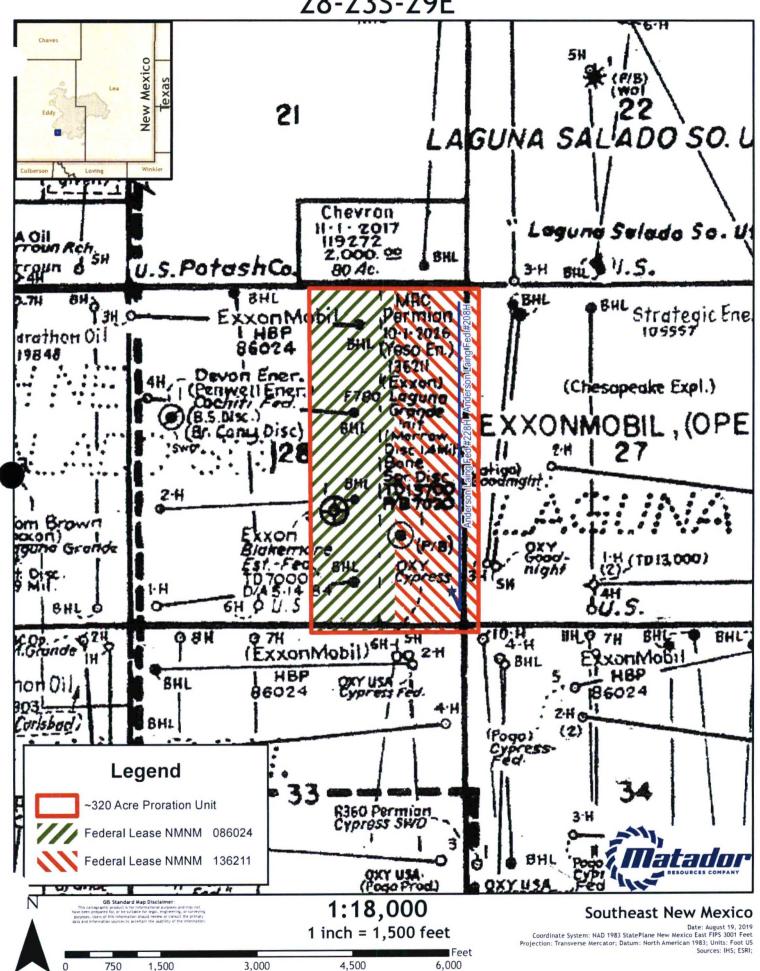
Case No. 20592

Matador Production Company Anderson Laing Fed Com #208H and #228H

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- 7. Structure Map
- 8. Cross-Section Reference Line
- 9. Structural Cross Section
- 10. Wellbore Diagrams

28-23S-29E



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

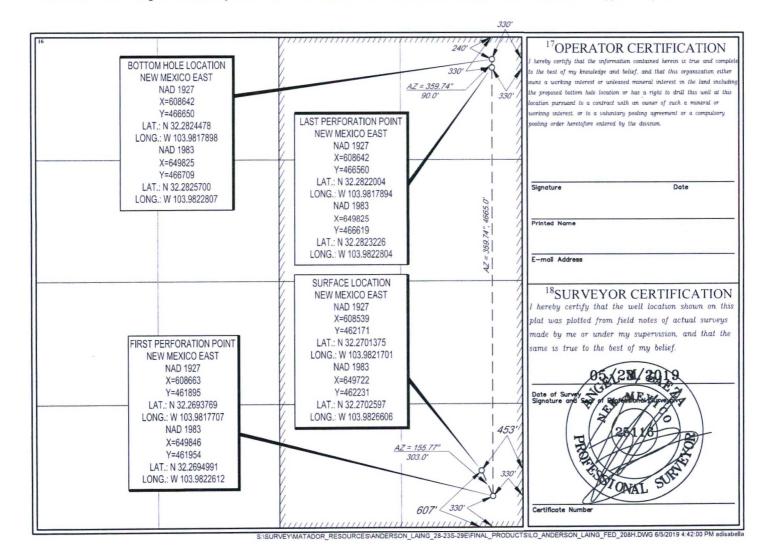
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

1110110. (203) 110 310	0 1 401 (505)									
		V	VELL LO	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	T		
	¹ API Numbe	r		² Pool Code			³ Pool Na			
			9	8228	Pu	rple Sage:	Wolfer	ams	(Gas	
Property (Code				Property N	ame			6M	ell Number
				Al	NDERSON L	AING FED (Com			208H
OGRID !	No.				⁸ Operator N	ame			9	Elevation
			M	IATADO	R PRODUCT	TION COMPAN	VY			3016'
					¹⁰ Surface Lo	ocation			4	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line	County
P	28	23-S	29-E	-	607'	SOUTH	453'	EAS	ST	EDDY
	'		¹¹ B	ottom Ho	le Location If D	oifferent From Sur	face			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line	County
A	28	23-S	29-E	-	240'	NORTH	330'	EAS	ST	EDDY
¹² Dedicated Acres	¹³ Joint or	Infill 14C	onsolidation Code	e 15Ord	er No.					
320										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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1625 N. French Dr., Hobbs, NM 88240
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

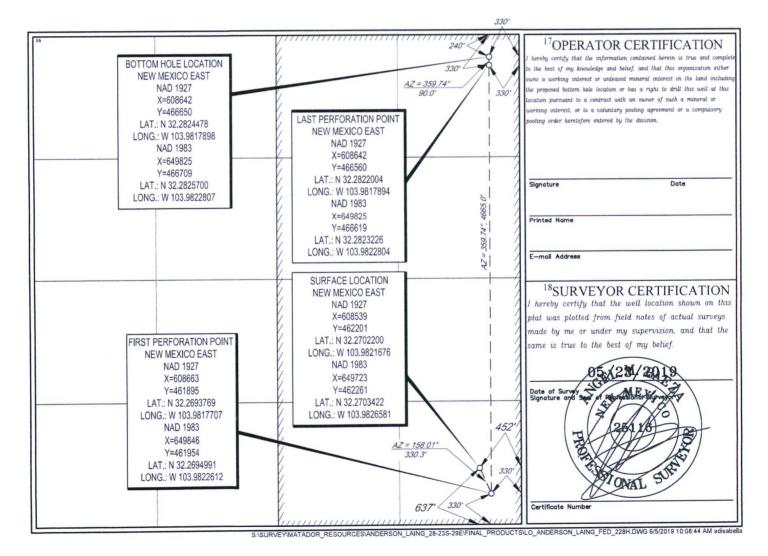
State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number ²Pool Code 98220 (Jas) Well Number Property Code ANDERSON LAING FED 228H Operator Name ⁹Elevation OGRID No. 3017 MATADOR PRODUCTION COMPANY ¹⁰Surface Location East/West line Lot ldn North/South line Feet from the County UL or lot no. Township Rang Section 637 SOUTH 452 EAST **EDDY** 23-S 29-E P 28 ¹¹Bottom Hole Location If Different From Surface East/West line Feet from the North/South line Feet from the UL or lot no. Township Rang Lot Idn Section **EDDY** 29-E 240 NORTH 330 EAST 28 23 - SA 12Dedicated Acres ¹³Joint or Infill Consolidation Code Order No. 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Summary of Interests

MRC Permian Company:	50.0000000%	
Compulsory Pool:	50.0000000%	
Interest Owner:	Description:	Interest:
XTO Holdings, LLC	WI	0.500000



Anderson Laing Fed Com #208H & #228H

ORRI Owners

- 1. Brian T. Grooms
- 2. Cayle A. Schertz
- 3. Charles R. Wiggins
- 4. Compound Properties, LLC
- 5. Keenan C. Schertz
- 6. Madison M. Hinkle
- 7. Marjorie Woodul Hinkle
- 8. Morris E. Schertz
- 9. Nuevo Seis Limited Partnership
- 10. Primavera Resources, Inc.
- 11. Rolla R. Hinkle, II
- 12. Rolla R. Hinkle, III
- 13. Curtis L. Neeley Management Trust
- 14. Woody W. Wall and Marla L. Wall

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5440 • Fax 972-371-5201 chahn@matadorresources.com

Cassie Hahn Landman

July 16, 2018

VIA CERTIFIED RETURN RECIEPT MAIL

XTO Holdings, LLC. Land Dept. Loc. 115 22777 Springwoods Village Pkway Spring, TX 77389-1425

Re: Matador Production Company - Anderson Laing #208H (the "Well")

Participation Proposal

Section 28, Township 23 South, Range 29 East

Eddy County, New Mexico

XTO Holdings, LLC:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Anderson Laing #208H well, located in Section 28, Township 23 South, Range 29 East, Eddy County, New Mexico, to the Wolfcamp formation.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$7,805,007.00 as found on the enclosed AFE dated July 10, 2018.

The proposed surface location of the Well will be located in the SE/4SE/4 of Section 28, Township 23 South, Range 29 East, Eddy County, New Mexico. The proposed bottom hole location of the subject well will be located in the NE/4NE/4 of Section 28, Township 23 South, Range 29 East, Eddy County, New Mexico.

The Well will have a targeted interval within the Wolfcamp formation. We plan to drill the Well horizontally in the Wolfcamp (~10,065'TVD) to a Total Measured Depth of approximately 14,900' resulting in a productive lateral of approximately 4,500'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

XTO Holdings, LLC. will own an approximate 50.000000% working interest in the Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE - 5400 LBJ FREEWAY - SUITE 1500 - DALLAS, TEXAS 75240
Phone (972) 371-5200 - Fax (972) 371-5201
ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	July 10, 2018	AFE NO.:	500000 026 01 001
WELL NAME:	Anderson Laing Fed Corn 208h	FIELD:	Purple Sage
LOCATION:	Section 28-23S-29E	MDITVD	14900 /10065
COUNTY/STATE:	Eddy	LATERAL LENGTH:	about 4500'
IRC WI:			
SEDLOGIC TARGET:	Wolfcamp		
REMARKS:	Dr.II and complete a horizontal Wolfgamp Gen 3 de	is an with 22 stanes	

INFANCIA E COL	**	DRILLING COSTS	COMPLETION	PRODUCTION	FACILITY COOKS	TOTAL
INTANGIBLE COS	TS S			COSTS	FACILITY COSTS	COSTS
	٠,	80,000 88,000	\$	\$	\$	\$ 80,00
Location, Surveys & Damages Drilling			13.000	5,000	25,000	131,00
		532,500				632,50
Cementing & Float Equip		179.000				179,00
Logging / Formation Evaluation			6,500			6,50
Mud Logging		13,500				13,50
Mud Circulation System		48,500				48,50
Mud & Chemicals		119,350	35,000	_		154,35
Mud / Wastewater Disposal		135,000			,	135.00
reight / Transportation		20,000	12 000			32.00
Rig Supervision / Engineering		117,600	71 100	3.600	18 000	210,30
Orlil Bits		74,300				74.30
Fuel & Power		107,250				107.25
Water		40,000	372.000			412,00
Orig & Completion Overhead		9,500	24 000			33.50
Plugging & Abandonment		5,000	24,000			33.50
		170,000				
Directional Drilling, Surveys		170,000				170.00
Completion Unit, Swab, CTU			98.000	10,000		108.00
Perforating, Wireline, Slickline			138,000			138.00
High Pressure Pump Truck			92,000		*	92,00
Stimulation			2,200 000			2,200,00
Stimulation Flowback & Disp		-	150.400	165,000		315,40
nsurance		26 820				26.83
abor		116 000	54,000	30,000	5.000	215.00
Rental - Surface Equipment		49 590	251 700	40,000	10,000	351.29
Rental - Downhole Equipment		61 000	42.000	-0,000	10,000	103.00
Rental - Living Quarters		51.890	37.220			89.11
Contingency		106 990	140.692	8 860	4,100	260.64
16	TAL INTANGIBLES >	2,246,790 DRILLING	3,747,612 COMPLETION	262,450	62,100	6,318,9
TANGIBLE COST	S	COSTS	COSTS	PRODUCTION	FACILITY COSTS	COSTS
Surface Casing	\$	22,500	5	\$	\$	\$ 22.50
ntermediate Casing						
	-	94,860			-	94,86
Drilling Liner		94.860 345.415			-	94,86 345,41
Production Casing		94,860				94,86 345,41
Orilling Liner Production Casing Production Liner		94.860 345.415				94,84 345,4 292,0
Orilling Liner Production Casing Production Liner Fubing		94 860 345,415 292,040		55.000		94,81 345,4 292,0 55,00
Orilling Liner Production Casing Production Liner Tubing Wellhead		94.860 345.415		25.00C		94,81 345,4 292,0 55,00 105,00
Orilling Liner Production Casing Production Liner Fubling Wellhead Packers, Liner Hangers		94 860 345,415 292,040	61,800			94,84 345,4 292,0 55,00 105,00 71,80
brilling Liner Production Casing Production Liner Jubing Veilhead Packers, Liner Hangers anks		94 860 345,415 292,640	61,800	25.000 10,000	54.760	94,8 345,4 292,0 55,0 105,0 71,8
orilling Liner Production Casing Production Liner Publing Wellhead Packers, Liner Hangers Panks Production Vessels		94.860 345.415 292.040	61,800	25,000 10,000 - 59,000		94,8 345,4 292,0 55,0 105,0 71,8 54,7
orilling Liner Production Casing Production Liner Publing Wellhead Packers, Liner Hangers Panks Production Vessels		94.860 345.415 292.040	61,800	25.000 10,000	54.760	94,84 345,41 292,04 55,00 105,00 71,81 54,77 92,00
orilling Liner roduction Casing roduction Liner ubing Veilhoad ackers, Liner Hangers anks roduction Vessels roduction Vessels		94.860 345.415 292.040	61,800	25,000 10,000 - 59,000	54.760	94,84 345,41 292,04 55,00 105,00 71,81 54,77 92,00
Orilling Liner Production Casing Production Liner Publing Veilhead Fackers, Liner Hangers Fanks Froduction Vessels Flow Lines Rod string		94.860 345.415 292.040	61,800	25,000 13,000 59,000 40,000	54.760	94,84 345,41 292,04 55,00 105,00 71,81 54,71 92,00 40,00
oriding Liner Production Casing Production Liner ubing Veilhead Production Liner Production Liner Production Vessels Flow Lines Rod string Veilficial Lift Equipment		94.860 345.415 292.040	61,800	25,000 10,000 - 59,000	54,760 33,000	94,8i 345,4 292,0 55,0i 105,0i 71,8i 54,7i 92,7i 40,0i
orilling Liner 'roduction Casing 'roduction Liner ubing Vellhead ackers, Liner Hangers anks 'roduction Vessels 'roduction Vessels 'roduction Lines kod string urificial Lift Equipment 'rompressor		94.860 345.415 292.040	G1,800	25,000 13,000 59,000 40,000	54.760 33.000	94,8i 345,4 292,0 55,0 105,0 71,8i 54,7i 92,0 40,0 10,0
orilling Liner froduction Casing froduction Liner ubing Veilhead ackers, Liner Hangers anks froduction Vessels low Lines lod string urificial Lift Equipment compressor statiation Costs		94.860 345.415 292.040	61,800	25,000 10,000 59,000 40,000 20,000	54.760 33.000 10.000 80.000	94,8 345,4 292,0 55,0 105,0 71,8 54,7 92,0 40,0 10,0 10,0 10,0 10,0 10,0 10,0 10
orilling Liner Production Casing Production Liner Uping Veilhead Tackers, Liner Hangers Tanks Troduction Vessels Flow Lines Tod String Trufficial Lift Equipment Tompressor Tomplessor Tomstellation Costs Turface Pumps		94.860 345.415 292.040	61,800	25,000 13,000 59,000 40,000	\$4,780 33,900 10,000 90,000 2,000	94,8 345,4 292,0 55,0 105,0 71,8 54,7 92,0 40,0 10,0 10,0 10,0 10,0 10,0 10,0 10
orilling Liner 'roduction Casing 'roduction Liner 'ubing Veilhead Tackers, Liner Hangers anks 'roduction Vessels 'roduction Vessels 'roduction Vessels 'roduction Lines kod string verificial Lift Equipment 'compressor nstallation Costs surface Pumps 'ron-controllable Surface		94.860 345.415 292.040	61,800	25,000 10,000 59,000 40,000 20,000	54.760 33.000 10.000 80.000	94,8 345,4 292,0 55,0 105,0 71,8 54,7 92,0 40,0 10,0 10,0 10,0 10,0 10,0 10,0 10
orilling Liner froduction Casing froduction Liner ubing level Inea ackers, Liner Hangers anks froduction Vessels low Lines low Lines lod string rrificial Lift Equipment compressor nstallation Costs surface Pumps on-controllable Surface on-controllable Downhole		94.860 345.415 292.040	61,800	25,000 10,000 59,000 40,000 20,000	\$4,780 33,900 10,000 90,000 2,000	94,8 345,4 292,0 55,0 71,8 54,7 92,0 40,0 20,0 80,0 80,0
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prilling Liner Production Casing Production Ciner Production Costs Product	n	94.860 345.415 292.040	61,800	25.000 10.000 59.000 40.000 20.000	54 760 33 000 10 000 00 000 7 000 35 000 20 000 20 000 13,200 11,550 4,950	94,84 245,4 245,4 245,4 252,0 105,00 71,87 92,00 40,00 10,00
Orilling Liner Production Casing Production Liner Fubing Production Liner Fubing Production Liner Fubing Production Liner Fubing Production Vessels Flow Lines Flow L		94 860 345 415 292 040		25.000 10.000 59.000 40.000 20.000	54.760 53.900 90.000 90.000 7.000 35.000 20.000 20.000 13.200 11.550 4.950 21.450	94,86 345,41 292,04 55,00 105,00 71,80 54,78 92,00 40,00 10,00 7,00 47,50 47,50 20,00 20,00 20,00 13,20 20,00 20,00 21,155 4,455 4,455
Drilling Liner Production Casing Production Liner Tubing Production Liner Fubing Production Liner Fubing Production Liner Fubing Production Vessels Flow Lines Rod string Artificial Lint Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installatio Sas Conditioning / Dehydration Interconnecting Facility Piping Sathering / Bulk Lines Valvee, Dumps, Controllors Fank / Facility Containment Flare Stack Electrical / Grounding Communications / Safety Instrumentation / Safety	n TOTAL TANGIBLES >	94.860 345.415 292.040	61,800	25.000 10.000 59.000 40.000 20.000	54 760 33 000 10 000 00 000 7 000 35 000 20 000 20 000 13,200 11,550 4,950	94,84 245,4 2792,0 55,00 105,00 71,87 92,00 40,00 10,0

PREPARED BY MATADOR PRODUCTION COMPANY:

MATADOR RESOURCES COM		
Production Engineer	den Getalson	
Completions Engineer	quality (Virgit)	
Orlling Engineer	STANK - WILLET	Asset Manager - Rustier Breaks WTL

MATADOR RESOURCES COMPANY APPRO	VAL:	
Executive VP, COO/CFO	VF - Res Engineering	VP - Drilling
	5,41-	ec
Executive VP Legal	Exec Dir - Exploration	
President NV9-	_	
777		

NON OPERATING PARTNER APPROVAL:							
Company Name	Working Interest (%):	Tax iD:					
Signed by	Date:						
Title.	Approval	No (mark one)					
	the state of the s						

MRC Permian Company

Cassie Hahn Landman

July 13, 2018

VIA CERTIFIED RETURN RECIEPT MAIL

XTO Holdings, LLC. Land Dept. Loc. 115 22777 Springwoods Village Pkway Spring, TX 77389-1425

Re: Matador Production Company - Anderson Laing #228H (the "Well")

Participation Proposal

Section 28, Township 23 South, Range 29 East

Eddy County, New Mexico

XTO Holdings, LLC:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Anderson Laing #228H well, located in Section 28, Township 23 South, Range 29 East, Eddy County, New Mexico, to the Wolfcamp formation.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$8,236,305.00 as found on the enclosed AFE dated July 10, 2018.

The proposed surface location of the Well will be located in the SE/4SE/4 of Section 28, Township 23 South, Range 29 East, Eddy County, New Mexico. The proposed bottom hole location of the subject well will be located in the NE/4NE/4 of Section 28, Township 23 South, Range 29 East, Eddy County, New Mexico.

The Well will have a targeted interval within the Wolfcamp formation. We plan to drill the Well horizontally in the Wolfcamp (~11,135'TVD) to a Total Measured Depth of approximately 16,000' resulting in a productive lateral of approximately 4,500'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

XTO Holdings, LLC. will own an approximate 50.000000% working interest in the Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Thank you to your constant of this proposal trease contact me if you have any questions.
Sincerely, Cassie Hahn
Enclosure(s)
Please elect one of the following and return to sender.
XTO Holdings, LLC. hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Anderson Laing #228H well, located in Section 28, Township 23 South, Range 29 East, Eddy County, New Mexico.
XTO Holdings, LLC. hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Anderson Laing #228F well, located in Section 28, Township 23 South, Range 29 East, Eddy County, New Mexico.
I / We are interested in selling our interest in this unit, please contact us to discuss.
XTO Holdings, LLC.
By:
Title:
Date:

MATADOR PRODUCTION COMPANY

		ESTIMATE OF COSTS A	IND AUTHORIZATION F	OR EXPENDITURE		
DATE:	July 10, 2018			AFE NO.:	With the last of t	500000 027 01 001
VELL NAME:	Anderson Laing Fed	Com 228H		FIELD:		Purple Sage
OCATION:	Section 28-23S-29E			MD/TVD:		16000'/11135'
COUNTY/STATE:	Eddy			LATERAL LENGTH:	_	about 4500
IRC WI:					-	
EDLOGIC TARGET:	Wolfcamp					
REMARKS:		honzontal Wolfcamp Gen 3	design with 22 stage	s		
INTANGIBLE	COSTS	DRILLING COSTS	COMPLETION	PRODUCTION COSTS	FACILITY COSTS	COSTS
and / Legal / Regulatory		\$ 80,000	\$	\$	\$	\$ 80,00
ocation, Surveys & Dami Milling	ages	88,000 758,500	13,000	5,000	25,000	131,00 758,50
ementing & Float Equip		184,000				184,00
ogging / Formation Evalu	uation	-	6,500			6,50
lud Logging		13,500				13,50
lud Circulation System		62,000				62,00
lud & Chemicals	-1	122,600	35,000	-		157,6
lud / Wastewater Disposi relight / Transportation	ai	135,000	12,000		•	135,0
ig Supervision / Enginee	rino	139,200	71,100	3,600	18,000	231,90
rill Bits	ing	82,800	71,100	3,000	10,000	82.80
uel & Power		132,000	-		-	132.00
ater		40,000	372,000			412,0
rig & Completion Overhe	ead	9,500	24,000			33,5
lugging & Abandonment						
irectional Drilling, Surve		225,000				225,0
ompletion Unit, Swab, C		-	98,000	10,000		108,0
erforating, Wireline, Sitc		•	138,000			138,0
igh Pressure Pump Truc	K	•	92,000		-	92,0
timulation timulation Flowback & D	llen		2,200,000 150,400	165,000		2,200,0
ISUTANCE	usp	28,800	130.400	165,000		28.8
abor		116,000	64,000	30,000	5,000	215,0
Rental - Surface Equipme	nt	62,640	251,700	40,000	10,000	384,3
Rental - Downhole Equipr		71,000	42,000			113,0
ental - Living Quarters		59,180	37,220			95,4
ontingency		194,378	140,692	8,860	4,100	348,0
	TOTAL INTANGIBLES		3,747,612	262,460	62,100	6,696,2
TANGIBLE	27200	COSTS	COMPLETION	PRODUCTION	FACILITY COSTS	COSTS
urface Casing	00010	\$ 22,500	5	5	\$	\$ 22,5
Itermediate Casing		94,860				94,8
orilling Liner		378,465				378.4
roduction Casing		312,980				312,9
roduction Liner ubling			'	55,000		55,0
/elihezd		80,000		25.000		105.0
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anks					54,780	54,7
roduction Vessels				59,000	33,000	92,00
low Lines		•		40,000		40,0
tod string						
utificial Lift Equipment				20,000		20,0
ompressor					10.000 80,000	10,0
nstallation Costs urface Pumps				5,000	2,000	7,0
ion-controllable Surface				3,000	2,000	
on-controllable Downho	de	-				
ownhole Pumps		•				
leasurement & Meter Ins	tallation			12,500	35,000	47.5
as Conditioning / Dehyd						
nterconnecting Facility P					65,000	65.0
Sathering / Bulk Lines					20,000	20 0
alves, Dumps, Controlle				-	2.000	2.0
ank / Facility Containme	nt				13,200	13.2
lare Stack lectrical i Grounding					4,950	4.9
communications / SCADA	1				4,930	4.0
strumentation / Safety	1			10,000	21,450	31,4
,	TOTAL TANGIBLES	> 888,805	61,800	236,500	352,930	1,540,0
	TOTAL COSTS	3,512,903	3,809,412	498,960	415,030	8,236,
ADED BY MATADOD	PRODUCTION COMPA	NV.				
			,			
Orilling Engine		Assel Manager Rustler Break	15 4076			
Completions Engine			WTE			
Production Engine	eer Ben Peterson					
BOB DE1-1/2-2-2	OHD HE LEGIS					
DOR RESOURCES C	OMPANY APPROVAL:					
Executive VP, COO/C		VP - Res Engineern	19		VP - Drillin	ng
	DEL		BMR			BG
Executive VP. Le	gal	Exec Dir - Exploration	on			
	CA		NLF			
Presid						
	MVH					
OPERATING PARTNE	R APPROVAL:					
Company Na	ne:		Working Interest (%):		Taxi	D:
Company Mai						
Company Nar Signed			Date			

Title:
Approval.
Yes
No (mark one)

True assert this will are recorded any service common property to the prop

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODSUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 20592

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)	
) s	SS
STATE OF NEW MEXICO)	

James Bruce deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Matador Production Company.
- 3. Matador Production Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
- 4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
 - 5. Matador Production has complied with the notice provisions of Division Rules.
- 6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: Aug. 21,20/9

James Bruce

EXHIBIT

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

May 23, 2019

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling (Case No. 20592, filed with the New Mexico Oil Conservation Division by Matador Production Company, regarding two Wolfcamp wells in a well unit comprised of the E½ of Section 28, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, July 11, 2019, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Wednesday, July 3, 2019. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

James Bruce

Attorney for Matador Production Company

ATTACHMENT

EXHIBIT A

1) Working Interest

XTO Holdings LLC 22777 Springwoods Village Parkway Spring, Texas 77389

2) Overriding Royalty Interests

Brian T. Grooms P.O. Box 2990 Ruidoso, NM 88355

Cayle A. Schertz P.O. Box 2588 Roswell, NM 88202

Charles R. Wiggins P.O. Box 10862 Midland, TX 79702

Compound Properties, LLC P.O. Box 2990 Ruidoso, NM 88355

Keenan C. Schertz P.O. Box 2588 Roswell, NM 88202

Madison M. Hinkle P.O. Box 2292 Roswell, NM 88202

Marjorie Woodul Hinkle 303 Coal Drive Ruidoso, NM 88345

Morris E. Schertz P.O. Box 2588 Roswell, NM 88202

Nuevo Seis Limited Partnership P.O. Box 2588 Roswell, NM 88202 Primavera Resources, Inc. 7373 Broadway, Suite 507 San Antonio, TX 78209

Rolla R. Hinkle, II 303 Coal Drive Ruidoso, NM 88345

Rolla R. Hinkle, III P.O. Box 2292 Roswell, NM 88202

Successors to Curtis L.
Neeley Management Trust
200 West Illinois
Midland, TX 79701

Woody W. Wall and wife Marla W. Wall P.O. Box 278 Alto, NM 88312 James Bruce P.O. Box 1056 Santa Fc, New Mexico 87504



\$7.000 US POSTAGE FIRST-CLASS

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Primavera Resources, Inc. 7373 Broadway, Suite 507 San Antonio, TX 78209

78209**\$**7**\$64, 1656**

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3424	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate)						
0000	Return Receipt (hardcopy) \$ Return Receipt (electronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$	Postmark Here					
2290	Postage \$ Total Postage and Fees						
7018	Sent To Street and Apt. No., or Pi Street and Apt. No., or Pi San Antonio, TX 782	te 507					
	City, State, ZIP+4* PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions					

James Bruce P.O. Box 1056 Santa Fe, New Mexico 87504



\$7.00⁰ US POSTAGE FIRST-CLASS 071V00607931 87501 000115373

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Successors to Curtis L.
Neeley Management Trust
200 West Illinois
Midland, TX 79701

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1-	City, State, ZIP+4*							
	PS Form 3800, April 201	5 PSN 7530-02-000-9047 See	Reverse for Instructions					

SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3.	COMPLETE THIS SECTION ON DELIVERY A. Signature	U.S. Postal Service™ CERTIFIED MAIL® RECEI
Print your name and address on the reverse	X Y Agent	For delivery information, visit our website at www.usps.com®.
so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by (Printed Name) , C. Date of Delivery	- OFFICIAL ISE
or on the front if space permits.	Mac la la co l	J s
Article Addressed to: Article Addressed to:	D. Is delivery address different from item 1? Yes	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$
Woody W. Wall and wife Marla W. Wall	If YES, enter delivery address below:	Return Receipt (electronic) s
P.O. Box 278		Adult Signature Required
Alto, NM 88312		☐ Adult Signature Restricted Delivery S
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		Rolla R. Hinkle II
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	estricted Delivery Restricted Delivery	See Reverse for Instructions
PS Form 3811, July 2015 PSN 7530-02-000-9053	Mat A Domestic Return Receipt	7
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U.S. Postal Service™	SENDER: COMPLETE THIS SI	ECTION COMPLETE THIS SECTION ON DELIVERY
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For delivery information, visit our website at	■ Print your name and address	on the reverse X
Distrol, visit our Website at	so that we can return the card	to you.
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	te, ZIP+4*		

SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Rolla R. Hinkle, II 303 Coal Drive Ruidoso, NM 88345	A. Signature X B. Recei be by (Printed Name) D. Is delivery address different from If YES, enter delivery address	Agent Addressee Date of Delivery nitem 1? Yes
9590 9402 3453 7275 3965 14 2. Article 7018 2290 0000 3424	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery 1 4 3 7 estricted Delivery Insured Mail Restricted Delivery (over \$500)	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Return Receipt for Merchandise □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION	ON DELIVERY	Domestic Ma	tal Service™ IED MAIL® RECI	EIRTON
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Charle from Warm B. Received by (Printed Name Charles from Signature)	IPS 15-24-19	For delivery inf Certified Mail Fee \$ Extra Services & Fees	ormation, visit our website at	www.usps.com®.
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City, State, ZIP+4*

PS Form 38

Midland, TX 79702 Street and Apt. No., or PO Box No.

7018

Sent To

Charles R. Wiggins P.O. Box 10862

See Reverse for Instructions

1015 PSN 7530-02-000-9047

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

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☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise

☐ Signature Confirmation™
☐ Signature Confirmation

Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Brian T. Grooms P.O. Box 2990 Ruidoso, NM 88355	A. Signature X	U.S. Postal Service CERTIFIED MAIL® F Domestic Mail Only For delivery information, visit our w Certified Mail Fee Extra Services & Fees (check box, add fee as apportance) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery \$ Adult Signature Required Adult Signature Restricted Delivery \$ Postage S
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SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Morris E. Schertz P.O. Box 2588 Roswell, NM 88202	A. Signature A. Signature A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 17 Yes If YES, enter delivery address below: No	U.S. Postal Service CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com®. Certified Mail Fee S Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (hardcopy) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery s Postage \$ Total Postage and Fees
9590 9402 3453 7275 3964 84 2. Article 7018 2290 0000 3424	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery ☐ Domestic Return Receipt	Sent 70 Marjorie Woodul Hinkle 303 Coal Drive Ruidoso. NM 88345 PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions
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Sent To Morris E. Schertz P.O. Box 2588 Street and Apt. No., or PU. Roswell, NM 88202 City State, 2/P44	

SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Marjoric Woodul Hinkle 303 Coal Drive Ruidoso, NM 88345	A. Signature X. Agent Addressee B. Received by (Printed Name) Color of Delivery Color of Delivery D. Is delivery address different from item 1? Pes If YES, enter delivery address below:

SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Madison M. Hinkle P.O. Box 2292 Roswell, NM 88202	A. Signature X Agent A Addressee BAReceived by (Printed Name) C. Dafe of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	0000	U.S. Postal Service™ CERTIFIED MAIL® RECE Domestic Mail Only For delivery information, visit our website at Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$ Return Receipt (hardcopy) \$ Certified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$ Postage	
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and the second s		
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Rolla R. Hinkle, III P.O. Box 2292 Roswell, NM 88202	A. Signature X B. Received by (Printer Name) D. Is delivery address different from If YES, enter delivery address by	Agent Addresse C, Date of Deliver 25 C
9590 9402 3453 7275 3965 21 2. Article Number (Transfer from seniore lebel) 7018 2290 0000 3424	Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery ricted Delivery	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restrict Delivery □ Return Receipt for Merchandise □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Mat AC	omestic Return Recei

151	U.S. Postal Service CERTIFIED MAI Domestic Mail Only	L® RECEIVED
90 0000 3424 04	Certified Mail Fee S Extra Services & Fees (check box, add fee Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$ Postage	Postmark Here
1.8 ZZ		eis Limited Partnership
7	and ript. IVO., OF PO	NM 88202

U.S. Postal Service™ CERTIFIED MAIL® RE Domestic Mail Only	
For delivery information, visit our webs	ife at wasser
Certified Mail Fee	US E
Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$ Return Receipt (electronic) \$ Cartified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$ Total Postage \$ Total Postage and Fees	Postmark Here
Sent To Rolla R. Hinkle, III P.O. Box 2292 Roswell, NM 88202	
City, State, ZIP+4* PS Form 3800, Annil 2015 PSN 7530-02-000-9047	See Reverse for Instructions

SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Nuevo Seis Limited Partnership P.O. Box 2588 Roswell, NM 88202	A. Signature A. Signature Agent Addressee B. Received by (Printed Name) D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
9590 9402 3453 7275 3964 91 2. Article 7018 2290 0000 3424	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ User of Delivery □ Signature Confirmation Restricted Delivery □ User of Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Mat AL Domestic Return Receipt

SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Compound Properties, LLC P.O. Box 2990 Ruidoso, NM 88355	B. Received by (Printed Name) D. Is delivery address different If YES, enter delivery address	Agent Addressee e) C. Date of Delivery trom tem 1? Yes	For delivery in	ED MAIL® RECEI	
1 2. A	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail® Collect on Delivery Collect on Delivery Stricted Delivery tricted Delivery	Delivery ☐ Return Receipt for Merchandise	Sent To Street and Apt. No City, State, ZiP+4* PS Form 3800, /	oping, read //30/	/illage Parkway
U.S. Postal Service CERTIFIED MAIL® RECE Domestic Mail Only For delivery information, visit our website at www.		SENDER: COMPLETE THIS Complete items 1, 2, and 3. Print your name and address that we can return the call that we can to the back or on the front if space permanent. Article Addressed to:	s on the reverse ard to you. of the mailpiece,	COMPLETE THIS SECTION (A. Signature X B. Received by (Printed Name) D. Is delivery address different If YES, enter delivery address	Agent Addressee C. Date of Delivery from item 1? Yes

Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Postmark Return Receipt (electronic) Here Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$ 290 \$ Total Postage and Fees ru Compound Properties, LLC 7018 P.O. Box 2990 Street and Apt. No., or 1 Ruidoso, NM 88355 City, State, ZIP+4* See Reverse for Instructions PS Form 380 2015 PSN 7530-02-000-9047

9590 9402 4582 8278 5835 65 2. Article * himbor (Transfer from service label) 7018 2290 0000 3426 4594

22777 Springwoods Village Parkway

XTO Holdings L.I.C.

Spring, Texas 77389

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise Advit Signature
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Restricted Delivery

Collect on Delivery Restricted Delivery
Insured Mail ed Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

3. Service Type

Domestic Return Receipt

C'RREN'-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No. 0001289656

JAMES BRUCE ATTORNEY AT LAW PO BOX 1056

SANTA FE NM 87504

I, a legal clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

06/26/19

Legal Clerk

Subscribed and sworn before me this 26th of June 2019.

State of WI, County of Brown

My Commission Expires

NOTARY PUBLIC NOTARY NOTARY

NOTICE

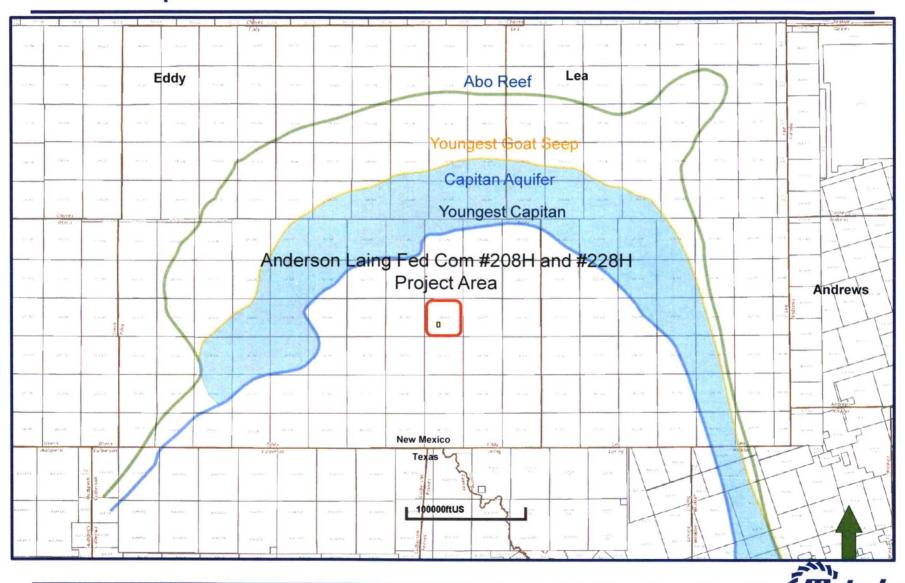
To: XTO Holdings, LLC, Brian T. Grooms, Cayle A. Schertz, Charles R. Wiggins, Compound Properties, LLC, Keenan C. Schertz, Madison M. Hinkle, Marjorie Woodul Hinkle, Morris E. Schertz, Nuevo Seis Limited Partnership, Primavera Resources, Inc., Rolla R. Hinkle, II, Hinkle, III, Curtis L. Neeley Management Trust, Woody W. Wall and wife Marla W. Wall, or your heirs, devisees, successors, or assigns: Matador Production Company has filed an application compulsory pooling (Case No. 20592) with the Oil Mexico Conservation Division regarding two Wolfcamp wells in a well unit comprised of the E1/2 of Section 28, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The application is scheduled to be heard at 8:15 a.m. on Thursday, July 11, 2019 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the well unit, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit is located approximately 3 miles northeast of Harroun, New Mexico.

June 26, 2019

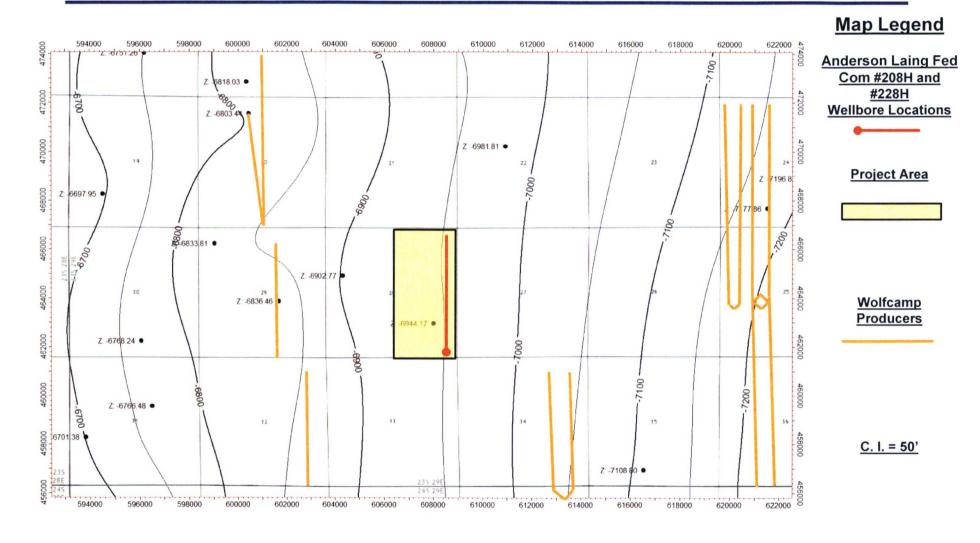
EXHIBIT 5

Ad#:0001289656 P O : XTO Holdings # of Affidavits :0.00

Purple Sage; Wolfcamp (Gas) (Pool Code 98220) Locator Map

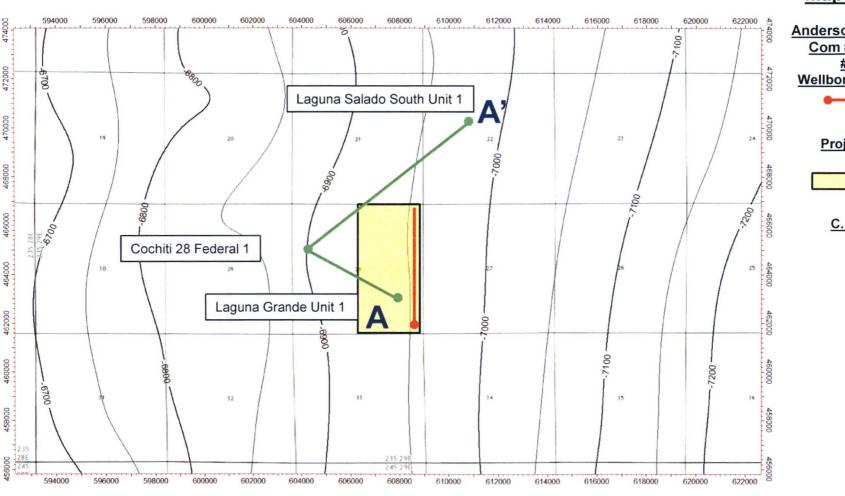


Purple Sage; Wolfcamp (Gas) (Pool Code 98220) Structure Map (Top Wolfcamp Subsea)





Purple Sage; Wolfcamp (Gas) (Pool Code 98220) Cross-Section Reference Line A – A'



Map Legend

Anderson Laing Fed
Com #208H and
#228H
Wellbore Locations

A COMPOSITOR ECOUNTY

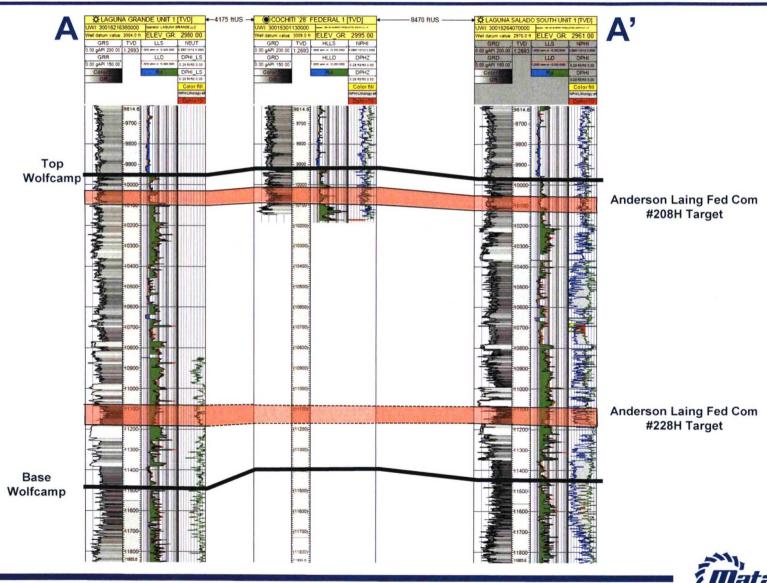
Project Area

THE DOME

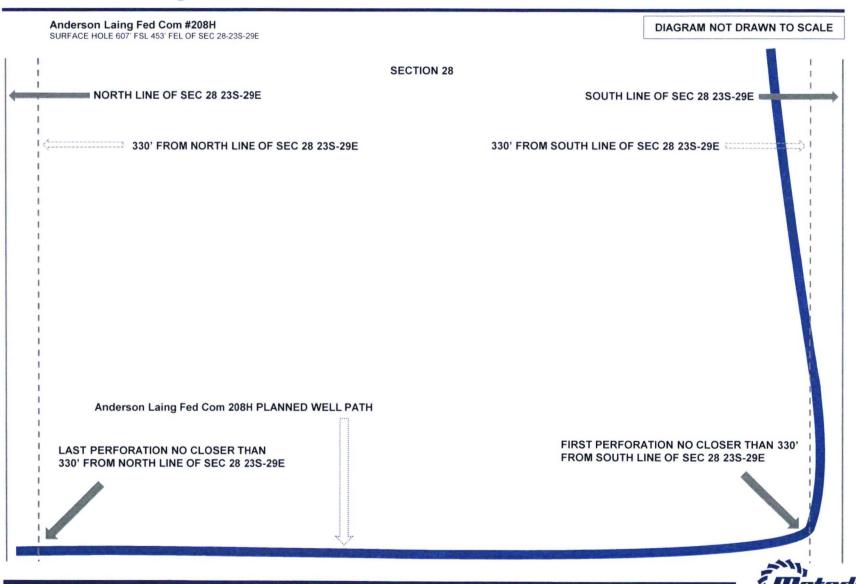
C. I. = 50'



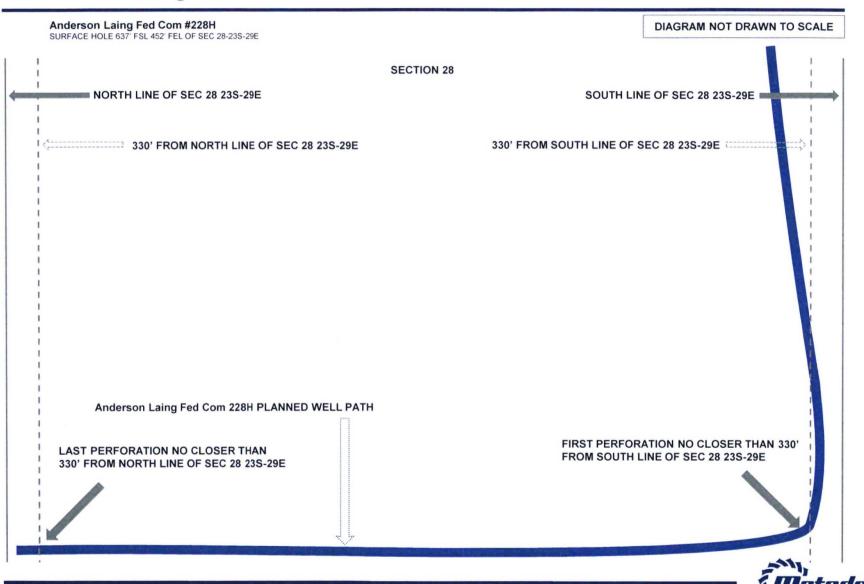
Purple Sage; Wolfcamp (Gas) (Pool Code 98220) Structural Cross Section A - A'



Purple Sage; Wolfcamp (Gas) (Pool Code 98220) Anderson Laing Fed Com #208H



Purple Sage; Wolfcamp (Gas) (Pool Code 98220) Anderson Laing Fed Com #228H



CASE NO. 20592

MATADOR PRODUCTION COMPANY

Anderson Laing Fed Com #208H and #228H

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: Zeppelin 32 W0Ll State Com #1H		Prosp	pect: W	olfcamp		
Location: SL: 2030' FSL & 205' FWL; BHL: 2310' FSL & 330' FEL County: Eddy ST: NM						
Sec. 32 Blk: Survey:	TWP:	235	RNG:	28E Prop. TVD	9547'	TMD: 14163'
INTANGIBLE COSTS 0180			CODE	ТСР	CODE	СС
Regulatory Permits & Surveys			0180-010	\$5,000	0180-0200	
Location / Road / Site / Preparation			0180-010		0180-0205	\$10,000
Location / Restoration Daywork / Turnkey / Footage Drilling 18 days drlg / 3 days comp @ \$1	10 000/4		0180-010		0180-0206 0180-0210	\$50,000 \$60.600
Fuel 1500 gal/day @ \$1.89/gal	19,000/0		0180-011		0100-0210	\$00,000
Mud, Chemical & Additives			0180-012		0180-0220	
Horizontal Drillout Services					0180-0222	\$80,000
Cementing			0180-012		0180-0225	\$25,000
Logging & Wireline Services Casing / Tubing / Snubbing Service Coil Tbg / Toe Prep			0180-013		0180-0230	\$162,000 \$60,000
Mud Logging			0180-013		0100 0204	\$00,000
Stimulation 27 Stg 10.8 MM gal x 10.8 MM #					0180-0241	\$2,085,000
Stimulation Rentals & Other					0180-0242	\$100,000
Water & Other Bits			0180-014		0180-0245	\$360,000 \$4,000
Inspection & Repair Services			0180-014	The second secon	0180-0250	\$5,000
Misc. Air & Pumping Services			0180-015		0180-0254	\$5,000
Testing & Flowback Services			0180-015	8 \$15,000	0180-0258	\$30,000
Completion / Workover Rig			0400 040	4 6400 000	0180-0260	
Rig Mobilization Transportation			0180-016 0180-016		0180-0265	\$12,000
Welding Services			0180-016		0180-0268	\$5,000
Contract Services & Supervision			0180-017	0	0180-0270	\$24,000
Directional Services Includes Vertical control			0180-017			
Equipment Rental			0180-018		0180-0280	\$20,000
Well / Lease Legal Well / Lease Insurance			0180-018 0180-018		0180-0284	
Intangible Supplies			0180-018		0180-0288	\$1,000
Damages			0180-019		0180-0290	\$2,200
ROW & Easements			0180-019	2	0180-0292	\$12,800
Pipeline Interconnect			0400 040	201 100	0180-0293	800 000
Company Supervision Overhead Fixed Rate			0180-019		0180-0295 0180-0296	\$63,300 \$20,000
Well Abandonment			0180-019		0180-0298	020,000
Contingencies 10% (TCP) 10% (CC)			0180-019			\$319,700
	TC	DTAL		\$1,879,500		\$3,516,600
TANGIBLE COSTS 0181						
Casing (19.1" - 30")			0181-079			
Casing (10.1" - 19.0") 400' - 13 3/8" 54.5# J-55 ST&C @ \$35.71/ft			0181-079			
Casing (8.1" - 10.0") 2510' - 9 5/8" 40# N-80 LT&C @ \$29.98/ft Casing (6.1" - 8.0") 9770' - 7" 29# P-110 LT&C @ \$27.76/ft			0181-079			
Casing (4.1" - 6.0") 5115' - 4 1/2" 13.5# P-110 LT&C @ \$11.92/ft	-		0101-073	\$200,200	0181-0797	\$64,800
Tubing (2" - 4")					0181-0798	
Drilling Head			0181-086	\$40,000		
Tubing Head & Upper Section 10k Frac valve and tree Horizontal Completion Tools					0181-0870	\$48,000 \$32,000
Sucker Rods	-				0181-0875	
Subsurface Equipment					0181-0880	
Artificial Lift Systems					0181-0884	
Pumping Unit			<u> </u>		0181-0885	The Park Street Control of the Park Street Contr
Surface Pumps & Prime Movers VRU & SWD transfer pump Tanks - Oil 3- 750 bbl			-		0181-0886	
Tanks - Water 3-750 bbl	· · · · · · · · · · · · · · · · · · ·				0181-0891	
Separation / Treating Equipment 36"x15'x1000# 3 ph & 30"x10'x1	1000# 3 ph/ C	3B			0181-0895	\$50,000
Heater Treaters. Line Heaters 6'x20'x75# HT					0181-0897	
Metering Equipment				-	0181-0898	
Line Pipe & Valves - Gathering Fittings / Valves & Accessories		-			0181-0900	
Cathodic Protection					0181-0908	\$6,000
Electrical Installation					0181-0909	
Equipment Installation			-		0181-0910	
Pipeline Construction		OTAL	-	2400 400		4
		DTAL	-	\$423,400		\$652,800
	SUBTO	OTAL		\$2,302,900	ــــــــــــــــــــــــــــــــــــــ	\$4,169,400
TOTAL	WELL CO	ST	1	\$6,4	72,300	*
Extra Expense Insurance l elect to be covered by Operator's Extra Expense Insurance Operator has secured Extra Expense Insurance covering costs of l elect to purchase my own well control insurance policy.	of well control,	clean	up and red	frilling as estimated		0180-0185.
If neither box is checked above, non-operating working interest owner elects to be covered	by Operator's w	ell cont	rol insurance	B		
Prepared by: R. Terrell		Date	6/28/2	2017		
Company Approval: M. Whattae		Date	6/29/2	2017		
Joint Owner Interest: 0.31250000% Amount: \$20,225.94 Joint Owner Name: Kathy Smith	_ Signatu	re:				
					D	

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: Zeppelin 32 W2LI State Com #2H Pro			: w	-			
Location: SL: 1980' FSL & 205' FWL; BHL: 2310' FSL & 331' FEL			ounty: Eddy ST:				
			RNG: 28E Prop. TVD: 10480 TME				
	1VVF. 23	5 K	NG:[Z8E Prop. IVI	D: 10480	IMD:	15050
INTANGIBLE COSTS 0180		_	ODE	TCP	CODE		CC
Regulatory Permits & Surveys Location / Road / Site / Preparation			0-0100		0180-0200		
Location / Restoration			0-010		0180-0205		\$25,000 \$30,000
Daywork / Turnkey / Footage Drilling 22 days drlg / 3 days comp @ \$	19000/d	$\overline{}$	0-0110		0180-0208		\$60,900
Fuel 1500 gal/day @ 1.89/gal		_	0-0114				400,500
Mud, Chemical & Additives		018	0-0120	\$150,000	0180-0220		
Horizontal Drillout Services Coil Tbg Drillout Cementing		-			0180-0222		\$80,000
Logging & Wireline Services			0-012		0180-0225		\$20,000
Casing / Tubing / Snubbing Service			0-0130		0180-0230		\$180,000
Mud Logging			0-0137				\$60,000
Stimulation 27 Stg 11.0 MM gal / 11.0 MM lb)				0180-0241	\$	1,750,000
Stimulation Rentals & Other Water & Other		_			0180-0242		\$150,000
Bits			0-0148		0180-0245		\$295,000
Inspection & Repair Services			0-0140		0180-0248		\$4,000 \$5,000
Misc. Air & Pumping Services		$\overline{}$	0-0154		0180-0250		\$10,000
Testing & Flowback Services			0-0158		0180-0258		\$30,000
Completion / Workover Rig					0180-0260		
Rig Mobilization Transportation			0-0164				
Welding Services			0-016		0180-0265		\$20,000
Contract Services & Supervision			0-0168 0-0170		0180-0268		\$15,000
Directional Services Includes Vertical Control	****		0-0175				322,300
Equipment Rental			0-0180		0180-0280		\$30,000
Well / Lease Legal		_	0-0184		0180-0284		
Well / Lease Insurance Intangible Supplies			0-0185		0180-0285		
Damages			0-0188		0180-0288		\$1,000
ROW & Easements			0-0192		0180-0290		\$1,000
Pipeline Interconnect		1	0 0 101		0180-0293		\$1,000
Company Supervision			0-0195		0180-0295		\$51,400
Overhead Fixed Rate			0-0196		0180-0296		\$20,000
Well Abandonment Contingencies 10% (TCP) 10% (CC)			0-0198		0180-0298		****
10% (107)	TOTA		0-0199	\$180,500 \$1,985,000	0180-0299		\$286,100
TANGIBLE COSTS 0181	1012	+		\$1,983,000		4	3,146,900
Casing (19.1" - 30")		018	1-0793				
Casing (10.1" - 19.0") 400' - 13 3/8" 54.5# J-55 ST&C @ \$35.71/ft			1-0794				
Casing (8.1" - 10.0") 2510' - 9 5/8" 36# J-55 LT&C @ \$24.85/ft		_	1-0795				
Casing (6.1" - 8.0") 10810' - 7" 26# P-110 LT&C @ \$19.69/ft		018	1-0796				
Casing (4.1" - 6.0") 5140' - 4 1/2" 13.5# P-110 LTC @ \$14.25/ft					0181-0797		\$78,300
Tubing (2" - 4") Drilling Head				240.000	0181-0798		
Tubing Head & Upper Section 10k Frac Valve and Tree		018	1-0860	\$40,000	0181-0870		#49 000
Horizontal Completion Tools Completion Liner Hanger		_			0181-0870	-	\$48,000
Sucker Rods					0181-0875		Ψ21,000
Subsurface Equipment					0181-0880		
Artificial Lift Systems Gas Lift Valves		_			0181-0884		
Pumping Unit Surface Pumps & Prime Movers 1/2 VRU/SWD Transfer Pump/Circ	Pump	-			0181-0885 0181-0886		\$20,000
Tanks - Oil 3 - 750 bbl steel	or unip	1			0181-0890		\$30,000
Tanks - Water 3 - 750 bbl steel coated					0181-0891		\$50,000
Separation / Treating Equipment 30"x10'x1k# 3 ph/36"x15'x1k# Hor	r 3ph/Gun bbl				0181-0895		\$40,000
Heater Treaters, Line Heaters 6'x20'x75# HT		_			0181-0897		\$16,000
Metering Equipment Line Pipe & Valves - Gathering 3/4 Mile 4" Gas & 12" Po	ly Water	-			0181-0898		\$12,000
Fittings / Valves & Accessories	ly vvaler	\dashv			0181-0900		\$130,000
Cathodic Protection					0181-0908		\$5,000
Electrical Installation					0181-0909		\$50,000
Equipment Installation	1011 D. I	_			0181-0910		\$40,000
Pipeline Construction 3/4 Mile Buried 4" Steel & 3/4 Mile		-			0181-0920		\$100,000
	TOTA	L		\$349,400		-	\$734,300
	SUBTOTA	L		\$2,334,400			\$3,881,200
TOTAL WELL COST				\$6.2	15,600		
Extra Expense Insurance	- 101 P 3 A	7	7 KS	40,2	10,000		12 / 15 S. C.
i elect to be covered by Operator's Extra Expense insurance at Operator has secured Extra Expense insurance covering costs of the Italian in	well control, clea	an up an	d redri			0180-018	35.
If neither box is checked above, non-operating working interest owner elects to be covered by				-			
Prepared by: Bo Talley Company Approval: The Watter		_	9/5/20				
Joint Owner Interest: 0.31250000% Amount: \$19,423.75							
Joint Owner Name: Kathy Smith	Signature:						