trank / Facility Constituent Flare Stack Exercised / Grounding Communications / SCADA Instrumentation / Safety	TOTAL TANGELES TOTAL COSTS	> 3,348,303		10,000	66,154 12,000 30,000 30,500 30,000 25,000 42,000 653,904	66,1 14,0 30,0 30,0 30,0 25,0 52,0 2,026,
Gathering / Bulk Lines Valves, Dumps, Controllers Tenk / Fectility Constitution Flare Stock Electrical / Grounding Communications / SCADA	TOTAL TANGELES TOTAL COSTS	> 3,348,303 NY:	3,210,786	10,000	66,154 12,000 30,000 30,500 30,000 25,000 42,000 653,904	66,1 14,0 30,0 30,0 30,0 25,0 52,0 2,026,
Gathering / Bulk Lines Valves, Dumps, Constrollers Trank / Facility Constituent Flare Stack Exercised / Grounding Communications / SCADA Instrumentation / Safety	TOTAL TANGELLES TOTAL COSTS PRODUCTION COMPA	> 3,348,303	3,210,786	10,000	66,154 12,000 30,000 30,500 30,000 25,000 42,000 653,904	66,1 14,0 30,0 30,0 30,0 25,0 52,0 2,026,
Gathering / Bulk Lines Yealves, Dumps, Controllens Years / Facility Consistence Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety  PARED BY MATADOR P	TOTAL TANGELES TOTAL COSTS PRODUCTION COMPAI	> 3,348,303 NY:	3,210,786	10,000	66,154 12,000 30,000 30,500 30,000 25,000 42,000 653,904	66,1 14,0 30,0 30,0 30,0 25,0 52,0 2,026,
Gethering / Bulk Lines Valves, Dumps, Controllers Fena / Faculty Constituted Fare Stack Exercised / Grounding Communications / SCADA Instrumentations / SCADA PARED BY MATADOR P D-Jing Ergines	TOTAL TANGELES TOTAL COSTS PRODUCTION COMPAI	> 3,348,303 NY:	3,210,786	10,000	66,154 12,000 30,000 30,500 30,000 25,000 42,000 653,904	66,1 14,0 30,0 30,0 30,0 25,0 52,0 2,026,
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#### MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE - 6400 LBJ FREEWAY - SUITE 1600 - DALLAS, TEXAS 78240
Phone (872) 371-3200 - Pax (872) 371-8201
ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	June 14 2017			100115		
WELL NAME:	Chartes Ling Fee Con	21/14		AFE NO.:	_	<u> </u>
LOCATION:				FIELD:	_	0
	Section 11-24S-33E			MD/TVD:	_	17325/12500
COUNTY/STATE:	Lea, NM			LATERAL LENGTH:	_	about 4500°
MRC WIL						
GEOLOGIC TARGET:	Wolfcamp					
REMARKS:	Drill, complete and eq	uio a horizontal upper V	Volfcamo target with 22	stages		
					· -	
		DRILLING	COMPLETION	PRODUCTION	<del>::</del>	TOTAL
INTANGIBLE C	COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Land / Legal / Regulatory		181,500	\$	5	\$ 10,000	\$ 151,500
Location, Surveys & Damag	<b>e</b> 5	125,500	13,000	4,000	3,000	145,500
Oriding		077.000				677,000
Comenting & Float Equip		193,000				193,000
Logging / Formation Evalue Ned Logging	DON	23,400	6,000			6,000
Mud Circulation System		44,960				20 400 44 960
Mud & Chemicals		111,000	20,000			131,000
Mud / Wastewater Disposal		160,000			75,000	235,000
Freight / Transportation		38,555	16,500		2,500	53 000
Rig Supervision / Engineeris	<b>13</b>	117,800	49,300	10 800	37,600	215,500
Drill Bits		68,300				86,300
Fuel & Power		72,000				72,000
Water		50,000	324,100			374,100
Drig & Completion Overtural	3	10,500	16,000		<u>·</u>	26,500
Plugging & Abandonment Directional Drilling, Surveys		154,000				
Completion Unit, Sweb, CTL			61,200	30,000		154,000 91,200
Perforating, Wireline, Sticks		<del></del>	83,500	- 30,000		83,600
High Posseure Pump Truck			45,500		<del></del>	45,500
Stimulation			2.090,000			2.090,000
Stimulation Flowback & Dis	P		113,900			113,000
Insurance		31 140				31,140
Labor Decrit - System Continues		121,000	17,000	6,000		144,000
Rental - Surface Equipment Rental - Downhole Equipme	ent.	56,400	136,825	12,000	5.000 10,000	212,025 100,000
Rental - Living Quarters	••	\$1,200	27,080	10,000	10,000	88,280
Contingency		164,465	97,091	7,280	<del></del>	250,636
• •	TOTAL INTANGIBLES		3,157,998	60,030	143,300	5,895,341
•		ORDLING	COMPLETION	PRODUCTION		TOTAL
TANGIBLE CO	DSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Surface Casing	,	42.375	3	1	3	\$ 42.375
Intermediate Casing		100,750				100,750
Orliling Liner		319,775				349,775
Production Casing		271.438				771,438
Production Liner Tubing		<del></del>		62,500		62,500
Wellhead		78 500		25,000		95,000
Packers, Liner Hangers		- 7000	52,800	12,000		94,500
Territs		<del></del>			124,000	124,000
Production Vessels		<del></del>			52,000	52,000
Flow Lines					43,750	43.755
Rod string				====		
Artificial Lift Equipment		·		20,000		20,000
Compressor		<del></del>		70,000	9,000	9,000
Installation Costs Surface Pumps		<del></del>		5,000	160,000	5,000
Non-controllable Surface		<del></del>		68,000	140,000	208,000
Non-controllable Downhole		<del></del>				
Downhole Pumps		<del></del>				<del></del>
Messurement & Meter insign				12.500	74,000	85,500
Gas Conditioning / Dehydra						
Interconnecting Facility Plpi	ing			<del></del>	60,384	60.384
Gathering / Bulk Lines Valves, Duraps, Controllers				2,000	12,000	14,000
Yank / Fecility Containment				2,000	30,000	30,000
Flare Stack					30,000	30.000
Electrical / Grounding					30,000	30,000
Communications / SCADA					25,000	25,000
Instrumentation / Safety	-			19,000	42,000	5.7,000
<del></del>	TOTAL TANGIBLES		52,800	785,000	840,134	2,012,272
	TOTAL COSTS	3,340,303	3,210,798	365,080	983,434	7,907,612
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EPARED BY MATADOR P	RODUL HUN CUMPAI				<del></del>	
Drilling Engineer	Sier w McGen	Team Leed - WTX/	NA WIF			
Completions Engineer			MIF			
Production Engineer			·= •			
	<del></del>					· · · · · · · · · · · · · · · · · · ·
ATADOR RESOURCES CO	MPANY APPROVAL -					
Executive VP, COOKFO		VP - Res Engineer	ing		VP - Drif	ling
	DFI		BMR			BG
Exacutive VP Legs	I	Exec Dur - Explorat	lion		VP - Produc	tion
#	C3	Carrotte Colores	NLF		V	nvg
President	_	VP & General Mana				=
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<del></del>		· —		<del></del>		<del> </del>
	40000v4*					
ON OPERATING PARTNER	AFPKUVAL:			· · · · · · · · · · · · · · · · · · ·		
Company Name			Working Interest (*4)		Tax	ID:
			_			
Signed by			Date:			
<b>-</b>			•			No. (mark and)
Trie			Approval;	Yes		No (mark one)
					and the second s	

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 15891

APPLICATION OF MATADOR PRODUCTION COMPANY FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 15892

APPLICATION OF MATADOR PRODUCTION COMPANY FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 15893

APPLICATION OF MATADOR PRODUCTION COMPANY FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 15901

#### **AFFIDAVIT OF NOTICE**

COUNTY OF SANTA FE	)	
	) s	S
STATE OF NEW MEXICO	)	

James Bruce, being duly sworn upon his oath, deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Matador Production Company.
- 3. Matador Production Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
- 4. Notice of the application was provided to the interest owners, at their correct addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.

EXHIBIT 7

JAMES BRUCE ATTORNEY AT LAW

ú

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

November 9, 2017

#### <u>CERTIFIED MAIL – RETURN RECEIPT REQUESTED</u>

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of the following applications filed with the New Mexico Oil Conservation Division by Matador Production Company:

- 1. Case No. 15891, for a non-standard spacing and proration unit and compulsory pooling, regarding the Charles Ling Fed. Com. Well No. 211H, a Wolfcamp well in the W/2W/2 of Section 11;
- 2. Case No. 15892, for a non-standard spacing and proration unit and compulsory pooling, regarding the Charles Ling Fed. Com. Well No. 212H, a Wolfcamp well in the E/2W/2 of Section 11;
- 3. Case No. 15893, for a non-standard spacing and proration unit and compulsory pooling, regarding the Charles Ling Fed. Com. Well No. 213H, a Wolfcamp well in the W/2E/2 of Section 11; and
- 4. Case No. 15901, for a non-standard spacing and proration unit and compulsory pooling, regarding the Charles Ling Fed. Com. Well No. 214H, a Wolfcamp well in the E/2E/2 of Section 11,

all in Township 24 South, Range 33 East, NMPM, Lea County, New Mexico.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, November 30, 2017, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

ATTACHMENT A

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, November 23, 2017. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very Aruly yours,

. -

James Bruce

Attorney for Matador Production Company

#### **EXHIBIT A**

Devon Energy Production Company, L.P. 333 West Sheridan Oklahoma City, Oklahoma 73102

Attention: Cari Allen

Murchison Bone Springs Drilling Program 1, LLC Suite 303 814 San Jacinto Austin, Texas 78701

COG Operating LLC 600 West Illinois Midland, Texas 79720

Mobil Producing Texas & New Mexico Inc. c/o XTO Energy Inc. 810 Houston Street Fort Worth, Texas 76102

U.S. Postal Service"  CERTIFIED MAIL® RECEILY  Domestic Mail Only  For delivery information, visit our website at www.usps.com®.  Certified Mail Fee  S. Extra Services & Fees (check box, and fee as appropriate)  Cartified Mail Feet (marticop)  Cartified Mail Restricted Delivery \$ 100 check box and fee as appropriate)  Cartified Mail Feet (marticop)  Cartified Mail Restricted Delivery \$ 100 check box and fee as appropriate)  Cartified Mail Restricted Delivery \$ 100 check box and fee as appropriate)  Cartified Mail Feet (marticop)  Cartif	Sent To COG Operating LLC Sent To COG Operating LLC Sireet and Apit. No., or POB Midland, Texas 79720 City, State, 21P-44 PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions	S. SECTION  A. Signature A. Signature Ses on the reverse card to you.  Sk of the mailpiece, mits.  D. is delivery address different from item 1?  D. is delivery address below:  If YES, enter delivery address below:  In No  Res 79720	3. Service Type    Adult Signature Restricted Delivery   Priority Mail Express®   Adult Signature Restricted Delivery   Produced Mail Restricted Delivery   Preturn Receipt for   Collect on Delivery   Signature Confirmation   I 4 5
A. Signature  A. Signature  A. Signature  A. Signature  A. Signature  Addressee  B. Received by Printed Name)  C. Date of Delivery  C. Date of Delivery  C. Date of Delivery  A. Vir.  D. is delivery address different from item 1?  If YES, enter delivery address below:	3. Service Type    Adult Signature   Adult Signa	SENDER: COMPLETE THIS SECTION  Complete Items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Atticle Addressed to:  COG Operating LLC  600 West Illinois  Midland, Texas 79720	2. Artio 7017 1450 0002
SENDER: COMPLETE THIS SECTION  Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:  Mobil Producing Texas & New Mexico Inc.  Co XTO Energy Inc.  810 Houston Street Fort Worth, Texas 76102	3. Service Tipe and the Signature of Adult Signatur	·	Consider Series   Consider S

Domestic Return Receipt

PS Form 3811, July 2015 PSN 7530-02-000-9053

PS Form 3800, April 2015 PSN 7530-02-000-9047

COMPLETE THIS SECTION ON DELIVERY	X  B. Received by (Printed Name) C. Date of Delivery	D. is delivery address different from item 1? ☐ Yes if YES, enter delivery address below: ☐ No		3. Service Type  Adult Signature Adult Signatu	R. C.C. Don	s.com®.	Postmark Here	
SENDER: COMPLETE THIS SECTION	<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailplece, or on the front if space permits.</li> </ul>	1. Article Addressed to:	Devon Energy Production Company, L.P. 333 West Sheridan (Oklahoma City, Oklahoma 73102	7124 7116 59	7017 1450 UDUE E.E.	U.S. Postal Service"  CERTIFIED MAIL® RECEIPT  Domestic Mail Only  For delivery information, visit our website at www.usps.com®  OFFICE OFFICE  Certified Mail Fee	Stratiscential Co.  Extra'Sentices & Fees (check box, and fee as appropriate)  Return Receipt (hardcopy)  Cleanum Receipt (hardcopy)  Cleanum Restricted Delivery \$  Adult Signature Restricted Delivery \$  Postage  Stratiscent and Fees	Sent 70 Series 200 Levon Energy Production Company, L.P. — 333 West Sheridan C. Street and Api. N. Oklahoma City, Oklahoma 73102 City, State, 2194-44

PS Form 3800, April 2015 PSN 7530-02-000-9047

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S S Postmark Here fotal Postage Murchison Bone Springs Drilling Program 1, LLC CERTIFIED MAIL® RECENT PS Form 3800, April 2015 PSN 7530-02-000-804 Sent To 814 San Jacinto Street and Apr. Austin, Jexas, 78701 City, State, ZIP+4 Adult Signature Restricted Delivery \$ Certified Mail Restricted Delivery Return Receipt (electronic) 9212 2000 2058 OShT 2002

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	\$6.69 <u>0</u>	US POSTAGE FIRST-CLASS	071V00607931 87501	000101318	
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Murchison Bone Springs Drilling Program 1, RETURN TO MOT DELIVERABLE TO 814 San Jacinto 787 Suite 303 NIXIN

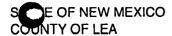
BC: 87504105656

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#### **Affidavit of Publication**



I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated December 07, 2017 and ending with the issue dated December 07, 2017.

Publisher

Sworn and subscribed to before me this 7th day of December 2017.

**Business Manager** 

My commission expires January 29, 2019

[(Seal)

OFFICIAL SEAL GUSSIE BLACK Notary Public State of New Mexico tay Commission Expires

This newspaper is duly qualified to publish Marie Carlotte legal notices or advertisements within the hing of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL

LEGAL

LEGAL NOTICE December 7, 2017

NOTICE

To: Murchison Bone Springs Drilling Program 1, LLC (working interest owner), and EOG Resources, Inc. Thompson (offset), or your successors or assigns: Matador Production Company has filed four applications with the New Mexico Oil Conservation Division seeking orders approving non-standard spacing and proration units and the approving non-standard spacing and proration units and the compulsory pooling of all mineral interests in the Wolfcamp formation for the following wells: the Charles Ling Fed. Com. Well No. 211H, in the W/2W/2 of Section 11 (Case No. 15891); the Charles Ling Fed. Com. Well No. 212H, in the E/2W/2 of Section 11 (Case No. 15892); the Charles Ling Fed. Com. Well No. 213H, in the W/2E/2 of Section 11 (Case No. 15893); and the Charles Ling Fed. Com. Well No. 214H, in the E/2E/2 of Section 11 (Case No. 15901), in Township 24 South, Range 33 East, NMPM, Lea County, New Mexico. Also to be considered will be the cost of the dilling and completion the wells and the allocation of the drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a 200% charge for the risk involved in drilling and completing the wells. The applications are scheduled to be completing the wells. The applications are scheduled to be heard at 8:15 a.m. on Thursday, December 21, 2017 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As a working interest owner in the well units, or offsetting the well units, you have the right to enter an appearance and participate in the cases. Failure to appear will preclude you from contesting these matters at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The units are located approximately 22 miles west-northwest of Jal, New

01101711

00203829

JAMES BRUCE JAMES BRUCE, ATTORNEY AT LAW P.O. BOX 1056 **SANTA FE, NM 87504** 

#### Offset Operators or Working Interest Owners

E/2E/2 Section 10 and SE/4SE/4 Section 3 EOG Resources, Inc.

S/2S/2 Section 2 COG Operating LLC

SW/4SW/4 Section 1 and W/2W/2 Section 12 Kaiser-Francis Oil Company

NW/4NW/4 Section 13
Matador Production Company

N/2N/2 Section 14
Devon Energy Production Company, L.P.

NE/4NE/4 Section 15 Murchison Oil & Gas, Inc.



# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 15891

APPLICATION OF MATADOR PRODUCTION COMPANY FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 15892

APPLICATION OF MATADOR PRODUCTION COMPANY FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 15893

APPLICATION OF MATADOR PRODUCTION COMPANY FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 15901

#### **AFFIDAVIT OF NOTICE**

COUNTY OF SANTA FE	) ) ss
STATE OF NEW MEXICO	,

James Bruce, being duly sworn upon his oath, deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Matador Production Company.
- 3. Matador Production Company has conducted a good faith, diligent effort to find the names and correct addresses of the offset operators or working interest owners entitled to receive notice of the application filed herein.
- 4. Notice of the application was provided to the offsets by certified mail. Copies of the notice letters and certified return receipts are attached hereto as Attachment A.

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5. Applicant has complied with the notice provisions of Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.

James Bruce

SUBSCRIBED AND SWORN TO before me this day of December, 2017 by James Bruce.

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JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

November 9, 2017

### CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of the following applications filed with the New Mexico Oil Conservation Division by Matador Production Company:

- 1. Case No. 15891, for a non-standard spacing and proration unit and compulsory pooling, regarding the Charles Ling Fed. Com. Well No. 211H, a Wolfcamp well in the W/2W/2 of Section 11;
- 2. Case No. 15892, for a non-standard spacing and proration unit and compulsory pooling, regarding the Charles Ling Fed. Com. Well No. 212H, a Wolfcamp well in the E/2W/2 of Section 11;
- 3. Case No. 15893, for a non-standard spacing and proration unit and compulsory pooling, regarding the Charles Ling Fed. Com. Well No. 213H, a Wolfcamp well in the W/2E/2 of Section 11; and
- 4. Case No. 15901, for a non-standard spacing and proration unit and compulsory pooling, regarding the Charles Ling Fed. Com. Well No. 214H, a Wolfcamp well in the E/2E/2 of Section 11,

all in Township 24 South, Range 33 East, NMPM, Lea County, New Mexico.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, November 30, 2017, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an offset interest owner or operator that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

ATTACHMENT A

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, November 23, 2017. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours.

James Bruce

Attorney for Matador Production Company

## EXHIBIT A

EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706

Kaiser-Francis Oil Company P.O. Box 21468 Tulsa, Oklahoma 74121

Murchison Oil & Gas, Inc. Legacy Tower One Suite 1400 7250 Dallas Parkway Plano, Texas 75024

11.S. Postal Service"		1	No.   Strain Services & Fees (check box, add fee as appropriate)   Check box, add fee as appropriate)   Check box, add fee as appropriate)   Check box add fee as appropriate)   Check Box   Check B	いる コープ Total Postage and Fees	Sent To	City, State, ZIP+4* Tulsa, Oktahoma 74121	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions
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Kaiser-Francis Oil Company P.O. Box 21468 Tulsa, Oklahoma 74121	
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	3. Service Type    Adult Signature   Property Mail Express®     Adult Signature   Restricted Delivery   Bacteried Mail Present Mail Restricted
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2. Artic	Colivery Restricted Delivery
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For delivery information, visit our website at www.usps.com®.

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Extra Services & Fees (check box, add fee as appropriate)

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— Cartilled Mail Restricted Delivery \$

☐ Adult Signature Required \$

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5 Total Postage and Fees Domestic Return Receipt

Evil # M

PS Form 3811, July 2015 PSN 7530-02-000-9053

See Reverse for Instructions

City, State, ZIP44\* PS Form 3800, April 2015 PSN 7530-02-000-9047

Sent To EOG Resources, Inc. 5509 Champions Drive ..... Street and Apr. No. or PO Box Midland, TX 79706

7.007

COMPLETE THIS SECTION ON DELIVERY	Agent Delivery	D. is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No			ioned Delivery Lifetim Receipt for Merchandise Restricted Delivery Cignature Confirmation 19 Signature Confirmation Act Delivery Restricted Delivery	Domestic Return Receipt
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U.S. Postal Service™

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

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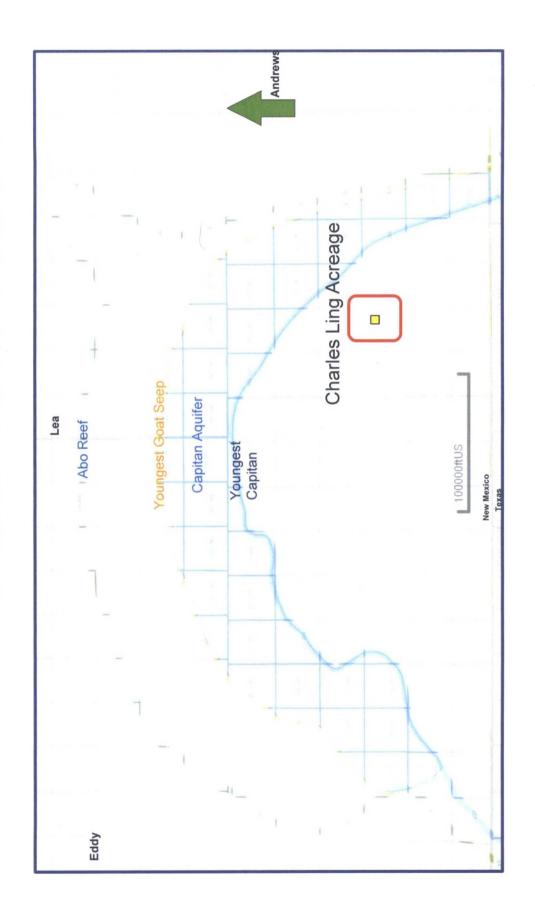
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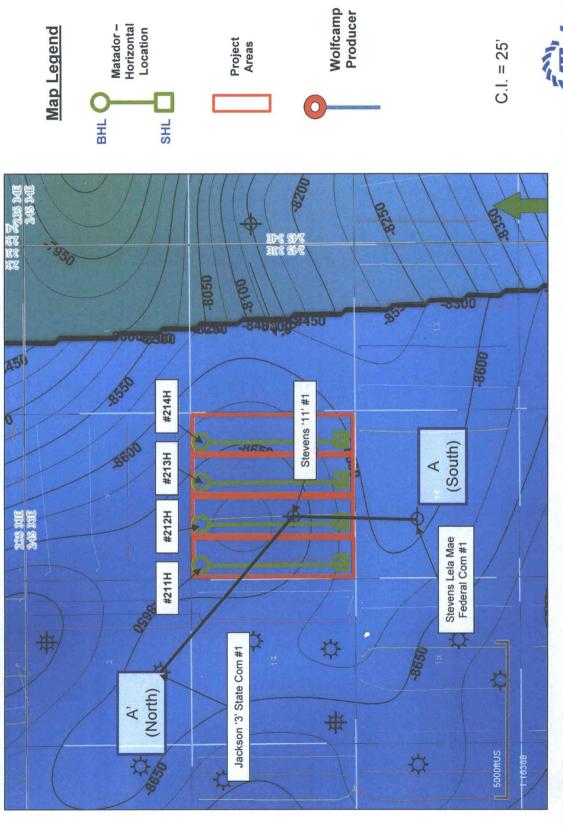
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# WC-025 G-09 S243310P; Upper Wolfcamp, (Pool Code 98135) **Locator Map**





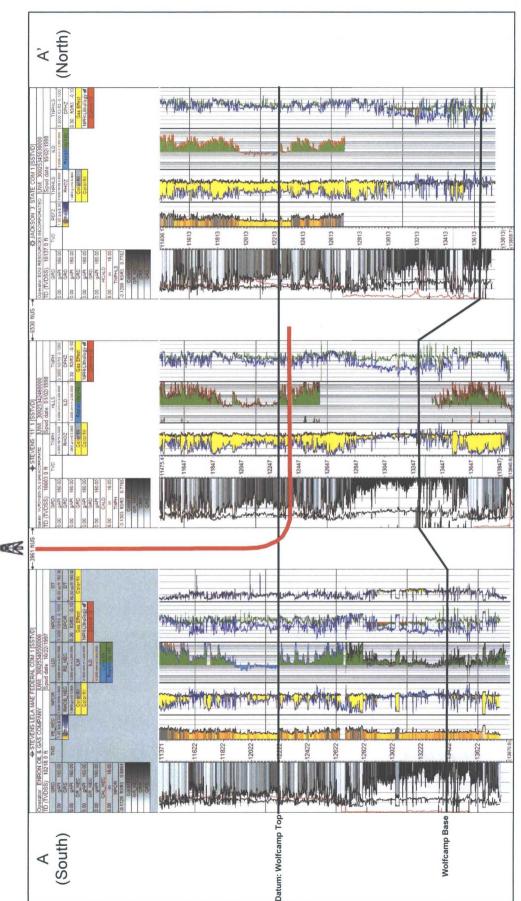
# WC-025 G-09 S243310P; Upper Wolfcamp, (Pool Code 98135) Wolfcamp Structure Map



## Matador Exhibit 11

## WC-025 G-09 S243310P; Upper Wolfcamp, (Pool Code 98135) **Cross Section (Top of Wolfcamp Subsea)** Stratigraphic

Charles Ling Fed Com Upper Wolfcamp Wells





WC-025 G-09 S243310P; Upper Wolfcamp, (Pool Code 98135) Wolfcamp Isopach

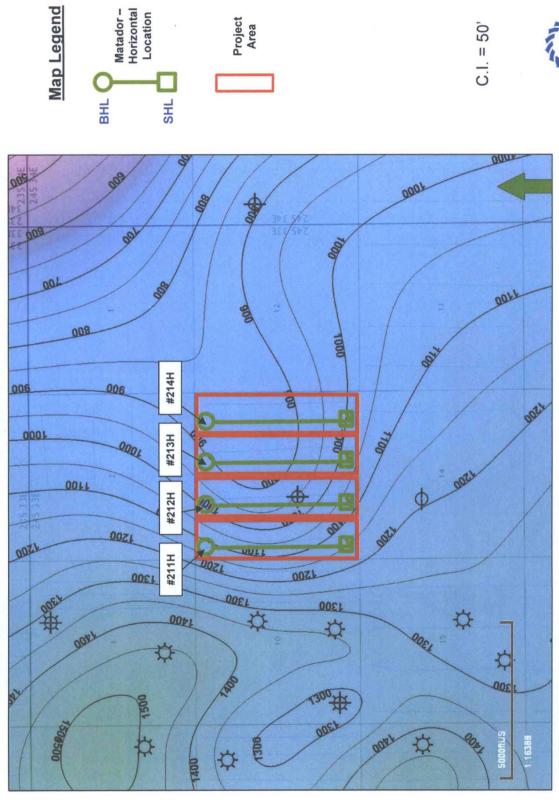
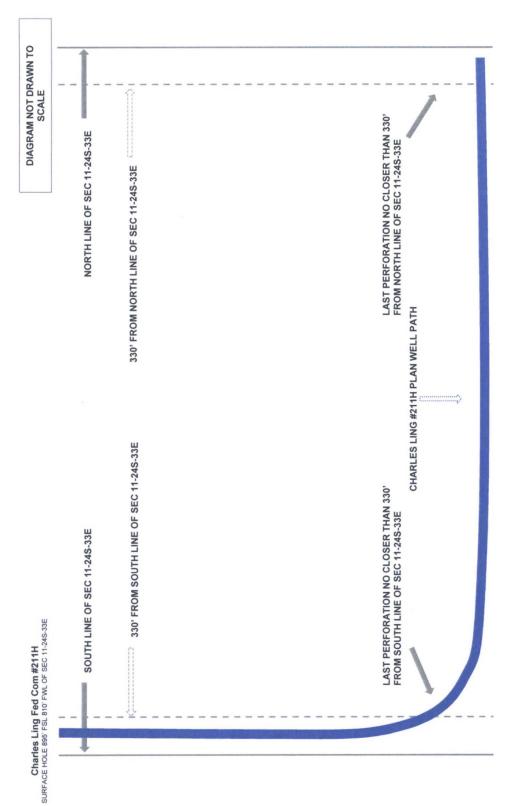




Exhibit 13A

# WC-025 G-09 S243310P; Upper Wolfcamp, (Pool Code 98135) Charles Ling Fed Com #211H Completion

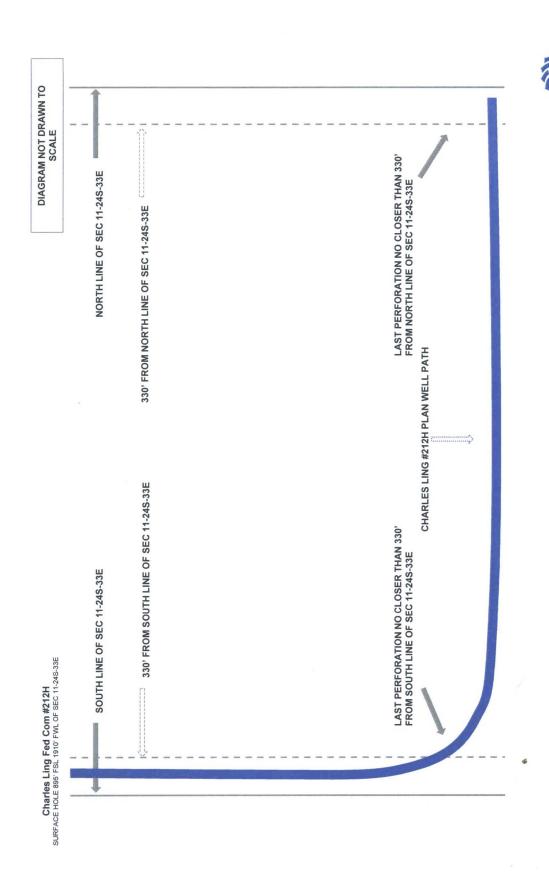






Matador (1) Exhibit 13B

# WC-025 G-09 S243310P; Upper Wolfcamp, (Pool Code 98135) Charles Ling Fed Com #212H Completion

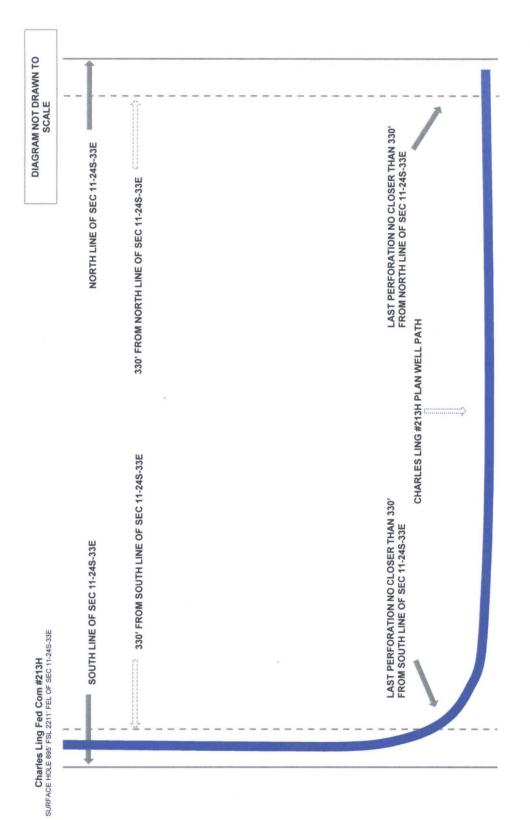




## Exhibit 13C Matador

# WC-025 G-09 S243310P; Upper Wolfcamp, (Pool Code 98135) Charles Ling Fed Com #213H Completion







Matador Exhibit 13D

# WC-025 G-09 S243310P; Upper Wolfcamp, (Pool Code 98135) Charles Ling Fed Com #214H Completion

