

BOPCO, L.P.  
201 MAIN ST.  
FORT WORTH, TEXAS 76102-3131  
817/390-8400

September 23, 2015

**FEDERAL EXPRESS**

Bureau of Land Management  
Carlsbad District Office  
620 E. Green St.  
Carlsbad, New Mexico 88220  
Attn: Mr. Ed Fernandez

New Mexico State Land Office  
Commissioner of Public Lands  
310 Old Santa Fe Trail  
Santa Fe, New Mexico 87501  
Attention: Mr. Pete Martinez

New Mexico Oil Conservation Division  
1220 St. Francis  
Santa Fe, New Mexico 87505  
Attention: Mr. William Jones

Re: Commercial Determination  
PLU CVX JV Ross Ranch #008H (28-25-30)  
1<sup>st</sup> Bone Spring Shale  
Eddy County, New Mexico

Gentlemen:

Please find attached hereto one (1) copy of Bass' commercial determination worksheets and exhibits which indicate that the subject well is not a commercial producer in the 1<sup>st</sup> Bone Spring Shale. Should you be in agreement that the 1<sup>st</sup> Bone Spring Shale is not commercial, please signify by executing one (1) copy of this letter in the space provided below and returning same to the undersigned at your earliest convenience.

Thank you very much and should you have any questions or comments in regard to the attached commercial determination, please do not hesitate to contact the undersigned.

Very truly yours,

R. Travis Mears

Bureau of Land Management

New Mexico State Land Office

New Mexico Oil Conservation Division

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

Its: \_\_\_\_\_

Its: \_\_\_\_\_

Its: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

RECEIVED OOD  
2015 SEP 25 A 3:12



## INTER-OFFICE MEMORANDUM



**TO:** Ross Sutton  
**FROM:** Bryce Bezant  
**DATE:** 7/16/2015  
**RE:** Commercial Determination  
PLU CVX JV Ross Ranch #008H (28-25-30)  
Poker Lake Unit (1<sup>st</sup> Bone Spring Shale)  
Eddy County, New Mexico

Attached are the worksheets and necessary exhibits for the subject well to be submitted for commercial determination. The Ross Ranch #008H was drilled in 2012 to a total depth of 13,792' laterally completed in the 1<sup>st</sup> Bone Spring Shale reservoir. The well is producing from perforations 8,451'-13,792'. On test 4/14/2013 the well flowed at the rate of 814 BOPD, 2031 MCFD, and 2112 BWPD. This well has an expected recovery of approximately 179 MBOE (13:1 mcf/bbl) from the current completion.

The capital investment was taken from the AFE report and operating costs from the LIOR statement which included water hauling charges. The most recent strip price file was utilized adjusting for current area differentials. The Ross Ranch #008H will not be a commercial well and should not be incorporated into a participating area.

  
R. Bryce Bezant, P.E.

RBB/tah

Cc: Travis Mears  
Tom McCarthy  
Steve Johnson

# ECONOMIC PROJECTION

Date : 7/21/2015

Lior: 1004507

9:00:34AM

Project Name : 1-1-2015 NSAI Review For BOPCO, LP  
 Partner : All cases  
 Case Type : LEASE CASE  
 Archive Set : NS0115

As Of Date : 01/01/2013  
 Discount Rate (%) : 5.00  
 1004507/PLU CVX JV RR/008H/1ST

Lease Name : 1004507/PLU CVX JV RR/008H/1ST  
 Reserv Cat. : Proved Producing  
 Field : CORRAL CANYON; BONE SPRING, SO  
 Operator : BOPCO  
 Reservoir : BONE SPRING  
 Co., State : EDDY, NM

Cum Oil (mbbls) : 0.00  
 Cum Gas (mmcf) : 0.00  
 Risk: 0.000 Inherited/ 0.000 Compounded

Year	Gross Wet Production		Gross Dry Gas & NGL		Sales		
	Oil (Mbbbl)	Wet Gas (MMCF)	Dry Gas (MMCF)	NGL (MGal)	Oil (Mbbbl)	Gas (MMCF)	NGL (MGal)
2013	50.133	281.261	124.317	1,186.921	41.610	103.183	985.145
2014	12.835	108.615	48.008	458.355	10.653	39.846	380.435
2015	6.697	59.251	26.189	250.039	5.558	21.737	207.532
2016	4.861	43.375	19.172	183.045	4.035	15.913	151.927
2017	3.848	34.476	15.239	145.490	3.193	12.648	120.757
2018	3.213	28.867	12.759	121.821	2.667	10.590	101.111
2019	2.771	24.943	11.025	105.257	2.300	9.150	87.364
2020	2.451	22.086	9.762	93.202	2.034	8.102	77.358
2021	2.192	19.767	8.737	83.418	1.819	7.252	69.237
2022	1.990	17.966	7.941	75.815	1.652	6.591	62.926

Rem	23.100	208.877	92.323	731.583	19.173	76.628	731.583
Total	114.091	849.484	375.472	3,584.790	94.696	311.642	2,975.375
Ult.	114.091	849.484					

Year	Average Price			Net Revenue			
	Oil \$/BBL	Gas \$/MCF	NGL \$/Gal	Oil (M\$)	Gas (M\$)	NGL (M\$)	Total (M\$)
2013	86.76	3.53	0.75	3,610.015	363.897	738.859	4,712.771
2014	85.25	3.96	0.83	908.155	157.701	314.455	1,380.311
2015	50.51	2.58	0.44	280.742	55.993	90.960	427.695
2016	55.69	2.89	0.46	224.691	46.044	70.414	341.148
2017	57.03	3.06	0.46	182.114	38.725	55.968	276.807
2018	58.44	3.13	0.46	155.857	33.197	46.862	235.916
2019	59.72	3.20	0.46	137.381	29.241	40.491	207.113
2020	60.79	3.29	0.46	123.662	26.678	35.853	186.194
2021	61.46	3.40	0.46	111.802	24.632	32.089	168.524
2022	61.91	3.52	0.46	102.280	23.177	29.165	154.622
Rem	62.09	4.04	0.46	1,190.536	309.437	339.068	1,839.041
Total	74.21	3.56	0.60	7,027.236	1,108.722	1,794.183	9,930.141

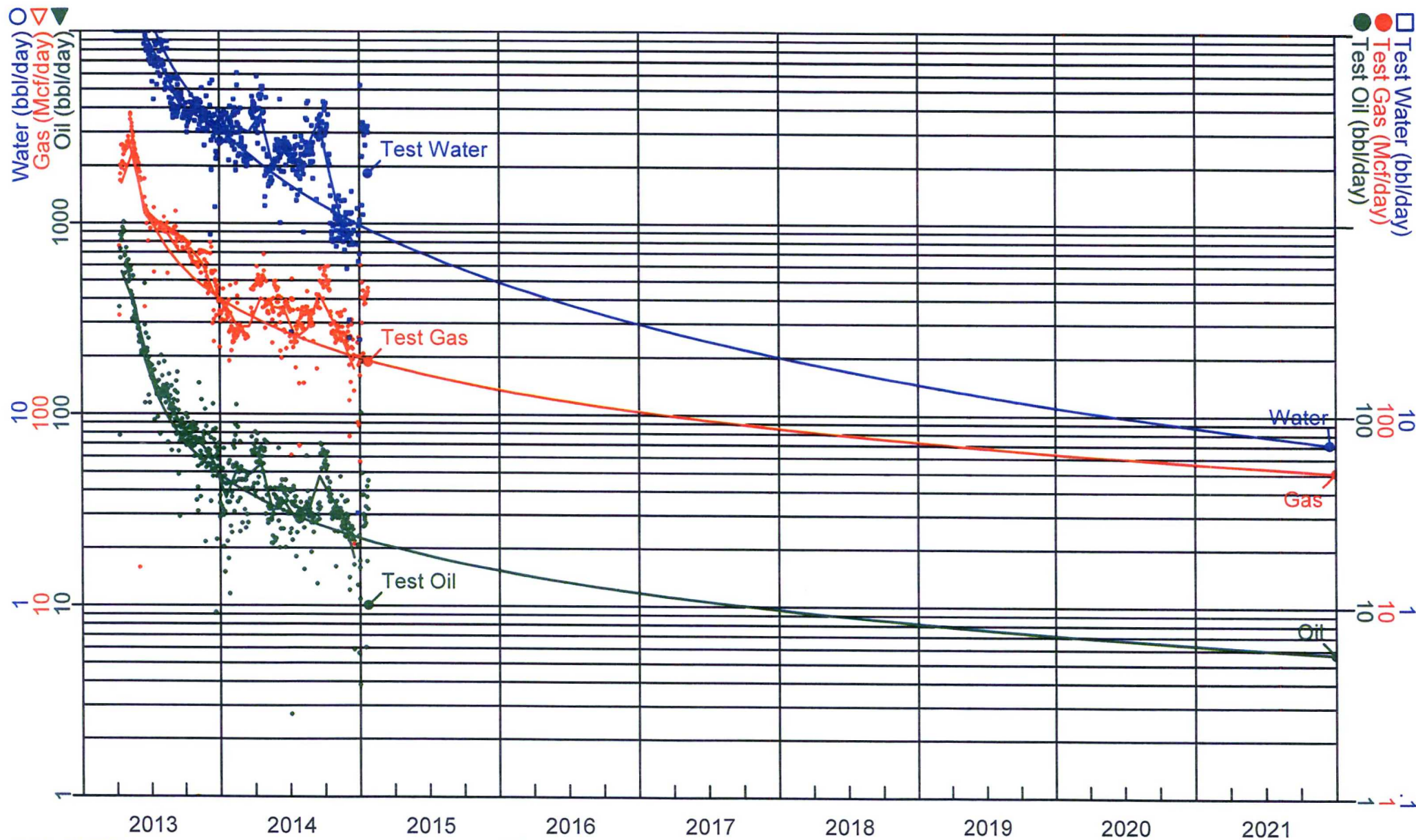
Year	Expenditures				Future Net Revenue			
	Total Sev Taxes (M\$)	Total Adv Taxes (M\$)	Net Investments (M\$)	Total Net Opcosts (M\$)	Annual (M\$)	Cumulative (M\$)	Disc. Ann. CF 5.00 % (M\$)	Cum. Disc. CF 5.00 % (M\$)
2013	246.605	10.850	5,503.051	931.389	-1,979.124	-1,979.124	-2,051.782	-2,051.782
2014	102.568	4.472	0.000	661.392	611.879	-1,367.245	572.878	-1,478.904
2015	31.787	1.386	250.000	152.912	-8.389	-1,375.634	-12.697	-1,491.602
2016	25.348	1.105	0.000	138.216	176.480	-1,199.155	149.015	-1,342.586
2017	20.569	0.897	0.000	131.654	123.687	-1,075.468	99.441	-1,243.145
2018	17.525	0.764	0.000	128.172	89.456	-986.012	68.492	-1,174.652
2019	15.381	0.671	0.000	126.075	64.986	-921.026	47.389	-1,127.263
2020	13.826	0.603	0.000	124.720	47.045	-873.981	32.677	-1,094.586
2021	12.515	0.546	0.000	123.764	31.699	-842.282	20.971	-1,073.616
2022	11.485	0.501	0.000	123.085	19.551	-822.731	12.324	-1,061.292
Rem	136.820	5.958	0.000	2,948.510	-1,252.246	-1,252.246	-362.930	-362.930
Total	634.426	27.754	5,753.051	5,589.887	-2,074.977	-2,074.977	-1,424.223	-1,424.223

Major Phase :	Gas	Working Int :	1.00000000	Present Worth Profile (M\$)	
Perfs :	0	Revenue Int :	0.83000000		
Initial Rate :	74.35	Disc. Initial Invest. (m\$) :	5,729.824	5.00% :	-1,424.22
Abandonment :	0.30	Internal ROR (%) :	>1000.0	9.00% :	-1,367.75
Initial Decline :	100.00	ROI Investment (disc/undisc) :	0.75 / 0.64	10.00% :	-1,375.55
Seg Ratio :	0.16	Years to Payout :	0.00	12.00% :	-1,403.74
End Ratio :	0.11	Abandonment Date :	05/29/2047	15.00% :	-1,463.26
				20.00% :	-1,576.62
				30.00% :	-1,790.76
				40.00% :	-1,969.52
				50.00% :	-2,118.68
				60.00% :	-2,245.63

	Initial	1st Rev.	2nd Rev.
Working Interest :	1.00000000	0.00000000	0.00000000
Revenue Interest :	0.83000000	0.00000000	0.00000000
Rev. Date :			

1004507/PLU CVX JV RR/008H/1ST  
Oper: BOPCO  
Major Phase: Gas

Field: CORRAL CANYON; BONE SPRING, SOUTH  
EDDY, NM  
ECL Date: 05/29/2047



NS0115 Oil (ARPs)  
Segment: 1 of 1  
Cum: 0 bbl  
Rem: 114,091 bbl  
EUR: 114,091 bbl  
05/22/2013 - 05/29/2047  
Qi: 10,917 / Qact: 11,747  
Qf: 34  
D: 100.000 / Dmin: 6.000  
R: 1.20000

NS0115 Gas (ARPs)  
Segment: 1 of 1  
Cum: 0 Mcf  
Rem: 849,484 Mcf  
EUR: 849,484 Mcf  
05/02/2013 - 05/29/2047  
Qi: 85,167 / Qact: 74,347  
Qf: 304  
D: 99.999 / Dmin: 6.000  
R: 1.20000

NS0115 Water (Formula)  
(Gas) x (WGR)  
Cum: 0 bbl  
Rem: 395,394 bbl  
EUR: 395,394 bbl  
04/01/2013 - 05/29/2047  
Qi: 0 / Qact: 64,487  
Qf: 9

## WORKSHEET FOR COMMERCIAL DETERMINATION AND PARTICIPATING AREA IN FEDERAL UNITS

WELL PLU CVX JV ROSS RANCH #008H (28-25-30) FORMATION BONE SPRING

LOCATION \_\_\_\_\_ UNIT, 150 FEET FROM SOUTH LINE & 660 FEET FROM WEST LINE

SECTION 28 TOWNSHIP 25S RANGE 30E COUNTY Eddy, NEW MEXICO

SPUD DATE 12/29/2012 COMPLETION DATE 4/3/2013 INITIAL PRODUCTION 4/8/2013

PERFORATIONS 8451-13792

BHL: 130' FNL & 627' FWL SEC 28 T2S R30E

STIMULATION:

ACID \_\_\_\_\_

**FRACTURE** See Attached

POTENTIAL (4/14/2013): 814 BOPD, 2031 MCFPD, 2112 BWPD

(Attach Copy of C-105. Attach Copy of Wellbore Sketch of Completed Well.)

	SANDS PERFORATED	POTENTIALLY PRODUCTIVE
Area (A) proration unit size, acres	160	
Porosity ( $\Phi$ ), %	8.8%	
Water saturation ( $S_w$ ), %	23%	
Net Thickness (H), ft.	65	
Temperature (T), Fahrenheit	140	
Bottom Hole pressure (P), psia	4,370	
Recovery factor (RF), %	12%	
Recoverable oil, MBO *(See eq. below)	305.1	

\* Sometimes unable to match performance due to volumetric uncertainty or low recovery efficiency of shale gas wells.

Formula =  $((7758 \text{ rb/ac-ft}) (\text{por}) (1-S_w) / (\text{Boi rbo/stb})(\text{RF})(A) (h)) / 1000_{\text{bo/Mbo}}$  Boi = 2.15 rb/stb

### PERFORMANCE DATA

(If sufficient history exists, attach plot of oil production rate v time.)

CUMULATIVE PRODUCTION TO 5/31/2015 64,873 BBL Oil 403,277 MCF Gas  
INITIAL RATE (qi) 359 BOPD  
ECONOMIC LIMIT (ql) 1  
HYPERBOLIC DECLINE RATE, dy n = 1.2, d = 99%/yr  
REMAINING MBO (Q) = 49  
ULTIMATE RECOVERABLE MBO 114

(Attach plat showing proration unit and participating area.)

### ECONOMIC

GROSS WELL COST \$2,201,220 (to the depth of formation completed)

COMPLETION COST \$3,301,831

GROSS TOTAL COST \$5,503,051

YEAR	GROSS OIL MBO	BFIT NET INCOME (\$M)	OPERATING COST (\$M) INCL SEV & AD VAL TAX	5% NET BFIT DISCOUNTED CASH FLOW
ZERO				
1	50.133	4712.8	1188.8	-2051.8
2	12.835	1380.3	768.4	572.9
3	6.697	427.7	186.1	-12.7
4	4.861	341.1	164.7	149.0
5	3.848	276.8	153.1	99.4
6	3.213	235.9	146.5	68.5
7	2.771	207.1	142.1	47.4
8	2.451	186.2	139.1	32.7
9	2.192	168.5	136.8	21.0
10	1.990	154.6	135.1	12.3
REMAINDER	23.100	1839.0	3091.3	-362.9
TOTAL	114.091	9930.1	6252.1	-1424.2

WELL IS NOT COMMERCIAL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM05039A	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BOPCO LP		7. Unit or CA Agreement Name and No. 891000303X	
Contact: TRACIE CHERRY E-Mail: tjcherry@basspet.com		8. Lease Name and Well No. PLU ROSS RANCH 28 25 30 USA 1H	
3. Address MIDLAND, TX 79702		9. API Well No. 30-015-40765-00-S1	
3a. Phone No. (include area code) Ph: 432-221-7379		10. Field and Pool, or Exploratory CORRAL CANYON	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 150FSL 660FWL 32.094024 N Lat, 103.892145 W Lon At top prod interval reported below SWSW 167FSL 636FWL 32.094024 N Lat, 103.892145 W Lon At total depth NWNW 187FSL 636FWL		11. Sec., T., R., M., or Block and Survey or Area Sec 28 T2S R30E Mer NMP	
14. Date Spudded 12/29/2012		15. Date T.D. Reached 01/18/2013	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/03/2013		17. Elevations (DF, KB, RT, GL)* 3196 GL	
18. Total Depth: MD TVD 13792 8937		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RESISTIVEY POROSITY CALIPER	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	1119		1320		0	
11.000	8.625 J-55	32.0	0	3518		1650		0	
7.875	5.500 P-110	17.0	0	13791	5027	1950		1200	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 1ST BONE SPRING	8451	13792	9163 TO 13695		240	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9163 TO 13695	gal fluid, Includes 52878 gal 15% HCL, 2721762# propanit

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/08/2013	04/14/2013	24	→	814.0	2031.0	2112.0	43.7	0.8	FLWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
43/128	1100		→	814	2031	2112	2495	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #209879 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

RECEIVED  
JUN 11 2013  
OCD ARTESIA

RECLAMATION  
DIV 10-3-13

ACCEPTED FOR RECORD  
JUN 19 2013  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

20

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
FLARED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	980
				BASE OF SALT	3528
				CHERRY CANYON	4682
				BRUSHY CANYON	5689
				BONE SPRING	7525
				1ST BONE SPRING	8451

## 32. Additional remarks (include plugging procedure):

\*\*\*PLEASE HOLD COMPLETION INFORMATION CONFIDENTIAL\*\*\*

Base of 1st Bone Spring not logged.

Well currently flowing up casing.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #209879 Verified by the BLM Well Information System.

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 06/11/2013 (13KMS6381SE)

Name (please print) TRACIE CHERRY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 06/06/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*Effective 06/04/14*

<sup>1</sup> API Number 30-015-40765	<sup>2</sup> Pool Code 13354	<sup>3</sup> Pool Name Corral Canyon; Bone Spring, South
<sup>4</sup> Property Code 313372	<sup>5</sup> Property Name Poker Lake Unit CVX JV RR	<sup>6</sup> Well Number 8H
<sup>7</sup> OGRID No. 260737	<sup>8</sup> Operator Name BOPCO, LP	<sup>9</sup> Elevation 3196

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	25S	30E		150	South	660	West	Eddy

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	25S	30E		130	North	627	West	Eddy

<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Tracie J Cherry</i> <i>06/04/14</i> Signature Date</p> <p>Tracie J Cherry Printed Name</p> <p>tjcherry@basspet.com E-mail Address</p>		
	<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>		
	<p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>		
	<p>Certificate Number</p>		



# Downhole Profile - Vertical Wells

BOPCO, L.P. - West Texas

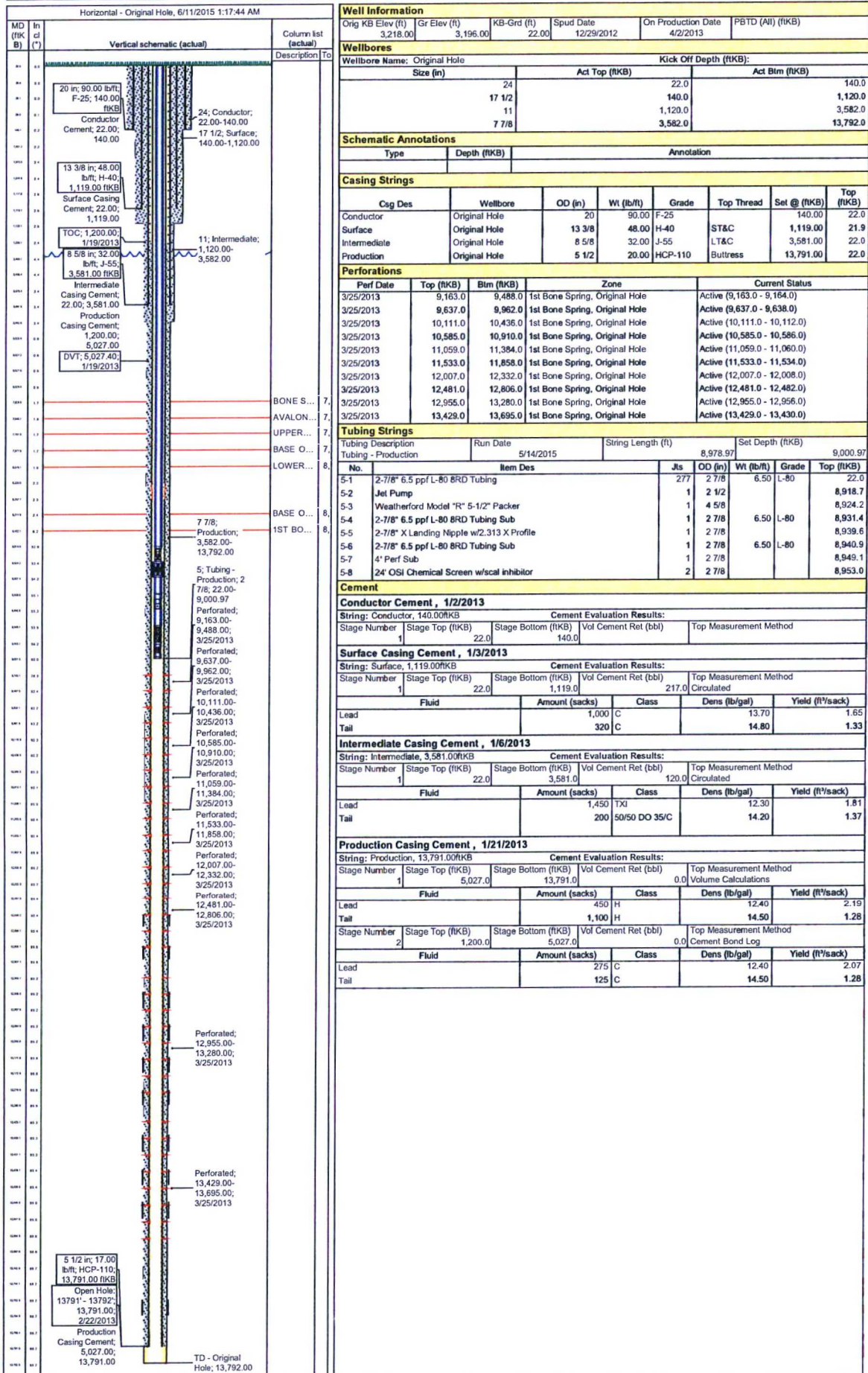
Well Name: POKER LAKE UNIT CVX JV RR #008H (28-25-30)

Well ID: 30-015-40765

Field: Corral Canyon

Sect: 28 Town: 25S Rng: 30E County: Eddy State: New Mexico

Surface Location: 150' FSL & 660' FWL, Sec 28, T25S-R30E





# Schematic - Vertical Production

BOPCO, L.P. - West Texas

Well Name: POKER LAKE UNIT CVX JV RR #008H (28-25-30)

Well ID: 30-015-40765

Field: Corral Canyon

Sect: 28 Town: 25S Rng: 30E Eddy Co., State: New Mexico

Blk: Survey:

## Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Job Start Date	Job End Date
Maintenance	Sub Pump		5/11/2015	5/16/2015

