

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN OILFIELD PARTNERS, LLC
TO APPROVE SALT WATER DISPOSAL
WELL IN LEA COUNTY, NEW MEXICO.**

CASE NO. 20585

APPLICATION

Permian Oilfield Partners, LLC ("Permian"), OGRID No. 328259, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-12, Rule No. 19.15.26, and Rule 19.15.4.8 for an order approving drilling of a salt water disposal well in Lea County, New Mexico. In support of this application, Permian states as follows:

(1) Permian proposes to drill the Super Siphon State SWD Well #2 well at a surface location 1,316 feet from the South line and 250 feet from the West line of Section 36, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico for the purpose of operating a produced water disposal well.

(2) Permian seeks authority to inject produced water into the Silurian-Devonian formation at a depth of approximately 17,292' to 19,026'.

(3) Permian further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 ½ inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day.

(4) Permian anticipates using an average injection pressure of 2,000 psi for this well and it requests approval of a maximum injection pressure of 3,458 psi for the well.

(5) On or about May 7, 2019, Permian filed an administrative application with the Division seeking administrative approval of the subject well for produced water disposal.

(6) Permian complied with the notice requirements for administrative applications, including mailing and publication in the Hobbs News Sun.

(7) Delaware Energy Services submitted a protest with respect to Permian's administrative application.

(8) To Permian's knowledge, one other protest was submitted but was withdrawn.

(9) A proposed C-108 for the subject well is attached hereto in Attachment A.

(10) The granting of this application will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Permian requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 11 2019; and that after notice and hearing, the Division enter its order approving this application.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett

Deana M. Bennett
Susan Miller Bisong
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Deana.Bennett@modrall.com
Susna.Bisong@modrall.com
Attorneys for Applicant

CASE NO. 20585 Application of Permian Oilfield Partners, LLC for approval of a salt water disposal well in Lea County, New Mexico. Permian seeks an order approving disposal into the Silurian-Devonian formation through the Super Siphon State SWD Well #2 well at a surface location 1,316 feet from the South line and 250 feet from the West line of Section 36, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico for the purpose of operating a produced water disposal well. Permian seeks authority to inject produced water into the Silurian-Devonian formation at a depth of approximately 17,292' to 19,026'. Permian further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 ½ inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 14.5 miles west of Jal.

APPLICATION FOR AUTHORIZATION TO INJECT

- I. **PURPOSE:** **Disposal**
Application qualifies for administrative approval? **Yes**
- II. **OPERATOR:** **Permian Oilfield Partners, LLC.**
ADDRESS: **P.O. Box 1220, Stephenville, TX. 76401**
CONTACT PARTY: **Sean Puryear** **PHONE:** **(817) 600-8772**
- III. **WELL DATA:** Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? **No**
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Sean Puryear

TITLE: Manager

SIGNATURE: 

DATE: 5-7-2019

E-MAIL ADDRESS: spuryear@popmidstream.com

- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted.
Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION:

EXHIBIT

A

Fe with one copy to the appropriate District Office

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Additional Data

1. **Is this a new well drilled for injection?**
Yes
2. **Name of the Injection Formation:**
Devonian: Open Hole Completion
3. **Name of Field or Pool (if applicable):**
SWD; Devonian-Silurian
4. **Has the well ever been perforated in any other zone(s)?**
No: New Drill for Injection of Produced Water
5. **Give the name and depths of any oil or gas zones underlying or overlying the proposed Injection zone in this area:**

Overlying Potentially Productive Zones:
Delaware, Bone Spring, Wolfcamp, Strawn, Atoka & Morrow Tops all above 15,033'

Underlying Potentially Productive Zones:
None

WELL CONSTRUCTION DATA

Permian Oilfield Partners, LLC.
Super Siphon State SWD #2
1316' FSL, 250' FWL
Sec. 36, T24S, R34E, Lea Co. NM
Lat 32.1703550° N, Lon 103.4313962° W
GL 3395', RKB 3425'

Surface - (Conventional)

Hole Size: 26" Casing: 20" - 94# H-40 STC Casing
Depth Top: Surface
Depth Btm: 846'
Cement: 534 sks - Class C + Additives
Cement Top: Surface - (Circulate)

Intermediate #1 - (Conventional)

Hole Size: 17.5" Casing: 13.375" - 61# J-55 & 68# J-55 STC Casing
Depth Top: Surface
Depth Btm: 5333'
Cement: 1718 sks - Lite Class C (50:50:10) + Additives
Cement Top: Surface - (Circulate)

Intermediate #2 - (Conventional)

Hole Size: 12.25" Casing: 9.625" - 40# L-80 & 40# HCL-80 BTC Casing
Depth Top: Surface
Depth Btm: 12486' ECP/DV Tool: 5433'
Cement: 2131 sks - Lite Class C (60:40:0) + Additives
Cement Top: Surface - (Circulate)

Intermediate #3 - (Liner)

Hole Size: 8.5" Casing: 7.625" - 39# HCL-80 FJ Casing
Depth Top: 12286'
Depth Btm: 17292'
Cement: 248 sks - Lite Class C (60:40:0) + Additives
Cement Top: 12286' - (Volumetric)

Intermediate #4 - (Open Hole)

Hole Size: 6.5" Depth: 19026'
Inj. Interval: 17292' - 19026' (Open-Hole Completion)

Tubing - (Tapered)

Tubing Depth: 17247' Tubing: 7" - 26# HCP-110 FJ Casing & 5.5" 17# HCL-80
X/O Depth: 12286' FJ Casing (Fiberglass Lined)
X/O: 7" 26# HCP-110 FJ Casing - X - 5.5" 17# HCL-80 FJ Casing (Fiberglass Lined)
Packer Depth: 17257' Packer: 5.5" - Perma-Pak or Equivalent (Inconel)

WELLBORE SCHEMATIC

Permian Oilfield Partners, LLC.
Super Siphon State SWD #2
1316' FSL, 250' FWL
Sec. 36, T24S, R34E, Lea Co. NM
Lat 32.1703550° N, Lon 103.4313962° W
GL 3395', RKB 3425'

Surface - (Conventional)

Hole Size: 26"
Casing: 20" - 94# H-40 STC Casing
Depth Top: Surface
Depth Btm: 846'
Cement: 534 sks - Class C + Additives
Cement Top: Surface - (Circulate)

Intermediate #1 - (Conventional)

Hole Size: 17.5"
Casing: 13.375" - 61# J-55 & 68# J-55 STC Casing
Depth Top: Surface
Depth Btm: 5333'
Cement: 1718 sks - Lite Class C (50:50:10) + Additives
Cement Top: Surface - (Circulate)

Intermediate #2 - (Conventional)

Hole Size: 12.25"
Casing: 9.625" - 40# L-80 & 40# HCL-80 BTC Casing
Depth Top: Surface
Depth Btm: 12486'
Cement: 2131 sks - Lite Class C (60:40:0) + Additives
Cement Top: Surface - (Circulate)
ECP/DV Tool: 5433'

Intermediate #3 - (Liner)

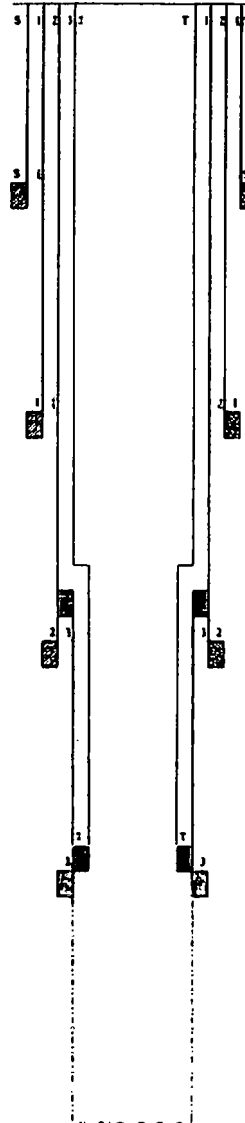
Hole Size: 8.5"
Casing: 7.625" - 39# HCL-80 FJ Casing
Depth Top: 12286'
Depth Btm: 17292'
Cement: 248 sks - Lite Class C (60:40:0) + Additives
Cement Top: 12286' - (Volumetric)

Intermediate #4 - (Open Hole)

Hole Size: 6.5"
Depth: 19026'
Inj. Interval: 17292' - 19026' (Open-Hole Completion)

Tubing - (Tapered)

Tubing Depth: 17247'
Tubing: 7" - 26# HCP-110 FJ Casing & 5.5" 17# HCL-80 FJ Casing (Fiberglass Lined)
X/O Depth: 12286'
X/O: 7" 26# HCP-110 FJ Casing - X - 5.5" 17# HCL-80 FJ Casing (Fiberglass Lined)
Packer Depth: 17257'
Packer: 5.5" - Perma-Pak or Equivalent (Inconel)



VI: There are no wells within the proposed wells area of review that penetrate the Devonian Formation.

VII:

1. The average injected volume anticipated is 40,000 BWPD
The maximum injected volume anticipated is 50,000 BWPD
2. Injection will be through a closed system
3. The average injection pressure anticipated is 2,000 psi
The proposed maximum injection pressure is 3,458 psi
4. Disposal Sources will be produced waters from surrounding wells in the Delaware, Avalon, Bone Spring and Wolfcamp formations. These formation waters are known to be compatible with Devonian formation water. Representative area produced water analyses were sourced from Go-Tech's website and are listed below.

WELL NAME	FIGHTING OKRA 18 FEDERAL COM #001H	SALADO DRAW 6 FEDERAL #001H	RATTLESNAKE 13 12 FEDERAL COM #001H	SNAPPING 2 STATE #014H
api	3002540382	3002541293	3002540912	3001542688
latitude	32.0435333	32.0657196	32.0369568	32.06555986
longitude	-103.5164566	-103.5146942	-103.416214	-103.7413815
section	18	6	13	2
township	26S	26S	26S	26S
range	34E	34E	34E	31E
unit	E	M	P	P
ftgns	2590N	200S	330S	250S
ftgew	330W	875W	330E	330E
county	Lea	Lea	Lea	EDDY
state	NM	NM	NM	NM
formation	AVALON UPPER	BONE SPRING 3RD SAND	DELAWARE-BRUSHY CANYON	WOLFCAMP
sampledate	42046	41850	41850	42284
ph	8	6.6	6.2	7.3
tds_mgL	201455.9	99401.9	243517.1	81366.4
resistivity_ohm_cm	0.032	0.064	0.026	0.1004
sodium_mgL	66908.6	34493.3	73409.8	26319.4
calcium_mgL	9313	3295	15800	2687.4
iron_mgL	10	0.4	18.8	26.1
magnesium_mgL	1603	396.8	2869	326.7
manganese_mgL	1.6	0.37	3.12	
chloride_mgL	121072.7	59986.5	149966.2	50281.2
bicarbonate_mgL	1024.8	109.8	48.8	
sulfate_mgL	940	710	560	399.7
co2_mgL	1950	70	200	100

5. Devonian water analysis from the area of review is unavailable. Representative area water analyses were sourced from Go-Tech's website and are listed below.

WELL NAME	ANTELOPE RIDGE UNIT #003	BELL LAKE UNIT #006
api	3002521082	3002508483
latitude	32.2593155	32.3282585
longitude	-103.4610748	-103.507103
sec	34	6
township	23S	23S
range	34E	34E
unit	K	O
ftgns	1980S	660S
ftgew	1650W	1980E
county	LEA	LEA
state	NM	NM
field	ANTELOPE RIDGE	BELL LAKE NORTH
formation	DEVONIAN	DEVONIAN
samplesource	UNKNOWN	HEATER TREATER
ph	6.9	7
tds_mgL	80187	71078
chloride_mgL	42200	47900
bicarbonate_mgL	500	476
sulfate_mgL	1000	900

VIII: Injection Zone Geology

Fluid injection will take place in the Devonian-Silurian formations. This sequence is bounded above by the Upper Devonian Woodford shale. Underlying the Woodford is the first injection formation, the Devonian, consisting of dolomitic carbonates & chert, followed by the Upper Silurian dolomites, and the Lower Silurian Fusselman dolomite. The lower bound of the injection interval is the limestone of the Upper Ordovician Montoya. This proposed well will TD above the top of the Montoya, and will not inject fluids into the Montoya itself, in order to provide a sufficient barrier to preclude fluid injection into the Middle Ordovician Simpson, the Lower Ordovician Ellenburger, the Cambrian, and the PreCambrian below.

Injection zone porosities are expected to range from 0% to a high of 8%, with the higher ranges being secondary porosity in the form of vugs & fractures due to weathering effects, with occasional interbedded shaly intervals. Permeabilities in the 2-3% porosity grainstone intervals are estimated to be in the 10-15 mD range, with the higher porosity intervals conservatively estimated to be in the 40-50 mD range. It is these intervals of high secondary porosity and associated high permeability that are expected to take the majority of the injected water.

The Devonian-Silurian sequence is well suited for SWD purposes, with a low permeability shale barrier overlying the injection interval to prevent upward fluid migrations to USDW's, sufficient permeabilities and porosities in zone, and multiple formations available over a large depth range. This large injection depth range means there is a large injection surface area available, allowing for low injection pressures at high injection rates.

Permian Oilfield Partners, LLC.
 Super Siphon State SWD #2
 1316' FSL, 250' FWL
 Sec. 36, T24S, R34E, Lea Co. NM
 Lat 32.1703550° N, Lon 103.4313962° W
 GL 3395', RKB 3425'

GEOLOGY PROGNOSIS			
FORMATION	TOP KB TVD (ft)	BOTTOM KB TVD (ft)	THICKNESS (ft)
Salt	1.289	5.027	3.737
Delaware	5.309	9.244	3.936
Bone Spring	9.244	12.437	3.192
Wolfcamp	12.437	13.315	878
Lwr. Mississippian	16.731	17.046	314
Woodford	17.046	17.257	212
Devonian	17.257	18.347	1.090
Fusselman (Silurian)	18.347	19.052	705
Montoya (U. Ordovician)	19.052	19.437	385
Simpson (M. Ordovician)	19.437	20.206	769

2. According to the New Mexico Office of the State Engineer and Permian Oilfield Partners field exploration, there is 1 fresh water well within the proposed well's one-mile area of review indicating the presence of freshwater. The freshwater depth in this well is not given, as it is an old well that was permitted at a much later date. Regionally, shallow fresh water is known to exist at depths less than 610'. There are no underground sources of fresh water present below the injection interval.

IX: Formation chemical stimulation with 40,000 gals of 15% Hydrochloric Acid is planned after well completion.

X: A compensated neutron/gamma ray log will be run from surface to TD upon well completion. All logs will be submitted to the NMOCD upon completion.

XI: According to the New Mexico Office of the State Engineer and Permian Oilfield Partners field exploration, there is 1 fresh water well within the proposed well's one-mile area of review indicating the presence of freshwater. The freshwater depth in this well is not given, as it is an old well that was permitted at a much later date. A sample was obtained and water analysis is attached.

Well Name	Formation Name	Depth Top	Depth Bottom	Thickness	Status
C 04310	None Given	None Given	None Given	N/A	Sample Caught

XII: Hydrologic affirmative statement attached.

XIII: Proof of notice and proof of publication attached.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 97869	³ Pool Name SWD; DEVONIAN-SILURIAN
⁴ Property Code	⁵ Property Name SUPER SIPHON STATE SWD	⁶ Well Number 2
⁷ GRID NO. 328259	⁸ Operator Name PERMIAN OILFIELD PARTNERS, LLC	⁹ Elevation 3395'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	24S	34E		1316	SOUTH	250	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>S 88°54'33" E 2625.19'</p> <p>N 00°30'49" W 2625.30'</p> <p>N 00°29'09" W 2639.95'</p> <p>S 89°36'55" W 2640.00'</p>		<p>N 89°10'31" E 2641.20'</p> <p>S 00°50'03" E 2556.02'</p> <p>S 00°29'48" E 2643.03'</p> <p>S 89°38'17" W 2640.16'</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Gary E Fisher</i> 4-17-2019 Signature Date</p> <p>Gary E Fisher Printed Name</p> <p>qfisher@popmidstream.com E-mail Address</p>
<p>36</p> <p>250'</p> <p>1316'</p> <p>S.L.</p>		<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>3-30-19 Date of Survey</p> <p><i>Jeffrey L. Fansler</i> Signature and Seal of Professional Surveyor</p> <p>10034 Certificate Number</p>		
<p>Job No.: LS19030266R</p>				

Super Siphon State SWD #2 - Wells within 1 Mile Area of Review

API Number	Current Operator	Well Name	Well Number	Well Type	Well Direction	Well Status	Section	Township	Range	OCD Unit Letter	Surface Location	Bottomhole Location	Formation	MD	TVD
30-025-27681	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#001	Oil	Vertical	Cancelled Apd	35	T24S	R34E	L	L-35-24S-34E 1980 FSL 660 FWL	L-35-24S-34E 1980 FSL 660 FWL	MORROW	15000	15000
30-025-28135	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#001	Oil	Vertical	Plugged, Site Released	36	T24S	R34E	F	F-36-24S-34E 1980 FNL 1980 FWL	F-36-24S-34E 1980 FNL 1980 FWL	MORROW	16300	16300
30-025-39712	COG OPERATING LLC	ORANGE RAIDER BPV STATE	#001H	Oil	Horizontal	Active	35	T24S	R34E	M	M-35-24S-34E 330 FSL 660 FWL	D-35-24S-34E 339 FNL 398 FWL	BONE SPRING	13850	9453
30-025-40088	EOG RESOURCES INC	BLACK RAIDER BQK STATE	#001H	Oil	Horizontal	Active	36	T24S	R34E	M	M-36-24S-34E 330 FSL 660 FWL	D-36-24S-34E 330 FNL 660 FWL	DELAWARE	13675	9335
30-025-42990	COG OPERATING LLC	TELECASTER BASS 36 STATE	#001C	Oil	Horizontal	Cancelled Apd	36	T24S	R34E	D	D-36-24S-34E 331 FNL 425 FWL	M-36-24S-34E 331 FSL 660 FWL	BONE SPRING	13850	N/A
30-025-42991	COG OPERATING LLC	TELECASTER BASS 36 STATE	#002C	Oil	Horizontal	Cancelled Apd	36	T24S	R34E	C	C-36-24S-34E 331 FNL 1980 FWL	N-36-24S-34E 331 FSL 1980 FWL	BONE SPRING	17387	N/A
30-025-43035	COG OPERATING LLC	ORANGE RAIDER BPV STATE	#004C	Oil	Horizontal	Cancelled Apd	35	T24S	R34E	N	N-35-24S-34E 316 FSL 216S FWL	N-35-24S-34E 316 FSL 216S FWL	BONE SPRING	13900	N/A
30-025-44029	COG OPERATING LLC	SUPER FEE WCA	#001H	Oil	Horizontal	New	25	T24S	R34E	N	N-25-24S-34E 433 FSL 1930 FWL	C-25-24S-34E 380 FNL 1670 FWL	WOLFCAMP	17334	N/A
30-025-44031	COG OPERATING LLC	SUPER FEE WCXY	#001H	Oil	Horizontal	New	25	T24S	R34E	N	N-25-24S-34E 434 FSL 1980 FWL	C-25-24S-34E 380 FNL 1980 FWL	WOLFCAMP	16907	N/A
30-025-44152	COG OPERATING LLC	JACINTO FEDERAL COM	#040H	Oil	Horizontal	Active	25	T24S	R34E	O	O-25-24S-34E 360 FSL 1980 FEL	B-24-24S-34E 203 FNL 2230 FEL	WOLFCAMP	23038	17629
30-025-44153	COG OPERATING LLC	BASEBALL CAP FEDERAL COM	#026H	Oil	Horizontal	Active	25	T24S	R34E	N	N-25-24S-34E 320 FSL 1980 FWL	C-24-24N-34E 196 FNL 168S FWL	WOLFCAMP	23024	12615
30-025-45784	COG OPERATING LLC	BASEBALL CAP FEDERAL COM	#603H	Oil	Horizontal	New	25	T24S	R34E	O	O-25-24S-34E 390 FSL 230S FEL	B-24-24S-34E 200 FNL 1880 FEL	BONE SPRING	22491	12630
30-025-45785	COG OPERATING LLC	BASEBALL CAP FEDERAL COM	#605H	Oil	Horizontal	New	25	T24S	R34E	O	O-25-24S-34E 390 FSL 236S FEL	C-24-24S-34E 200 FNL 2310 FWL	BONE SPRING	22461	12607
30-025-45786	COG OPERATING LLC	BASEBALL CAP FEDERAL COM	#607H	Oil	Horizontal	New	25	T24S	R34E	M	M-25-24S-34E 340 FSL 1030 FWL	D-24-24S-34E 200 FNL 990 FWL	BONE SPRING	22743	12611
30-025-45787	COG OPERATING LLC	BASEBALL CAP FEDERAL COM	#608H	Oil	Horizontal	New	25	T24S	R34E	M	M-25-24S-34E 340 FSL 970 FWL	D-24-24S-34E 200 FNL 330 FWL	BONE SPRING	22750	12600
30-025-45789	COG OPERATING LLC	BASEBALL CAP FEDERAL COM	#705H	Oil	Horizontal	New	25	T24S	R34E	O	O-25-24S-34E 390 FSL 233S FEL	C-24-24S-34E 200 FNL 2310 FWL	WOLFCAMP	22910	12851
30-025-45790	COG OPERATING LLC	BASEBALL CAP FEDERAL COM	#707H	Oil	Horizontal	New	25	T24S	R34E	M	M-25-24S-34E 340 FSL 1000 FWL	D-24-24S-34E 200 FNL 760 FWL	WOLFCAMP	23035	12904
30-025-45791	COG OPERATING LLC	BASEBALL CAP FEDERAL COM	#708H	Oil	Horizontal	New	25	T24S	R34E	M	M-25-24S-34E 340 FSL 940 FWL	D-24-24S-34E 200 FNL 330 FWL	WOLFCAMP	22804	12784

Super Siphon State SWD #2 - Affected Persons within 1 Mile Area of Review

Notified Name	Notified Address	Notified City, State, ZIP Code
EOG Resources Inc	P.O. Box 2267	Midland, TX 79702
Bureau Of Land Management	620 E Greene St	Carlsbad, NM 88220
New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe, NM 87501
Marathon Oil Permian LLC	5555 San Felipe St.	Houston, TX 77056
Riverbend Oil & Gas IX LLC	500 Dallas St., Suite 1250	Houston, TX 77002
COG Operating LLC	600 West Illinois Avenue	Midland, TX 79701
Jetstream New Mexico LLC	P.O. Box 471396	Fort Worth, TX 76147
MRC Permian Company	5400 LBJ Freeway, Suite 1500	Dallas, TX 75240
One Energy Partners LLC	2929 Allen Parkway, Suite 200	Houston, TX 77019
Diamondback Energy, Inc.	500 West Texas Ave., Suite 1200	Midland, TX 79701
Energen Resources Corporation	3300 N "A" Street, Bldg 4, Suite 100	Midland, TX 79705
The Allar Company	735 Elm Street	Graham, TX 76450
EOG Y Resources Inc	104 South 4th Street	Artesia, NM 88210-2123
EOG A Resources Inc	104 South 4th Street	Artesia, NM 88210-2123
Oxy Y-1 Company	5 Greenway Plaza	Houston, TX 77046
EOG M Resources Inc	P.O. BOX 840	Artesia, NM 88211

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Todd Bailey, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 26, 2019
and ending with the issue dated
April 26, 2019.



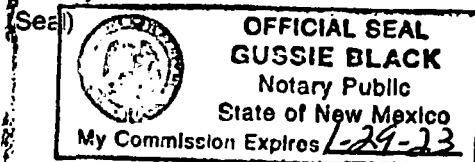
Editor

Sworn and subscribed to before me this
26th day of April 2019.



Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGALS

LEGAL NOTICE
APRIL 26, 2019

Newspaper Publication
Notice

Permian Oilfield Partners, LLC, PO Box 1220, Stephenville, TX 76401, phone (817)606-7630, attention Gary Fisher, has filed form C-108 (Application for Authorization for Injection) with the New Mexico Oil Conservation Division seeking approval to drill a commercial salt water disposal well in Lea County, New Mexico. The well name is the Super Siphon State SWD #2, and is located 1318' FSL & 250' FWL, Unit Letter M, Section 36, Township 24 South, Range 34 East, NMPM. The well will dispose of water produced from nearby oil and gas wells into the Devonian formation from a depth of 17,292 feet to 19,026 feet. The maximum expected injection rate is 50,000 BWPD at a maximum surface injection pressure of 3,458 psi.

Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505 within 15 days.
#34083

67115647

00227460

GARY FISHER
PERMIAN OILFIELD PARTNERS, LLC
PO BOX 1220
STEPHENVILLE, TX 76401

SENE (M)	SWNW (E)	SENN (F)	SWNE (G)	SENE (M)	SWNW (E)	SENN (F)	SWNE (G)	SENE (H)	L2
NESE (I)	NWSW (L)	NESW (K)	NWSE (J)	NESE (I)	NWSW (L)	NESW (K)	NWSE (J)	NESE (I)	L3 30
SESE (P)	SWSW (M)	SESW (N)	SWSE (O)	SESE (P)	SWSW (M)	SESW (N)	SWSE (O)	SESE (P)	L4
Gcho									
NENE (A)	NWNW (D)	NENW (C)	NWNE (B)	NENE (A)	NWNW (D)	NENW (C)	NWNE (B)	NENE (A)	L1 248 33E
SENE (H)	SWNW (E)	SENN (F)	SWNE (G)	SENE (H)	SWNW (E)	SENN (F)	SWNE (G)	SENE (H)	L2 31
NESE (I)	NWSW (L)	NESW (K)	NWSE (J)	NESE (I)	NWSW (L)	NESW (K)	NWSE (J)	NESE (I)	L3
SESE (P)	SWSW (M)	SESW (N)	SWSE (O)	SESE (P)	SWSW (M)	SESW (N)	SWSE (O)	SESE (P)	L4
L1	L4	L3	L2	L1	L4	L3	L2	L1	L4
SENE (H)	SWNW (E)	SENN (F)	SWNE (G)	SENE (H)	SWNW (E)	SENN (F)	SWNE (G)	SENE (H)	L5
NESE (I)	NWSW (L)	NESW (K)	NWSE (J)	NESE (I)	NWSW (L)	NESW (K)	NWSE (J)	NESE (I)	L6 233 33E
SESE (P)	SWSW (M)	SESW (N)	SWSE (O)	SESE (P)	SWSW (M)	SESW (N)	SWSE (O)	SESE (P)	L7
10 NENE (A)	11 NWNW (D)	12 NENW (C)	13 NWNE (B)	14 NENE (A)	15 NWNW (D)	16 NENW (C)	17 NWNE (B)	18 NENE (A)	L1 07

1. 498.

- | | | | |
|---|------|---------|------|
| 6 | 6.17 | 11.6.99 | 0.7m |
| 1 | 6.18 | 11.6.99 | 0.7m |
| 6 | 6.19 | 11.6.99 | 0.7m |

[illegible]

New York Office of General Services



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right file.)

(R=POD has
been replaced,
O=orphaned,
C=the file is
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	POD		Q Q Q				Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
	Code	Sub-basin	County	64	16	4								
<u>C 02373</u>	CUB	LE		4	1	32	24S	34E		641979	3560916*	600		
<u>C 02386</u>	CUB	LE		4	1	2	04	24S	34E	643962	3569290*	575	475	100
<u>C 02387</u>	CUB	LE			1	11	24S	34E		646513	3567613*	62	40	22
<u>C 02397</u>	CUB	LE		4	1	2	04	24S	34E	643962	3569290*	575	475	100
<u>C 03932 POD13</u>	CUB	LE		4	2	3	15	24S	34E	645314	3565203	90		
<u>C 03932 POD3</u>	CUB	LE		4	3	2	05	24S	34E	642442	3568787	100		
<u>C 03932 POD8</u>	CUB	LE		4	2	4	07	24S	34E	641120	3566769	72		
<u>C 03943 POD1</u>	CUB	LE		2	4	2	21	24S	34E	644523	3564266	610	431	179
<u>C 04014 POD1</u>	CUB	LE		1	1	3	06	24S	34E	639811	3568638	91	81	10

Average Depth to Water: 300 feet

Minimum Depth: 40 feet

Maximum Depth: 475 feet

Record Count: 9

PLSS Search:

Township: 24S

Range: 34E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer

Water Right Summary



WR File Number: C 04310 Subbasin: C Cross Reference: -
Primary Purpose: STK 72-12-1 LIVESTOCK WATERING
Primary Status: PMT PERMIT
Total Acres: Subfile: - Header: -
Total Diversion: 3 Cause/Case: -
Owner: QUAIL RANCH
Contact: DYLAN VAN BRUNT

Documents on File

Trn #	Doc	File/Act	Status		Transaction Desc.	From/	Acres	Diversion	Consumptive
			1	2		To			
640010	72121	2019-03-13	PMT	APR	C 04310 POD1	T		3	

Current Points of Diversion

POD Number	Well Tag	Source	Q		(NAD83 UTM in meters)		Other Location Desc
			Sec	Tws Rng	X	Y	
C 04310 POD1	22213		4 2 1 35 24S 34E		646845	3561351	

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

5/4/19 9:42 PM

WATER RIGHT SUMMARY



New Mexico Office of the State Engineer Point of Diversion Summary

Well Tag	POD Number	(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)						(NAD83 UTM in meters)	
		Q64	Q16	Q4	Sec	Tws	Rng	X	Y
22213	C 04310 POD1	4	2	1	35	24S	34E	646845	3561351

Driller License:

Driller Company:

Driller Name:

Drill Start Date:

Drill Finish Date:

Plug Date:

Log File Date:

PCW Rcv Date:

Source:

Pump Type:

Pipe Discharge Size:

Estimated Yield:

Casing Size:

Depth Well:

Depth Water:

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

5/4/19 9:43 PM

POINT OF DIVERSION SUMMARY

Imperative Water Analysis Report

IMPERATIVE
CHEMICAL PARTNERS

SYSTEM IDENTIFICATION

Company: Permian Oilfield Partners, LLC
Location: Super Syphon
Sample Source: Wellhead
Account Rep: Junior Garcia

Sample ID#: W-8562

Sample Date: 05-06-2019
Report Date: 05-07-2019

WATER CHEMISTRY

CATIONS

Calcium(as Ca) 22.54
Magnesium(as Mg) 20.17
Barium(as Ba) 0.00
Strontium(as Sr) 0.56
Sodium(as Na) 282.16
Potassium(as K) 49.71
Iron(as Fe) 0.25
Manganese(as Mn) 0.00

ANIONS

Chloride(as Cl) 300.00
Sulfate(as SO₄) 30.00
Dissolved CO₂(as CO₂) 200.00
Bicarbonate(as HCO₃) 391.00
H₂S (as H₂S) 17.00
Boron(as B) 7.93

PARAMETERS

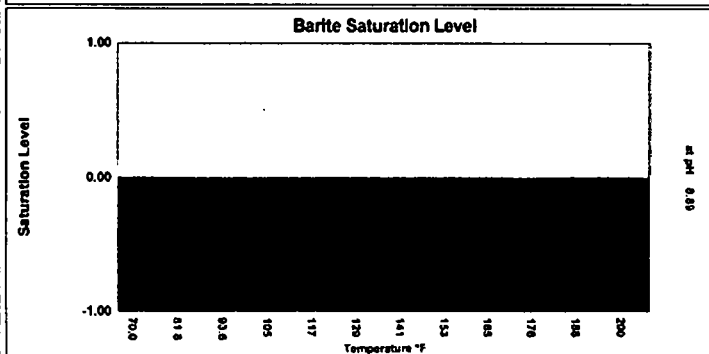
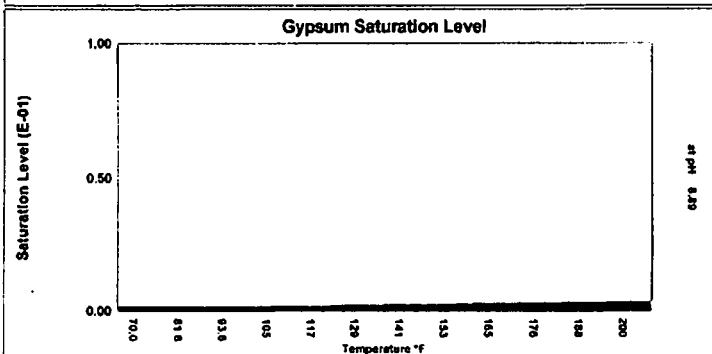
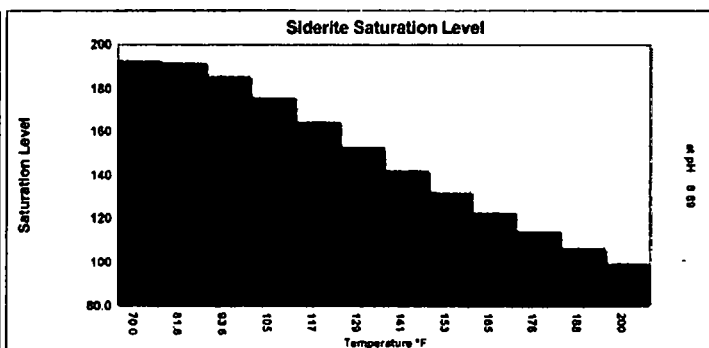
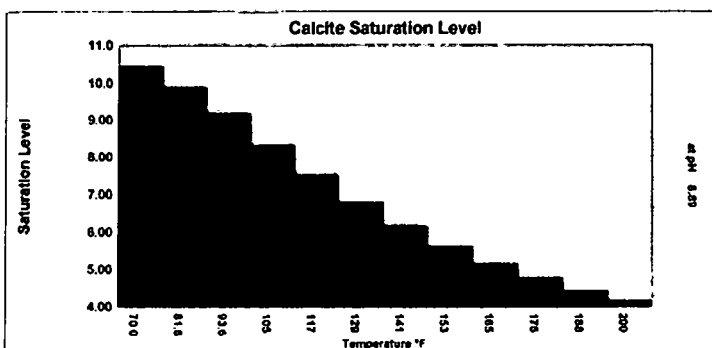
Temperature(°F) 77.70
Sample pH 8.82
Conductivity 1533
T.D.S. 1153
Resistivity 652.16
Sp.Gr.(g/mL) 1.00

SCALE AND CORROSION POTENTIAL

Temp. (°F)	Press. (atm)	Calcite CaCO ₃		Anhydrite CaSO ₄		Gypsum CaSO ₄ *2H ₂ O		Barite BaSO ₄		Celestite SrSO ₄		Siderite FeCO ₃		Mackawenite FeS		CO ₂ (mpy)	pCO ₂ (atm)
70.00	1.00	10.47	8.07	0.00106	-511.60	0.00181	-438.08	0.00	-0.0730	0.00278	-43.38	192.78	0.150	2146	0.0698	0.00357	0.00113
81.82	1.36	9.92	6.97	0.00110	-498.55	0.00178	-439.82	0.00	-0.0945	0.00282	-42.80	191.68	0.145	1509	0.0673	0.00517	0.00134
93.64	1.73	9.20	5.88	0.00118	-478.51	0.00177	-439.06	0.00	-0.119	0.00291	-41.78	185.70	0.141	1064	0.0648	0.00698	0.00154
105.45	2.09	8.36	4.85	0.00130	-452.92	0.00180	-431.89	0.00	-0.145	0.00304	-40.52	175.47	0.136	750.91	0.0623	0.00872	0.00175
117.27	2.45	7.56	3.97	0.00146	-423.26	0.00201	-405.86	0.00	-0.174	0.00318	-39.30	164.34	0.131	534.13	0.0597	0.00842	0.00195
129.09	2.82	6.83	3.25	0.00168	-390.91	0.00222	-382.54	0.00	-0.209	0.00330	-38.20	152.97	0.126	381.83	0.0571	0.00775	0.00216
140.91	3.18	6.19	2.68	0.00197	-357.12	0.00244	-361.59	0.00	-0.249	0.00342	-37.20	142.19	0.121	275.45	0.0545	0.00680	0.00237
152.73	3.55	5.63	2.22	0.00235	-322.97	0.00266	-342.72	0.00	-0.295	0.00352	-36.30	132.04	0.116	200.45	0.0519	0.00742	0.00257
164.55	3.91	5.18	1.86	0.00286	-289.33	0.00289	-325.67	0.00	-0.349	0.00362	-35.49	122.96	0.111	147.68	0.0491	0.00803	0.00278
176.36	4.27	4.79	1.58	0.00352	-256.91	0.00312	-310.24	0.00	-0.410	0.00371	-34.76	114.54	0.105	109.78	0.0461	0.00848	0.00298
188.18	4.64	4.46	1.35	0.00439	-226.22	0.00335	-296.25	0.00	-0.480	0.00379	-34.10	106.74	0.0993	82.32	0.0431	0.00478	0.00319
200.00	5.00	4.19	1.18	0.00555	-197.61	0.00357	-283.56	0.00	-0.559	0.00386	-33.51	99.59	0.0931	62.28	0.0400	0.00369	0.00339
		Lbs per		Lbs per		Lbs per		Lbs per		Lbs per		Lbs per		Lbs per			
		xSAT 1000		xSAT 1000		xSAT 1000		xSAT 1000		xSAT 1000		xSAT 1000		xSAT 1000			
		Barrels		Barrels		Barrels		Barrels		Barrels		Barrels		Barrels			

Saturation Levels (xSAT) are the ratio of ion activity to solubility, e.g. {Ca}{CO₃}/K_{sp}. pCO₂ (atm) is the partial pressure of CO₂ in the gas phase.

Lbs/1000 Barrels scale is the quantity of precipitation (or dissolution) required to instantaneously bring the water to equilibrium.





Item XII. Affirmative Statement

Re: C-108 Application for SWD Well
Permian Oilfield Partners, LLC
Super Siphon State SWD #2
Sec. 36, Twp. 24, Rge. 34E
1316' FSL, 250' FWL
Lea County, NM

Permian Oilfield Partners, LLC. has examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

A handwritten signature in black ink, appearing to read "Gary Fisher".

Gary Fisher
Manager
Permian Oilfield Partners, LLC.

Date: 5/4/2019



PERMIAN OILFIELD
PARTNERS

Attachment to C-108
Permian Oilfield Partners, LLC
Super Siphon State SWD #2
Sec. 36, Twp. 24, Rge. 34E
1316' FSL, 250' FWL
Lea County, NM

April 16, 2019

STATEMENT REGARDING SEISMICITY

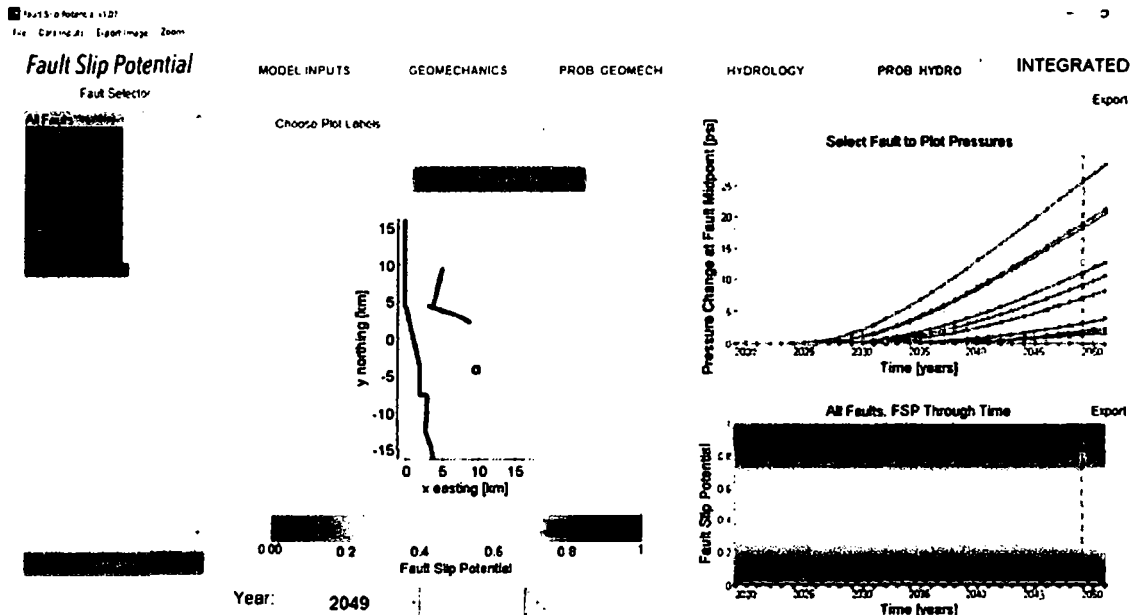
Examination of the USGS and TexNet seismic activity databases has shown minimal historic seismic activity in the area (< 30 miles) of our proposed above referenced SWD well as follows:

1. M2.9, 1984-12-09, 9.89 miles away @ 312.67 deg heading
2. M3.3, 2001-06-02, 20.54 miles away @ 55.92 deg heading
3. M4.6, 1992-01-02, 22.54 miles away @ 58.88 deg heading
4. M3.1, 2012-03-18, 28.08 miles away @ 286.16 deg heading
5. M2.6, 2017-05-03, 24.71 miles away @ 103.79 deg heading

Permian Oilfield Partners does not own any 2D or 3D seismic data in the area of this proposed SWD well. Our fault interpretations are based on well to well correlations and publicly available data and software as follows:

1. USGS Quaternary Fault & Fold database shows no quaternary faults in the nearby area.
2. Based on offset well log data, we have not interpreted any faults in the immediate area.
3. Basement PreCambrian faults are documented in the Snee & Zoback paper, "State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity", published in the February 2018 issue of the SEG journal, The Leading Edge, along with a method for determining the probability of fault slip in the area.
4. Even though we do not propose to inject into the PreCambrian, Permian Oilfield Partners ran modeling to check for fault slip assuming the improbable occurrence of a total downhole well failure that would allow 100% of injected fluids to enter the PreCambrian. Software as discussed in #3 from the Stanford Center for Induced and Triggered Seismicity, "FSP 1.0: A program for probabilistic estimation of fault slip potential resulting from fluid injection", was used to calculate the probability of the PreCambrian fault being stressed so as to create an induced seismic event, with the following assumptions:

- a. Full proposed capacity of 50,000 BBL/day for 30 years
 - b. 12.5 mD average permeability, 3% average porosity, .75 psi/ft frac gradient, .45 psi/ft hydrostatic gradient
 - c. $A\text{-}\phi=0.60$ & Max Horizontal Stress direction 75 deg NW, as per Snee, Zoback paper noted above.
5. The probability of an induced seismic event in the PreCambrian is calculated to be 0% in either of the nearby faults after 30 years as per the FSP results screenshot below.
 6. The analysis below assumes an improbable well failure through the Montoya and Simpson zones, into the PreCambrian. When the injected fluids stay in the Devonian-Silurian zone as per design, there will be very low probability of fault slip, since there are no known nearby faults within the Devonian-Silurian.



As per NM OCD requirements (injection well to injection well spacing minimum of 1.5 miles), this proposed above referenced SWD well is located 1.54 miles away from the nearest active or permitted Devonian disposal well.

Greg E. Fisher

gfisher@popmidstream.com
(817) 606-7630

CASE NO. ____: Application of Permian Oilfield Partners, LLC for approval of a salt water disposal well in Lea County, New Mexico. Permian seeks an order approving disposal into the Silurian-Devonian formation through the Super Siphon State SWD Well #2 well at a surface location 1,316 feet from the South line and 250 feet from the West line of Section 36, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico for the purpose of operating a produced water disposal well. Permian seeks authority to inject produced water into the Silurian-Devonian formation at a depth of approximately 17,292' to 19,026'. Permian further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 ½ inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 14.5 miles west of Jal.