

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR A NON-STANDARD OIL SPACING AND  
PRORATION UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**Case No. 16490**

**VERIFIED STATEMENT OF RAYMOND WINKELJOHN**

Raymond Winkeljohn, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:

(a) The purpose of this application is to force pool working interest owners into the Bone Spring horizontal spacing unit described below, and in wells to be drilled in the unit.

(b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have simply refused to voluntarily commit their interests to the well.

(c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order approving a 240.00-acre horizontal spacing unit in the Bone Spring formation comprised of the S/2SE/4 of Section 35 and the S/2S/2 of Section 36, Township 17 South, Range 30 East, NMPM. Mewbourne further seeks the pooling of all mineral interests in the Bone Spring formation underlying the unit. The unit will be dedicated to the Gemini 36/35 B2PO Fed Com #1H, a horizontal well with a first take point in Unit P of Section 36 and a final take point in Unit O of Section 35.

(d) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses are also set forth.

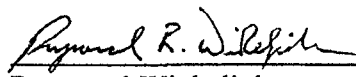
EXHIBIT 1

- (e) Attachment C contains a summary of contacts with the interest owners, together with copies of the proposal letters sent to them.
- (f) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well.
- (g) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (h) Attachment D is the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- (i) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (j) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (k) Applicant requests that it be designated operator of the well.
- (l) The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
- (m) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

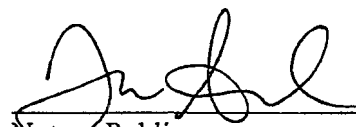
STATE OF TEXAS                    )  
  ) ss.  
COUNTY OF MIDLAND            )

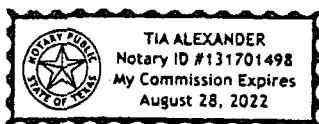
Raymond Winkeljohn, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

  
\_\_\_\_\_  
Raymond Winkeljohn

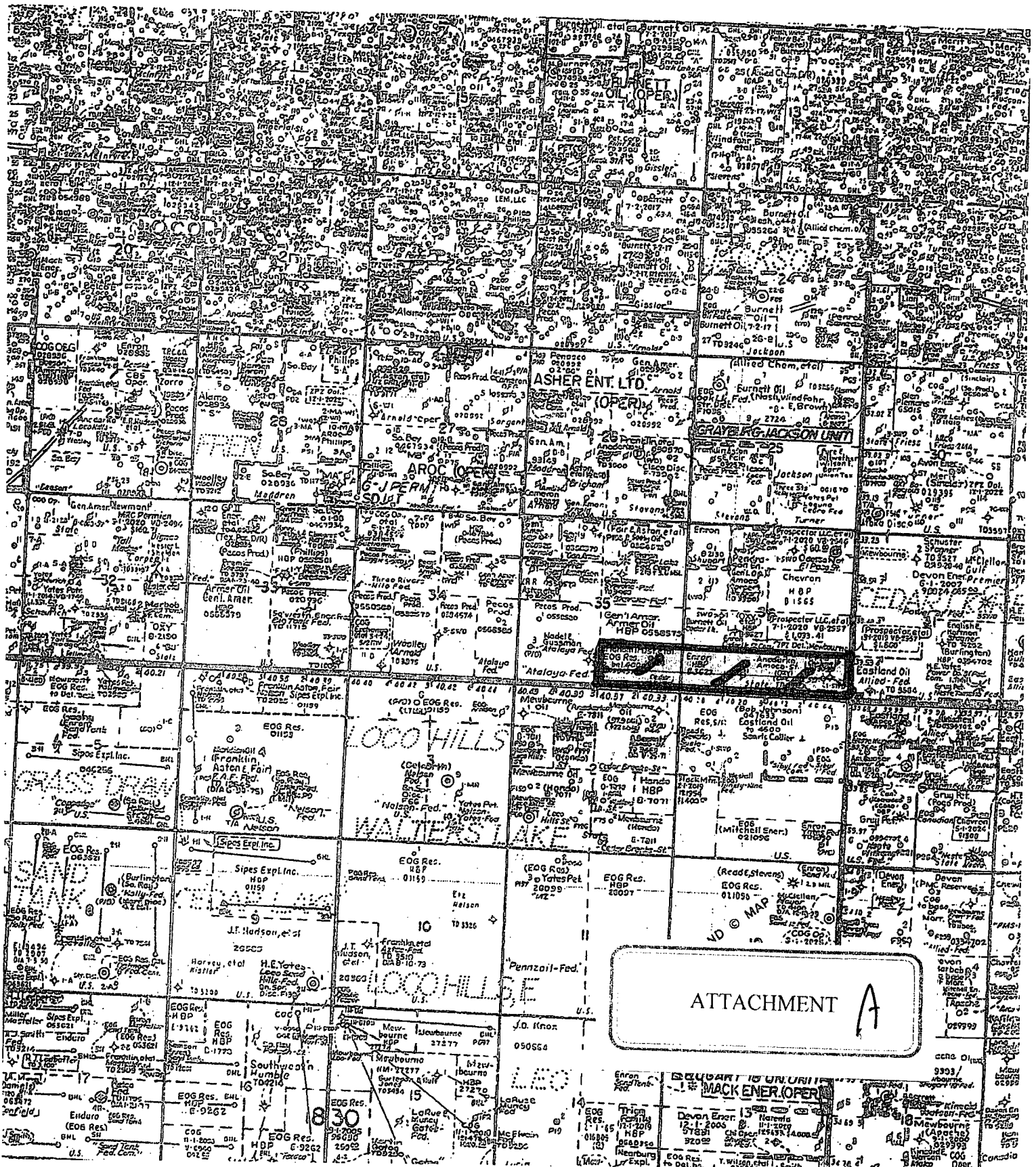
SUBSCRIBED AND SWORN TO before me this 30 day of October, 2019 by  
Raymond Winkeljohn.

My Commission Expires: 8-28-22

  
\_\_\_\_\_  
Notary Public



Gemini 36/35 B2PO Fed Com # 1H  
Sections 35 (S2SE) 36 (S2S2), T17S, R30E  
Eddy Co. NM



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>GEMINI 36/35 B2PO FEDERAL COM</b>	
<sup>7</sup> OGRID NO.	<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>	<sup>6</sup> Well Number <b>1H</b>
		<sup>9</sup> Elevation <b>3599'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>P</b>	<b>36</b>	<b>17S</b>	<b>30E</b>		<b>330</b>	<b>SOUTH</b>	<b>400</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>O</b>	<b>35</b>	<b>17S</b>	<b>30E</b>		<b>660</b>	<b>SOUTH</b>	<b>2540</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup> <b>GEODETIC DATA</b> NAD 83 GRID - NM EAST <b>SURFACE LOCATION</b> N: 649416.8 - E: 668931.1 LAT: 32.7845910° N LONG: 103.9181525° W <b>BOTTOM HOLE</b> N: 649727.7 - E: 661512.1 LAT: 32.7855233° N LONG: 103.9422892° W</p>			<p><b>CORNER DATA</b> NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1916" N: 649060.9 - E: 658777.2 B: FOUND BRASS CAP "1916" N: 651698.1 - E: 658768.2 C: FOUND BRASS CAP "1916" N: 654338.2 - E: 658759.0 D: FOUND "1/2" REBAR N: 654346.7 - E: 661397.6 E: FOUND BRASS CAP "1916" N: 654355.3 - E: 664036.1 F: FOUND BRASS CAP "1916" N: 654368.1 - E: 669316.4 G: FOUND BRASS CAP "1916" N: 651728.1 - E: 669323.7 H: FOUND BRASS CAP "1916" N: 649087.7 - E: 669332.1 I: FOUND BRASS CAP "1916" N: 649081.5 - E: 666692.9 J: FOUND BRASS CAP "1916" N: 649074.2 - E: 664053.7 K: FOUND BRASS CAP "1916" N: 651715.5 - E: 664044.6</p>			<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____</p>		
<p>S 89°48'58" W 2639.27' N 89°48'49" E 2639.14' S 89°51'42" W 5281.61'</p> <p>S 89°48'58" W 2639.27' N 89°48'49" E 2639.14' S 89°51'42" W 5281.61'</p> <p>S 89°51'20" W 5277.77' N 89°50'35" E 2639.89' N 89°51'52" E 2639.84'</p>			<p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 12-24-2016 Date of Survey Signature and Seal of Professional Surveyor <b>19680</b> Certificate Number REV: 8/07/18 SHL RRC# LS1708530R</p>					

**TRACT OWNERSHIP**  
**Gemini 36/35 B2PO Fed Com #1H**  
**Section 35 (S2SE), Section 36 (S2S2)**  
**Township 17 South, Range 30 East**  
**Eddy County, New Mexico**

**Section 35: S2SE, Section 36: S2S2:**  
**Bone Spring formation:**

	<u>% Leasehold Interest</u>
Mewbourne Oil Company 500 West Texas, Ste. 1020 Midland, Texas 79701	50.000000%
Judith Keenan Trust 700 Emerson St., Palo Alto, CA 94301 Attn: Joyce Yamagiwa	0.416667%
*EOG Resources, Inc. 104 S. 4th Street Artesia, NM 88210 Attn: Janet Richardson	36.958333%
*Camterra Resources Partners, Ltd. P.O. Box 2069 Marshall, TX 75671 Attn: Mr. Jason Derebery	12.500000%
*Lee Roy Brigham and Doris Ann Brigham, Trustees of the Brigham Trust UTA May 11, 1983 C/O Brigham Young University Natural Resource Services Real Estate Division 50 East North Temple 12 <sup>th</sup> FLR Salt Lake City, UT 84150-0012 Attn: Energy Group Manager	<u>0.125000%</u> <b>100.000000%</b>

**\* Total interest being pooled: 49.583333%**

ATTACHMENT

B

Summary of Communications  
Gemini 36/35 B2PO Fed Com #1H

ATTACHMENT C

EOG Resources, Inc.

- 1) 5/18/2018: Mailed well proposal letter with AFE via certified mail. Receipt attached.
- 2) 5/30/2018: Multiple emails between Clay Haggard and I discussing well locations and who to contact regarding the proposals. He directed me to the Land Manager who let me know the well proposals would be handled out of Artesia.
- 3) 6/6/2018: Nathan Stephenson (Land Manager) let me know that Janet Richardson would be getting in touch with me soon on the proposal.
- 4) 6/7/2018: Email from Janet letting me know they are reviewing the proposals.
- 5) 6/11/2018: Email correspondence between Janet and I discussing well timing.
- 6) 6/11-6/18/2018: Email correspondence discussing technical evaluation questions.
- 7) 7/10/2018: Email from Janet letting me know that they probably would participate.
- 8) 7/16-7/17/2018: Correspondence between Janet and I discussing current JOAs in place.
- 9) 8/6/2018: Email exchange between Janet and I discussing EOG's interest as well as their election in the well.
- 10) 8/20/2018: Email exchange in which Janet and I discuss EOG's election. They are still leaning towards participation.
- 11) 9/10/2018: Email exchange in which Janet says EOG is still leaning towards participation. We also discuss well timing.
- 12) 10/4/2018: Email in which I resent the proposed Operating Agreement and well proposal letter pursuant to a phone request by Janet.
- 13) 10/13/2018: Email sent to Janet asking for EOG's election. We are still waiting on it.
- 14) 10/23/2018: Phone call from Janet. EOG is still evaluating the well proposal.

Camterra Resources Partners, Ltd.

- 1) 5/18/2018: Mailed well proposal letter with AFE via certified mail. Receipt attached.
- 2) 5/22-5/23/2018: Email exchange regarding technical information related to the well proposal.
- 3) 6/15-6/20/2018: Multiple email exchange related to the technical information requested as well as additional information. I also, received Camterra's proposed JOA revisions.
- 4) 7/19/2018: Email exchange requesting Camterra's election. They are still evaluating.
- 5) 8/6-8/7/2018: Email exchange requesting additional technical information.
- 6) 8/20/2018: Email requesting Camterra's election.
- 7) 9/10-9/11/2018: Email exchange discussing Camterra's election. They are still evaluating.
- 8) 9/18/2018: Email and phone conference requesting additional information and discussing the well proposal.

- 9) 6/21/2018: Email correspondence discussing several more technical questions.
- 10) 10/5/2018: Email correspondence in which I notify Camterra that we would be proceeding with force pooling. We are still waiting on Camterra's election.
- 11) 10/12/2018: Email correspondence requesting Camterra's election.
- 12) 10/23/2018: Email correspondence requesting Camterra's election. They will discuss and call back.
- 13) 10/26/2018: Phone conference with Camterra. They have decided to participate and sent in their executed AFE. We are in the processing of discussing the JOA.

Lee Roy Brigham and Doris Ann Brigham,

Trustees of the Brigham Trust UTA dated May 11, 1983

1. 5/18/2018: Mailed well proposal letter with AFE via certified mail. The well proposal was returned.
2. 5/24/2018: Forwarded returned well proposal and AFE to the next address good address I could find. The well proposal was returned again.
3. 9/27/2018: Mailed well proposal to additional address found. Receipt attached. Have not heard anything back.



## MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

Fax (432) 685-4170

May 18, 2018

Via: Certified Mail

EOG Resources, Inc  
5509 Champions Drive  
Midland, Texas 79706  
Attn: Clay Haggard

Re: Gemini 36/35 B2PO Fed Com #1H  
1000' FSL & 400' FEL (SL) (Section 36)  
400' FSL & 2310' FEL (BHL) (Section 35)  
Section 36, T17S, R30E  
Section 35, T17S, R30E  
Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480.00 acre Working Interest Unit ("WIU") covering the S/2 of the above captioned section 36 and the SE/4 of the above captioned section 35 for oil and gas production. The targeted interval for the proposed unit is the Bone Spring formation.

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 7,900 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 15,316 feet. The S/2S/2 of section 36 and the S/2SE/4 of section 35 will be dedicated to the proration unit of the well.

Regarding the above, enclosed for your further handling is our AFE dated May 11, 2018 for the captioned proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated May 15, 2018 and an extra set of signature pages. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at [rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Ray Winkeljohn  
Landman



Date: May 21, 2018

Simple Certified:

The following is in response to your May 21, 2018 request for delivery information on your Certified Mail™/RRE item number 9402810699945031583095. The delivery record shows that this item was delivered on May 21, 2018 at 7:30 am in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature of Recipient :  
J. Berry

Address of Recipient :

Address of Recipient :  
2267

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,

United States Postal Service

Attn: Clay Haggard  
EOG Resources, Inc.  
5509 CHAMPIONS DR  
MIDLAND, TX 79706  
Reference #: Gemini 36-35 B2PO #1H RW  
Item ID: Gemini 36 35 B2PO 1H

## Ray Winkeljohn

---

**From:** Ray Winkeljohn  
**Sent:** Friday, October 12, 2018 8:51 AM  
**To:** Janet Richardson  
**Subject:** RE: Gemini 36/35 Well Proposals

Hi Janet,

I just wanted to check back in with you and see if EOG has made a decision on its participation in the Gemini well yet? We are hoping to finalize this JOA as soon as possible.

Thanks,

Ray Winkeljohn  
Landman

Mewbourne Oil Company  
500 West Texas Ave, Suite 1020  
Midland, TX 79701  
Phone: (432)-682-3715  
Email: [rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com)

---

**From:** Ray Winkeljohn  
**Sent:** Thursday, October 04, 2018 2:53 PM  
**To:** 'Janet Richardson'  
**Subject:** RE: Gemini 36/35 Well Proposals

Hi Janet,

Pursuant to our phone conversation, please find a copy of the Well Proposal Letter and proposed Operating Agreement. Also, we are currently reflecting the following ownership for EOG:

If EOG elects to participate I will revise the Exhibit "A" to reflect the above ownership.

Let me know if you have any other questions.

Thanks,

Ray Winkeljohn  
Landman

**To:** Janet Richardson <Janet\_Richardson@eogresources.com>  
**Subject:** RE: Gemini 36/35 Well Proposals

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi Janet,

Did you ever find a good address for the Brigham Trust? I am still unable to locate these people. Also, we have decided to only drill the B2PO well due to some lease obligations we have to the south. The B2PO has moved up on our schedule and we are going to be spudding early November now. I will be getting on the force pooling docket in the next couple days so that we can keep the well on its current schedule. Have you had a chance to review the JOA yet? Hopefully, we can finalize this soon.

Thanks,

**Ray Winkeljohn**  
Landman

**Mewbourne Oil Company**  
500 West Texas Ave, Suite 1020  
Midland, TX 79701  
Phone: (432)-682-3715  
Email: [rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com)

---

**From:** Janet Richardson [[mailto:Janet\\_Richardson@eogresources.com](mailto:Janet_Richardson@eogresources.com)]  
**Sent:** Monday, September 10, 2018 4:46 PM  
**To:** Ray Winkeljohn  
**Subject:** RE: Gemini 36/35 Well Proposals

Yes, from what I have heard EOG wants to participate. Are you still looking at late-year spud?

I still need to review OA and will let you know what changes we may request. Have you revised the interests on the Exhibit?

Thanks, Janet

**From:** Ray Winkeljohn <[rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com)>  
**Sent:** Monday, September 10, 2018 2:33 PM  
**To:** Janet Richardson <[Janet\\_Richardson@eogresources.com](mailto:Janet_Richardson@eogresources.com)>  
**Subject:** RE: Gemini 36/35 Well Proposals

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi Janet,

Just checking back with you on this. Has EOG decided if it is going to participate in the Gemini wells?

Thanks,

**Ray Winkeljohn**

Landman

**Mewbourne Oil Company**  
500 West Texas Ave, Suite 1020  
Midland, TX 79701  
Phone: (432)-682-3715  
Email: [rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com)

---

**From:** Ray Winkeljohn  
**Sent:** Monday, August 20, 2018 3:25 PM  
**To:** 'Janet Richardson'  
**Subject:** RE: Gemini 36/35 Well Proposals

Great! Let me know what you figure out.

Have a great day,

**Ray Winkeljohn**  
Landman

**Mewbourne Oil Company**  
500 West Texas Ave, Suite 1020  
Midland, TX 79701  
Phone: (432)-682-3715  
Email: [rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com)

---

**From:** Janet Richardson [[mailto:Janet\\_Richardson@eogresources.com](mailto:Janet_Richardson@eogresources.com)]  
**Sent:** Monday, August 20, 2018 3:23 PM  
**To:** Ray Winkeljohn  
**Subject:** Re: Gemini 36/35 Well Proposals

I heard we are going to participate, but, don't hold me to it.

I will try to go through the agreement later this week.

I'll also track down the address and let you know.  
Thanks, Janet

Sent from my iPhone

On Aug 20, 2018, at 10:37 AM, Ray Winkeljohn <[rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com)> wrote:

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Janet,

Thanks again for sending over these opinions. I wanted to check back with you and see how your JOA review is going? Also, will EOG be participating in these wells?

---

**From:** Janet Richardson [[mailto:Janet\\_Richardson@eogresources.com](mailto:Janet_Richardson@eogresources.com)]  
**Sent:** Monday, August 06, 2018 11:13 AM  
**To:** Ray Winkeljohn  
**Subject:** RE: Gemini 36/35 Well Proposals

Ray, have you looked at the OAs and how they will affect our interest?

I'll look through and see if I have any Title Opinions and get them to you. I didn't do that already, did I?

Thanks, Janet

**From:** Ray Winkeljohn <[rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com)>  
**Sent:** Monday, August 6, 2018 10:11 AM  
**To:** Janet Richardson <[Janet\\_Richardson@eogresources.com](mailto:Janet_Richardson@eogresources.com)>  
**Subject:** RE: Gemini 36/35 Well Proposals

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi Janet,

I wanted to check in with you and see if you have an update on EOG's election in our Gemini wells?

Thanks,

Ray Winkeljohn  
Landman

Mewbourne Oil Company  
500 West Texas Ave, Suite 1020  
Midland, TX 79701  
Phone: (432)-682-3715  
Email: [rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com)

---

**From:** Janet Richardson [[mailto:Janet\\_Richardson@eogresources.com](mailto:Janet_Richardson@eogresources.com)]  
**Sent:** Monday, July 16, 2018 6:23 PM  
**To:** Ray Winkeljohn  
**Subject:** RE: Gemini 36/35 Well Proposals

Ray, Here are the OAs I have found (so far!). Going through these EOG records is different than the Yates records I am more familiar with! I am also seeing hints of a couple of farmouts in the files and will see what falls out there and let you know.

You don't happen to have any new title opinions on this that I could compare with what docs I am finding (or not finding) in the files?

Anyway, here are some OA for you to start reviewing.

Thanks, Janet

**From:** Ray Winkeljohn <[rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com)>  
**Sent:** Monday, July 16, 2018 2:04 PM

To: Janet Richardson <[Janet\\_Richardson@eogresources.com](mailto:Janet_Richardson@eogresources.com)>

Subject: RE: Gemini 36/35 Well Proposals

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi Janet,

I wanted to check in with you and see where you are at on your OA review as well as the additional older OAs you were going to send over for my review.

Thanks,

Ray Winkeljohn  
Landman

Mewbourne Oil Company  
500 West Texas Ave, Suite 1020  
Midland, TX 79701  
Phone: (432)-682-3715  
Email: [rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com)

---

From: Ray Winkeljohn  
Sent: Tuesday, July 10, 2018 9:15 AM  
To: 'Janet Richardson'  
Subject: RE: Gemini 36/35 Well Proposals

Janet,

That sounds great! I will be looking for your OA changes and we can look though the other OAs to see if the interests change.

Thanks and have a great day,

Ray Winkeljohn  
Landman

Mewbourne Oil Company  
500 West Texas Ave, Suite 1020  
Midland, TX 79701  
Phone: (432)-682-3715  
Email: [rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com)

---

From: Janet Richardson [[mailto:Janet\\_Richardson@eogresources.com](mailto:Janet_Richardson@eogresources.com)]  
Sent: Tuesday, July 10, 2018 8:58 AM  
To: Ray Winkeljohn  
Subject: RE: Gemini 36/35 Well Proposals

Hey Ray, no questions today! From all our discussions, I "think" we are going to participate, but I need to review the OA and get you copies of the other OAs already in place on the acreage.... I think the interests might change a little. Now that I've let you know that, I can't do it today since I am in an out-of-office meeting all day!! I should be able to follow up on getting you the OAs tomorrow...

Phone: (432)-682-3715  
Email: [rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com)

---

From: Ray Winkeljohn  
Sent: Monday, June 11, 2018 1:14 PM  
To: 'Janet Richardson'  
Subject: RE: Gemini 36/35 Well Proposals

Hi Janet,

We are planning on spudding late November 2018.

If you have any other questions please let me know.

Thanks,

Ray Winkeljohn  
Landman

**Mewbourne Oil Company**  
500 West Texas Ave, Suite 1020  
Midland, TX 79701  
Phone: (432)-682-3715  
Email: [rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com)

---

From: Janet Richardson [[mailto:Janet\\_Richardson@eogresources.com](mailto:Janet_Richardson@eogresources.com)]  
Sent: Monday, June 11, 2018 12:58 PM  
To: Ray Winkeljohn  
Subject: RE: Gemini 36/35 Well Proposals

Hey Ray, I do have a question. When does Mewbourne anticipate drilling this well?

Thanks, Janet

From: Ray Winkeljohn <[rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com)>  
Sent: Thursday, June 7, 2018 7:57 AM  
To: Janet Richardson <[Janet\\_Richardson@eogresources.com](mailto:Janet_Richardson@eogresources.com)>  
Subject: RE: Gemini 36/35 Well Proposals

\*\* External email. Use caution.\*\*

Janet,

Thank you. Let me know if I can help in any way.

Thanks,

Ray Winkeljohn  
Landman

**Mewbourne Oil Company**  
500 West Texas Ave, Suite 1020  
Midland, TX 79701



Phone: (432)-682-3715  
Email: [rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com)

---

From: Janet Richardson [[mailto:Janet\\_Richardson@eogresources.com](mailto:Janet_Richardson@eogresources.com)]  
Sent: Thursday, June 07, 2018 8:57 AM  
To: Ray Winkeljohn  
Subject: RE: Gemini 36/35 Well Proposals

Hi Ray, I've got this proposal percolating through the system. Will keep you posted as to our progress!

Thanks, Janet

From: Ray Winkeljohn <[rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com)>  
Sent: Wednesday, June 6, 2018 11:39 AM  
To: Nathan Stephenson <[Nathan\\_Stephenson@eogresources.com](mailto:Nathan_Stephenson@eogresources.com)>  
Cc: Janet Richardson <[Janet\\_Richardson@eogresources.com](mailto:Janet_Richardson@eogresources.com)>  
Subject: RE: Gemini 36/35 Well Proposals

**\*\* External email. Use caution. \*\***

Nathan,

Sounds good. I look forward to hearing from Janet.

Have a great rest of your day,

Ray Winkeljohn  
Landman

Mewbourne Oil Company  
500 West Texas Ave, Suite 1020  
Midland, TX 79701  
Phone: (432)-682-3715  
Email: [rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com)

---

From: Nathan Stephenson [[mailto:Nathan\\_Stephenson@eogresources.com](mailto:Nathan_Stephenson@eogresources.com)]  
Sent: Wednesday, June 06, 2018 12:37 PM  
To: Ray Winkeljohn  
Cc: Janet Richardson  
Subject: RE: Gemini 36/35 Well Proposals

Ray – We are reviewing the well proposals currently. Apologies for things getting routed between the Divisions, but Janet Richardson will be getting back with you on this matter as we progress.

BEST REGARDS,  
NATHAN R. STEPHENSON, CPL  
OFFICE (575) 748-4108

From: Ray Winkeljohn [<mailto:rwinkeljohn@mewbourne.com>]  
Sent: Wednesday, May 30, 2018 11:42 AM  
To: Nathan Stephenson <[Nathan\\_Stephenson@eogresources.com](mailto:Nathan_Stephenson@eogresources.com)>  
Subject: RE: Gemini 36/35 Well Proposals

**\*\* External email. Use caution.\*\***

Nathan,

They were sent to your midland office and Clay said that he sent them to you. An Operating Agreement was also included in the package. Attached above is the green card and well proposal letters/AFEs. Do you need me to send you a copy of the Operating Agreement also?

Thanks,

Ray Winkeljohn  
Landman

**Mewbourne Oil Company**  
500 West Texas Ave, Suite 1020  
Midland, TX 79701  
Phone: (432)-682-3715  
Email: [rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com)

---

From: Nathan Stephenson [[mailto:Nathan\\_Stephenson@eogresources.com](mailto:Nathan_Stephenson@eogresources.com)]  
Sent: Wednesday, May 30, 2018 11:40 AM  
To: Ray Winkeljohn  
Subject: RE: Gemini 36/35 Well Proposals

Ray -- Were these election letters sent to out Midland Office? Can you send me a copy of the letters and the green cards?

BEST REGARDS,  
NATHAN R. STEPHENSON, CPL  
OFFICE (575) 748-4108

From: Ray Winkeljohn [<mailto:rwinkeljohn@mewbourne.com>]  
Sent: Wednesday, May 30, 2018 9:48 AM  
To: Nathan Stephenson <[Nathan\\_Stephenson@eogresources.com](mailto:Nathan_Stephenson@eogresources.com)>  
Subject: Gemini 36/35 Well Proposals

**\*\* External email. Use caution.\*\***

Hi Nathan,

Clay Haggard referred me to you. I wanted to check in and see if you have any questions/thoughts on our two Gemini wells that we proposed to you on May 18<sup>th</sup>? They covered the SE/4 of Section 35 and the S/2 of Section 36, T17S, R30E, Eddy Co. NM.

Thanks for your help,

Ray Winkeljohn  
Landman

**Mewbourne Oil Company**  
500 West Texas Ave, Suite 1020  
Midland, TX 79701  
Phone: (432)-682-3715  
Email: [rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com)

## Ray Winkeljohn

---

**From:** Ray Winkeljohn  
**Sent:** Wednesday, May 30, 2018 10:46 AM  
**To:** Clay Haggard  
**Subject:** RE: Gemini 36/35 Well Proposals

Thanks Clay.

I appreciate your help,

Ray Winkeljohn  
Landman

**Mewbourne Oil Company**  
500 West Texas Ave, Suite 1020  
Midland, TX 79701  
Phone: (432) 682-3715  
Email: [rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com)

---

**From:** Clay Haggard [[mailto:Clay\\_Haggard@eogresources.com](mailto:Clay_Haggard@eogresources.com)]  
**Sent:** Wednesday, May 30, 2018 10:45 AM  
**To:** Ray Winkeljohn  
**Cc:** Clay Haggard  
**Subject:** RE: Gemini 36/35 Well Proposals

These wells fall within the area handled by our Artesia Division.

I sent them to our Land Manager. His name is Nathan Stephenson.

You can reach him at (575) 748-4108 or [nathan\\_stephenson@eogresources.com](mailto:nathan_stephenson@eogresources.com)

*Clay Haggard, CPL*  
Land Advisor, EOG Resources, Inc.  
5509 Champions Dr.  
Midland, Texas 79706  
Office (432) 686-3722



**From:** Ray Winkeljohn [mailto:rwinkeljohn@mewbourne.com]  
**Sent:** Wednesday, May 30, 2018 10:34 AM  
**To:** Clay Haggard <Clay\_Haggard@eogresources.com>  
**Subject:** RE: Gemini 36/35 Well Proposals

**\*\* External email. Use caution.\*\***  
Clay,

No problem. The wells are located in the SE/4 of Section 35 and the S/2 of Section 36, T17S, R30E, Eddy Co. NM.

Thanks,

Ray Winkeljohn  
Landman

**Mewbourne Oil Company**  
500 West Texas Ave, Suite 1020  
Midland, TX 79701  
Phone: (432) 682-3715  
Email: [rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com)

---

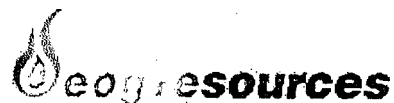
**From:** Clay Haggard [mailto:Clay\_Haggard@eogresources.com]  
**Sent:** Wednesday, May 30, 2018 10:33 AM  
**To:** Ray Winkeljohn  
**Cc:** Clay Haggard  
**Subject:** RE: Gemini 36/35 Well Proposals

Ray,

Can you tell me where the wells were located?

This may be one that I had to send to our Artesia office.

*Clay Haggard, CPL*  
Land Advisor, EOG Resources, Inc.  
5509 Champions Dr.  
Midland, Texas 79706  
Office (432) 686-3722



**From:** Ray Winkeljohn [<mailto:rwinkeljohn@mewbourne.com>]  
**Sent:** Wednesday, May 30, 2018 9:33 AM  
**To:** Clay Haggard <[Clay\\_Haggard@eogresources.com](mailto:Clay_Haggard@eogresources.com)>  
**Subject:** Gemini 36/35 Well Proposals

**\*\* External email. Use caution.\*\***

Hi Clay,

I wanted to check in with you and see if you had any questions or thoughts about the two Gemini wells that we proposed to you on May 18<sup>th</sup>.

Thanks and have a great day,

Ray Winkeljohn  
Landman

Mewbourne Oil Company  
500 West Texas Ave, Suite 1020  
Midland, TX 79701  
Phone: (432)-682-3715  
Email: [rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com)

## MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

Fax (432) 685-4170

May 18, 2018

Via: Certified Mail

Brigham Trust U/A dated May 11, 1983

22303 Golden Canyon Circle

Chatsworth, California 91311-1259

Attn: Lee and Doris Brigham

Re: Gemini 36/35 B2PO Fed Com #1H  
1000' FSL & 400' FEL (SL) (Section 36)  
400' FSL & 2310' FEL (BHL) (Section 35)  
Section 36, T17S, R30E  
Section 35, T17S, R30E  
Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480.00 acre Working Interest Unit ("WIU") covering the S/2 of the above captioned section 36 and the SE/4 of the above captioned section 35 for oil and gas production. The targeted interval for the proposed unit is the Bone Spring formation.

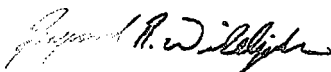
Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 7,900 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 15,316 feet. The S/2S/2 of section 36 and the S/2SE/4 of section 35 will be dedicated to the proration unit of the well.

Regarding the above, enclosed for your further handling is our AFE dated May 11, 2018 for the captioned proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated May 15, 2018 and an extra set of signature pages. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at [rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Ray Winkelman

Landman



Date: June 26, 2018

**Simple Certified:**

The following is in response to your June 26, 2018 request for delivery information on your Certified Mail/M/RE item number 9402810699945031722838. The delivery record shows that this item was delivered on June 26, 2018 at 2:16 pm in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to be "L. M. J. O.", written over a horizontal line.

Address of Recipient :

A handwritten address in black ink, appearing to be "5007422", written over a horizontal line.

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,

United States Postal Service

Brigham Trust U/A  
7557 N RIVER RD  
PASO ROBLES, CA 93446  
Reference #: Gemini 36-35 B2PO #1H RW  
Item ID: Gemini 36 35 B2PO 1H

# MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

Fax (432) 685-4170

September 27, 2018

Via: Certified Mail

Brigham Trust U/A dated May 11, 1983  
C/O Brigham Young University  
Natural Resource Services Real Estate Division  
50 East North Temple 12<sup>th</sup> FLR  
Salt Lake City, UT 84150-0012  
Attn: Energy Group Manager

Re: Gemini 36/35 B2PO Fed Com #1H  
1000' FSL & 400' FEL (SL) (Section 36)  
400' FSL & 2310' FEL (BHL) (Section 35)  
Section 36, T17S, R30E  
Section 35, T17S, R30E  
Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480.00 acre Working Interest Unit ("WIU") covering the S/2 of the above captioned section 36 and the SE/4 of the above captioned section 35 for oil and gas production. The targeted interval for the proposed unit is the Bone Spring formation.

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 7,900 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 15,316 feet. The S/2S/2 of section 36 and the S/2SE/4 of section 35 will be dedicated to the proration unit of the well.

Regarding the above, enclosed for your further handling is our AFE dated May 11, 2018 for the captioned proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated May 15, 2018 and an extra set of signature pages. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at [rwinkeljohn@mewbourne.com](mailto:rwinkeljohn@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Ray Winkeljohn  
Landman





October 4, 2018

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
9414 8106 9994 5035 0029 93.

#### Item Details

Status: Delivered  
Status Date / Time: October 4, 2018, 7:32 am  
Location: SALT LAKE CITY, UT 84150  
Postal Product: First-Class Mail®  
Extra Services: Certified Mail™  
Return Receipt Electronic  
Recipient Name: Natural resource services real estate division

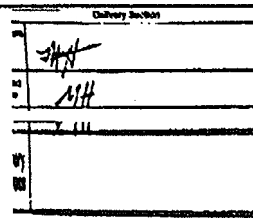
#### Item Details

Weight: 1.0oz

#### Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Natural resource services real estate division  
Attn: Energy Group Manager  
50 E NORTH TEMPLE FL 12  
SALT LAKE CITY, UT 84150  
Reference #: Gemini 36 25 B2PO 1H RW  
Item ID: Gemini 36 25 B2PO 1H

## MEWBOURNE OIL COMPANY

## AUTHORIZATION FOR EXPENDITURE

Well Name:	Gemini 36/35 B2PO Fed Com #1H		Prospect:	Bone Spring	
Location:	SL: 1000' FSL & 400' FEL (36); BHL: 400' FSL & 2310' FEL (35)		County:	Eddy	
Sec:	36	BLK:	Survey:	TWP:	17S
				RNG:	30E
				Prop. TVD:	7900
				TMD:	15316

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$75,000	0180-0205	\$25,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling 23 days drilg / 4 days comp @ \$21,000/d		0180-0110	\$516,000	0180-0210	\$89,700
Fuel 1500 gal/day @ 2.70/gal		0180-0114	\$119,300	0180-0214	\$295,000
Mud, Chemicals & Additives		0180-0120	\$225,000	0180-0220	
Horizontal Drilling Services				0180-0222	\$200,000
Cementing		0180-0125	\$100,000	0180-0225	\$30,000
Logging / Wireline Services		0180-0130	\$2,000	0180-0230	\$290,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$80,000
Mud Logging		0180-0137	\$20,000		
Stimulus 37 Stg 14.5 MM gal / 14.5 MM lb				0180-0241	\$2,230,000
Stimulus - Rentals & Other				0180-0242	\$150,000
Water		0180-0145	\$50,000	0180-0245	\$480,000
Bits		0180-0148	\$81,000	0180-0248	\$8,000
Inspection / Wellbore Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. / Wellbore Services		0180-0154		0180-0254	\$10,000
Testing / Wellbore Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Wellbore Services				0180-0260	\$10,500
Rigging		0180-0164	\$150,000		
Transportation		0180-0165	\$20,000	0180-0265	\$20,000
Wellbore Services		0180-0168	\$5,000	0180-0268	\$15,000
Control / Wellbore Supervision		0180-0170	\$39,000	0180-0270	\$27,000
Directional Drilling Includes Vertical Control		0180-0175	\$199,500		
Evaluation / Wellbore		0180-0180	\$208,300	0180-0280	\$30,000
Wellbore / Wellbore		0180-0184	\$5,000	0180-0284	
Wellbore / Wellbore		0180-0185	\$4,800	0180-0285	
Wellbore / Wellbore		0180-0188	\$8,000	0180-0288	\$10,000
Wellbore / Wellbore		0180-0190	\$5,000	0180-0290	
Wellbore / Wellbore		0180-0192		0180-0292	\$1,000
Wellbore / Wellbore				0180-0293	
Wellbore / Wellbore		0180-0195	\$124,800	0180-0295	\$86,400
Wellbore / Wellbore		0180-0196	\$10,000	0180-0296	\$20,000
Wellbore / Wellbore		0180-0198		0180-0298	
Wellbore / Wellbore 10% (TCP) 10% (CC)		0180-0199	\$226,300	0180-0299	\$415,300
TOTAL			\$2,489,000		\$4,567,900

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
410' - 13 3/8" 54.5# J-55 ST&C @ \$35.90/ft		0181-0793			
3750' - 9 5/8" 40# J-55 LT&C @ \$27.61/ft		0181-0794	\$15,800		
9230' - 7" 28# P-111 LT&C @ \$24.15/ft		0181-0795	\$110,600		
7360' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft		0181-0796	\$212,300		
7430' - 2 7/8" 6.5# L80 EUE 8rd @ \$5.39/ft				0181-0797	\$114,700
		0181-0850	\$40,000	0181-0798	\$42,800
Wellbore / Wellbore				0181-0870	\$30,000
Wellbore / Wellbore Comp. wellbore Liner Hanger				0181-0871	\$70,000
Wellbore / Wellbore				0181-0875	
Wellbore / Wellbore				0181-0880	
Wellbore / Wellbore Gas Lift Valves				0181-0884	\$15,000
Wellbore / Wellbore				0181-0885	
Wellbore / Wellbore 1/2" V-2" W/D Pump/Circ Pump				0181-0886	\$35,000
Wellbore / Wellbore 3 - 7" V-2" W/D Pump/Circ Pump				0181-0890	\$55,000
Wellbore / Wellbore 3 - 7" V-2" W/D Pump/Circ Pump				0181-0891	\$60,000
Wellbore / Wellbore 30"x19"x1/4" Sch 36"x15"x1/4" Hor 3ph/Gun bbl				0181-0895	\$45,000
Wellbore / Wellbore 6"x2" V-2" W/D Pump/Circ Pump				0181-0897	\$23,000
Wellbore / Wellbore				0181-0898	\$14,000
Wellbore / Wellbore 2.5 Mile Gas & 2.0 Mile 4" Wtr				0181-0900	\$65,000
Wellbore / Wellbore				0181-0905	\$60,000
Wellbore / Wellbore				0181-0908	\$8,000
Wellbore / Wellbore				0181-0909	\$50,000
Wellbore / Wellbore				0181-0910	\$35,000
Wellbore / Wellbore 0.25 Mile Gas & 2.0 Mile Poly				0181-0920	\$45,000
TOTAL			\$378,700		\$767,500
SUBTOTAL			\$2,867,700		\$5,335,400
TOTAL WELL COST			\$8,203,100		

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.

Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

Operator's well control insurance policy is to be covered by Operator's well control insurance.

Operator: M. White Date: 5/11/2018

Approved: M. White Date: 5/11/2018

Signature: \_\_\_\_\_

ATTACHMENT