

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.

Case No. 20496

VERIFIED STATEMENT OF TYLER JOLLY

STATE OF TEXAS                                 )  
  ) ss.  
COUNTY OF MIDLAND                         )

Tyler Jolly, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. Pursuant to Division Rules, the following information is submitted in support of the compulsory pooling application:

(a) The purpose of this application is to force pool working interest owners into the horizontal spacing unit described below, and in wells to be drilled in the unit.

(b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have simply failed or refused to voluntarily commit their interests to the well. Some interest owners are unlocatable.

(c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order approving a horizontal spacing unit in the Bone Spring formation comprised of the S2S2 of Section 9 and S2S2 of Section 10, Township 20 South, Range 29 East, NMPM. Mewbourne further seeks the pooling of all mineral interests in the Bone Spring formation underlying the unit. A Form C-102 is part of Attachment A. The unit will be dedicated to the Perazzi 9-10 B2MP Fed Com. Well No. 1H, a horizontal well with a first take point 500' FSL & 100' FWL in Section 9 and a final take point 500' FSL & 100' FEEL of Section 10. The well is in the Parkway; Bone Spring Pool, whose pool code is 49622.

EXHIBIT /

- (d) There is no depth severance in the Bone Spring formation.
- (e) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses are also set forth.

In order to find the unlocatable parties we examined county and governmental records, and also conducted internet searches including county records, internet searches, white pages, etc.

- (f) Attachment C contains a summary of contacts with the locatable interest owners, together with copies of the proposal letters and e-mails with them.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well, or to locate the interest owners.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment D is the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Mewbourne requests that it be designated operator of the well.
- (m) The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION


STATE OF TEXAS                    )  
  ) ss.  
COUNTY OF MIDLAND            )

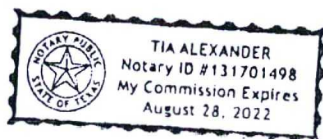
Tyler Jolly, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

  
\_\_\_\_\_  
Tyler Jolly

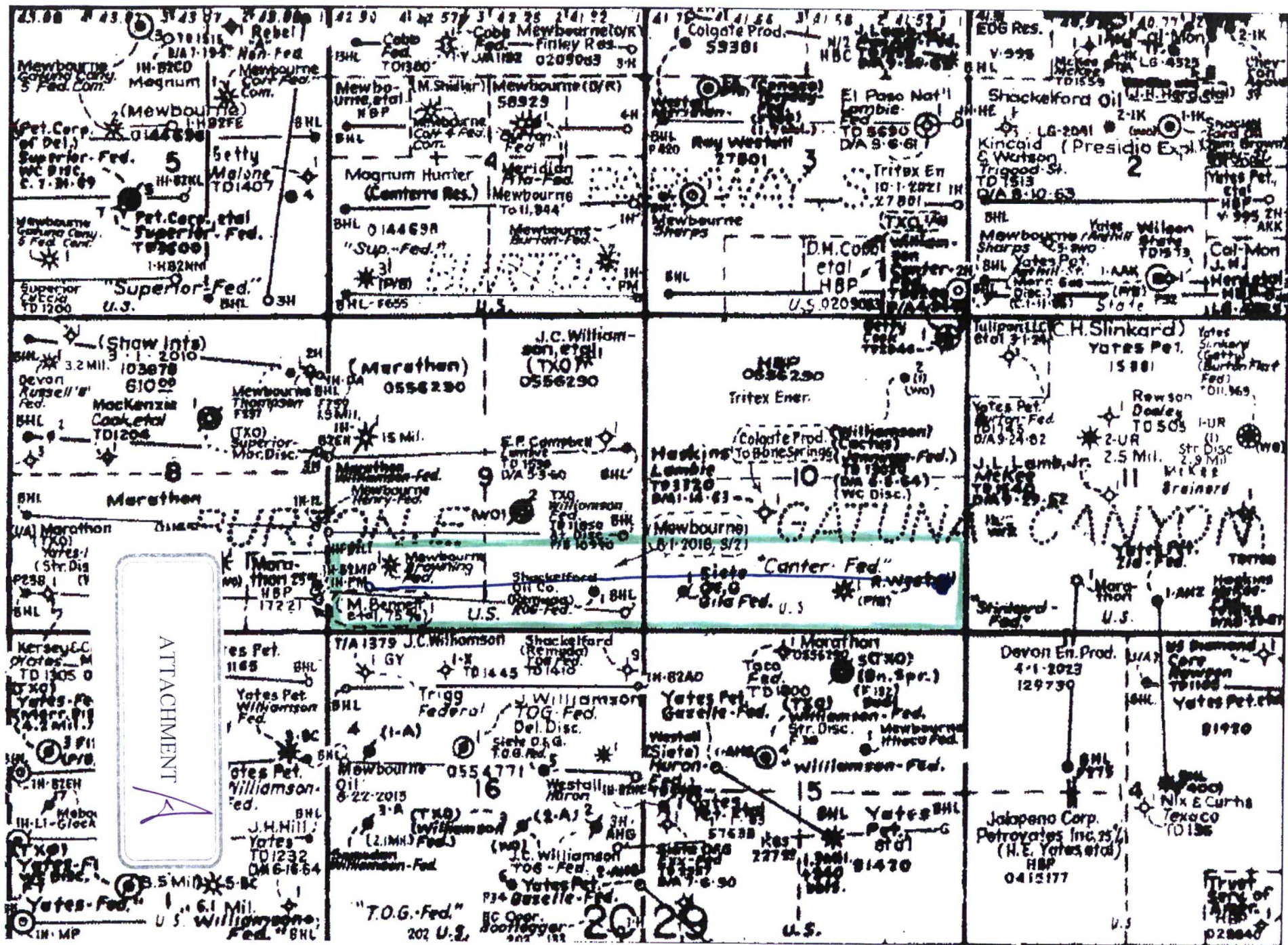
SUBSCRIBED AND SWORN TO before me this 12 day of June, 2019 by Tyler Jolly.

My Commission Expires: 8-28-22

  
\_\_\_\_\_  
Notary Public









District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

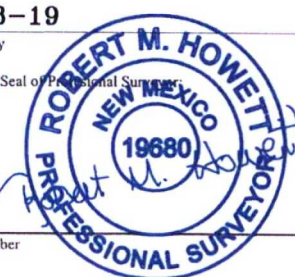
<sup>1</sup> API Number <b>Pending</b>		<sup>2</sup> Pool Code <b>49622</b>		<sup>3</sup> Pool Name <b>Parkway; Bone Spring</b>	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>PERAZZI 9/10 B2MP FED COM</b>			
<sup>7</sup> OGRID NO. <b>14744</b>		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>			
				<sup>6</sup> Well Number <b>1H</b>	
				<sup>9</sup> Elevation <b>3274'</b>	

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>L</b>	<b>9</b>	<b>20S</b>	<b>29E</b>		<b>1620</b>	<b>SOUTH</b>	<b>50</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>10</b>	<b>20S</b>	<b>29E</b>		<b>500</b>	<b>SOUTH</b>	<b>100</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

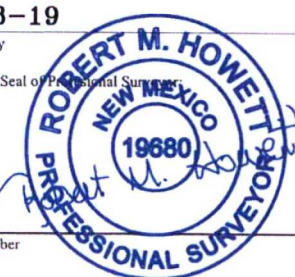
<sup>16</sup> <b>GEODETIC DATA</b> NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1916" N 575085.0 - E 616714.9 B: FOUND BRASS CAP "1916" N 577725.0 - E 616710.4 C: FOUND BRASS CAP "1916" N 580365.0 - E 616706.0 D: FOUND BRASS CAP "1916" N 580378.3 - E 619346.4 E: FOUND BRASS CAP "1916" N 580390.8 - E 621985.4 F: FOUND BRASS CAP "1916" N 580392.7 - E 624633.9 G: FOUND BRASS CAP "1916" N 580395.9 - E 627283.8 H: FOUND BRASS CAP "1916" N 575112.3 - E 627291.8 I: FOUND BRASS CAP "1916" N 575108.8 - E 624645.4 J: FOUND BRASS CAP "1916" N 575105.3 - E 621999.3 K: FOUND BRASS CAP "1916" N 575095.2 - E 619357.5 L: FOUND BRASS CAP "1916" N 577747.9 - E 621992.4		<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete <div style="border: 1px solid black; padding: 10px; text-align: center; margin: 10px 0;">ATTACHMENT</div> Signature _____ Date _____ Printed Name _____ E-mail Address _____
<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <b>04-08-19</b> Date of Survey Signature and Seal of Professional Surveyor:  <b>19680</b> Certificate Number		

**16** **GEODETIC DATA**  
NAD 83 GRID - NM EAST

**17** **OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete

**18** **SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**04-08-19**  
Date of Survey

Signature and Seal of Professional Surveyor: 

**19680**  
Certificate Number

Job No.: LS19040479

**TRACT OWNERSHIP**  
**Perazzi 9-10 B2MP Fed Com #1H**  
**S2S2 of Section 9 & S2S2 of Section 10, T20S, R29E, Eddy County, NM**

Mewbourne Oil Company, et al.	91.25%
Charla Geraldine Williamson Trust	3.125%*
Ralph E. Williamson Testamentary Trust	3.125%*
Mr. & Mrs. Jeffrey N. Johnston	0.25%*
Sand Dollar Petroleum, Inc.	0.45%*
Steven C. Barnes	0.45%*
Julie Ellen Barnes	0.45%*
Michael A. Short	0.45%*
Siete Oil and Gas Corporation	0.45%*
<b>Total</b>	<b>100.00%</b>

\*Indicated parties being pooled. Total interest is 8.75% of proration unit.

ATTACHMENT

B



**Summary of Communications**  
Perazzi 9-10 B2LI Fed Com #1H  
Perazzi 9-10 B2MP Fed Com #1H

The Adrienne Suzanne

Wynn Beauchamp Charitable Remainder Unitrust

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 19, 2019 is also included.

Alice M. Morello

Trustee of the Patrick J. Morello and Alice M. Morello Trust

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 19, 2019 is also included.

Brooks Oil and Gas Interests, Ltd.

- 1) Mailed well proposal via Certified Mail April 22, 2019; proof of receipt May 17, 2019 is also included.

Carol Shumate

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 20, 2019 is also included.

Centennial LLC

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 21, 2019 is also included.

Christine Barnes Motycka

Trustee of the Laurie B. Barr Family Trust

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 20, 2019 is also included.
- 2)

Claude Forest Wynn

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 18, 2019 is also included.
- 2)

Claudia R. Burch

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 28, 2019 is also included.
- 2)

Clifton E. Shumate

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 18, 2019 is also included.
- 2)

Colgate Production, LLC

- 1) Mailed well proposal via Certified Mail April 5, 2019; proof of receipt April 9, 2019 is also included.

ATTACHMENT *C*

COG Operating, LLC

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 18, 2019 is also included.
- 2)

Craig W. Barr

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 26, 2019 is also included.
- 2)

C-W Flow, LLC

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 19, 2019 is also included.
- 2)

Dana Daniels Reaud

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 18, 2019 is also included.
- 2)

Davoil, Inc

- 1) Mailed well proposal via Certified Mail April 4, 2019; proof of receipt April 12, 2019 is also included.
- 2)

Diane Daniels Denish

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 23, 2019 is also included.
- 2)

Donald R. Curry

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 22, 2019 is also included.
- 2)

Eric Chancy Croft and Elizabeth Anne Williamson,

Co-Trustees of the Charla Geraldine Williamson Trust

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 26, 2019 is also included.
- 2)

Estate of Harold Dean Justice, Deceased

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 20, 2019 is also included.
- 2)

Elouise H. Justice

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 20, 2019 is also included.
- 2)

Estate of Lois Geraldine Williamson, Deceased

- 1) Mailed well proposal via Certified Mail April 4, 2019; proof of receipt April 22, 2019 is also included.
- 2)

Estate of Nelson Burnell Alpers

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 19, 2019 is also included.



Great Western Drilling Ltd.

- 1) Mailed well proposal via Certified Mail April 4, 2019; proof of receipt April 8, 2019 is also included.
- 2)

Helen D. Alpers,

Trustee of the Helen D. Alpers Living Trust

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 18, 2019 is also included.
- 2)

Jane B. Ramsland Oil and Gas Partnership Ltd.

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 29, 2019 is also included.
- 2)

Jeffrey M. Johnston

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt April 11, 2019 is also included.
- 2)

John J. Klein & G. Todd Bright,

Trustees of the Adrienne Suzane Wynn Beauchamp Charitable Remainder Unitrust

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 20, 2019 is also included.
- 2)

Josephine Laughlin,

- 1) Trustee of the Josephine Laughlin Living Trust Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 18, 2019 is also included.
- 2)

Julie Ellen Barnes

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 28, 2019 is also included.
- 2)

Kenneth D. Trumpfheller

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 18, 2019 is also included.
- 2)

Margaret Hunker Tsui,

Trustee of the Margaret K. Hunker Trust

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 20, 2019 is also included.
- 2)

McCombs Exploration, LLC

- 1) Mailed well proposal via Certified Mail April 4, 2019; proof of receipt April 8, 2019 is also included.
- 2)

Michael A. Baker

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 28, 2019 is also included.

Michael A. Short

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt April 8, 2019 is also included.

Michael James Ikard

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 18, 2019 is also included.

Nicholas C. Taylor, Successor

Trustee of the Boyd and Marion Gardiner Laughlin Management Trust

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 28, 2019 is also included.

Norton, LLC

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 19, 2019 is also included.

UBS Financial Services Acct. #08927-13

f/b/o Patrice Schooley Fish

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 18, 2019 is also included.

Ralph E. Williamson Testamentary Trust

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 28, 2019 is also included.

Robert L. Thornton

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 25, 2019 is also included.

Sand Dollar Petroleum, Inc

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt May 3, 2019 is also included.

Sarah Anne Baker

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 28, 2019 is also included.

Siete Oil and Gas Corporation

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 29, 2019 is also included.

Spencer Schreiber

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 20, 2019 is also included.



Steven C. Barnes

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 28, 2019 is also included.

Suzanne E. Schreiber

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt April 15, 2019 is also included.

Taylor L. Barr

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt April 8, 2019 is also included.

Taylor Mays Wynn

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 26, 2019 is also included.

Thomas R. Barr

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt May 13, 2019 is also included.

Timothy Z. Jennings

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 22, 2019 is also included.

Vicki Lou Throckmorton Tucker

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 20, 2019 is also included.

Viola Elaine Barnes

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt March 28, 2019 is also included.

VFW Family Limited Partnership

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt April 22, 2019 is also included.

Zachariah J. Reid

- 1) Mailed well proposal via Certified Mail March 14, 2019; proof of receipt May 2, 2019 is also included.

Bahnhof Holdings LP

- 1) Mailed well proposal via Certified Mail March 14, 2019; no proof of delivery was sent back to Mewbourne Oil Company.

Cathy Canter Jennings

- 1) Mailed well proposal via Certified Mail April 22, 2019; no proof of delivery was sent back to Mewbourne Oil Company.

Eloise Canter Taylor

- 1) Mailed well proposal via Certified Mail April 22, 2019; no proof of delivery was sent back to Mewbourne Oil Company.

Estate of Lora Center

- 1) Mailed well proposal via Certified Mail April 22, 2019; no proof of delivery was sent back to Mewbourne Oil Company.

Estate of Ralph E. Williamson, Deceased

- 1) Mailed well proposal via Certified Mail April 22, 2019; no proof of delivery was sent back to Mewbourne Oil Company.

Forest Jacob Wynn

- 1) Mailed well proposal via Certified Mail March 14, 2019; no proof of delivery was sent back to Mewbourne Oil Company.

Lisa Lynn Canter

- 1) Mailed well proposal via Certified Mail April 22, 2019; no proof of delivery was sent back to Mewbourne Oil Company.

Sara A. Schreiber

- 1) Mailed well proposal via Certified Mail March 14, 2019; no proof of delivery was sent back to Mewbourne Oil Company.

Terry N. Throckmorton

- 1) Mailed well proposal via Certified Mail March 14, 2019; no proof of delivery was sent back to Mewbourne Oil Company.

Tim N. Throckmorton

- 1) Mailed well proposal via Certified Mail March 14, 2019; no proof of delivery was sent back to Mewbourne Oil Company.



# MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715  
Fax (432) 685-4170

March 14, 2019

## Certified Mail

Christine Barnes Motycka, Trustee  
of the Laurie B. Barr Family Trust  
P.O. Box 505  
Midland, Texas 79702

Re: Proposed Horizontal Bone Spring Tests  
**Perazzi 9-10 B2LI Fed Com #1H**  
**Perazzi 9-10 B2MP Fed Com #1H**  
S2 of Section 9 & S2 of Section 10  
T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal Bone Spring tests:

- 1) Perazzi 9-10 B2LI Fed Com #1H – APD in process  
Surface Location: 1650' FSL, 35' FWL, Section 9, UL L  
Bottom Hole Location: 1650' FSL, 100' FEL, Section 10, UL I  
Proposed Total Vertical Depth: 7904'  
Proposed Total Measured Depth: 18124'  
Formation: Bone Spring
- 2) Perazzi 9-10 B2MP Fed Com #1H – APD in process  
Surface Location: 1620' FSL, 35' FWL, Section 9, UL M  
Bottom Hole Location: 500' FSL, 100' FEL, Section 10, UL P  
Proposed Total Vertical Depth: 7913'  
Proposed Total Measured Depth: 18405'  
Formation: Bone Spring

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. Our Joint Operating Agreement will follow, which provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

In lieu of participating, Mewbourne hereby offers \$3,000 per net acre for a three (3) year paid-up Term Assignment, providing for a ¼ royalty interest and covering all of your interest in the referenced Section 10. This offer is subject to title review and final management approval.

Please contact me at (432) 682-3715 or via email at [tjolly@mewbourne.com](mailto:tjolly@mewbourne.com) if you have any questions.

Perazzi 9-10 B2LI Fed Com #1H  
Perazzi 9-10 B2MP Fed Com #1H  
March 13, 2019  
Page 2 of 2

Very truly yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in black ink, appearing to read 'Tyler Jolly', written over the company name.

Tyler Jolly  
Landman

Enclosures





March 28, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8106 9994 5039 2745 32.**

#### Item Details

<b>Status:</b>	Delivered
<b>Status Date / Time:</b>	March 28, 2019, 5:06 pm
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Christine Barnes Motycka SSP

#### Shipment Details

**Weight:** 2.0oz

#### Recipient Signature

Signature of Recipient:	<i>Elaine Barnes</i> <i>Elaine Barnes</i>
Address of Recipient:	<i>P.O. Box 505</i> <i>Midland, TX 79702</i>

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Christine Barnes Motycka, SSP  
of the Laurie B. Barr family trust  
PO BOX 505  
Midland, TX 79702  
Reference #: PERAZZI 9 10 B2LI B2MP 1H PROP TJ  
Item ID: PERAZZI 9 10 B2LI B2MP 1H PROP

# MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715  
Fax (432) 685-4170

March 14, 2019

## Certified Mail

Eric Chancy Croft and  
Elizabeth Anne Williamson,  
Co-Trustees of the Charla  
Geraldine Williamson Trust  
P.O. Box 16  
Midland, Texas 79702

Re: Proposed Horizontal Bone Spring Tests  
**Perazzi 9-10 B2LI Fed Com #1H**  
**Perazzi 9-10 B2MP Fed Com #1H**  
S2 of Section 9 & S2 of Section 10  
T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

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Bottom Hole Location: 1650' FSL, 100' FEL, Section 10, UL I  
Proposed Total Vertical Depth: 7904'  
Proposed Total Measured Depth: 18124'  
Formation: Bone Spring
- 2) Perazzi 9-10 B2MP Fed Com #1H – APD in process  
Surface Location: 1620' FSL, 35' FWL, Section 9, UL M  
Bottom Hole Location: 500' FSL, 100' FEL, Section 10, UL P  
Proposed Total Vertical Depth: 7913'  
Proposed Total Measured Depth: 18405'  
Formation: Bone Spring

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. Our Joint Operating Agreement will follow, which provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

In lieu of participating, Mewbourne hereby offers \$3,000 per net acre for a three (3) year paid-up Term Assignment, providing for a ¼ royalty interest and covering all of your interest in the referenced Section 10. This offer is subject to title review and final management approval.

Please contact me at (432) 682-3715 or via email at [tjolly@mewbourne.com](mailto:tjolly@mewbourne.com) if you have any questions.



Perazzi 9-10 B2LI Fed Com #1H  
Perazzi 9-10 B2MP Fed Com #1H  
March 13, 2019  
Page 2 of 2

Very truly yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in blue ink, appearing to read 'Tyler Jolly Landman', written over the company name.

Tyler Jolly  
Landman

Enclosures



March 26, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8106 9994 5039 2680 36.**

#### Item Details

<b>Status:</b>	Delivered
<b>Status Date / Time:</b>	March 26, 2019, 12:16 pm
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	CoTrustees of Williamson Trust

#### Shipment Details

<b>Weight:</b>	2.0oz
----------------	-------

#### Recipient Signature

Signature of Recipient:

*Leslie Moore*  
Leslie Moore

Address of Recipient:

*P.O. Box 16*

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

CoTrustees of Williamson Trust  
Eric Chancy Croft & Elizabeth Williamson  
PO BOX 16  
MIDLAND, TX 79702  
Reference #: PERAZZI 9 10 B2LI B2MP 1H PROP TJ  
Item ID: PERAZZI 9 10 B2LI B2MP 1H PROP



# MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715  
Fax (432) 685-4170

April 4, 2019

## Certified Mail

Estate of Lois Geraldine  
Williamson, Deceased  
3502 Mary Mont Drive  
San Antonio, TX 78217

Re: Proposed Horizontal Bone Spring Tests  
**Perazzi 9-10 B2LI Fed Com #1H**  
**Perazzi 9-10 B2MP Fed Com #1H**  
S2 of Section 9 & S2 of Section 10  
T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal Bone Spring tests:

- 1) Perazzi 9-10 B2LI Fed Com #1H – APD in process  
Surface Location: 1650' FSL, 35' FWL, Section 9, UL L  
Bottom Hole Location: 1650' FSL, 100' FEL, Section 10, UL I  
Proposed Total Vertical Depth: 7904'  
Proposed Total Measured Depth: 18124'  
Formation: Bone Spring
- 2) Perazzi 9-10 B2MP Fed Com #1H – APD in process  
Surface Location: 1620' FSL, 35' FWL, Section 9, UL M  
Bottom Hole Location: 500' FSL, 100' FEL, Section 10, UL P  
Proposed Total Vertical Depth: 7913'  
Proposed Total Measured Depth: 18405'  
Formation: Bone Spring

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. Our Joint Operating Agreement will follow, which provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

In lieu of participating, Mewbourne hereby offers \$3,000 per net acre for a three (3) year paid-up Term Assignment, providing for a ¼ royalty interest and covering all of your interest in the referenced Section 10. This offer is subject to title review and final management approval.

Please contact me at (432) 682-3715 or via email at [tjolly@mewbourne.com](mailto:tjolly@mewbourne.com) if you have any questions.

Perazzi 9-10 B2LI Fed Com #1H  
Perazzi 9-10 B2MP Fed Com #1H  
March 13, 2019  
Page 2 of 2

Very truly yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in black ink, appearing to read 'Tyler Jolly', written over the company name.

Tyler Jolly  
Landman

Enclosures



April 22, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8106 9994 5039 7423 83.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	April 22, 2019, 3:17 pm
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Estate of Lois Geraldine Williamson deceased

#### Shipment Details

<b>Weight:</b>	2.0oz
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#### Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Estate of Lois Geraldine Williamson, deceased  
3502 MARYMONT DR  
SAN ANTONIO, TX 78217  
Reference #: Perazzi 9 10 Proposals  
Item ID: Perazzi 9 10 Proposals



# MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715  
Fax (432) 685-4170

March 14, 2019

## Certified Mail

Jeffrey M. Johnston, MSU  
3708 Cardinal Lane  
Midland, Texas 79707

Re: Proposed Horizontal Bone Spring Tests  
**Perazzi 9-10 B2LI Fed Com #1H**  
**Perazzi 9-10 B2MP Fed Com #1H**  
S2 of Section 9 & S2 of Section 10  
T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal Bone Spring tests:

- 1) Perazzi 9-10 B2LI Fed Com #1H – APD in process  
Surface Location: 1650' FSL, 35' FWL, Section 9, UL L  
Bottom Hole Location: 1650' FSL, 100' FEL, Section 10, UL I  
Proposed Total Vertical Depth: 7904'  
Proposed Total Measured Depth: 18124'  
Formation: Bone Spring
- 2) Perazzi 9-10 B2MP Fed Com #1H – APD in process  
Surface Location: 1620' FSL, 35' FWL, Section 9, UL M  
Bottom Hole Location: 500' FSL, 100' FEL, Section 10, UL P  
Proposed Total Vertical Depth: 7913'  
Proposed Total Measured Depth: 18405'  
Formation: Bone Spring

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. Our Joint Operating Agreement will follow, which provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

In lieu of participating, Mewbourne hereby offers \$3,000 per net acre for a three (3) year paid-up Term Assignment, providing for a ¼ royalty interest and covering all of your interest in the referenced Section 10. This offer is subject to title review and final management approval.

Please contact me at (432) 682-3715 or via email at [tjolly@mewbourne.com](mailto:tjolly@mewbourne.com) if you have any questions.

Perazzi 9-10 B2LI Fed Com #1H  
Perazzi 9-10 B2MP Fed Com #1H  
March 13, 2019  
Page 2 of 2

Very truly yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in black ink, appearing to read 'Tyler Jolly Landman', with a long horizontal flourish extending to the right.

Tyler Jolly  
Landman

Enclosures



April 11, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8106 9994 5039 7426 04.**

#### Item Details

<b>Status:</b>	Delivered
<b>Status Date / Time:</b>	April 11, 2019, 2:02 pm
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Mr and Mrs Jeffrey Johnston

#### Shipment Details

<b>Weight:</b>	2.0oz
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#### Recipient Signature

Signature of Recipient:

*Laurea Johnston*  
STANDRA JOHNSTON

Address of Recipient:

*Box 1324*

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Mr. and Mrs. Jeffrey Johnston  
PO Box 1324  
Midland, TX 79702  
Reference #: Perazzi 9 10 Proposals  
Item ID: Perazzi 9 10 Proposals



# MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715  
Fax (432) 685-4170

March 14, 2019

## Certified Mail

Julie Ellen Barnes, SSP  
P.O. Box 505  
Midland, Texas 79702

Re: Proposed Horizontal Bone Spring Tests  
**Perazzi 9-10 B2LI Fed Com #1H**  
**Perazzi 9-10 B2MP Fed Com #1H**  
S2 of Section 9 & S2 of Section 10  
T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal Bone Spring tests:

- 1) Perazzi 9-10 B2LI Fed Com #1H – APD in process  
Surface Location: 1650' FSL, 35' FWL, Section 9, UL L  
Bottom Hole Location: 1650' FSL, 100' FEL, Section 10, UL I  
Proposed Total Vertical Depth: 7904'  
Proposed Total Measured Depth: 18124'  
Formation: Bone Spring
- 2) Perazzi 9-10 B2MP Fed Com #1H – APD in process  
Surface Location: 1620' FSL, 35' FWL, Section 9, UL M  
Bottom Hole Location: 500' FSL, 100' FEL, Section 10, UL P  
Proposed Total Vertical Depth: 7913'  
Proposed Total Measured Depth: 18405'  
Formation: Bone Spring

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. Our Joint Operating Agreement will follow, which provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

In lieu of participating, Mewbourne hereby offers \$3,000 per net acre for a three (3) year paid-up Term Assignment, providing for a ¼ royalty interest and covering all of your interest in the referenced Section 10. This offer is subject to title review and final management approval.

Please contact me at (432) 682-3715 or via email at [tjolly@mewbourne.com](mailto:tjolly@mewbourne.com) if you have any questions.

Perazzi 9-10 B2LI Fed Com #1H  
Perazzi 9-10 B2MP Fed Com #1H  
March 13, 2019  
Page 2 of 2

Very truly yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in black ink, appearing to read 'Tyler Jolly Landman', written over the company name.

Tyler Jolly  
Landman

Enclosures



March 28, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8106 9994 5039 2707 01.**

#### Item Details

**Status:** Delivered  
**Status Date / Time:** March 28, 2019, 5:06 pm  
**Location:** MIDLAND, TX 79701  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** Julie Ellen Barnes SSP

#### Shipment Details

**Weight:** 2.0oz

#### Recipient Signature

Signature of Recipient:	<i>Julie Barnes</i> <i>Julie Barnes</i>
Address of Recipient:	<i>P.O. Box 505</i> <i>Midland, TX 79702</i>

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Julie Ellen Barnes, SSP  
PO BOX 505  
Midland, TX 79702  
Reference #: PERAZZI 9 10 B2LI B2MP 1H PROP TJ  
Item ID: PERAZZI 9 10 B2LI B2MP 1H PROP



# MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715  
Fax (432) 685-4170

March 14, 2019

## Certified Mail

Michael A. Short, MSU  
1309 Brighton Place  
Midland, Texas 79705

Re: Proposed Horizontal Bone Spring Tests  
**Perazzi 9-10 B2LI Fed Com #1H**  
**Perazzi 9-10 B2MP Fed Com #1H**  
S2 of Section 9 & S2 of Section 10  
T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling  
Spring tests:

- 1) Perazzi 9-10 B2LI Fed Com #1H – APD in process  
Surface Location: 1650' FSL, 35' FWL, Section 9, UL L  
Bottom Hole Location: 1650' FSL, 100' FEL, Section 10, UL I  
Proposed Total Vertical Depth: 7904'  
Proposed Total Measured Depth: 18124'  
Formation: Bone Spring
- 2) Perazzi 9-10 B2MP Fed Com #1H – APD in process  
Surface Location: 1620' FSL, 35' FWL, Section 9, UL M  
Bottom Hole Location: 500' FSL, 100' FEL, Section 10, UL P  
Proposed Total Vertical Depth: 7913'  
Proposed Total Measured Depth: 18405'  
Formation: Bone Spring

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. Our Joint Operating Agreement will follow, which provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

In lieu of participating, Mewbourne hereby offers \$3,000 per net acre for a three (3) year paid-up Term Assignment, providing for a ¼ royalty interest and covering all of your interest in the referenced Section 10. This offer is subject to title review and final management approval.

Please contact me at (432) 682-3715 or via email at [tjolly@mewbourne.com](mailto:tjolly@mewbourne.com) if you have any questions.

Only received  
signature page for  
one address

Perazzi 9-10 B2LI Fed Com #1H  
Perazzi 9-10 B2MP Fed Com #1H  
March 13, 2019  
Page 2 of 2

Very truly yours,

**MEWBOURNE OIL COMPANY**



Tyler Jolly  
Landman

Enclosures

# MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715  
Fax (432) 685-4170

April 4, 2019

## Certified Mail

Michael A. Short  
110 N. Marienfield, Suite 200  
Midland, TX 79701

Re: Proposed Horizontal Bone Spring Tests  
**Perazzi 9-10 B2LI Fed Com #1H**  
**Perazzi 9-10 B2MP Fed Com #1H**  
S2 of Section 9 & S2 of Section 10  
T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal Bone Spring tests:

- 1) Perazzi 9-10 B2LI Fed Com #1H – APD in process  
Surface Location: 1650' FSL, 35' FWL, Section 9, UL L  
Bottom Hole Location: 1650' FSL, 100' FEL, Section 10, UL I  
Proposed Total Vertical Depth: 7904'  
Proposed Total Measured Depth: 18124'  
Formation: Bone Spring
- 2) Perazzi 9-10 B2MP Fed Com #1H – APD in process  
Surface Location: 1620' FSL, 35' FWL, Section 9, UL M  
Bottom Hole Location: 500' FSL, 100' FEL, Section 10, UL P  
Proposed Total Vertical Depth: 7913'  
Proposed Total Measured Depth: 18405'  
Formation: Bone Spring

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. Our Joint Operating Agreement will follow, which provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

In lieu of participating, Mewbourne hereby offers \$3,000 per net acre for a three (3) year paid-up Term Assignment, providing for a ¼ royalty interest and covering all of your interest in the referenced Section 10. This offer is subject to title review and final management approval.

Please contact me at (432) 682-3715 or via email at [tjolly@mewbourne.com](mailto:tjolly@mewbourne.com) if you have any questions.



Perazzi 9-10 B2LI Fed Com #1H  
Perazzi 9-10 B2MP Fed Com #1H  
March 13, 2019  
Page 2 of 2

Very truly yours,

**MEWBOURNE OIL COMPANY**

  
Tyler Jolly  
Landman

Enclosures



April 8, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8106 9994 5039 7424 75.**

**Item Details**

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	April 8, 2019, 11:31 am
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Michael A Short

**Shipment Details**

**Weight:** 2.0oz

**Recipient Signature**

Signature of Recipient:

Address of Recipient:

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Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Michael A. Short  
110 N MARIENFELD ST STE 200  
MIDLAND, TX 79701  
Reference #: Perazzi 9 10 Proposals  
Item ID: Perazzi 9 10 Proposals

# MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715  
Fax (432) 685-4170

March 14, 2019

## Certified Mail

Ralph E. Williamson  
Testamentary Trust  
P.O. Box 1959  
Midland, Texas 79702

Re: Proposed Horizontal Bone Spring Tests  
**Perazzi 9-10 B2LI Fed Com #1H**  
**Perazzi 9-10 B2MP Fed Com #1H**  
S2 of Section 9 & S2 of Section 10  
T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal Bone Spring tests:

- 1) Perazzi 9-10 B2LI Fed Com #1H – APD in process  
Surface Location: 1650' FSL, 35' FWL, Section 9, UL L  
Bottom Hole Location: 1650' FSL, 100' FEL, Section 10, UL I  
Proposed Total Vertical Depth: 7904'  
Proposed Total Measured Depth: 18124'  
Formation: Bone Spring
- 2) Perazzi 9-10 B2MP Fed Com #1H – APD in process  
Surface Location: 1620' FSL, 35' FWL, Section 9, UL M  
Bottom Hole Location: 500' FSL, 100' FEL, Section 10, UL P  
Proposed Total Vertical Depth: 7913'  
Proposed Total Measured Depth: 18405'  
Formation: Bone Spring

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. Our Joint Operating Agreement will follow, which provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

In lieu of participating, Mewbourne hereby offers \$3,000 per net acre for a three (3) year paid-up Term Assignment, providing for a  $\frac{1}{4}$  royalty interest and covering all of your interest in the referenced Section 10. This offer is subject to title review and final management approval.

Please contact me at (432) 682-3715 or via email at [tjolly@mewbourne.com](mailto:tjolly@mewbourne.com) if you have any questions.



Perazzi 9-10 B2LI Fed Com #1H  
Perazzi 9-10 B2MP Fed Com #1H  
March 13, 2019  
Page 2 of 2

Very truly yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in dark ink, appearing to read 'Tyler Jolly', with a stylized, flowing script.

Tyler Jolly  
Landman

Enclosures



March 28, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8106 9994 5039 2720 71.**

**Item Details**

<b>Status:</b>	Delivered
<b>Status Date / Time:</b>	March 28, 2019, 11:29 am
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Ralph E Williamson

**Shipment Details**

**Weight:** 2.0oz

**Recipient Signature**

Signature of Recipient:

*Ralph E Williamson*  
*Elm. Port. 1/2*

Address of Recipient:

*1959*

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Ralph E. Williamson  
Testamentary Trust  
PO BOX 1959  
MIDLAND, TX 79702  
Reference #: PERAZZI 9 10 B2LI B2MP 1H PROP TJ  
Item ID: PERAZZI 9 10 B2LI B2MP 1H PROP

# MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715  
Fax (432) 685-4170

March 14, 2019

## Certified Mail

Sand Dollar Petroleum, Inc.  
P.O. Box 1324  
Midland, TX 79702

Re: Proposed Horizontal Bone Spring Tests  
**Perazzi 9-10 B2LI Fed Com #1H**  
**Perazzi 9-10 B2MP Fed Com #1H**  
S2 of Section 9 & S2 of Section 10  
T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal Bone Spring tests:

- 1) Perazzi 9-10 B2LI Fed Com #1H – APD in process  
Surface Location: 1650' FSL, 35' FWL, Section 9, UL L  
Bottom Hole Location: 1650' FSL, 100' FEL, Section 10, UL I  
Proposed Total Vertical Depth: 7904'  
Proposed Total Measured Depth: 18124'  
Formation: Bone Spring
- 2) Perazzi 9-10 B2MP Fed Com #1H – APD in process  
Surface Location: 1620' FSL, 35' FWL, Section 9, UL M  
Bottom Hole Location: 500' FSL, 100' FEL, Section 10, UL P  
Proposed Total Vertical Depth: 7913'  
Proposed Total Measured Depth: 18405'  
Formation: Bone Spring

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. Our Joint Operating Agreement will follow, which provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

In lieu of participating, Mewbourne hereby offers \$3,000 per net acre for a three (3) year paid-up Term Assignment, providing for a ¼ royalty interest and covering all of your interest in the referenced Section 10. This offer is subject to title review and final management approval.

Please contact me at (432) 682-3715 or via email at [tjolly@mewbourne.com](mailto:tjolly@mewbourne.com) if you have any questions.

Perazzi 9-10 B2LI Fed Com #1H  
Perazzi 9-10 B2MP Fed Com #1H  
March 13, 2019  
Page 2 of 2

Very truly yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in black ink, appearing to read 'Tyler Jolly Landman', written over the company name.

Tyler Jolly  
Landman

Enclosures





May 3, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8106 9994 5040 0489 93.**

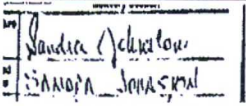

#### Item Details

**Status:** Delivered  
**Status Date / Time:** May 3, 2019, 1:55 pm  
**Location:** MIDLAND, TX 79701  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** Sand Dollar Petroleum Inc

#### Shipment Details

**Weight:** 2.0oz

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Sand Dollar Petroleum Inc.  
PO BOX 1324  
MIDLAND, TX 79702  
Reference #: Perazzi 9 10 B2LI 1H Perazzi 9 10 B2MP 1H TJ  
Item ID: B2LI 1H Perazzi 9 10 B2MP 1H TJ

# MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715  
Fax (432) 685-4170

March 14, 2019

## Certified Mail

Siete Oil and Gas Corporation  
P.O. Box 2473  
Midland, Texas 79702

Re: Proposed Horizontal Bone Spring Tests  
**Perazzi 9-10 B2LI Fed Com #1H**  
**Perazzi 9-10 B2MP Fed Com #1H**  
S2 of Section 9 & S2 of Section 10  
T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal Bone Spring tests:

- 1) Perazzi 9-10 B2LI Fed Com #1H – APD in process  
Surface Location: 1650' FSL, 35' FWL, Section 9, UL L  
Bottom Hole Location: 1650' FSL, 100' FEL, Section 10, UL I  
Proposed Total Vertical Depth: 7904'  
Proposed Total Measured Depth: 18124'  
Formation: Bone Spring
- 2) Perazzi 9-10 B2MP Fed Com #1H – APD in process  
Surface Location: 1620' FSL, 35' FWL, Section 9, UL M  
Bottom Hole Location: 500' FSL, 100' FEL, Section 10, UL P  
Proposed Total Vertical Depth: 7913'  
Proposed Total Measured Depth: 18405'  
Formation: Bone Spring

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. Our Joint Operating Agreement will follow, which provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

In lieu of participating, Mewbourne hereby offers \$3,000 per net acre for a three (3) year paid-up Term Assignment, providing for a ¼ royalty interest and covering all of your interest in the referenced Section 10. This offer is subject to title review and final management approval.

Please contact me at (432) 682-3715 or via email at [tjolly@mewbourne.com](mailto:tjolly@mewbourne.com) if you have any questions.

Perazzi 9-10 B2LI Fed Com #1H  
Perazzi 9-10 B2MP Fed Com #1H  
March 13, 2019  
Page 2 of 2

Very truly yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in black ink, appearing to read 'Tyler Jolly Landman', written over the company name.

Tyler Jolly  
Landman

Enclosures



March 29, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking-number: **9414 8106 9994 5039 2746 93.**


#### Item Details

<b>Status:</b>	Delivered
<b>Status Date / Time:</b>	March 29, 2019, 8:48 am
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Siete Oil and Gas Corporation

#### Shipment Details

**Weight:** 2.0oz

#### Recipient Signature

Signature of Recipient:	 G. Schumate
Address of Recipient:	PO Box 2473 Midland TX 79702

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Siete Oil and Gas Corporation  
PO BOX 2473  
MIDLAND, TX 79702  
Reference #: PERAZZI 9 10 B2LI B2MP 1H PROP TJ  
Item ID: PERAZZI 9 10 B2LI B2MP 1H PROP



# MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715  
Fax (432) 685-4170

March 14, 2019

## Certified Mail

Steven C. Barnes, SSP  
P.O. Box 505  
Midland, Texas 79702

Re: Proposed Horizontal Bone Spring Tests  
**Perazzi 9-10 B2LI Fed Com #1H**  
**Perazzi 9-10 B2MP Fed Com #1H**  
S2 of Section 9 & S2 of Section 10  
T20S, R29E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following two (2) horizontal Bone Spring tests:

- 1) Perazzi 9-10 B2LI Fed Com #1H – APD in process  
Surface Location: 1650' FSL, 35' FWL, Section 9, UL L  
Bottom Hole Location: 1650' FSL, 100' FEL, Section 10, UL I  
Proposed Total Vertical Depth: 7904'  
Proposed Total Measured Depth: 18124'  
Formation: Bone Spring
- 2) Perazzi 9-10 B2MP Fed Com #1H – APD in process  
Surface Location: 1620' FSL, 35' FWL, Section 9, UL M  
Bottom Hole Location: 500' FSL, 100' FEL, Section 10, UL P  
Proposed Total Vertical Depth: 7913'  
Proposed Total Measured Depth: 18405'  
Formation: Bone Spring

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return them to the undersigned within thirty (30) days. Our Joint Operating Agreement will follow, which provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

In lieu of participating, Mewbourne hereby offers \$3,000 per net acre for a three (3) year paid-up Term Assignment, providing for a ¼ royalty interest and covering all of your interest in the referenced Section 10. This offer is subject to title review and final management approval.

Please contact me at (432) 682-3715 or via email at [tjolly@mewbourne.com](mailto:tjolly@mewbourne.com) if you have any questions.

Perazzi 9-10 B2LI Fed Com #1H  
Perazzi 9-10 B2MP Fed Com #1H  
March 13, 2019  
Page 2 of 2

Very truly yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in dark ink, appearing to read 'Tyler Jolly', with a long horizontal flourish extending to the right.

Tyler Jolly  
Landman

Enclosures



March 28, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8106 9994 5039 2748 22.**

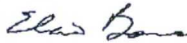
#### Item Details

<b>Status:</b>	Delivered
<b>Status Date / Time:</b>	March 28, 2019, 5:06 pm
<b>Location:</b>	MIDLAND, TX 79702
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Steven C Barnes SSP

#### Shipment Details

**Weight:** 2.0oz

#### Recipient Signature

Signature of Recipient:	 Steven Barnes
Address of Recipient:	P.O. Box Midland, TX

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Steven C. Barnes, SSP  
PO BOX 505  
Midland, TX 79702  
Reference #: PERAZZI 9 10 B2LI B2MP 1H PROP TJ  
Item ID: PERAZZI 9 10 B2LI B2MP 1H PROP

# MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715  
Fax (432) 685-4170

April 4, 2019

## Regular Mail

Estate of Ralph E. Williamson,  
Deceased  
5 Stratton Street  
Floor 1  
London, UK W1J 8LA

Re: Proposed Horizontal Bone Spring Tests  
**Perazzi 9-10 B2LI Fed Com #1H**  
**Perazzi 9-10 B2MP Fed Com #1H**  
S2 of Section 9 & S2 of Section 10  
T20S, R29E, Eddy County, New Mexico

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Formation: Bone Spring
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Formation: Bone Spring

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Please contact me at (432) 682-3715 or via email at [tjolly@mewbourne.com](mailto:tjolly@mewbourne.com) if you have any questions.



Perazzi 9-10 B2LI Fed Com #1H  
Perazzi 9-10 B2MP Fed Com #1H  
March 13, 2019  
Page 2 of 2

Very truly yours,

**MEWBOURNE OIL COMPANY**

A handwritten signature in black ink, appearing to read 'Tyler Jolly Landman', written over a horizontal line.

Tyler Jolly  
Landman

Enclosures

## MEWBOURNE OIL COMPANY

## AUTHORIZATION FOR EXPENDITURE

Well Name: <u>Perazzi 9/10 B2MP Fed Com #1H</u>		Prospect: <u>Bone Spring</u>	
Location: <u>SL: 1620' FSL &amp; 35' FWL (9); BHL: 500' FSL &amp; 100' FEL (10)</u>		County: <u>Eddy</u>	ST: <u>NM</u>
Sec: <u>9/10</u>	Blk: <u>    </u>	Survey: <u>    </u>	TWP: <u>20S</u> RNG: <u>29E</u> Prop. TVD: <u>7913</u> TMD: <u>18405</u>

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$70,000	0180-0205	\$25,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling	30 days drlg / 4 days comp @ \$18,500/d	0180-0110	\$593,000	0180-0210	\$79,000
Fuel	1700 gal/day @ 2.74/gal	0180-0114	\$174,200	0180-0214	\$400,000
Mud, Chemical & Additives		0180-0120	\$200,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$250,000
Cementing		0180-0125	\$125,000	0180-0225	\$30,000
Logging & Wireline Services		0180-0130	\$2,500	0180-0230	\$205,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$90,000
Mud Logging		0180-0137	\$30,000		
Stimulation	50 Stg 20.4 MM gal / 20.4 MM lb			0180-0241	\$2,520,000
Stimulation Rentals & Other				0180-0242	\$200,000
Water & Other		0180-0145	\$40,000	0180-0245	\$660,000
Bits		0180-0148	\$100,000	0180-0248	\$8,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$20,000
Welding Services		0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$48,000	0180-0270	\$30,000
Directional Services	Includes Vertical Control	0180-0175	\$283,500		
Equipment Rental		0180-0180	\$250,000	0180-0280	\$30,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,600	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$10,000
Damages		0180-0190	\$5,000	0180-0290	
ROW & Easements		0180-0192		0180-0292	\$5,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$153,600	0180-0295	\$76,800
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies	2% (TCP)    2% (CC)	0180-0199	\$51,700	0180-0299	\$95,200
<b>TOTAL</b>			<b>\$2,635,100</b>		<b>\$4,854,500</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")	400' - 20" 94# J-55 BT&C @ \$79.04/ft	0181-0793	\$33,800		
Casing (10.1" - 19.0")	1085' - 13 3/8" 54.5# J-55 ST&C @ \$42.99/ft	0181-0794	\$49,900		
Casing (8.1" - 10.0")	3235' - 9 5/8" 40# L80 LT&C @ \$34.65/ft	0181-0795	\$119,800		
Casing (6.1" - 8.0")	8190' - 7" 29# HCP-110 LT&C @ \$26.99/ft	0181-0796	\$236,100		
Casing (4.1" - 6.0")	10900' - 4 1/2" 13.5# P-110 BPN @ \$14.94/ft			0181-0797	\$174,000
Tubing	7340' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.74/ft			0181-0798	\$45,000
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$75,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	
Artificial Lift Systems	Gas Lift Valves & Packer			0181-0884	\$25,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers	VRU/SWD Pump/Circ Pump			0181-0886	\$30,000
Tanks - Oil	2 - 750 bbl			0181-0890	\$38,000
Tanks - Water	2 - 750 bbl coated			0181-0891	\$48,000
Separation / Treating Equipment	30"x10"x1k# 3 ph/36"x15"x1k#			0181-0895	\$45,000
Heater Treaters, Line Heaters	8"x20"x75# HT			0181-0897	\$35,000
Metering Equipment				0181-0898	\$14,000
Line Pipe & Valves - Gathering				0181-0900	\$10,000
Fittings / Valves & Accessories				0181-0906	\$40,000
Cathodic Protection				0181-0908	\$8,000
Electrical Installation				0181-0909	\$50,000
Equipment Installation				0181-0910	\$30,000
Pipeline Construction				0181-0920	\$10,000
<b>TOTAL</b>			<b>\$479,600</b>		<b>\$707,000</b>
<b>SUBTOTAL</b>			<b>\$3,114,700</b>		<b>\$5,561,500</b>
<b>TOTAL WELL COST</b>			<b>\$8,676,200</b>		

Extra Expense Insurance

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: T. Cude Date: 2/22/2019

Company Approval: \_\_\_\_\_ Date: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_ Amount: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_ Signature: \_\_\_\_\_



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY  
FOR A NON-STANDARD OIL SPACING AND  
PRORATION UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

Case No. 20496

VERIFIED STATEMENT OF CHARLES CROSBY

COUNTY OF MIDLAND                    )  
  ) ss.  
STATE OF TEXAS                        )

Charles Crosby, being duly sworn upon his oath, deposes and states:

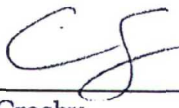
1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in this case. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
  - (a) Attachment A is a structure map of the Base of the 2<sup>nd</sup> Bone Spring Sand formation. It shows that structure dips to the East-Southeast. It also shows a line of cross-section.
  - (b) Attachment B is a gross sand isopach of the Lower 2<sup>nd</sup> Bone Spring Sand, the test zone for the Perazzi 9/10 B2MP Fed Com 1H. It shows that the sand across the well unit has a uniform thickness of approximately 130-140 feet.
  - (c) Attachment C is a west-east cross section. The well logs on the cross-section give a representative sample of the 2<sup>nd</sup> Bone Spring Sand formation in this area. The target zone for the well is the Lower 2<sup>nd</sup> Bone Spring Sand, and that zone is continuous across the well unit.
4. I conclude from the maps that:
  - (a) The horizontal spacing unit is justified from a geologic standpoint.
  - (b) Each quarter-quarter section in the unit will contribute more or less equally to production.

EXHIBIT 4

(c) There is no faulting or other geologic impediment on the area which will affect the drilling of the subject well.

5. Attachment D contains information from other 2<sup>nd</sup> Bone Spring Sand wells drilled in this area. Production for wells with similar completions and similar time online seems to show a preference for laydown orientation, and the completed wells in the area (recent completions) are apparently commercial.

6. Attachment E is the Survey Calculation Report. The producing interval of the proposed well will be orthodox.

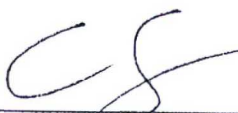
  
\_\_\_\_\_  
Charles Crosby



VERIFICATION

STATE OF TEXAS                    )  
  ) ss.  
COUNTY OF MIDLAND            )

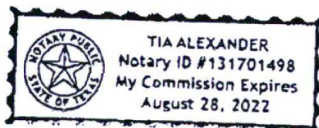
Charles Crosby, being duly sworn upon his oath, deposes and states that: He is a geologist for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

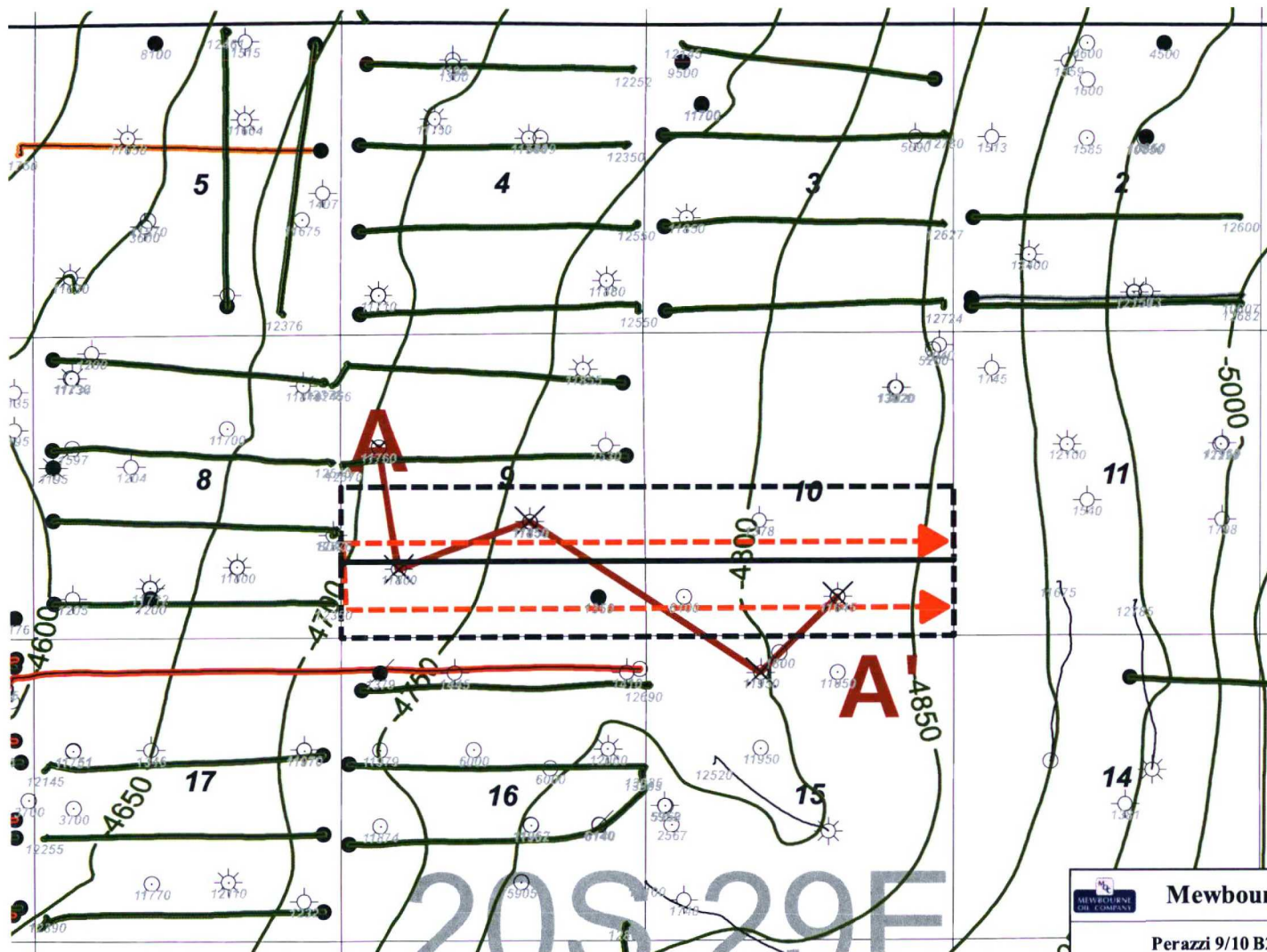
  
\_\_\_\_\_  
Charles Crosby

SUBSCRIBED AND SWORN TO before me this 10 day of June, 2019 by Charles Crosby.

My Commission Expires: 8-28-22

  
\_\_\_\_\_  
Notary Public



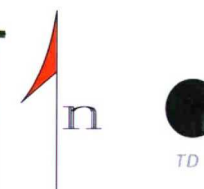


2<sup>nd</sup> BSPG SD Horizontal

1800 0 1800 3600 5400 us ft

1:34000

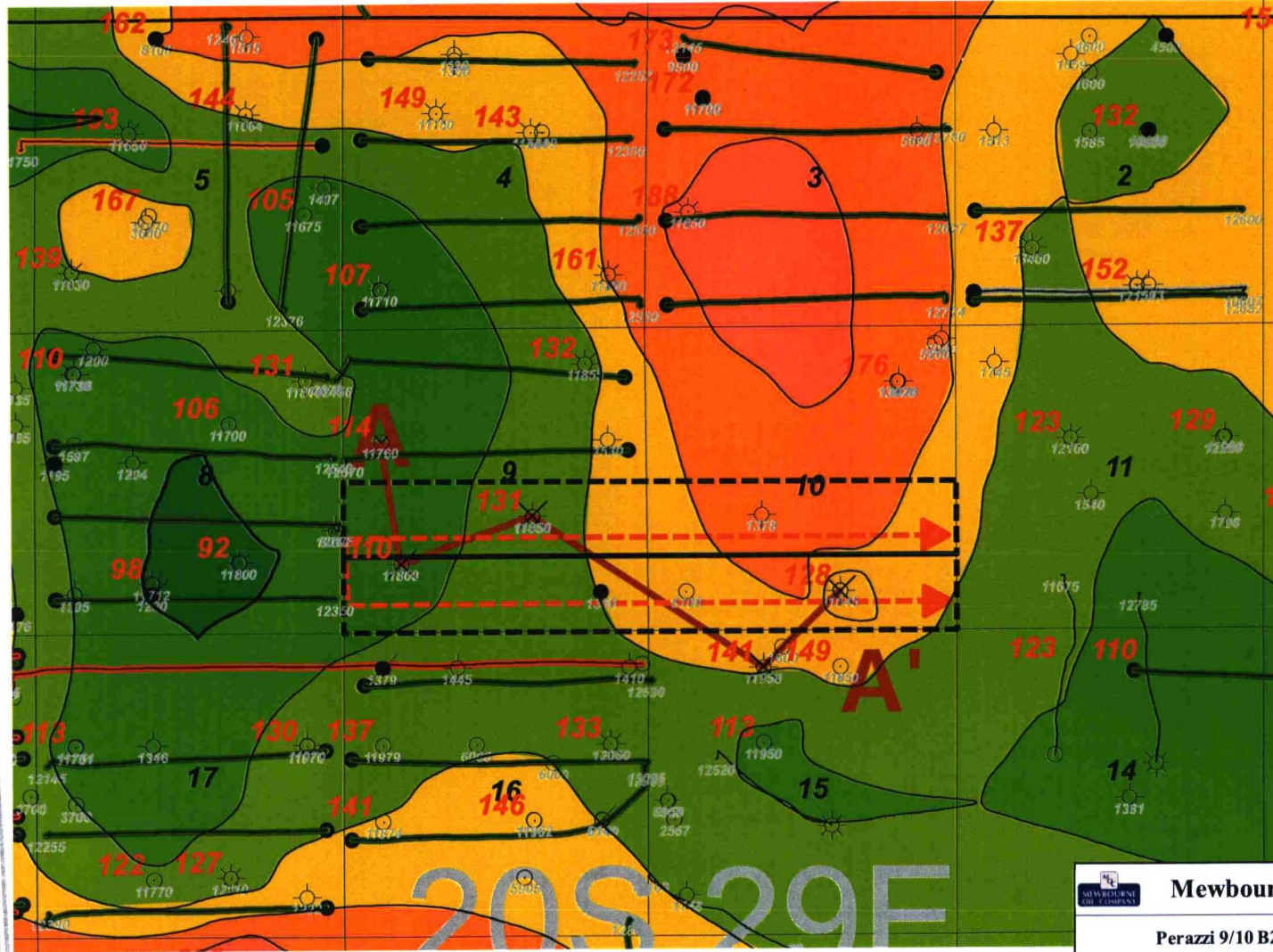
ATTACHMENT



Mewbourne Oil Company		
Perazzi 9/10 B2LI Fed Com 1H Perazzi 9/10 B2MP Fed Com 1H Horizontal Activity Map Base 2 <sup>nd</sup> BSPG Sd Structure (C.I. 100')		
6/6/2019	Eddy County	New Mexico
		Geol: C. Onaby

ATTACHMENT

B



2nd BSPG B-C Gross (C.I. 20')

Color Filled Contour



1:34000

1800 0 1800 3600 5400 us ft

2nd BSPG SD Horizontal

Lower 2nd BSPG  
Gross Thickness

TD

n



**Mewbourne Oil Company**

Perazzi 9/10 B2LI Fed Com 1H  
Perazzi 9/10 B2MP Fed Com 1H  
Horizontal Activity Map  
Base 2nd BSPG Sd Structure (C.I. 100')

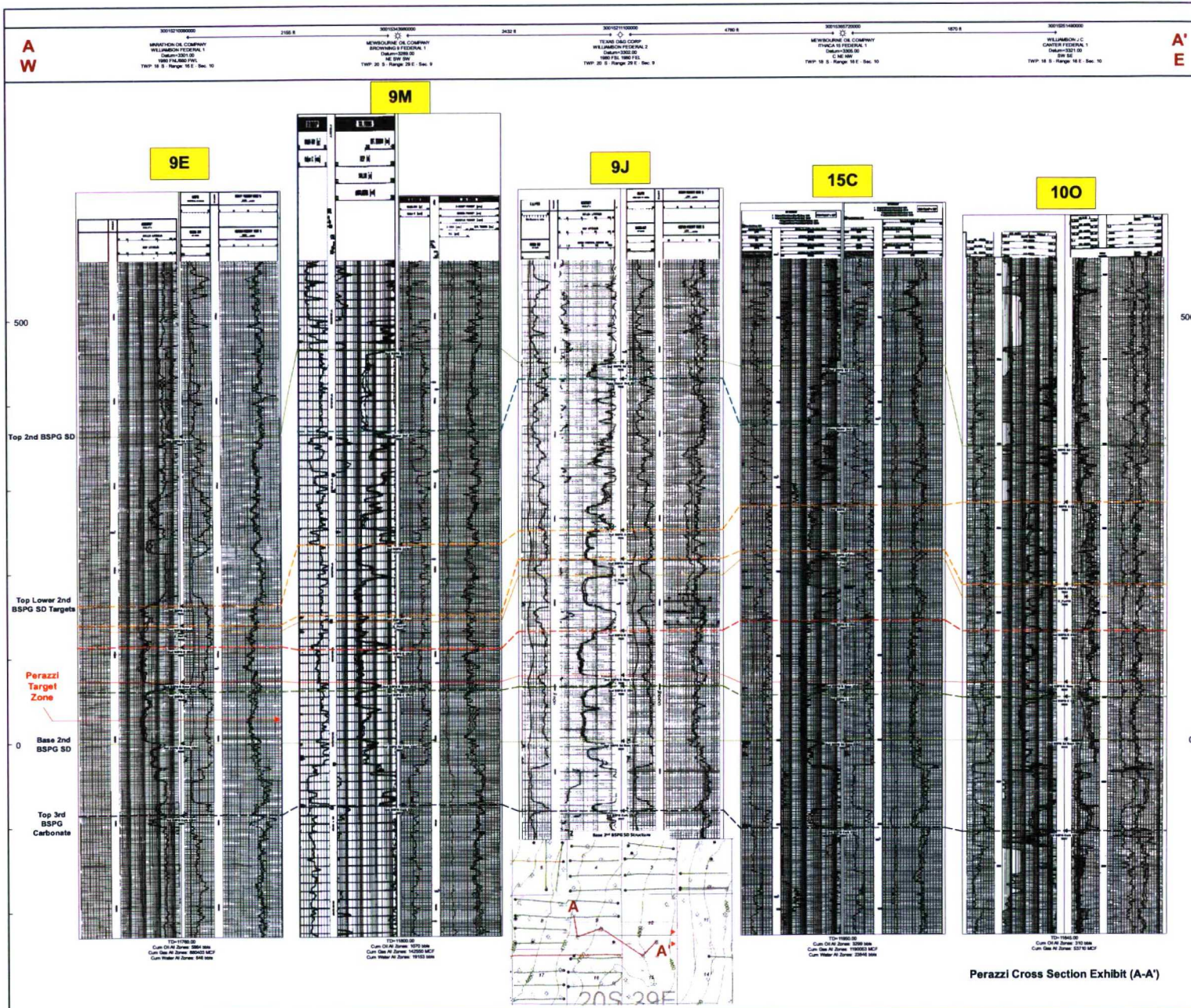
6/6/2019

Idly County

New Mexico

Geol. C. Crosby





ATTACHMENT

C



**Perazzi Area 2nd BSPG SD Production Table**

Well Name	Operator	API	Location	Completion Date	Cum Oil (Mbo)	Cum Gas (Bcf)	Cum Water (Mbw)	NS/EW	Production Zone
Thompson 8 Federal 2H	Mewbourne	30015392950000	8A-20S-29E	7/1/2012	168.7	0.6	272.9	EW	2nd BSPG SD
Sharps 3 Federal Com 2H	Mewbourne	30015398220000	3P-20S-29E	5/29/2012	93.6	0.3	237.7	EW	2nd BSPG SD
Zia AHZ Federal Com 2H	EOG	30015404040000	13C-20S-29E	8/13/2012	98.9	0.3	502.7	EW	2nd BSPG SD
Anthill AAK State Com 4H	EOG	30015407310000	2P-20S-29E	6/30/2013	116.2	0.4	296.2	EW	2nd BSPG SD
Thompson 8 Federal 3H	Mewbourne	30015410400000	8H-20S-29E	4/20/2013	82.7	0.3	207.1	EW	2nd BSPG SD
Henry 8 IL Federal 1H	Mewbourne	30015417810000	8I-20S-29E	2/15/2014	66.2	0.3	229.3	EW	2nd BSPG SD
Henry 8 PM Federal Com 1H	Mewbourne	30015419550000	8P-20S-29E	5/16/2014	106.5	0.4	324.3	EW	2nd BSPG SD
Perazzi 9 DA Federal 1H	Mewbourne	30015420900000	8A-20S-29E	6/8/2014	200.7	0.7	194	EW	2nd BSPG SD
Perazzi 8 B2EH Federal 1H	Mewbourne	30015429700000	9E-20S-29E	8/24/2015	187.8	0.6	248.3	EW	2nd BSPG SD
Glock 16 B2AD Federal 1H	Mewbourne	30015429910000	16A-20S-29E	8/3/2015	172.5	0.4	409.6	EW	2nd BSPG SD

ATTACHMENT

# Mewbourne Oil Company

## SURVEY CALCULATION REPORT Minimum Curvature Calculations

Operator: Mewbourne Oil Company  
Lease Name: Peraza 9/10 B2MP Fed Com 1H  
KOP 7516.54  
SL: 1620 FSL & 50 FWL Sec 9-20S-30E  
PBILL: 500 FSL & 100 FEL Sec 10-20S-29E

Target KBTVD: 7,994 Feet 7994.00  
Target Angle: 89.18 Degrees 89.18  
Section Plane: 96.21 Degrees  
Declination Corrected to True North: 6.63 Degrees  
Bit to Survey Offset: 44 Feet

Survey No.	Measured Depth-ft	Drift (Deg.)	Azimuth (Deg.)	Course Length	TVD (Feet)	Vertical Section	+N/-S (Feet)	+E/-W (Feet)	Closure Distance	Closure Direction	BUR	DLS	KBTVD	+Above -Below Target	DRIFT (RADIANS)	AZIMUTH (RADIANS)
T/I	7516.54	0.00	96.21	N/A	7516.5	0.0	0.0	0.0	0.0	0.0	N/A	N/A	7516.5	477.5	1E-12	1.68 #VALUE!
1	7590.85	8.92	96.21	74.3195	7590.6	5.8	-0.6	5.7	5.8	96.2	12.0	12.0	7590.5	403.5	0.15565442	1.68 0.155654
2	7665.17	17.84	96.21	74.3195	7662.8	23.0	-2.5	22.8	23.0	96.2	12.0	12.0	7662.5	331.5	0.31130884	1.68 0.155654
3	7739.49	26.76	96.21	74.3195	7731.5	51.1	-5.5	50.8	51.1	96.2	12.0	12.0	7730.8	263.2	0.46696326	1.68 0.155654
4	7813.81	35.67	96.21	74.3195	7795.0	89.6	-9.7	89.1	89.6	96.2	12.0	12.0	7793.7	200.3	0.62261768	1.68 0.155654
5	7888.13	44.59	96.21	74.3195	7851.7	137.4	-14.9	136.6	137.4	96.2	12.0	12.0	7849.8	144.2	0.77827271	1.68 0.155654
6	7962.45	53.51	96.21	74.3195	7900.4	193.5	-20.9	192.4	193.5	96.2	12.0	12.0	7897.6	96.4	0.93392652	1.68 0.155654
7	8036.77	62.43	96.21	74.3195	7939.8	256.5	-27.7	255.0	256.5	96.2	12.0	12.0	7936.1	57.9	1.08958094	1.68 0.155654
8	8111.09	71.35	96.21	74.3195	7968.9	324.8	-35.1	322.8	324.8	96.2	12.0	12.0	7964.3	29.7	1.24523536	1.68 0.155654
9	8185.41	80.27	96.21	74.3195	7987.1	396.7	-42.9	394.4	396.7	96.2	12.0	12.0	7981.5	12.5	1.40088978	1.68 0.155654
10	8259.73	89.18	96.21	74.3195	7994.0	470.7	-50.9	467.9	470.7	96.2	12.0	12.0	7987.2	6.8	1.5565442	1.68 0.155654
11	8300.00	89.18	96.21	40.2697	7994.5	510.9	-55.3	507.9	510.9	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
12	8400.00	89.18	96.21	100	7996.0	610.9	-66.1	607.3	610.9	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
13	8500.00	89.18	96.21	100	7997.4	710.9	-76.9	706.7	710.9	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
14	8600.00	89.18	96.21	100	7998.8	810.9	-87.7	806.1	810.9	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
15	8700.00	89.18	96.21	100	8000.2	910.9	-98.5	905.5	910.9	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
16	8800.00	89.18	96.21	100	8001.7	1010.9	-109.4	1004.9	1010.9	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
17	8900.00	89.18	96.21	100	8003.1	1110.9	-120.2	1104.3	1110.9	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
18	9000.00	89.18	96.21	100	8004.5	1210.9	-131.0	1203.7	1210.9	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
19	9100.00	89.18	96.21	100	8005.9	1310.8	-141.8	1303.2	1310.8	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
20	9200.00	89.18	96.21	100	8007.4	1410.8	-152.6	1402.6	1410.8	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
21	9300.00	89.18	96.21	100	8008.8	1510.8	-163.4	1502.0	1510.8	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
22	9400.00	89.18	96.21	100	8010.2	1610.8	-174.2	1601.4	1610.8	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
23	9500.00	89.18	96.21	100	8011.6	1710.8	-185.1	1700.8	1710.8	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
24	9600.00	89.18	96.21	100	8013.1	1810.8	-195.9	1800.2	1810.8	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
25	9700.00	89.18	96.21	100	8014.5	1910.8	-206.7	1899.6	1910.8	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
26	9800.00	89.18	96.21	100	8015.9	2010.8	-217.5	1999.0	2010.8	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
27	9900.00	89.18	96.21	100	8017.3	2110.8	-228.3	2098.4	2110.8	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
28	10000.00	89.18	96.21	100	8018.8	2210.8	-239.1	2197.8	2210.8	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
29	10100.00	89.18	96.21	100	8020.2	2310.7	-250.0	2297.2	2310.7	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
30	10200.00	89.18	96.21	100	8021.6	2410.7	-260.8	2396.6	2410.7	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
31	10300.00	89.18	96.21	100	8023.0	2510.7	-271.6	2496.0	2510.7	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
32	10400.00	89.18	96.21	100	8024.5	2610.7	-282.4	2595.4	2610.7	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
33	10500.00	89.18	96.21	100	8025.9	2710.7	-293.2	2694.8	2710.7	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
34	10600.00	89.18	96.21	100	8027.3	2810.7	-304.0	2794.2	2810.7	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
35	10700.00	89.18	96.21	100	8028.7	2910.7	-314.9	2893.6	2910.7	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
36	10800.00	89.18	96.21	100	8030.2	3010.7	-325.7	2993.0	3010.7	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
37	10900.00	89.18	96.21	100	8031.6	3110.7	-336.5	3092.4	3110.7	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
38	11000.00	89.18	96.21	100	8033.0	3210.7	-347.3	3191.8	3210.7	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
39	11100.00	89.18	96.21	100	8034.4	3310.6	-358.1	3291.2	3310.6	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
40	11200.00	89.18	96.21	100	8035.9	3410.6	-368.9	3390.6	3410.6	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
41	11300.00	89.18	96.21	100	8037.3	3510.6	-379.8	3490.0	3510.6	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
42	11400.00	89.18	96.21	100	8038.7	3610.6	-390.6	3589.4	3610.6	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
43	11500.00	89.18	96.21	100	8040.1	3710.6	-401.4	3688.8	3710.6	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
44	11600.00	89.18	96.21	100	8041.6	3810.6	-412.2	3788.2	3810.6	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
45	11700.00	89.18	96.21	100	8043.0	3910.6	-423.0	3887.6	3910.6	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
46	11800.00	89.18	96.21	100	8044.4	4010.6	-433.8	3987.0	4010.6	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
47	11900.00	89.18	96.21	100	8045.8	4110.6	-444.7	4086.4	4110.6	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
48	12000.00	89.18	96.21	100	8047.3	4210.6	-455.5	4185.8	4210.6	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
49	12100.00	89.18	96.21	100	8048.7	4310.5	-466.3	4285.2	4310.5	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
50	12200.00	89.18	96.21	100	8050.1	4410.5	-477.1	4384.6	4410.5	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
51	12300.00	89.18	96.21	100	8051.5	4510.5	-487.9	4484.1	4510.5	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
52	12400.00	89.18	96.21	100	8053.0	4610.5	-498.7	4583.5	4610.5	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
53	12500.00	89.18	96.21	100	8054.4	4710.5	-509.6	4682.9	4710.5	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
54	12600.00	89.18	96.21	100	8055.8	4810.5	-520.4	4782.3	4810.5	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
55	12700.00	89.18	96.21	100	8057.2	4910.5	-531.2	4881.7	4910.5	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10
56	12800.00	89.18	96.21	100	8058.7	5010.5	-542.0	4981.1	5010.5	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68 1E-10

ATTACHMENT E



57	12900.00	89.18	96.21	100	8060.1	5110.5	-552.8	5080.5	5110.5	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
58	13000.00	89.18	96.21	100	8061.5	5210.4	-563.6	5179.9	5210.4	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
59	13100.00	89.18	96.21	100	8062.9	5310.4	-574.5	5279.3	5310.4	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
60	13200.00	89.18	96.21	100	8064.4	5410.4	-585.3	5378.7	5410.4	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
61	13300.00	89.18	96.21	100	8065.8	5510.4	-596.1	5478.1	5510.4	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
62	13400.00	89.18	96.21	100	8067.2	5610.4	-606.9	5577.5	5610.4	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
63	13500.00	89.18	96.21	100	8068.6	5710.4	-617.7	5676.9	5710.4	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
64	13600.00	89.18	96.21	100	8070.1	5810.4	-628.5	5776.3	5810.4	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
65	13700.00	89.18	96.21	100	8071.5	5910.4	-639.3	5875.7	5910.4	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
66	13800.00	89.18	96.21	100	8072.9	6010.4	-650.2	5975.1	6010.4	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
67	13900.00	89.18	96.21	100	8074.3	6110.4	-661.0	6074.5	6110.4	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
68	14000.00	89.18	96.21	100	8075.8	6210.3	-671.8	6173.9	6210.3	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
69	14100.00	89.18	96.21	100	8077.2	6310.3	-682.6	6273.3	6310.3	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
70	14200.00	89.18	96.21	100	8078.6	6410.3	-693.4	6372.7	6410.3	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
71	14300.00	89.18	96.21	100	8080.0	6510.3	-704.2	6472.1	6510.3	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
72	14400.00	89.18	96.21	100	8081.5	6610.3	-715.1	6571.5	6610.3	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
73	14500.00	89.18	96.21	100	8082.9	6710.3	-725.9	6670.9	6710.3	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
74	14600.00	89.18	96.21	100	8084.3	6810.3	-736.7	6770.3	6810.3	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
75	14700.00	89.18	96.21	100	8085.7	6910.3	-747.5	6869.7	6910.3	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
76	14800.00	89.18	96.21	100	8087.2	7010.3	-758.3	6969.1	7010.3	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
77	14900.00	89.18	96.21	100	8088.6	7110.3	-769.1	7068.5	7110.3	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
78	15000.00	89.18	96.21	100	8090.0	7210.2	-780.0	7167.9	7210.2	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
79	15100.00	89.18	96.21	100	8091.4	7310.2	-790.8	7267.3	7310.2	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
80	15200.00	89.18	96.21	100	8092.9	7410.2	-801.6	7366.7	7410.2	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
81	15300.00	89.18	96.21	100	8094.3	7510.2	-812.4	7466.1	7510.2	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
82	15400.00	89.18	96.21	100	8095.7	7610.2	-823.2	7565.5	7610.2	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
83	15500.00	89.18	96.21	100	8097.1	7710.2	-834.0	7665.0	7710.2	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
84	15600.00	89.18	96.21	100	8098.6	7810.2	-844.9	7764.4	7810.2	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
85	15700.00	89.18	96.21	100	8100.0	7910.2	-855.7	7863.8	7910.2	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
86	15800.00	89.18	96.21	100	8101.4	8010.2	-866.5	7963.2	8010.2	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
87	15900.00	89.18	96.21	100	8102.8	8110.2	-877.3	8062.6	8110.2	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
88	16000.00	89.18	96.21	100	8104.3	8210.1	-888.1	8162.0	8210.1	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
89	16100.00	89.18	96.21	100	8105.7	8310.1	-898.9	8261.4	8310.1	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
90	16200.00	89.18	96.21	100	8107.1	8410.1	-909.8	8360.8	8410.1	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
91	16300.00	89.18	96.21	100	8108.5	8510.1	-920.6	8460.2	8510.1	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
92	16400.00	89.18	96.21	100	8110.0	8610.1	-931.4	8559.6	8610.1	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
93	16500.00	89.18	96.21	100	8111.4	8710.1	-942.2	8659.0	8710.1	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
94	16600.00	89.18	96.21	100	8112.8	8810.1	-953.0	8758.4	8810.1	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
95	16700.00	89.18	96.21	100	8114.2	8910.1	-963.8	8857.8	8910.1	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
96	16800.00	89.18	96.21	100	8115.7	9010.1	-974.7	8957.2	9010.1	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
97	16900.00	89.18	96.21	100	8117.1	9110.1	-985.5	9056.6	9110.1	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
98	17000.00	89.18	96.21	100	8118.5	9210.0	-996.3	9156.0	9210.0	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
99	17100.00	89.18	96.21	100	8119.9	9310.0	-1007.1	9255.4	9310.0	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
100	17200.00	89.18	96.21	100	8121.4	9410.0	-1017.9	9354.8	9410.0	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
101	17300.00	89.18	96.21	100	8122.8	9510.0	-1028.7	9454.2	9510.0	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
102	17400.00	89.18	96.21	100	8124.2	9610.0	-1039.6	9553.6	9610.0	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
103	17500.00	89.18	96.21	100	8125.6	9710.0	-1050.4	9653.0	9710.0	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
104	17600.00	89.18	96.21	100	8127.1	9810.0	-1061.2	9752.4	9810.0	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
105	17700.00	89.18	96.21	100	8128.5	9910.0	-1072.0	9851.8	9910.0	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
106	17800.00	89.18	96.21	100	8129.9	10010.0	-1082.8	9951.2	10010.0	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
107	17900.00	89.18	96.21	100	8131.3	10110.0	-1093.6	10050.6	10110.0	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
108	18000.00	89.18	96.21	100	8132.8	10209.9	-1104.5	10150.0	10209.9	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
109	18100.00	89.18	96.21	100	8134.2	10309.9	-1115.3	10249.4	10309.9	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
110	18200.00	89.18	96.21	100	8135.6	10409.9	-1126.1	10348.8	10409.9	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10
111	18299.45	89.18	96.21	99.4453	8137.0	10509.4	-1136.8	10447.7	10509.4	96.2	0.0	0.0	7987.2	6.8	1.5565442	1.68	1E-10

# CARLSBAD CURRENT-ARGUS

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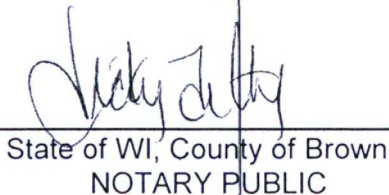
SANTA FE NM 87504

I, a legal clerk of the **Carlsbad Current-Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

05/30/19

  
Legal Clerk

Subscribed and sworn before me this  
30th of May 2019.

  
State of WI, County of Brown  
NOTARY PUBLIC

9-19-21  
My Commission Expires

Ad#:0001287207  
P O : 1287207  
# of Affidavits :0.00

## NOTICE

To: Eric Chancy Croft and Elizabeth Anne Williamson as Trustees of the Charla Geraldine Williamson Trust, C-W Flow LLC, Trustees of the Ralph E. Williamson Testamentary Trust, Claude Forest Wynn, Jeffrey N. Johnston and wife, Sand Dollar Petroleum, Inc., Trustees of the Adrienne Suzanne Wynn Beauchamp Charitable Remainder Trust, Ralph E. Williamson, Viola Elaine Barnes, Christine Barnes Motycka, Steven C. Barnes, Tim N. Throckmorton, Vicki Lou Throckmorton Tucker, Julie Ellen Barnes, Michael A. Short, WFW Family Limited Partnership, Forest Jacob Wynn, Taylor Mays Wynn, Craig W. Barr, Zachariah J. Reid, Taylor L. Barr, Thomas R. Barr, Siete Oil & Gas Corporation, and Christine Barnes Motycka as Trustee of the Laurie B. Barr Family Trust, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division seeking an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 9 and the S/2S/2 of Section 10, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Perazzi 9-10 B2MP Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4SW/4 of Section 9, and a final take point in the SE/4SE/4 of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The application is scheduled to be heard at 8:15 a.m. on Thursday, June 13, 2019 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the well unit or as an offset operator, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit is located approximately 15-1/2 miles east-southeast of Lakewood, New Mexico.  
Pub: May 30, 2019 #1287207

