

366

BOPCO, L.P.  
201 MAIN ST.  
FORT WORTH, TEXAS 76102-3131  
817/390-8400

September 23, 2015

**FEDERAL EXPRESS**

Bureau of Land Management  
Carlsbad District Office  
620 E. Green St.  
Carlsbad, New Mexico 88220  
Attn: Mr. Ed Fernandez

New Mexico State Land Office  
Commissioner of Public Lands  
310 Old Santa Fe Trail  
Santa Fe, New Mexico 87501  
Attention: Mr. Pete Martinez

New Mexico Oil Conservation Division  
1220 St. Francis  
Santa Fe, New Mexico 87505  
Attention: Mr. William Jones

Re: Commercial Determination  
PLU CVX JV Big Sinks #019H (1-25-30)  
1<sup>st</sup> Bone Spring Shale  
Eddy County, New Mexico

Gentlemen:

Please find attached hereto one (1) copy of Bass' commercial determination worksheets and exhibits which indicate that the subject well is not a commercial producer in the 1<sup>st</sup> Bone Spring Shale. Should you be in agreement that the 1<sup>st</sup> Bone Spring Shale is not commercial, please signify by executing one (1) copy of this letter in the space provided below and returning same to the undersigned at your earliest convenience.

Thank you very much and should you have any questions or comments in regard to the attached commercial determination, please do not hesitate to contact the undersigned.

Very truly yours,



R. Travis Mears

Bureau of Land Management

New Mexico State Land Office

New Mexico Oil Conservation Division

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

Its: \_\_\_\_\_

Its: \_\_\_\_\_

Its: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

2015 SEP 25 A 8:12  
RECEIVED OGD



## INTER-OFFICE MEMORANDUM



**TO:** Ross Sutton

**FROM:** Bryce Bezant

**DATE:** 8/26/2015

**RE:** Commercial Determination  
PLU CVX JV Big Sinks #019H (1-25-30)  
Poker Lake Unit (1<sup>st</sup> Bone Spring Shale)  
Eddy County, New Mexico

Attached are the worksheets and necessary exhibits for the subject well to be submitted for commercial determination. The Big Sinks #019H was drilled in 2013 to a total depth of 13,996' laterally completed in the 1<sup>st</sup> Bone Spring Shale reservoir. The well is producing from perforations 9,611'-13,938'. On test 8/18/2013 the well flowed at the rate of 119 BOPD, 213 MCFD, and 982 BWPD. This well has an expected recovery of approximately 81 MBOE (13:1 mcf/bbl) from the current completion.

The capital investment was taken from the AFE report and operating costs from the LIOR statement which included water hauling charges. The most recent strip price file was utilized adjusting for current area differentials. The Big Sinks #019H will not be a commercial well and should not be incorporated into a participating area.

  
R. Bryce Bezant, P.E.

RBB/tah

Cc: Travis Mears  
Tom McCarthy  
Steve Johnson

# ECONOMIC PROJECTION

Date : 9/4/2015

Lior: 1004618

10:48:54AM

Project Name : 1-1-2015 NSAI Review For BOPCO, LP  
 Partner : All cases  
 Case Type : LEASE CASE  
 Archive Set : NS0115

As Of Date : 01/01/2013  
 Discount Rate (%) : 5.00  
 1004618/PLU CVX JV BS/019H/1ST

Lease Name : 1004618/PLU CVX JV BS/019H/1ST  
 Reserv Cat. : Proved Producing  
 Field : WILDCAT G-06 S2530020;BONE SPRING  
 Operator : BOPCO  
 Reservoir : BONE SPRING  
 Co., State : EDDY, NM

Cum Oil (mbbls) : 0.00  
 Cum Gas (mmcf) : 0.00  
 Risk: 0.000 Inherited/ 0.000 Compounded

Year	Gross Wet Production		Gross Dry Gas & NGL		Sales		
	Oil (Mbbbl)	Wet Gas (MMCF)	Dry Gas (MMCF)	NGL (MGal)	Oil (Mbbbl)	Gas (MMCF)	NGL (MGal)
2013	7.708	19.095	10.670	54.803	7.199	9.966	51.186
2014	21.804	69.020	38.568	186.205	20.365	36.023	173.915
2015	13.138	55.579	31.058	159.512	12.271	29.008	148.984
2016	8.615	37.097	20.730	106.468	8.047	19.362	99.441
2017	6.510	27.773	15.519	79.707	6.081	14.495	74.447
2018	5.294	22.250	12.434	63.859	4.945	11.613	59.644

Rem	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total	63.069	230.814	128.979	650.553	58.907	120.466	607.617
Jlt.	63.069	230.814					

Year	Average Price			Net Revenue			
	Oil \$/BBL	Gas \$/MCF	NGL \$/Gal	Oil (M\$)	Gas (M\$)	NGL (M\$)	Total (M\$)
2013	96.96	3.43	0.75	698.067	34.208	38.389	770.665
2014	88.62	4.13	0.76	1,804.665	148.937	131.710	2,085.312
2015	45.92	2.73	0.41	563.440	79.056	60.561	703.057
2016	42.83	2.92	0.38	344.648	56.530	38.035	439.213
2017	47.35	3.08	0.38	287.900	44.689	28.475	361.064
2018	50.52	3.16	0.38	249.810	36.703	22.813	309.326

Rem	0.00	0.00	0.00	0.000	0.000	0.000	0.000
Total	67.03	3.32	0.53	3,948.531	400.123	319.984	4,668.638

Year	Expenditures				Future Net Revenue			
	Total Sev Taxes (M\$)	Total Adv Taxes (M\$)	Net Investments (M\$)	Total Net Opcosts (M\$)	Annual (M\$)	Cumulative (M\$)	Disc. Ann. CF 5.00 % (M\$)	Cum. Disc. CF 5.00 % (M\$)
2013	62.582	2.685	5,634.177	379.990	-5,308.770	-5,308.770	-5,226.299	-5,226.299
2014	170.013	7.258	250.000	2,139.876	-481.834	-5,790.604	-443.833	-5,670.132
2015	57.679	2.442	0.000	371.541	271.395	-5,519.209	241.665	-5,428.467
2016	36.092	1.525	0.000	313.432	88.163	-5,431.046	74.499	-5,353.967
2017	29.634	1.255	0.000	284.117	46.058	-5,384.987	37.083	-5,316.885
2018	25.362	1.076	0.000	266.755	16.134	-5,368.854	12.410	-5,304.475

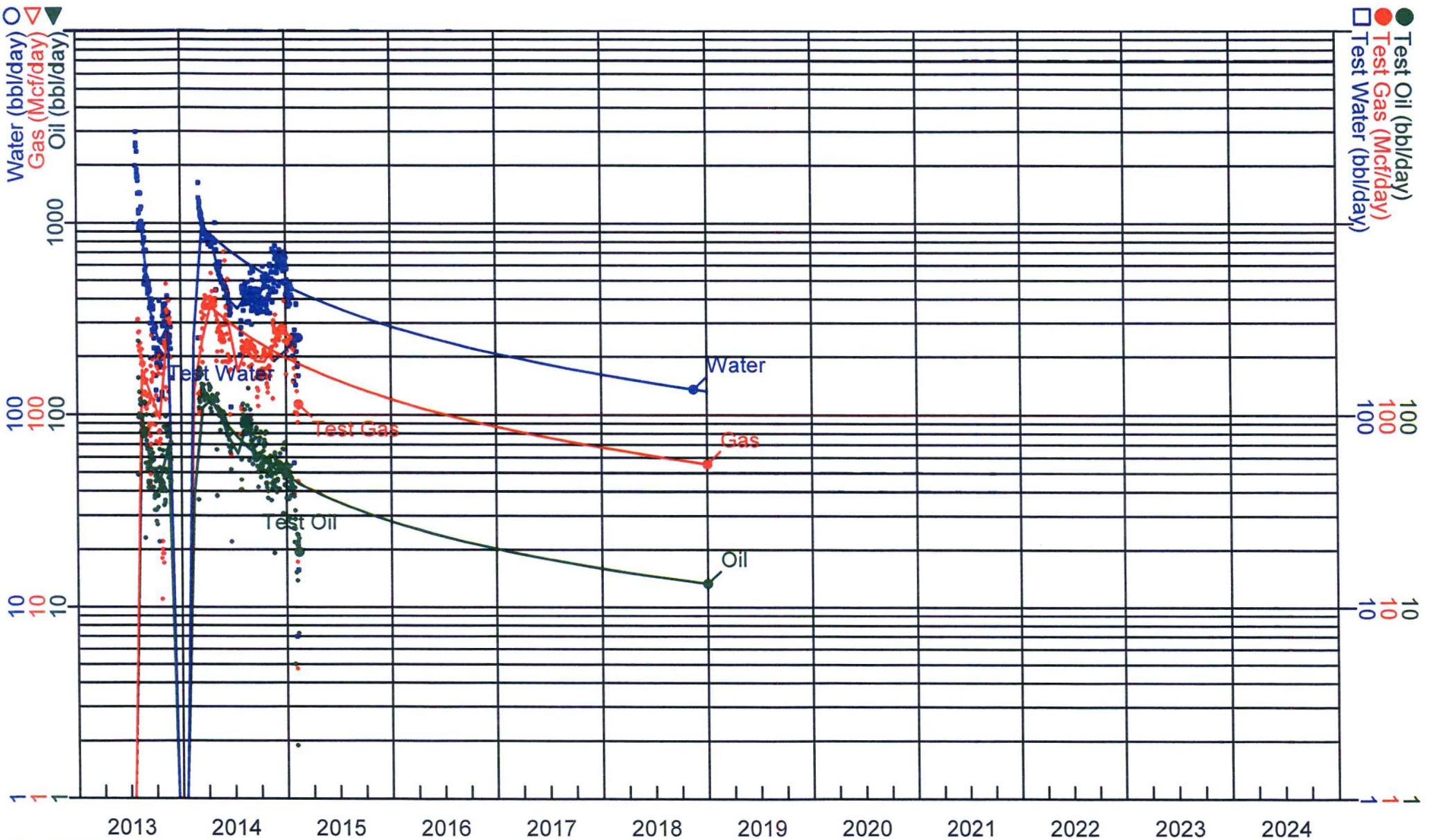
Rem	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total	381.362	16.241	5,884.177	3,755.711	-5,368.854	-5,368.854	-5,304.475	-5,304.475

Major Phase : erfs : Initial Rate : Abandonment : Initial Decline : eg Ratio : nd Ratio :	Gas 0 11.65 1.68 70.00 0.31 0.24	mmcf/month mmcf/month % year bbl/mmcf	b = 1.000	Working Int : Revenue Int : Disc. Initial Invest. (m\$) : Internal ROR (%) : ROI Investment (disc/undisc) : Years to Payout : Abandonment Date :	1.00000000 0.93400000 5,773.211 >1000.0 0.08 / 0.09 0.00 12/31/2018	Present Worth Profile (M\$)	
						5.00% :	-5,304.48
						9.00% :	-5,252.71
						10.00% :	-5,239.80
						12.00% :	-5,214.07
						15.00% :	-5,175.77
						20.00% :	-5,112.99
						30.00% :	-4,992.42
						40.00% :	-4,879.42
						50.00% :	-4,774.15
						60.00% :	-4,676.25



1004618/PLU CVX JV BS/019H/1ST  
Oper: BOPCO  
Major Phase: Gas

Field: WILDCAT G-06 S2530020;BONE SPRING  
EDDY, NM  
ECL Date: 12/31/2018



NS0115 Oil (ARPs)  
Segment: 1 of 1  
Cum: 0 bbl  
Rem: 107,991 bbl  
EUR: 107,991 bbl  
04/12/2014 - 01/08/2040  
Qi: 3,652 / Qact: 3,617  
Qf: 82  
D: 90.000 / Dmin: 6.000  
B: 1.20000

NS0115 Gas (ARPs)  
Segment: 1 of 1  
Cum: 0 Mcf  
Rem: 404,117 Mcf  
EUR: 404,117 Mcf  
04/10/2014 - 01/08/2040  
Qi: 11,254 / Qact: 11,648  
Qf: 304  
D: 70.000 / Dmin: 6.000  
R: 1.00000

NS0115 Water (Formula)  
{Gas} x {WGR}  
Cum: 0 bbl  
Rem: 986,529 bbl  
EUR: 986,529 bbl  
07/01/2013 - 01/08/2040  
Qi: 0 / Qact: 14,133  
Qf: 730

# **WORKSHEET FOR COMMERCIAL DETERMINATION AND PARTICIPATING AREA IN FEDERAL UNITS**

## **WELL DATA**

WELL \_\_\_\_\_ PLU CVX JV BIG SINKS #019H (1-25-30) \_\_\_\_\_ FORMATION \_\_\_\_\_ BONE SPRING \_\_\_\_\_  
 LOCATION \_\_\_\_\_ UNIT, \_\_\_\_\_ 150 \_\_\_\_\_ FEET FROM \_\_\_\_\_ SOUTH \_\_\_\_\_ LINE & \_\_\_\_\_ 1980 \_\_\_\_\_ FEET FROM \_\_\_\_\_ WEST \_\_\_\_\_ LINE  
 SECTION \_\_\_\_\_ 1 \_\_\_\_\_ TOWNSHIP \_\_\_\_\_ 25S \_\_\_\_\_ RANGE \_\_\_\_\_ 30E \_\_\_\_\_ COUNTY \_\_\_\_\_ Eddy \_\_\_\_\_, NEW MEXICO  
 SPUD DATE \_\_\_\_\_ 5/6/2013 \_\_\_\_\_ COMPLETION DATE \_\_\_\_\_ 7/20/2013 \_\_\_\_\_ INITIAL PRODUCTION \_\_\_\_\_ 7/30/2013 \_\_\_\_\_  
 PERFORATIONS \_\_\_\_\_ 8439-13996 \_\_\_\_\_  
 BHL: 344' FNL & 1961' FWL SEC 1 T25S R30E \_\_\_\_\_  
 STIMULATION:

ACID \_\_\_\_\_

FRACTURE \_\_\_\_\_ See Attached \_\_\_\_\_

POTENTIAL \_\_\_\_\_ (8/18/2013): 119 BOPD, 213 MCFPD, 982 BWPD \_\_\_\_\_

(Attach Copy of C-105. Attach Copy of Wellbore Sketch of Completed Well.)

## **VOLUMETRIC CALCULATION**

	SANDS PERFORATED		POTENTIALLY PRODUCTIVE	
Area (A) proration unit size, acres	160	_____	_____	_____
Porosity (Φ), %	8.8%	_____	_____	_____
Water saturation (Sw), %	23%	_____	_____	_____
Net Thickness (H), ft.	65	_____	_____	_____
Temperature (T), Fahrenheit	140	_____	_____	_____
Bottom Hole pressure (P), psia	4,370	_____	_____	_____
Recovery factor (RF), %	12%	_____	_____	_____
Recoverable oil, MBO *(See eq. below)	305.1	_____	_____	_____

\*Sometimes unable to match performance due to volumetric uncertainty or low recovery efficiency of shale gas wells.

Formula =  $((7758 \text{ rb/ac-ft}) (\text{por}) (1-S_w)/(\text{Boi rbo/stb})(\text{RF})(A) (h))/1000 \text{ bo/Mbo}$  Boi = 2.15 rb/stb

### PERFORMANCE DATA

(If sufficient history exists, attach plot of oil production rate v time.)

CUMULATIVE PRODUCTION TO 7/31/2015 34,842 BBL Oil 114,150 MCF Gas  
INITIAL RATE (qi) 120 BOPD  
ECONOMIC LIMIT (ql) 2 BOPD  
HYPERBOLIC DECLINE RATE, dy n = 1.2, d = 90%/yr  
REMAINING MBO (Q) = 28  
ULTIMATE RECOVERABLE MBO 63

(Attach plat showing proration unit and participating area.)

### ECONOMIC

GROSS WELL COST \$2,253,671 (to the depth of formation completed)

COMPLETION COST \$3,380,506

GROSS TOTAL COST \$5,634,177

YEAR	GROSS OIL MBO	BFIT NET INCOME (\$M)	OPERATING COST (\$M) INCL SEV & AD VAL TAX	5% NET BFIT DISCOUNTED CASH FLOW
ZERO				
1	7.708	770.7	445.3	-5226.3
2	21.804	2085.3	2317.2	-443.8
3	13.138	703.1	431.7	241.7
4	8.615	439.2	351.0	74.5
5	6.510	361.1	315.0	37.1
6	5.294	309.3	293.2	12.4
7			0.0	
8			0.0	
9			0.0	
10			0.0	
REMAINDER			0.0	
TOTAL	63.069	4668.6	4153.3	-5304.5

WELL IS NOT COMMERCIAL



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

RECEIVED

AUG 20 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD ARTESIA  
Serial No.  
NMNM030456

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. 891000303X
2. Name of Operator BOPCO LP		8. Lease Name and Well No. PLU BIG SINKS 1 25 30 USA 1H
3. Address MIDLAND, TX 79702		9. API Well No. 30-015-40766-00-S1
3a. Phone No. (include area code) Ph: 432-221-7379		10. Field and Pool, or Exploratory WC G 06 S2530020
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 150FSL 1980FWL 32.152717 N Lat, 103.836142 W Lon At top prod interval reported below SESW 609FSL 1962FWL 32.152717 N Lat, 103.836142 W Lon At total depth NENW 344FNL 1961FWL		11. Sec., T., R., M., or Block and Survey or Area Sec 1 T25S R30E Mer NMP
14. Date Spudded 05/06/2013	15. Date T.D. Reached 05/24/2013	12. County or Parish EDDY
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/20/2013		13. State NM
17. Elevations (DF, KB, RT, GL)* 3362 GL		
18. Total Depth: MD TVD	13996 9307	19. Plug Back T.D.: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CALIPER RESISTIVITY POROSITY SPECTRAL GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	61.0	0	972		1010		0	
11.000	8.625 J-55	32.0	0	4074		1375		0	
7.875	5.500 HCP-110	17.0	0	13996	5007	2300		836	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8666							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8439	13996	9611 TO 13938	0.570	216	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9611 TO 13938	FRAC USING 52504 BBLs FLUID, 2497078# SAND ACROSS 9 STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/30/2013	08/18/2013	24	→	119.0	213.0	982.0	41.1	0.82	ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	119	213	982	1789	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #217036 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

RECLAMATION  
DUE 1-20-14

ACCEPTED FOR RECORD

AUG 18 2013

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	854
				BASE OF SALT	3815
				DELAWARE	4071
				BELL CANYON	4099
				CHERRY CANYON	5043
				BRUSHY CANYON	6302
				BONE SPRING	7941

## 32. Additional remarks (include plugging procedure):

\*\*\*\*PLEASE HOLD COMPLETION CONFIDENTIAL\*\*\*\*

## 33. Circle enclosed attachments:

- |                                                       |                    |               |                       |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #217036 Verified by the BLM Well Information System.

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by JOHNNY DICKERSON on 08/15/2013 (13JLD1163SE)

Name (please print) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 08/14/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*



District I  
1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

*Effective 8/6/14*

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-40766	<sup>2</sup> Pool Code 97913	<sup>3</sup> Pool Name WC G-06 S2530020; Bone Spring
<sup>4</sup> Property Code 313213	<sup>5</sup> Property Name Poker Lake Unit CVX JV BS	<sup>6</sup> Well Number 19H
<sup>7</sup> OGRID No. 260737	<sup>8</sup> Operator Name BOPCO, LP	<sup>9</sup> Elevation 3362

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	1	25S	30E		150	South	1980	West	Eddy

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	1	25S	30E		344	North	1961	West	Eddy

<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Tracie J Cherry</i> Signature _____ Date <i>8/6/14</i></p> <p>Tracie J Cherry Printed Name</p> <p>ticherry@basspet.com E-mail Address</p>
	<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>_____ Date of Survey</p> <p>_____ Signature and Seal of Professional Surveyor:</p>
	<p>_____ Certificate Number</p>



# Downhole Profile - Vertical Wells

BOPCO, L.P. - West Texas

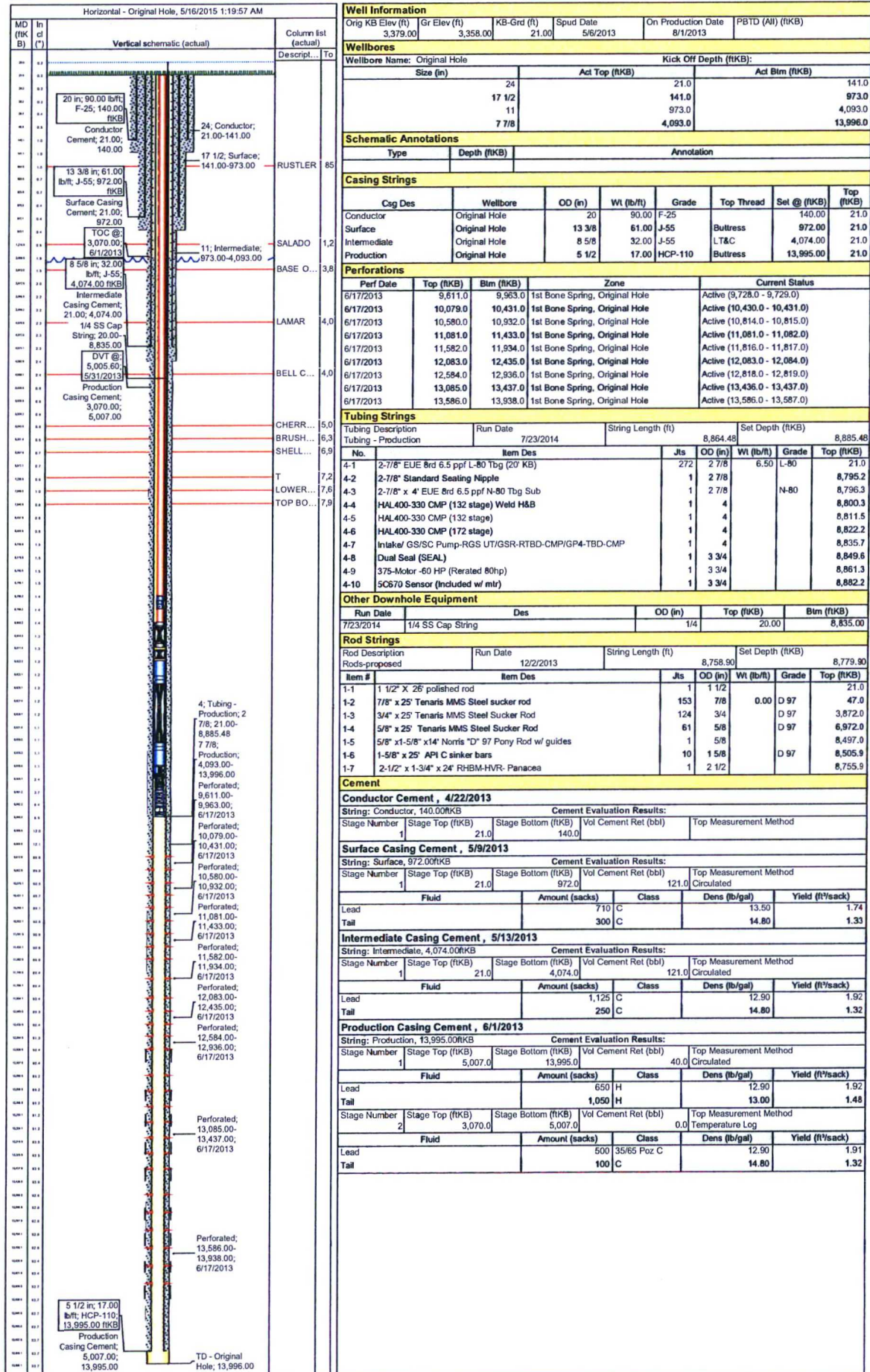
Well Name: POKER LAKE UNIT CVX JV BS #019H (01-25-30)

Well ID: 30-015-40766

Field: Wildcat - Bone Spring

Sec: 1 Town: 25S Rng: 30E County: Eddy State: New Mexico

Surface Location: 150' FSL & 1980' FWL, Sec 1, T25S-R30E







# Schematic - Vertical Production

BOPCO, L.P. - West Texas

Well Name: POKER LAKE UNIT CVX JV BS #019H (01-25-30)

Well ID: 30-015-40766

Field: Wildcat - Bone Spring

Sect: 1 Town: 25S Rng: 30E Eddy Co., State: New Mexico

Blk: Survey:

## Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Job Start Date	Job End Date
Maintenance	Sub Pump		6/25/2014	7/24/2014

