

MATADOR PRODUCTION COMPANY

Charles Ling Fed Com

Nos. 211H, 212H, 213H and 214H

Cases 15891, 15892, 15893 and 15894

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL
RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR
PRODUCTION COMPANY
FOR COMPULSORY POOLING
AND NONSTANDARD OIL SPACING
AND PRORATION UNITS
LEA COUNTY, NEW MEXICO**

CASE NOS. 15891, 15892, 15893, & 15894

December 21, 2017

**EXHIBIT NOTEBOOK
Charles Ling Fed Com #211H, #212H, #213H, & #214H**

- | | |
|------------|--|
| Exhibit 1 | C-102 Forms |
| Exhibit 2 | Midland Map |
| Exhibit 3 | Summary of Interests |
| Exhibit 4 | Well Proposal Letters |
| Exhibit 5 | Summary of Communications |
| Exhibit 6 | AFEs |
| Exhibit 7 | Affidavit, notice letters, proof of mailing (compulsory pooling) |
| Exhibit 8 | Affidavit, notice letters, proof of mailing (offsets) |
| Exhibit 9 | Locator Map |
| Exhibit 10 | Structure Map |
| Exhibit 11 | Stratigraphic Cross Section A-A' |
| Exhibit 12 | Isopach Map |
| Exhibit 13 | Charles Ling Fed Com Wells' Completions |

CASE 15891

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98135	³ Pool Name WC-025 G-09 S243310P; Upper Wolfcamp
⁴ Property Code	⁵ Property Name CHARLES LING FED COM	⁶ Well Number #211H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3608'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	11	24-S	33-E	-	895'	SOUTH	810'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	24-S	33-E	-	240'	NORTH	330'	WEST	LEA

¹¹ Dedicated Acres 160	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

				<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cassie Hahn</i> 10/24/17 Signature Date</p> <p>Cassie Hahn Printed Name</p> <p>chahn@matadorresources.com E-mail Address</p>	
<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>10/18/2017 Date of Survey</p> <p><i>Stan W. Lloyd</i> Signature and Seal of Professional Surveyor</p> <p>19642 Professional Surveyor</p> <p>Stan W. Lloyd Certificate Number</p>					

CASE 15892

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98135	³ Pool Name WC-025 G-09 S243310P; Upper Wolfcamp
⁴ Property Code	⁵ Property Name CHARLES LING FED COM	⁶ Well Number #212H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3612'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	11	24-S	33-E	-	895'	SOUTH	1910'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	24-S	33-E	-	240'	NORTH	1650'	WEST	LEA

¹² Dedicated Acres	¹³ Lot or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Cassie Hahn</i> Date: 10/24/2017 Printed Name: Cassie Hahn E-mail Address: chahn@matadorresources.com	
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Date of Survey: 10/18/2017 Signature and Seal of Professional Surveyor: <i>Stan W. Lloyd</i> Certificate Number: 19642	

CASE 15893

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
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1220 S. St. Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98135	³ Pool Name WC-025 G-09 S243310P; Upper Wolfcamp
⁴ Property Code	⁵ Property Name CHARLES LING FED COM	⁶ Well Number #213H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3616'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	11	24-S	33-E	-	895'	SOUTH	2111'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	24-S	33-E	-	240'	NORTH	2294'	EAST	LEA

¹¹ Dedicated Acres 160	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. 10/24/17 Signature Date Cassie Hahn Printed Name chahn@matadorresources.com E-mail Address
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Certificate Number		

Case 15901

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 98135	³ Pool Name WC-025 G-09 S243310P; Upper Wolfcamp
⁴ Property Code	⁵ Property Name CHARLES LING FED COM		⁶ Well Number #214H
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 3609'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	24-S	33-E	-	980'	SOUTH	792'	EAST	LEA

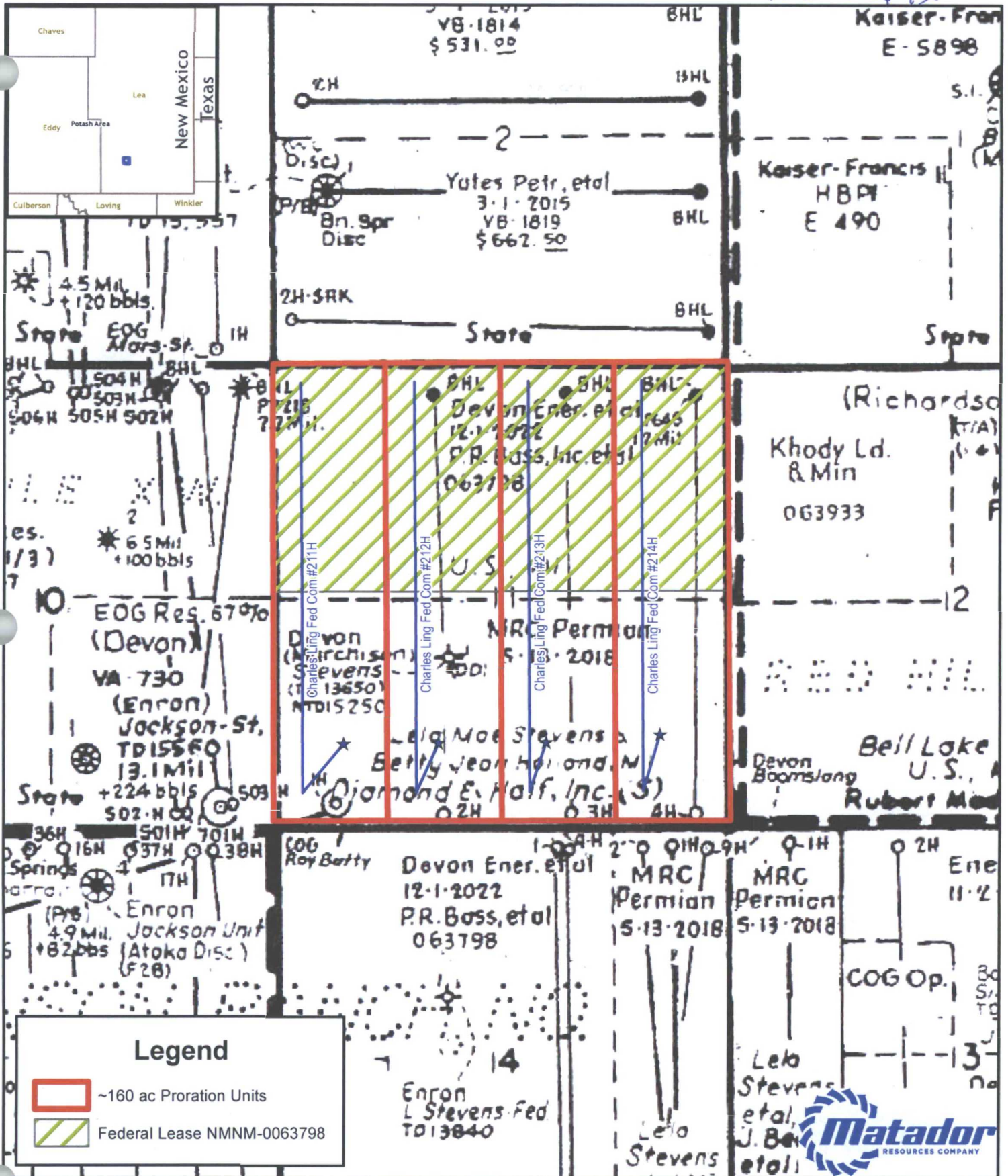
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	24-S	33-E	-	240'	NORTH	982'	EAST	LEA
¹¹ Dedicated Acres 160	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date 10/24/17 Printed Name Cassie Hahn Email Address chahn@matadorresources.com
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor Certificate Number		

11-24S-33E

*See Cor 20m W of Jal
10m Nat Tx*



GIS Standard Map Disclaimer:
This cartographic product is for informational purposes and may not
have been prepared for, or be suitable for, legal, engineering, or surveying
purposes. Users of this information should review or consult the primary
data and information sources to determine the suitability of the information.

1:18,000

1 inch = 1,500 feet

0 750 1,500 3,000 4,500 6,000 Feet

Southeast New Mexico

Date: December 14, 2017
Coordinate System: NAD 1927 StatePlane New Mexico East FIPS 3001
Projection: Transverse Mercator; Datum: North American 1927; Units: Foot US
Sources: IHS; ESRI;



Summary of Interests*

MRC Permian Company Working Interest		50.000000%
Compulsory Pool Interest Total:		50.000000%
Interest Owner:	Description:	Interest:
Devon Energy Production Company, L.P.	Uncommitted Working Interest Owner	25.000000%
Murchison Bone Springs Drilling Program 1, LLC	Uncommitted Working Interest Owner	14.998321%
COG Operating LLC	Uncommitted Working Interest Owner	1.666480%
Mobil Producing Texas & New Mexico Inc.	Uncommitted Working Interest Owner	8.335199%

Charles Ling Fed Com #211H, #212H, #213H, & #214H

*The Summary of Interests was calculated based on 160 acre units and is subject to the final surveyed perimeter. Additionally, there is an unfiled Joint Operating Agreement that could affect these calculated percentages.



MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5440 • Fax 214.866.4946
chahn@matadorresources.com

Cassie Hahn
Associate Landman

September 7, 2017

VIA CERTIFIED RETURN RECIEPT MAIL

COG Operating LLC
600 West Illinois Avenue
Midland, Texas 79701

Re: Matador Production Company – Charles Ling Fed Com #211H (the “Well”)
Participation Proposal
Section 11, Township 24 South, Range 33 East
Lea County, New Mexico

Dear COG Operating LLC:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s Charles Ling Fed Com #211H well, located in Section 11, Township 24 South, Range 33 East, Lea County, New Mexico, to the Wolfcamp formation.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$7,992,957.00 as found on the enclosed AFE dated June 14, 2017.

The proposed surface location of the Well will be located in the NW/4NW/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico. The proposed bottom hole location of the subject well will be located in the SW/4SW/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico.

The Well will have a targeted interval within the Wolfcamp formation. We plan to drill the Well horizontally in the Wolfcamp (~12,575’ TVD) to a Total Measured Depth of approximately 17,400’ resulting in a productive lateral of approximately 4,500’.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

COG Operating LLC will own an approximate 1.666480% working interest in the Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

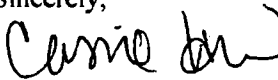
MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The enclosed Operating Agreement dated June 14, 2017 by and between Matador Production Company, as operator and MRC Permian Company, et al, as Non-Operators covers the all of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico, limited to the Wolfcamp formation and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$7,000/\$700 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,


Cassie Hahn

Enclosure(s)

Please elect one of the following and return to sender.

_____ COG Operating LLC hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #211H well, located in Lea County, New Mexico.

_____ COG Operating LLC hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #211H well, located in Lea County, New Mexico.

_____ I / We are interested in selling our interest in this unit, please contact us to discuss.

COG Operating LLC

By: _____

Title: _____

Date: _____

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5440 • Fax 214.866.4946
chahn@matadorresources.com

Cassie Hahn
Associate Landman

September 7, 2017

VIA CERTIFIED RETURN RECEIPT MAIL

COG Operating LLC
600 West Illinois Avenue
Midland, Texas 79701

Re: Matador Production Company – Charles Ling Fed Com #212H (the “Well”)
Participation Proposal
Section 11, Township 24 South, Range 33 East
Lea County, New Mexico

Dear COG Operating LLC:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s Charles Ling Fed Com #212H well, located in Section 11, Township 24 South, Range 33 East, Lea County, New Mexico, to the Wolfcamp formation.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$7,916,332.00 as found on the enclosed AFE dated June 14, 2017.

The proposed surface location of the Well will be located in the NE/4NW/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico. The proposed bottom hole location of the subject well will be located in the SE/4SW/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico.

The Well will have a targeted interval within the Wolfcamp formation. We plan to drill the Well horizontally in the Wolfcamp (~12,550’ TVD) to a Total Measured Depth of approximately 17,375’ resulting in a productive lateral of approximately 4,500’.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

COG Operating LLC will own an approximate 1.666480% working interest in the Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The enclosed Operating Agreement dated June 14, 2017 by and between Matador Production Company, as operator and MRC Permian Company, et al, as Non-Operators covers the all of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico, limited to the Wolfcamp formation and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$7,000/\$700 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,



Cassie Hahn

Enclosure(s)

Please elect one of the following and return to sender.

_____ COG Operating LLC hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #212H well, located in Lea County, New Mexico.

_____ COG Operating LLC hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #212H well, located in Lea County, New Mexico.

_____ I / We are interested in selling our interest in this unit, please contact us to discuss.

COG Operating LLC

By: _____

Title: _____

Date: _____

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5440 • Fax 214.866.4946
chahn@matadorresources.com

Cassie Hahn
Associate Landman

September 7, 2017

VIA CERTIFIED RETURN RECIEPT MAIL

COG Operating LLC
600 West Illinois Avenue
Midland, Texas 79701

Re: Matador Production Company – Charles Ling Fed Com #213H (the “Well”)
Participation Proposal
Section 11, Township 24 South, Range 33 East
Lea County, New Mexico

COG Operating LLC:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s Charles Ling Fed Com #213H well, located in Section 11, Township 24 South, Range 33 East, Lea County, New Mexico, to the Wolfcamp formation.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$7,923,307.00 as found on the enclosed AFE dated June 14, 2017.

The proposed surface location of the Well will be located in the NE/4NE/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico. The proposed bottom hole location of the subject well will be located in the SW/4SE/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico.

The Well will have a targeted interval within the Wolfcamp formation. We plan to drill the Well horizontally in the Wolfcamp (~12,525’ TVD) to a Total Measured Depth of approximately 17,350’ resulting in a productive lateral of approximately 4,500’.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

COG Operating LLC will own an approximate 1.666480% working interest in the Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The enclosed Operating Agreement dated June 14, 2017 by and between Matador Production Company, as operator and MRC Permian Company, et al, as Non-Operators covers the all of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico, limited to the Wolfcamp formation and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$7,000/\$700 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,



Cassie Hahn

Enclosure(s)

Please elect one of the following and return to sender.

_____ COG Operating LLC hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #213H well, located in Lea County, New Mexico.

_____ COG Operating LLC hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #213H well, located in Lea County, New Mexico.

_____ I / We are interested in selling our interest in this unit, please contact us to discuss.

COG Operating LLC

By: _____

Title: _____

Date: _____

MRC Permian Company

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Voice 972.371.5440 • Fax 214.866.4946
chahn@matadorresources.com

Cassie Hahn
Associate Landman

September 7, 2017

VIA CERTIFIED RETURN RECIEPT MAIL

COG Operating LLC
600 West Illinois Avenue
Midland, Texas 79701

Re: Matador Production Company – Charles Ling Fed Com #214H (the “Well”)
Participation Proposal
Section 11, Township 24 South, Range 33 East
Lea County, New Mexico

Dear COG Operating LLC:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s Charles Ling Fed Com #214H well, located in Section 11, Township 24 South, Range 33 East, Lea County, New Mexico, to the Wolfcamp formation.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$7,907,3612.00 as found on the enclosed AFE dated June 14, 2017.

The proposed surface location of the Well will be located in the NE/4NE/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico. The proposed bottom hole location of the subject well will be located in the SE/4SE/4 of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico.

The Well will have a targeted interval within the Wolfcamp formation. We plan to drill the Well horizontally in the Wolfcamp (~12,500’ TVD) to a Total Measured Depth of approximately 17,325’ resulting in a productive lateral of approximately 4,500’.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

COG Operating LLC will own an approximate 1.666480% working interest in the Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

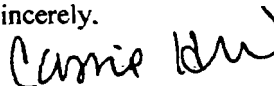
MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The enclosed Operating Agreement dated June 14, 2017 by and between Matador Production Company, as operator and MRC Permian Company, et al, as Non-Operators covers the all of Section 11, Township 24 South, Range 33 East, Lea County, New Mexico, limited to the Wolfcamp formation and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$7,000/\$700 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,



Cassie Hahn

Enclosure(s)

Please elect one of the following and return to sender.

_____ COG Operating LLC hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #214H well, located in Lea County, New Mexico.

_____ COG Operating LLC hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Charles Ling Fed Com #214H well, located in Lea County, New Mexico.

_____ I / We are interested in selling our interest in this unit, please contact us to discuss.

COG Operating LLC

By: _____

Title: _____

Date: _____

Communication Summary—Charles Ling Fed Com

June 14, 2017

Well proposals and Joint Operating Agreement (“JOA”) sent to Devon Energy Production Company, L.P (“Devon”).

June 20, 2017

Received email from Devon confirming receipt of proposals and asking for engineering and geology information.

June 20-27, 2017

Communication with Devon about wells.

July 11, 2017

Received call from Devon requesting title information for the wells.

July 25, 2017

Received call and followed up my email with Devon requesting more basic well information and data information.

August 22, 2017

Received email from Devon with questions on title.

September 7, 2017

Well proposals and JOAs sent to Murchison Bone Springs Drilling Program 1, LLC (“Murchison”), COG Operating LLC (“COG”), and Mobil Producing Texas & New Mexico Inc. (“Mobil”).

September 11, 2017

Sent Devon over title opinion for whole section.

September 21, 2017

Received email from COG wanting to confirm its interest.

September 25, 2017

Emailed COG title opinion.

September 27-29, 2017

COG mentioned that there was a JOA covering some of the acreage involved in the wells, but that only a memorandum of such was in the public domain.

Emailed Devon to check on review status of proposals and JOA. Emailed back and forth about their interest and requested copy of existing JOA covering the section.

October 2-3, 2017

Matador's geologist and COG's geologist spoke over phone and email.

October 4, 2017

Received response from Devon that they were still evaluating proposals. Also reached out to Devon to get a copy of existing JOA, but was told that they did not have a copy.

Emailed COG requesting copy of existing JOA and received no response

October 10, 2017

Requested JOA from COG again and was told they were running the proposal information through their team.

October 12, 2017

COG recommends some areas of a potential trade deal via email. Matador responds to email requesting a phone call.

October 23, 2017

Requested update on JOA from COG and was told they were still reviewing proposals.

October 27, 2017

Second set of proposals were sent to non-deliverable addresses for Mobil and Murchison.

October 30, 2017

Emailed COG that Matador planned to file for compulsory pooling and requested an update on their evaluation.

COG recommends more acreage for a potential trade via email.

October 31, 2017

Received email from COG asking if they should send over a trade proposal.

November 1, 2017

Received email from Murchison confirming receipt of proposals.

November 2, 2017

COG recommends additional acreage for a potential trade via email.

November 6, 2017

Reached out to Murchison via phone and email for any update on the status of the proposal review and was told Murchison management was still reviewing.

November 10, 2017

Received letter from COG electing not to participate in the wells.

November 11, 2017

Received email from COG with potential trade acreage.

November 14, 2017

Call between COG and Matador discussing trade options.

November 15, 2017

Received phone call and email from Mobil confirming receipt of well proposals and asking for well information.

COG confirms a potential trade merits further attention from their geology and engineering teams.

November 17, 2017

Received email from COG updating Matador that trade evaluations are still being run through its geology department, and they will have a response by December 1, 2017.

November 21, 2017

Received email from Mobil asking for engineering and geology information and gave them contact information for engineers and geologist.

November 20- 28, 2017

Discussed options with Devon for the JOA.

November 29, 2017

Spoke with Murchison about signing a JOA or participating, and was told they were still reviewing the proposal.

December 6, 2017

Followed up with Devon about progress of JOA.

Followed up with Murchison on status of proposals and was told Murchison elected to not participate.

December 11, 2017

Emailed Mobil to follow up on status of proposals.

December 12, 2017

Received notice that Landman handling the proposals had left Mobil, and that the new Landman will review the proposals and JOA.

Received email from COG asking for additional well information (i.e. spud date).

December 18, 2017

Received email from COG reiterating their desire to work a trade and acknowledging that it could take additional time.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 6400 LBJ FREEWAY • SUITE 1800 • DALLAS, TEXAS 75240
Phone (972) 371-6200 • Fax (972) 371-6201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	June 14, 2017	AFE NO.:	0
WELL NAME:	Charles Ling Fed Cam 211H	FIELD:	0
LOCATION:	Section 11.245 33E	MD/TVD:	17400/12575'
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	about 4500'
MRC No:			
GEOLOGIC TARGET:	Wolfcamp		
REMARKS:	Drill, complete and equip a horizontal upper Wolfcamp target with 22 stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Lease / Legal / Royalty	\$ 181,500			\$ 40,000	\$ 221,500
Location, Surveys & Damages	125,500	13,000	4,000	3,000	145,500
Drilling	877,000				877,000
Cementing & Seal Equip	193,000				193,000
Logging / Formation Evaluation	-	6,000			6,000
Mud Logging	20,400				20,400
Mud Circulation System	42,000				42,000
Mud & Chemicals	111,000	20,000			131,000
Mud / Wastewater Disposal	160,000			75,000	235,000
Freight / Transportation	30,000	18,000		2,500	50,500
Rig Dependent / Engineering	117,000	48,300	10,000	43,000	222,300
Drill Bits	85,500				85,500
Fuel & Power	73,000				73,000
Water	60,000	334,100			394,100
Drill & Completion Overhead	10,000	16,000			26,000
Plugging & Abandonment	-				-
Directional Drilling, Surveys	154,000				154,000
Completion Unit, Wash, CTU	-	61,200	30,000		91,200
Perforating, Wireline, Stickline	-	83,000			83,000
High Pressure Pump Truck	-	45,000			45,000
Stimulation	-	7,620,000			7,620,000
Stimulation Flowback & Slip	-	113,000			113,000
Insurance	31,140				31,140
Labor	121,000	17,000	6,000		144,000
Rental - Surface Equipment	56,000	136,000	17,000	5,000	214,000
Rental - Downhole Equipment	50,000	40,000		10,000	100,000
Rental - Living Quarters	91,500	27,000	10,000		128,500
Contingency	184,400	91,000	7,500		282,900
TOTAL INTANGIBLES >	2,813,900	3,107,300	80,000	180,500	6,022,700

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 42,310				\$ 42,310
Intermediate Casing	100,750				100,750
Drilling Liner	348,775				348,775
Production Casing	271,430				271,430
Production Liner	-				-
Tubing	-		63,875		63,875
Wellhead	70,000		25,000		95,000
Perchors, Liner Hangers	-	52,800	12,000		64,800
Tanks	-			134,000	134,000
Production Vessels	-			32,000	32,000
Flow Lines	-			43,750	43,750
Rod string	-				-
Artificial Lift Equipment	-		20,000		20,000
Compressor	-			8,000	8,000
Installation Costs	-		70,000	200,000	270,000
Surface Pumps	-		6,000		6,000
Non-controllable Surface	-		60,000	140,000	200,000
Non-controllable Downhole	-				-
Downhole Pumps	-				-
Measurement & Wells Installation	-		12,500	74,000	86,500
Gas Conditioning / Dehydration	-				-
Interconnecting Facility Piping	-			66,154	66,154
Gathering / Bump Lines	-				-
Valves, Dumps, Controllers	-		2,000	12,000	14,000
Test / Facility Construction	-			36,000	36,000
Flare Stack	-			42,000	42,000
Electrical / Grounding	-			30,000	30,000
Communications / SCADA	-			25,000	25,000
Instrumentation / Safety	-		10,000	45,000	55,000
TOTAL TANGIBLES >	834,335	43,800	283,375	687,904	1,849,414
TOTAL COSTS >	3,648,235	3,151,100	363,375	1,848,404	8,871,114

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Sherry McQueen Team Lead - WTXNM WTE
Completion Engineer: Weylan Wolf
Production Engineer: John Roberts

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO: DEL VP - Res Engineering: BMR VP - Drilling: BG
Executive VP, Legal: CA Exec Dir - Exploration: N.F. VP - Production: TWB
President: MVA VP & General Manager:

NON OPERATING PARTNER APPROVAL:

Company Name: Working Interest (%): Tax ID:
Signed by: Date:
Title: Approved: Yes No (mark one)

This form is for AFE use only and is not to be used as a contract or agreement. It is a statement of intent and is not a contract. It is a statement of intent and is not a contract. It is a statement of intent and is not a contract.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE - 6400 LBJ FREEWAY - SUITE 1500 - DALLAS, TEXAS 75240

Phone (972) 371-4200 • Fax (972) 371-4201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	June 14, 2017	AFE NO.:	0
WELL NAME:	Charles Ling Fed Cora 212H	FIELD:	0
LOCATION:	Section 11-34S-33E	MDYTD:	17379/125507
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	about 4500'
MRC W#:			
GEOLOGIC TARGET:	Wolfcamp		
REMARKS:	Drill, complete and equip a horizontal upper Wolfcamp target with 22 stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 181,500			\$ 10,000	\$ 191,500
Location, Surveys & Damages	135,500	13,000	4,000	3,000	145,500
Drilling	677,000				677,000
Cementing & Front Equip	155,000				155,000
Logging / Formation Evaluation		8,000			8,000
Mud Logging	20,400				20,400
Mud Circulation System	44,300				44,300
Mud & Chemicals	111,000	20,000			131,000
Mud / Waste Water Disposal	160,000			75,000	235,000
Freight / Transportation	30,000	18,500		2,500	51,000
Rtg Supervision / Engineering	117,800	49,300	10,800	45,000	222,900
Drill Bits	86,300				86,300
Fuel & Power	72,000				72,000
Water	50,000	324,100			374,100
Drig & Completion Overhead	10,500	15,000			25,500
Plugging & Abandonment					
Directional Drilling, Surveys	154,000				154,000
Completion Unit, Seals, CTU		61,200	30,000		91,200
Perforating, Wireline, Stucklines		83,600			83,600
High Pressure Pump Truck		45,500			45,500
Stimulation		2,650,000			2,650,000
Stimulation Flowback & Disposal		113,000			113,000
Insurance	31,140				31,140
Labor	121,000	17,000	8,000		146,000
Rental - Surface Equipment	58,400	138,633	12,000	5,000	214,033
Rental - Downhole Equipment	50,000	40,000		10,000	100,000
Rental - Living Quarters	51,200	27,043	10,000		88,243
Contingency	164,445	57,091	7,280		228,816
TOTAL INTANGIBLES >	2,813,965	3,197,996	80,680	130,500	5,992,941
TANGIBLE COSTS					
Surface Casing	\$ 42,515				\$ 42,515
Intermediate Casing	100,750				100,750
Drilling Liner	345,775				345,775
Production Casing	271,438				271,438
Production Liner					
Tubing			63,750		63,750
Wellhead	10,000		25,000		35,000
Packers, Liner Hangers		32,800	12,000		44,800
Tanks				124,000	124,000
Production Vessels				52,000	52,000
Flow Lines				31,250	31,250
Red string					
Artificial Lift Equipment			20,000		20,000
Compressor				8,000	8,000
Installation Costs			70,000	176,000	246,000
Surface Pumps			5,000		5,000
Non-controllable Surface			66,000	140,000	206,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			12,500	74,000	86,500
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				66,154	66,154
Gathering / Bulk Lines					
Valves, Chokes, Controllers			2,600	12,800	15,400
Tank / Facility Containment				30,000	30,000
Flare Stack				30,000	30,000
Electrical / Grounding				25,000	25,000
Communications / SCADA				42,000	42,000
Instrumentation / Safety			10,000		10,000
TOTAL TANGIBLES >	834,338	62,800	269,280	841,804	2,013,791
TOTAL COSTS >	3,648,303	3,260,796	349,960	911,804	7,991,232

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Sherry McCre	Team Lead - WTX/NM	WTF
Completion Engineer:	Waylon West		WTE
Production Engineer:	John Romano		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	DEL	VP - Res Engineering	SEA	VP - Drilling	GC
Executive VP, Legal	CA	Exec Dir - Exploration	HJF	VP - Production	TWG
President	SHVH	VP & General Manager			

NON OPERATING PARTNER APPROVAL:

Company Name	Working Interest (%)	Term ID:
Signed by	Date:	
Title:	Approval: Yes	No (mark one)

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MATADOR PRODUCTION COMPANY
ONE LINCOLN CENTRE - 5400 LBJ FREEWAY - SUITE 1500 - DALLAS, TEXAS 75244
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	June 14, 2017	AFE NO.:	0
WELL NAME:	Charles Ling Fed Com 213H	FIELD:	0
LOCATION:	Section 11-24S-33E	MD/TVD:	17350/12525'
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	about 4500'
MRC Wt:			
GEOLOGIC TARGET:	Wolfcamp		
REMARKS:	Drill complete and equip a horizontal upper Wolfcamp target with 22 stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 181,500			\$ 10,000	\$ 191,500
Location, Surveys & Damages	125,500	13,000	4,000	3,000	145,500
Drilling	677,000				677,000
Cementing & Float Equip	183,000				183,000
Logging / Formation Evaluation		6,000			6,000
Mud Logging	20,400				20,400
Mud Circulation System	44,960				44,960
Mud & Chemicals	111,000	20,000			131,000
Mud / Wastewater Disposal	100,000			75,000	235,000
Freight / Transportation	30,000	16,500		2,500	56,000
Rig Supervision / Engineering	117,800	49,300	10,800	39,600	217,500
Drill Bits	86,300				86,300
Fuel & Power	72,000				72,000
Water	50,000	324,100			374,100
Drig & Completion Overhead	10,500	16,000			26,500
Plugging & Abandonment					
Directional Drilling, Surveys	154,000				154,000
Completion Unit, Swab, CTU		61,200	30,000		91,200
Perforating, Wireline, Stickline		83,600			83,600
High Pressure Pump Truck		45,500			45,500
Stimulation		2,090,000			2,090,000
Stimulation Flowback & Disp		113,000			113,000
Insurance	31,140				31,140
Labor	121,000	17,000	6,000		144,000
Rental - Surface Equipment	58,200	138,625	12,000	5,000	212,825
Rental - Downhole Equipment	50,000	40,000		10,000	100,000
Rental - Living Quarters	51,200	27,080	10,000		88,280
Contingency	164,400	97,091	7,250		268,741
TOTAL INTANGIBLES >	2,513,985	3,157,896	80,850	145,100	5,897,141

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 42,375				\$ 42,375
Intermediate Casing	100,750				100,750
Drilling Liner	349,775				349,775
Production Casing	271,430				271,430
Production Liner					
Tubing			62,625		62,625
Wellhead	70,000		25,000		95,000
Packers, Liner Hangers		52,800	12,000		64,800
Tanks				124,000	124,000
Production Vessels				52,000	52,000
Flow Lines				43,750	43,750
Rod string					
Artificial Lift Equipment			20,000		20,000
Compressor				9,000	9,000
Installation Costs			70,000	176,000	246,000
Surface Pumps			5,000		5,000
Non-controllable Surface			66,000	140,000	206,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			12,500	74,000	86,500
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				66,154	66,154
Gathering / Bunk Lines					
Valves, Dumps, Controllers			2,000	12,000	14,000
Tank / Facility Containment				30,000	30,000
Flare Stack				30,000	30,000
Electrical / Grounding				30,000	30,000
Communications / SCADA				25,000	25,000
Instrumentation / Safety			10,000	42,000	52,000
TOTAL TANGIBLES >	834,338	62,800	285,125	652,804	2,026,168
TOTAL COSTS >	3,348,323	3,210,786	365,975	897,904	7,823,307

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Shirley J. Goff	Team Lead - WTX/NM	<u>WTE</u>
Completions Engineer:	M. J. Goff		WTE
Production Engineer:	John R. Goff		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	VP - Res Engineering	VP - Drilling
_____	_____	_____
Executive VP, Legal	Exec Dir - Exploration	VP - Production
_____	_____	_____
President	VP & General Manager	
_____	_____	

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%)	Tax ID:
_____	_____	_____
Signed by:	Date:	
_____	_____	
Title:	Approval: Yes	No (mark one)
_____	_____	_____

MATADOR PRODUCTION COMPANY
ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	June 14, 2017	AFE NO.:	0
WELL NAME:	Charles Ling Fed Com 214H	FIELD:	0
LOCATION:	Section 11-24S-33E	MD/TVD:	17325'/12500'
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	about 4500'
MRC NO.:			
GEOLOGIC TARGET:	Wolfcamp		
REMARKS:	Drill, complete and equip a horizontal upper Wolfcamp target with 22 stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 181,500	\$ -	\$ -	\$ 10,000	\$ 191,500
Location, Surveys & Damages	125,500	13,000	4,000	3,000	145,500
Drilling	677,000	-	-	-	677,000
Cementing & Float Equip	193,000	-	-	-	193,000
Logging / Formation Evaluation	-	6,000	-	-	6,000
Mud Logging	23,400	-	-	-	23,400
Mud Circulation System	44,900	-	-	-	44,900
Mud & Chemicals	111,000	20,000	-	-	131,000
Mud / Waste/Slurry Disposal	160,000	-	-	75,000	235,000
Freight / Transportation	38,000	16,500	-	2,500	57,000
Rig Supervision / Engineering	117,800	48,300	10,800	37,800	215,500
Drill Bits	88,300	-	-	-	88,300
Fuel & Power	72,000	-	-	-	72,000
Water	50,000	324,100	-	-	374,100
Drig & Completion Overhead	10,500	16,000	-	-	26,500
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	154,000	-	-	-	154,000
Completion Unit, Swab, CTU	-	61,200	30,000	-	91,200
Perforating, Wireline, Stuckline	-	83,600	-	-	83,600
High Pressure Pump Truck	-	45,500	-	-	45,500
Stimulation	-	2,090,000	-	-	2,090,000
Stimulation Flowback & Dtip	-	113,000	-	-	113,000
Insurance	31,140	-	-	-	31,140
Lease	121,000	17,000	6,000	-	144,000
Rental - Surface Equipment	56,400	136,825	12,000	5,000	210,225
Rental - Downhole Equipment	50,000	40,000	-	10,000	100,000
Rental - Living Quarters	51,200	27,060	10,000	-	88,260
Contingency	164,485	97,091	7,280	-	268,856
TOTAL INTANGIBLES >	2,513,985	3,187,998	60,080	143,300	5,895,363
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 42,375	\$ -	\$ -	\$ -	\$ 42,375
Intermediate Casing	100,750	-	-	-	100,750
Drilling Liner	349,775	-	-	-	349,775
Production Casing	271,438	-	-	-	271,438
Production Liner	-	-	-	-	-
Tubing	-	-	62,500	-	62,500
Wellhead	70,000	-	25,000	-	95,000
Packers, Liner Hangers	-	52,800	12,000	-	64,800
Tanks	-	-	-	124,000	124,000
Production Vessels	-	-	-	52,000	52,000
Flow Lines	-	-	-	43,750	43,750
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	20,000	-	20,000
Compressor	-	-	-	9,000	9,000
Installation Costs	-	-	70,000	168,000	238,000
Surface Pumps	-	-	5,000	-	5,000
Non-controllable Surface	-	-	68,000	140,000	208,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	12,500	74,000	86,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	60,384	60,384
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	12,000	14,000
Tank / Facility Containment	-	-	-	30,000	30,000
Flare Stack	-	-	-	30,000	30,000
Electrical / Grounding	-	-	-	30,000	30,000
Communications / SCADA	-	-	-	25,000	25,000
Instrumentation / Safety	-	-	10,000	42,000	52,000
TOTAL TANGIBLES >	834,338	52,800	285,000	840,134	2,012,272
TOTAL COSTS >	3,348,323	3,240,798	345,080	983,434	7,917,635

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Steve McGee	Team Lead - WTXNM:	WTE
Completions Engineer:	Karen Stal		WLE
Production Engineer:	John Remick		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	VP - Res Engineering	VP - Drilling
DR	BWR	BG
Executive VP, Legal	Exec Dir - Exploration	VP - Production
CS	NLF	TVG
President	VP & General Manager	
MRH		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes No (mark one)	

This AFE is for use by the operator and is not to be used by the non-operator. The non-operator is responsible for obtaining the necessary permits and approvals from the appropriate authorities. The operator is responsible for obtaining the necessary permits and approvals from the appropriate authorities. The non-operator is responsible for obtaining the necessary permits and approvals from the appropriate authorities. The operator is responsible for obtaining the necessary permits and approvals from the appropriate authorities.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR A NON-STANDARD OIL SPACING
AND PRORATION UNIT AND COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

Case No. 15891

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR A NON-STANDARD OIL SPACING
AND PRORATION UNIT AND COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

Case No. 15892

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR A NON-STANDARD OIL SPACING
AND PRORATION UNIT AND COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

Case No. 15893

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR A NON-STANDARD OIL SPACING
AND PRORATION UNIT AND COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

Case No. 15901

AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

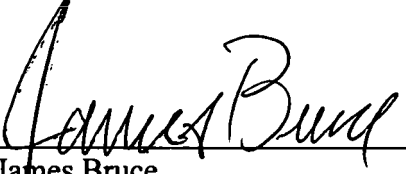
James Bruce, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Matador Production Company.
3. Matador Production Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their correct addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.

EXHIBIT

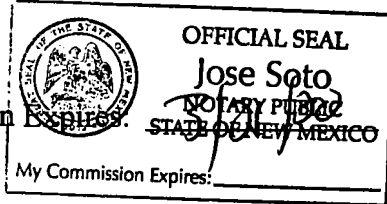
7

5. Applicant has complied with the notice provisions of Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.


James Bruce

SUBSCRIBED AND SWORN TO before me this 20 day of December, 2017 by James Bruce.

My Commission Expires:




Notary Public

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruce@aol.com

November 9, 2017

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of the following applications filed with the New Mexico Oil Conservation Division by Matador Production Company:

1. Case No. 15891, for a non-standard spacing and proration unit and compulsory pooling, regarding the Charles Ling Fed. Com. Well No. 211H, a Wolfcamp well in the W/2W/2 of Section 11;
2. Case No. 15892, for a non-standard spacing and proration unit and compulsory pooling, regarding the Charles Ling Fed. Com. Well No. 212H, a Wolfcamp well in the E/2W/2 of Section 11;
3. Case No. 15893, for a non-standard spacing and proration unit and compulsory pooling, regarding the Charles Ling Fed. Com. Well No. 213H, a Wolfcamp well in the W/2E/2 of Section 11; and
4. Case No. 15901, for a non-standard spacing and proration unit and compulsory pooling, regarding the Charles Ling Fed. Com. Well No. 214H, a Wolfcamp well in the E/2E/2 of Section 11,

all in Township 24 South, Range 33 East, NMPM, Lea County, New Mexico.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, November 30, 2017, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

ATTACHMENT *A*

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, November 23, 2017. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

A handwritten signature in cursive script, appearing to read "James Bruce".

James Bruce

Attorney for Matador Production Company

EXHIBIT A

Devon Energy Production Company, L.P.
333 West Sheridan
Oklahoma City, Oklahoma 73102

Attention: Cari Allen

Murchison Bone Springs Drilling Program 1, LLC
Suite 303
814 San Jacinto
Austin, Texas 78701

COG Operating LLC
600 West Illinois
Midland, Texas 79720

Mobil Producing Texas & New Mexico Inc.
c/o XTO Energy Inc.
810 Houston Street
Fort Worth, Texas 76102

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mobil Producing Texas & New Mexico Inc.
c/o XTO Energy Inc.
810 Houston Street
Fort Worth, Texas 76102

9590 9402 3019 1124 1116 35

2. Article Number (Transfer from service label)

9590 9402 3019 1124 1116 35

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

7017 1450 0002 2176 8519

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) Kevin Gaden C. Date of Delivery NOV 14 2017
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
- ☐ Priority Mail Express®
 - ☐ Registered Mail™
 - ☐ Registered Mail Restricted Delivery
 - ☐ Certified Mail®
 - ☐ Certified Mail Restricted Delivery
 - ☐ Return Receipt for Merchandise
 - ☐ Collect on Delivery
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery
 - ☐ Insured Mail

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage Here

Total Postage and Fees \$

Sent To Mobil Producing Texas & New Mexico Inc.
c/o XTO Energy Inc.
810 Houston Street
Fort Worth, Texas 76102

Street and Apt. City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage Here

Total Postage and Fees \$

Sent To COG Operating LLC
600 West Illinois
Midland, Texas 79720

Street and Apt. No., or PO Box City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) Kevin Gaden C. Date of Delivery NOV 15 2017
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
- ☐ Priority Mail Express®
 - ☐ Registered Mail™
 - ☐ Registered Mail Restricted Delivery
 - ☐ Certified Mail®
 - ☐ Certified Mail Restricted Delivery
 - ☐ Return Receipt for Merchandise
 - ☐ Collect on Delivery
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7017 1450 0002 2176 8519

PS Form 3811, July 2015 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Devon Energy Production Company, L.P.
333 West Sheridan
Oklahoma City, Oklahoma 73102

9590 9402 3019 7124 7116 59

2. Article Number (Transfer from service label)

7017 1450 0002 2176 8526

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

Richard Carroll Agent
X ☒ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
if YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Certified Mail® ☐ Registered Mail™
☐ Collect on Delivery ☐ Return Receipt for Merchandise
☐ Restricted Delivery ☐ Signature Confirmation®
☐ Restricted Delivery (over \$500)

Post *cl* Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only**

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee		Postmark Here	
Extra Services & Fees (check box, add fee as appropriate)			
<input type="checkbox"/> Return Receipt (hardcopy)	\$		
<input type="checkbox"/> Return Receipt (electronic)	\$		
<input type="checkbox"/> Certified Mail Restricted Delivery	\$		
<input type="checkbox"/> Adult Signature Required	\$		
<input type="checkbox"/> Adult Signature Restricted Delivery	\$		
Postage			
Total Postage and Fees			
Sent To		Devon Energy Production Company, L.P.	
333 West Sheridan			
Street and Apt. N Oklahoma City, Oklahoma 73102			
City, State, ZIP+4®			
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions			

7017 1450 0002 2176 8526

U.S. Postal Service™
CERTIFIED MAIL® RETURN
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark
Here

Postage

Total Postage Murchison Bone Springs Drilling Program 1, LLC

Sent To Suite 303

814 San Jacinto

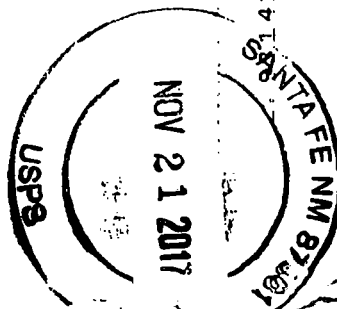
Street and Apt. Austin, Texas 78701

City, State, Zip+4

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7017 1450 0002 2176 8502

James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504



SA 14189861414963

7895592655

UTF

NIXIE 787 FE 1

RETURN TO
NOT DELIVERABLE
UNABLE TO

BC: 87504105656 *0968-

Murchison Bone Springs Drilling Program 1,
Suite 303
814 San Jacinto

\$6.69
US POSTAGE
FIRST-CLASS

071V00607931
87501
000101318

7017 1450 0002 2176 8502

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE
CERTIFIED MAIL®

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 07, 2017
and ending with the issue dated
December 07, 2017.



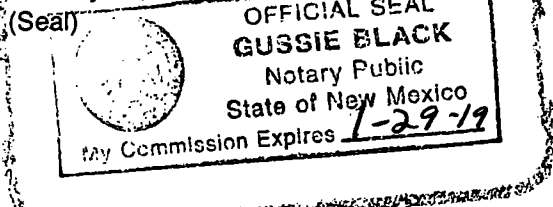
Publisher

Sworn and subscribed to before me this
7th day of December 2017.



Business Manager

My commission expires
January 29, 2019



This newspaper is duly qualified to publish
legal notices or advertisements within the
meaning of Section 3, Chapter 167, Laws of
1937 and payment of fees for said

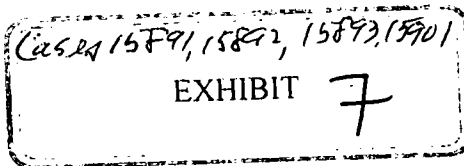
LEGAL

LEGAL

LEGAL NOTICE
December 7, 2017

NOTICE

To: Murchison Bone Springs Drilling Program 1, LLC (working interest owner), and EOG Resources, Inc. Thompson (offset), or your successors or assigns: Matador Production Company has filed four applications with the New Mexico Oil Conservation Division seeking orders approving non-standard spacing and proration units and the compulsory pooling of all mineral interests in the Wolfcamp formation for the following wells: the Charles Ling Fed. Com. Well No. 211H, in the W/2W/2 of Section 11 (Case No. 15891); the Charles Ling Fed. Com. Well No. 212H, in the E/2W/2 of Section 11 (Case No. 15892); the Charles Ling Fed. Com. Well No. 213H, in the W/2E/2 of Section 11 (Case No. 15893); and the Charles Ling Fed. Com. Well No. 214H, in the E/2E/2 of Section 11 (Case No. 15901), in Township 24 South, Range 33 East, NMPM, Lea County, New Mexico. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a 200% charge for the risk involved in drilling and completing the wells. The applications are scheduled to be heard at 8:15 a.m. on Thursday, December 21, 2017 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As a working interest owner in the well units, or offsetting the well units, you have the right to enter an appearance and participate in the cases. Failure to appear will preclude you from contesting these matters at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The units are located approximately 22 miles west-northwest of Jal, New Mexico.
#32309



01101711

00203829

JAMES BRUCE
JAMES BRUCE, ATTORNEY AT LAW
P.O. BOX 1056
SANTA FE, NM 87504

Offset Operators or Working Interest Owners

E/2E/2 Section 10 and SE/4SE/4 Section 3

EOG Resources, Inc.

S/2S/2 Section 2

COG Operating LLC

SW/4SW/4 Section 1 and W/2W/2 Section 12

Kaiser-Francis Oil Company

NW/4NW/4 Section 13

Matador Production Company

N/2N/2 Section 14

Devon Energy Production Company, L.P.

NE/4NE/4 Section 15

Murchison Oil & Gas, Inc.

EXHIBIT

8

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR A NON-STANDARD OIL SPACING
AND PRORATION UNIT AND COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

Case No. 15891

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR A NON-STANDARD OIL SPACING
AND PRORATION UNIT AND COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

Case No. 15892

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR A NON-STANDARD OIL SPACING
AND PRORATION UNIT AND COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

Case No. 15893

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR A NON-STANDARD OIL SPACING
AND PRORATION UNIT AND COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

Case No. 15901

AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

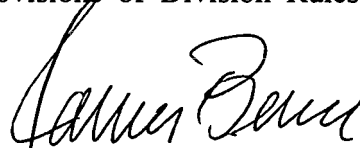
James Bruce, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Matador Production Company.
3. Matador Production Company has conducted a good faith, diligent effort to find the names and correct addresses of the offset operators or working interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the offsets by certified mail. Copies of the notice letters and certified return receipts are attached hereto as Attachment A.

EXHIBIT

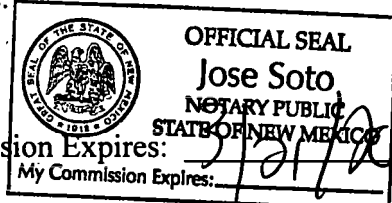
8

5. Applicant has complied with the notice provisions of Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.



James Bruce

SUBSCRIBED AND SWORN TO before me this 20 day of December, 2017 by James Bruce.



My Commission Expires:

My Commission Expires:



Notary Public

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

November 9, 2017

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of the following applications filed with the New Mexico Oil Conservation Division by Matador Production Company:

1. Case No. 15891, for a non-standard spacing and proration unit and compulsory pooling, regarding the Charles Ling Fed. Com. Well No. 211H, a Wolfcamp well in the W/2W/2 of Section 11;
2. Case No. 15892, for a non-standard spacing and proration unit and compulsory pooling, regarding the Charles Ling Fed. Com. Well No. 212H, a Wolfcamp well in the E/2W/2 of Section 11;
3. Case No. 15893, for a non-standard spacing and proration unit and compulsory pooling, regarding the Charles Ling Fed. Com. Well No. 213H, a Wolfcamp well in the W/2E/2 of Section 11; and
4. Case No. 15901, for a non-standard spacing and proration unit and compulsory pooling, regarding the Charles Ling Fed. Com. Well No. 214H, a Wolfcamp well in the E/2E/2 of Section 11,

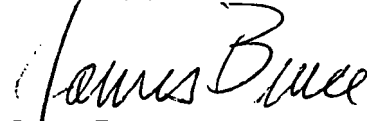
all in Township 24 South, Range 33 East, NMPM, Lea County, New Mexico.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, November 30, 2017, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an **offset interest owner or operator** that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

ATTACHMENT *A*

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, November 23, 2017. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,



James Bruce

Attorney for Matador Production Company

EXHIBIT A

EOG Resources, Inc.
5509 Champions Drive
Midland, TX 79706

Kaiser-Francis Oil Company
P.O. Box 21468
Tulsa, Oklahoma 74121

Murchison Oil & Gas, Inc.
Legacy Tower One
Suite 1400
7250 Dallas Parkway
Plano, Texas 75024

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources, Inc.
5509 Champions Drive
Midland, TX 79706

9590 9402 3019 7124 / 11b / 3

2. Article 7017 1450 0002 2176 8557 (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

Mat Ling

COMPLETE THIS SECTION ON DELIVERY

A. Signature *[Signature]* ☒ Agent

B. Received by (Printed Name) *[Signature]* ☐ Addressee

C. Date of Delivery 11-17-17

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
- ☐ Adult Signature
 - ☐ Registered Mail™
 - ☐ Priority Mail Express®
 - ☐ Certified Mail Restricted Delivery
 - ☐ Return Receipt for Merchandise
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery
 - ☐ Collect on Delivery
 - ☐ Restricted Delivery

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

Kaiser-Francis Oil Company
P.O. Box 21468
Tulsa, Oklahoma 74121

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

EOG Resources, Inc.
5509 Champions Drive
Midland, TX 79706

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kaiser-Francis Oil Company
P.O. Box 21468
Tulsa, Oklahoma 74121

9590 9402 3019 7124 / 11b / 00

2. Article 7017 1450 0002 2176 8540 (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

Mat Ling

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature *[Signature]* ☐ Agent

B. Received by (Printed Name) *[Signature]* ☐ Addressee

C. Date of Delivery NOV 1 2017

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
- ☐ Adult Signature
 - ☐ Registered Mail™
 - ☐ Priority Mail Express®
 - ☐ Certified Mail Restricted Delivery
 - ☐ Return Receipt for Merchandise
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery
 - ☐ Collect on Delivery
 - ☐ Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Murchison Oil & Gas, Inc.
Legacy Tower One
Suite 1400
7250 Dallas Parkway
Plano, Texas 75024

9900 9402 3019 7124 7116 80

2. Article Number (transfer from envelope label)

7017 1450 0002 2176 8533

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

Signature E. L. L. L. L. L. ☐ Agent
Received by (Printed Name) E. L. L. L. L. ☐ Addressee
Date of Delivery 11-16-17
D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Return Receipt for Merchandise
☐ Collect on Delivery ☐ Signature Confirmation™
☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery

Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$

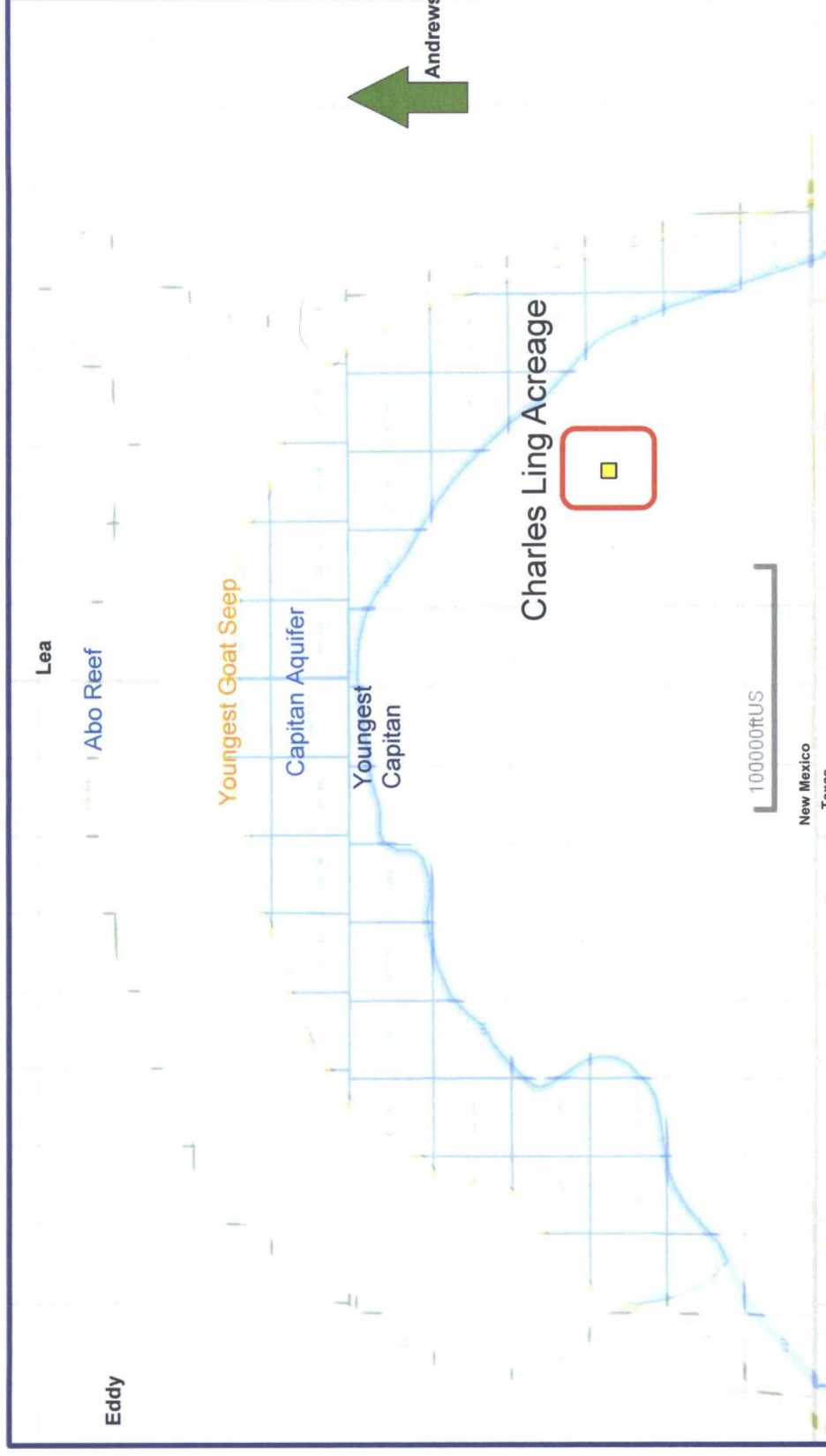
Postmark
Here

Total Postage and Fees

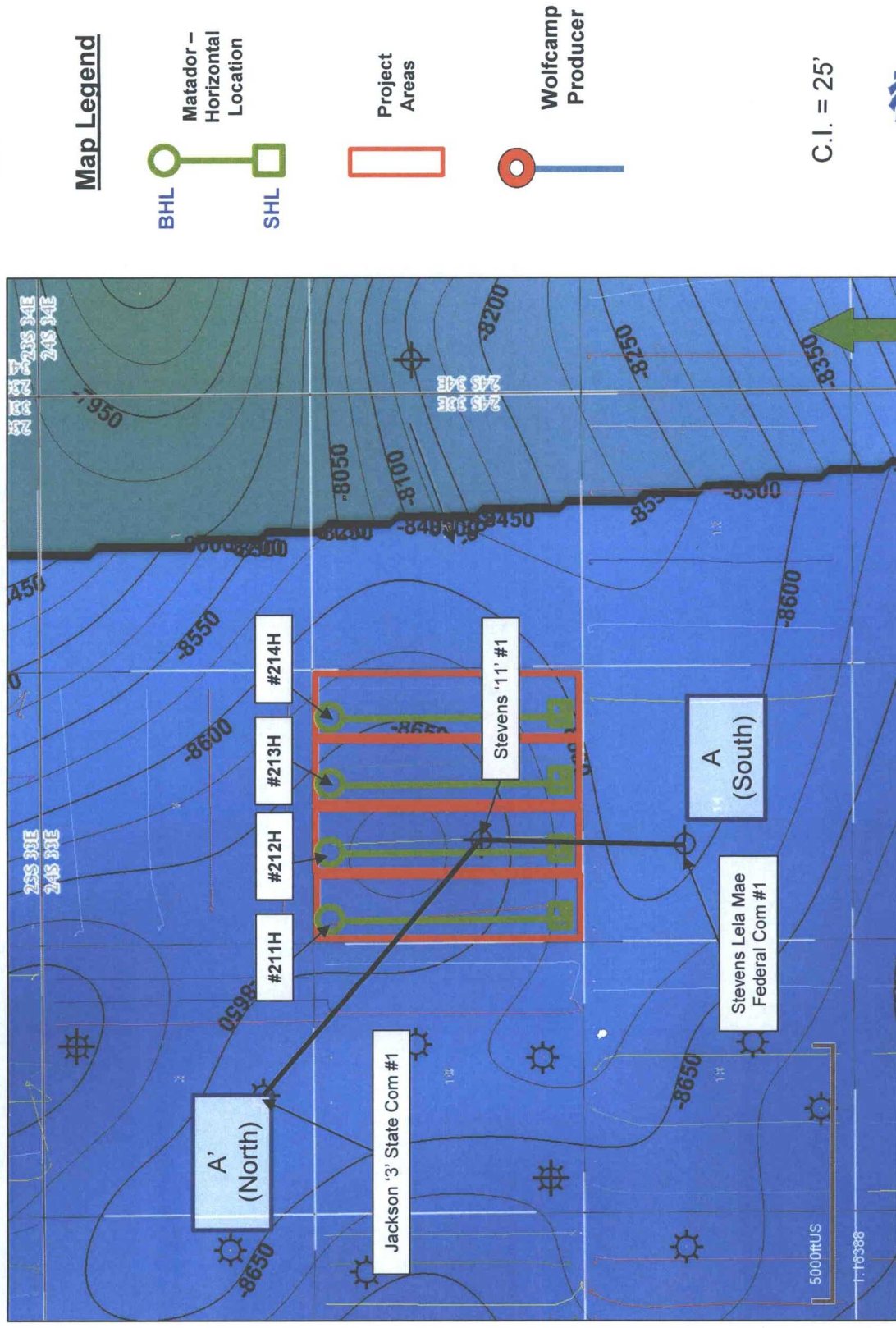
\$ Murchison Oil & Gas, Inc.
Sent To Legacy Tower One
Suite 1400
Street and Apt. No., or PO Box 7250 Dallas Parkway
City, State, ZIP+4® Plano, Texas 75024

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

WC-025 G-09 S243310P; Upper Wolfcamp, (Pool Code 98135) Locator Map

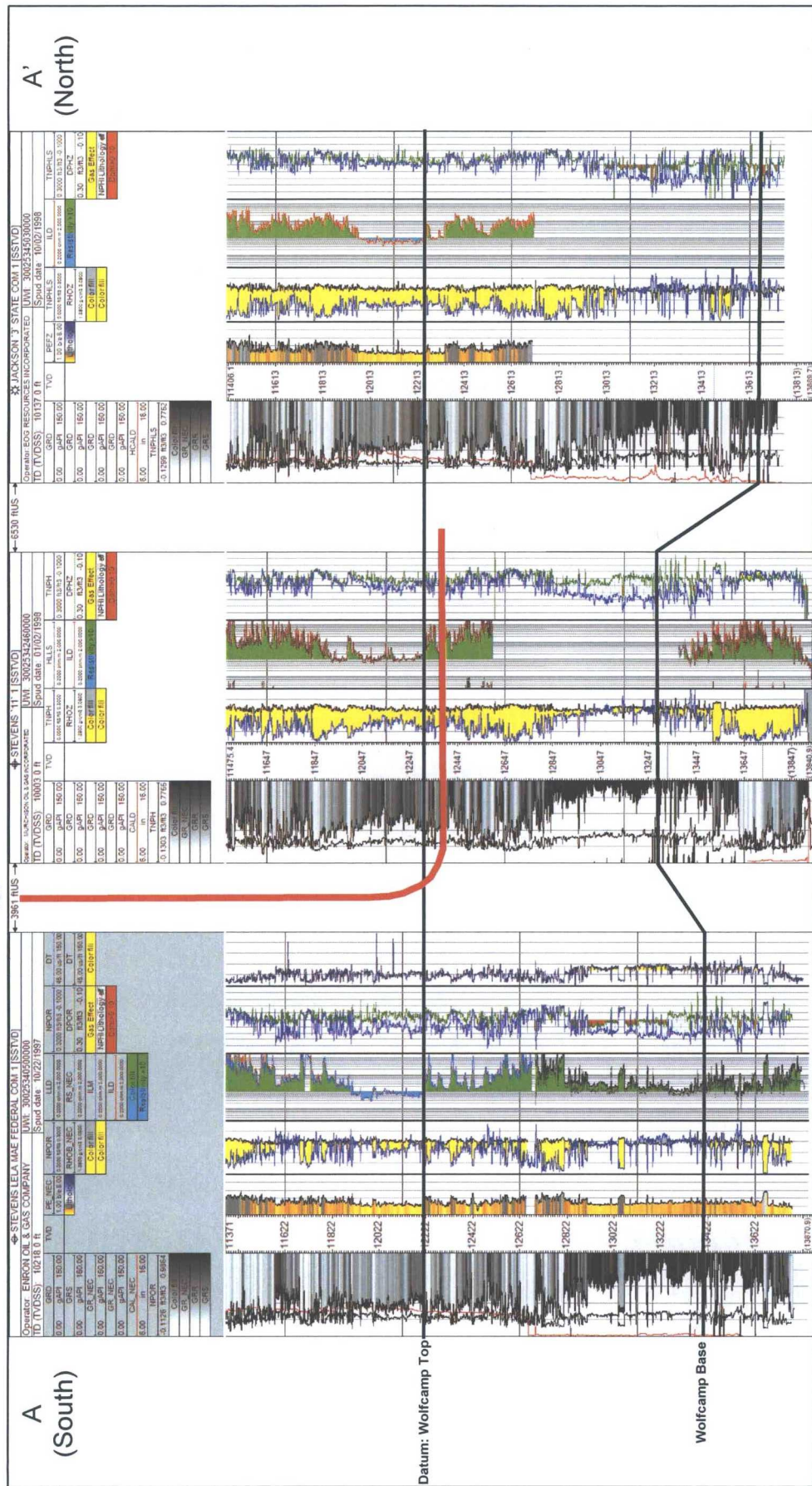


WC-025 G-09 S243310P; Upper Wolfcamp, (Pool Code 98135) Wolfcamp Structure Map

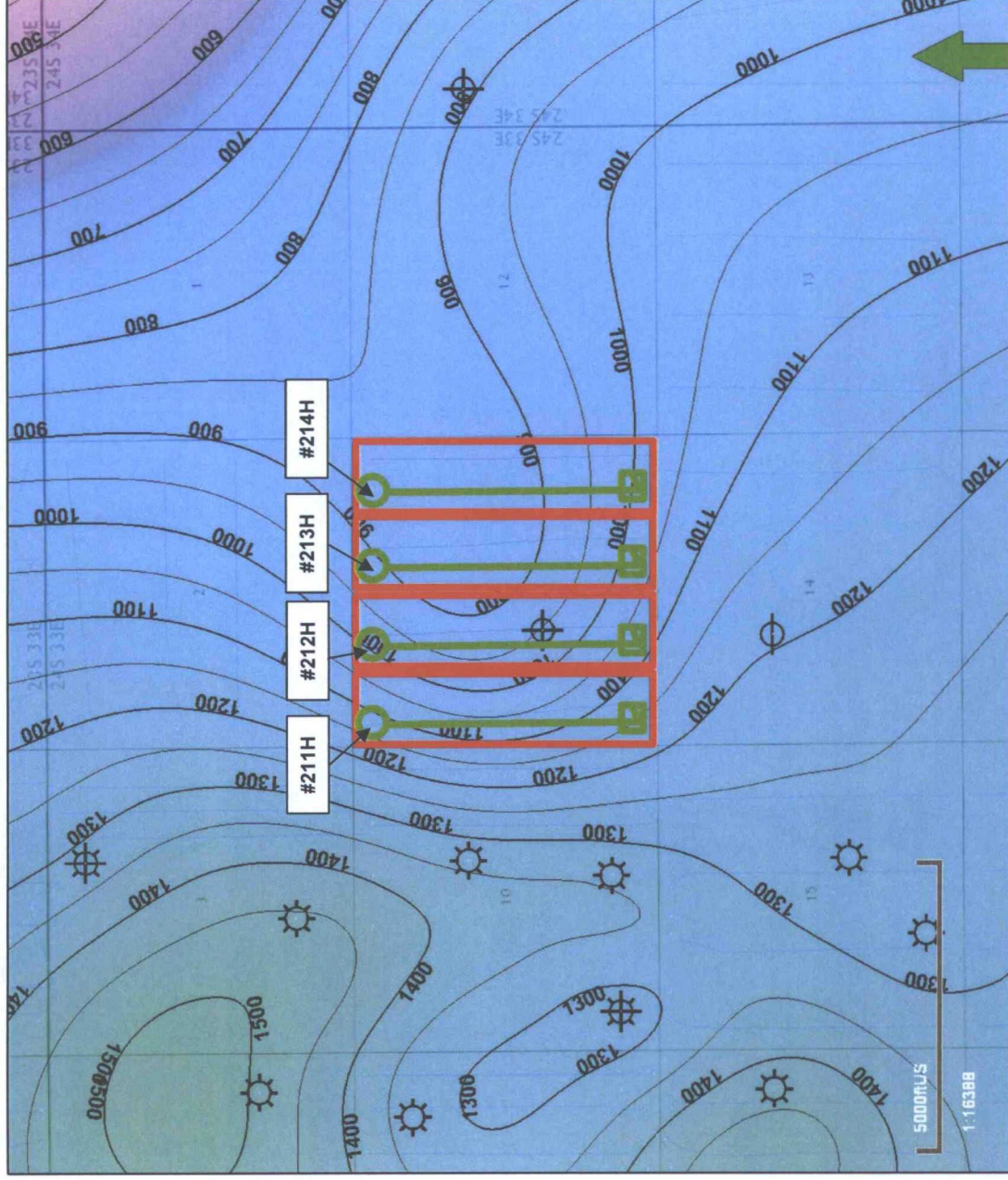


Charles Ling Fed Com #211H, #212H, #213H and #214H

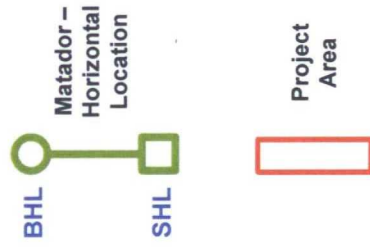




WC-025 G-09 S243310P; Upper Wolfcamp, (Pool Code 98135) Wolfcamp Isopach



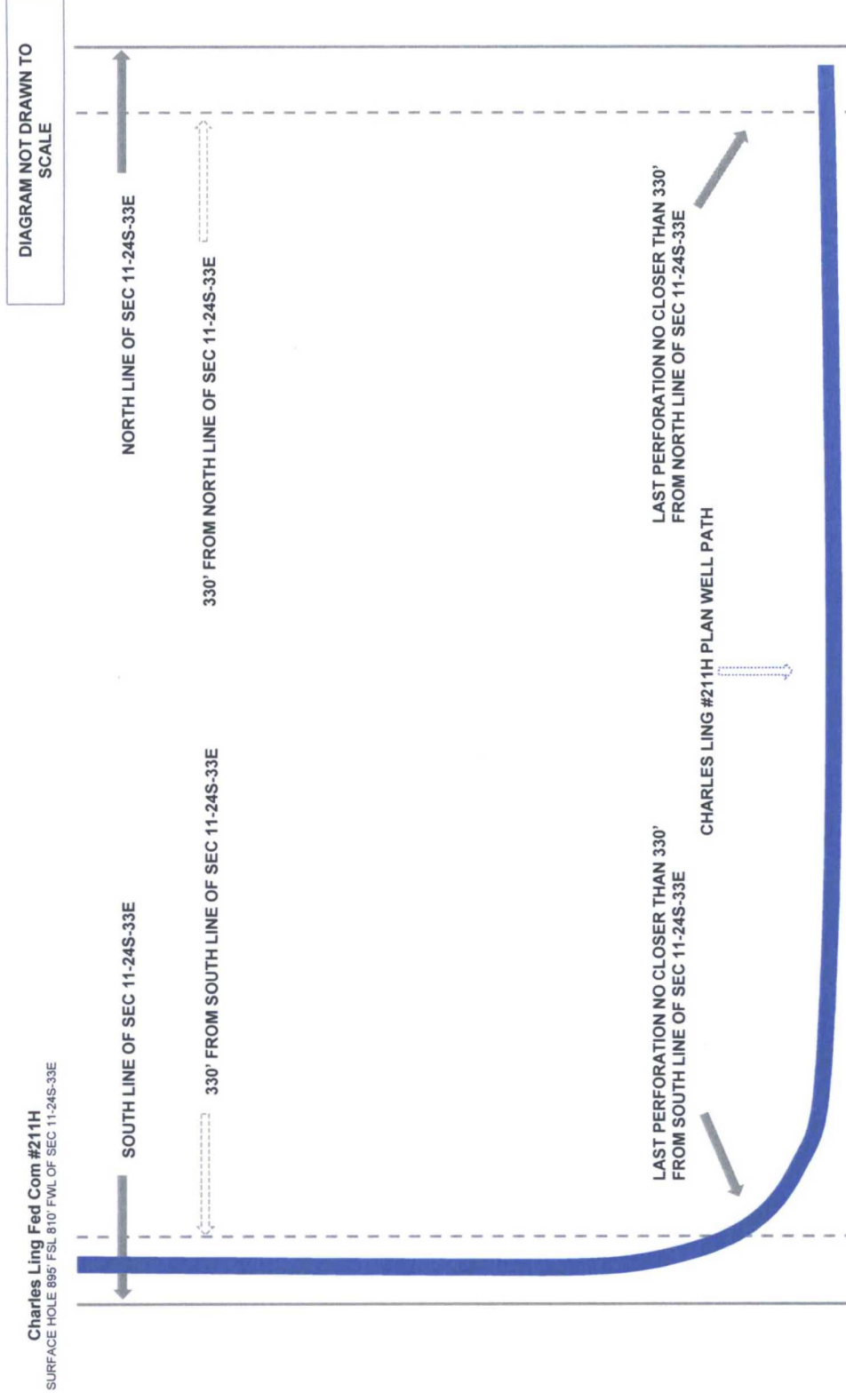
Map Legend



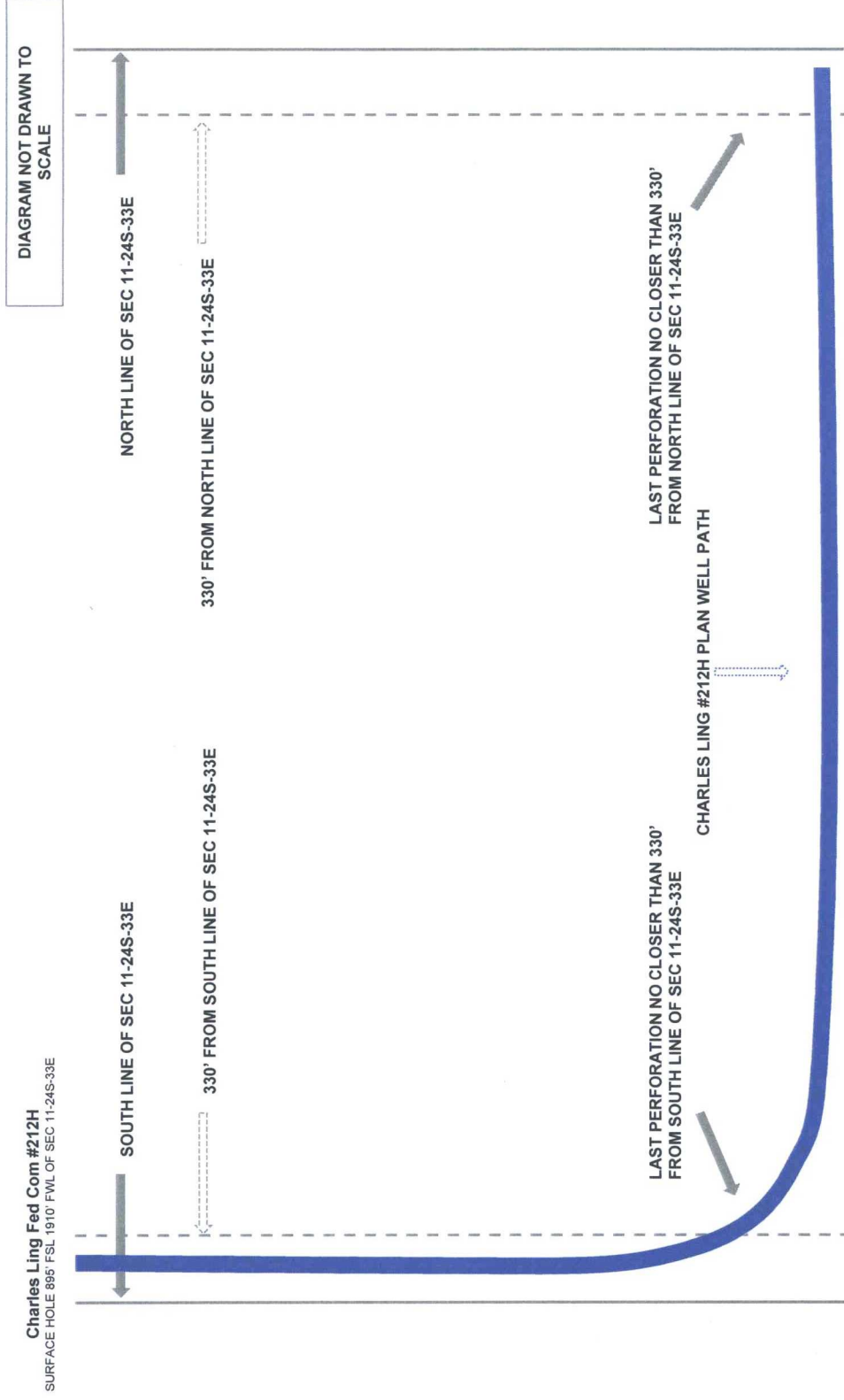
C.I. = 50'



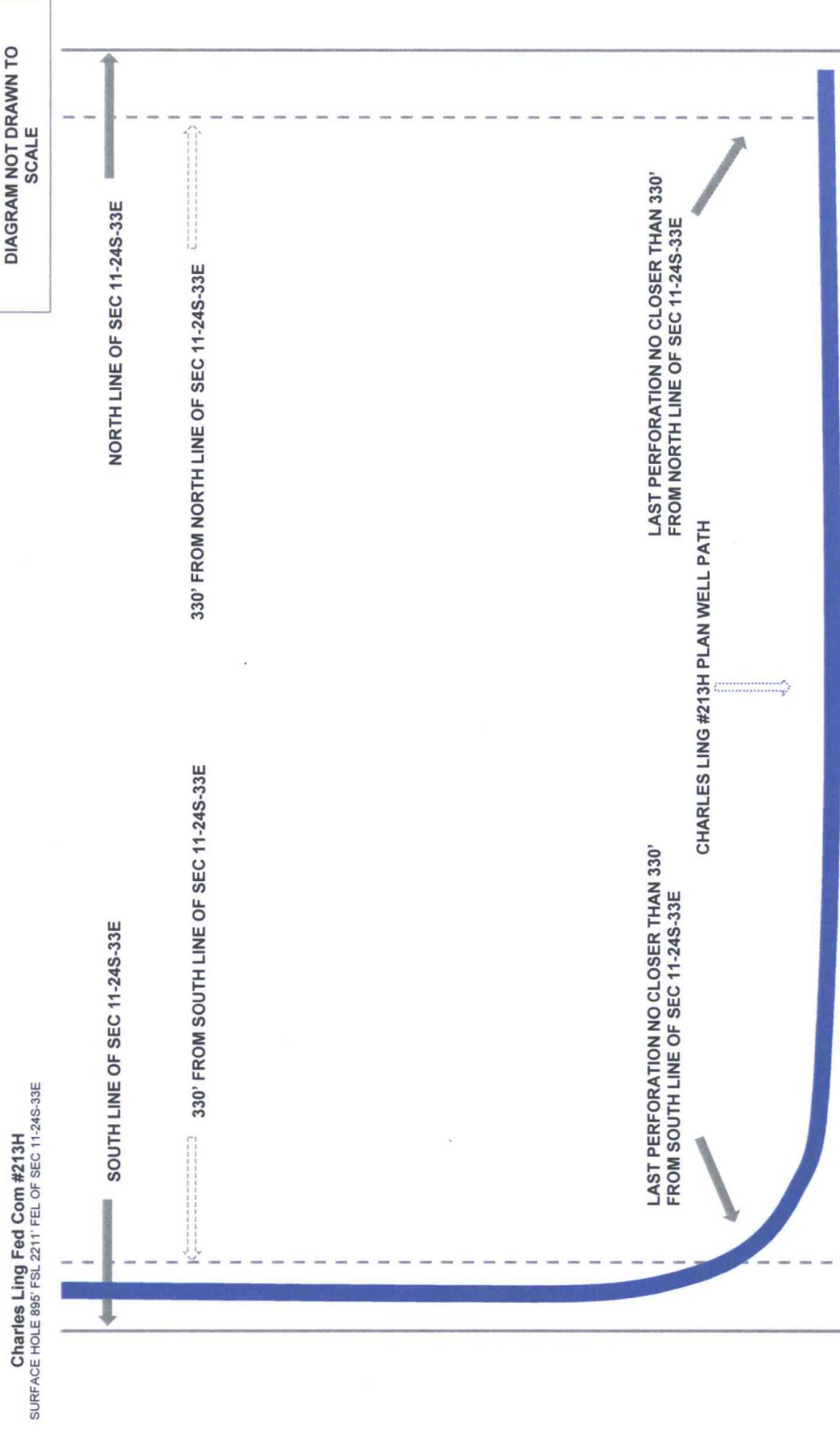
WC-025 G-09 S243310P; Upper Wolfcamp, (Pool Code 98135) Charles Ling Fed Com #211H Completion



WC-025 G-09 S243310P; Upper Wolfcamp, (Pool Code 98135) Charles Ling Fed Com #212H Completion



WC-025 G-09 S243310P; Upper Wolfcamp, (Pool Code 98135) Charles Ling Fed Com #213H Completion



**WC-025 G-09 S243310P; Upper Wolfcamp, (Pool Code 98135)
Charles Ling Fed Com #214H Completion**

