

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION TO CONSIDER:**

**CASE NO. 16222
ORDER NO. R-14810**

**APPLICATION OF HILCORP ENERGY COMPANY FOR AN EXCEPTION TO
THE WELL DENSITY REQUIREMENTS OF THE SPECIAL RULES AND
REGULATIONS FOR THE FULCHER KUTZ-PICTURED CLIFFS GAS POOL,
SAN JUAN COUNTY, NEW MEXICO.**

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on June 14, 2018, at Santa Fe, New Mexico, before Examiner Michael A. McMillan.

NOW, on this 8th day of August 2018, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner,

FINDS THAT

(1) Due public notice has been given, and the Division has jurisdiction of this case and its subject matter.

(2) Hilcorp Energy Company ("Applicant"), seeks approval for one or more additional vertical well completion(s) within an existing, standard 160-acre (more or less) Pictured Cliffs formation gas spacing unit within the Fulcher Kutz Pictured Cliffs (Gas) Pool (77200) consisting of the NW/4 of Section 23, Township 27 North, Range 10 West, NMPM, San Juan County, New Mexico.

(3) The following well currently produces within this gas spacing unit:

- J C Gordon C Well No. 001 (API No. 30-045-13237) Unit E(E)

(4) The following additional well is proposed and would be the second Pictured Cliffs well completion to be produced and dedicated to this gas spacing unit:

- J C Gordon D Well No. 003E (API No. 30-045-24726) Unit C(C)

(5) The Fulcher Kutz Pictured Cliffs (Gas) Pool was governed by Order No. R-1670 (as amended) which order defines and regulates prorated gas pools in the northeast of New Mexico; the original order was effective April 13, 1960. Gas prorationing in several of the Pictured Cliffs Gas Pools of northwest New Mexico, including the Fulcher Kutz Pictured Cliffs (Gas) Pool, was suspended by the Commission by Order No. R-1670-R, effective April 1, 1974.

(6) In the absence of Special Pool Rules, 19.15.15.10 NMAC governs gas wells in New Mexico. Subsection C of said rule states that shallow [vertical] gas wells in New Mexico (those wells not covered by preceding portions of 19.15.15.10 NMAC) shall be located in a spacing unit consisting of 160 surface contiguous acres, more or less, substantially in the form of a square that is a quarter section and a legal subdivision of the United States public land surveys and shall be located no closer than 660 feet to an outer boundary of the unit and no closer than 10 feet to a quarter-quarter section or subdivision inner boundary.

(7) Subsection C of 19.15.15.11 NMAC specifies that the director may grant exceptions to the [limited] number of [vertical] wells per spacing unit after notice to all affected persons as defined in Paragraph (2) of Subsection A of 19.15.4.12 NMAC.

(8) The Applicant appeared at the hearing through counsel and presented testimony and facts as follows:

- (a) Applicant has done a reservoir study of its properties in the Fulcher Kutz Pictured Cliffs (Gas) Pool and identified areas of underperformance. Applicant used decline analysis and log derived volumetric parameters to calculate ultimate recovery and original gas in place values and to map these points for its wells in the pool.
- (b) The estimated ultimate gas recovery from the subject gas spacing unit is low relative to the average gas spacing unit despite the presence of existing well completions.
- (c) The subject gas spacing unit has one or more wellbores currently producing from a deeper formation that is available for completion up-hole in the Pictured Cliffs formation.
- (d) The proposed well could be downhole commingled without harm to the existing deeper completion. Both the deeper completion and the prospective Pictured Cliffs completion are expected to produce little water.
- (e) The proposed well is expected to recover additional gas in place within this gas spacing unit that would not otherwise be recovered.

- (f) The additional well-completion in this gas reservoir is not expected to cause harm to offsetting interests.
- (g) Notice of the intended well density exception was provided as per Paragraph (2) of Subsection A of 19.15.4.12 NMAC to all affected persons.

The Division finds that

(9) Applicant has shown this gas spacing unit is underdeveloped and the existing well or wells will not recover the percentage of gas in place that would be expected. The proposed additional well completion(s) is needed to recover additional gas and is not expected to harm offsetting gas spacing units.

(10) Notice was provided as required and there has been no objection. This application should be approved to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT

(1) The application of Hilcorp Energy Company is hereby approved. An exception is granted as follows to the well density provisions of the Fulcher Kutz Pictured Cliffs (Gas) Pool (77200).

(2) The following wells may be simultaneously dedicated to and may produce from within an existing standard 160-acre (more or less) Pictured Cliffs gas spacing unit comprised of the NW/4 of Section 23, Township 27 North, Range 10 West, NMPM, San Juan County, New Mexico:

- J C Gordon C Well No. 001 (API No. 30-045-13237) Unit E(E)

Approved Additional Well(s):

- J C Gordon D Well No. 003E (API No. 30-045-24726) Unit C(C)

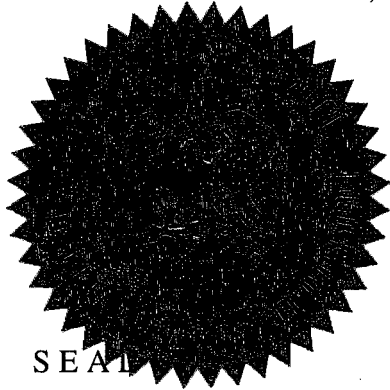
(3) Substitutions of other wells within this GPU for any of the wells detailed herein may be granted administratively in the absence of objection after providing notice to affected persons as required in Paragraph (2) of Subsection A of 19.15.4.12 NMAC.

(4) Except as granted above, all spacing and location provisions of the Fulcher Kutz Pictured Cliffs (Gas) Pool remain in effect.

(5) The location of the approved additional well or wells is governed by Division rules or by Special Pool Rules and the well or wells may only be produced if the location is orthodox or if Hilcorp Energy Company applies for and obtains a location exception from the Division.

(6) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



SEA

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Heather Riley

HEATHER RILEY
Director