

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521 P.O. Box 4294, Houston, Texas 77210-4294 Phone 713.215.7000

May 9, 2006

State of New Mexico
Energy, Minerals & Natural Resources DepartmentImage: Conservation Division
Division
1220 S. St. Francis Dr.
Santa Fe, NM 87504Image: Conservation Division
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Well No. 414 (30-025-28879) Letter A, Sec. 24, T-18-S, R-37-E Lea County, NM

Dear Mr. Catanach:

Occidental Permian Limited Partnership respectfully requests Division approval to commence injection (water, CO2, and produced gas) in accordance with Order No. R-6199-B, 10/22/01 (Well No. 414 was identified as an 'Existing Well' in Exhibit "B" of said Order). The well is currently a producer and will be converted to injection in the near future at the maximum injection rates and maximum surface injection pressures as authorized in the Order.

Your favorable consideration of our request will be appreciated. If you have any questions or need additional information, please call me at (713) 366-5158.

Very truly yours,

Mark Stephen

Mark Stephens Regulatory Compliance Analyst

Attachments

Operator Operator	Dermion Limited Portnarchir	Lease North Hobl		.it	County Lea	
	Permian Limited Partnership					
Well No.	Footage Location	Section 24	Townshi 18-S	p Range 37-E	Unit Le A	etter
414	10' FNL & 1280' FEL	24	10-0	<u> </u>	A	
13-3/8*	Schematic	TOC Sul Hole size	3/8" face	Tubular Data Cemented with Determined by	40 Circulated	_ sxs.
		Surface Cas			744	
@ 40'		Size 8-5		Cemented with	711	_ \$X5.
		TOC Su	face	Determined by	Circulated	
-		Hole size	12-1/4			
		Long string (
8-5/8"		Size 5-1		Cemented with	730	sxs.
@ 1520'		TOC SU	face	Determined by	Circulated	
		Hole size	7-7/8"			
		Liner				
5-1/2"		Size	<u></u>	Cemented with		_ 5XS.
@ 4370'		тос		Determined by		
		Hole size				
		<u>Total depth</u>	4370'			
		Injection inte Approx		feet to TD		
		Completion I	ype P	erforated Casir	<u>ig</u>	
Tubing size	2-7/8" lined wit	Duoline (F	berglass lin	ner)	set in a	a
Halliburton	G-6 (brand and model)	packer at	Within	100 feet	of top perf.	
Other Data						
1. Name of th	e injection formation San	Andres				
2. Name of fie	eld or Pool Hob	os; Grayburg – S	an Andres			
	w well drilled for injection? r what purpose was the well original	Yes y drilled?	Producer	No		
4. Has the we	l ever been perforated in any other	zone(s)? List all su	ich perforated	intervals and give	plugging	
detail (s	acks of cement or bridge plug(s) us	ed) None				
	U . U (<i>i</i>)		- <u>199</u> 4	· · · · · · · · · · · · · · · · · · ·		*
	·····	·····			· · · · · · ·	
. Give the de	epth to and name of any overlying a	nd/or underlving oil a	nd gas zones	(pools) in this area	I.	

INJECTION WELL DATA SHEET

Byers (Queen), +/- 3680'; Glorieta, 5300'

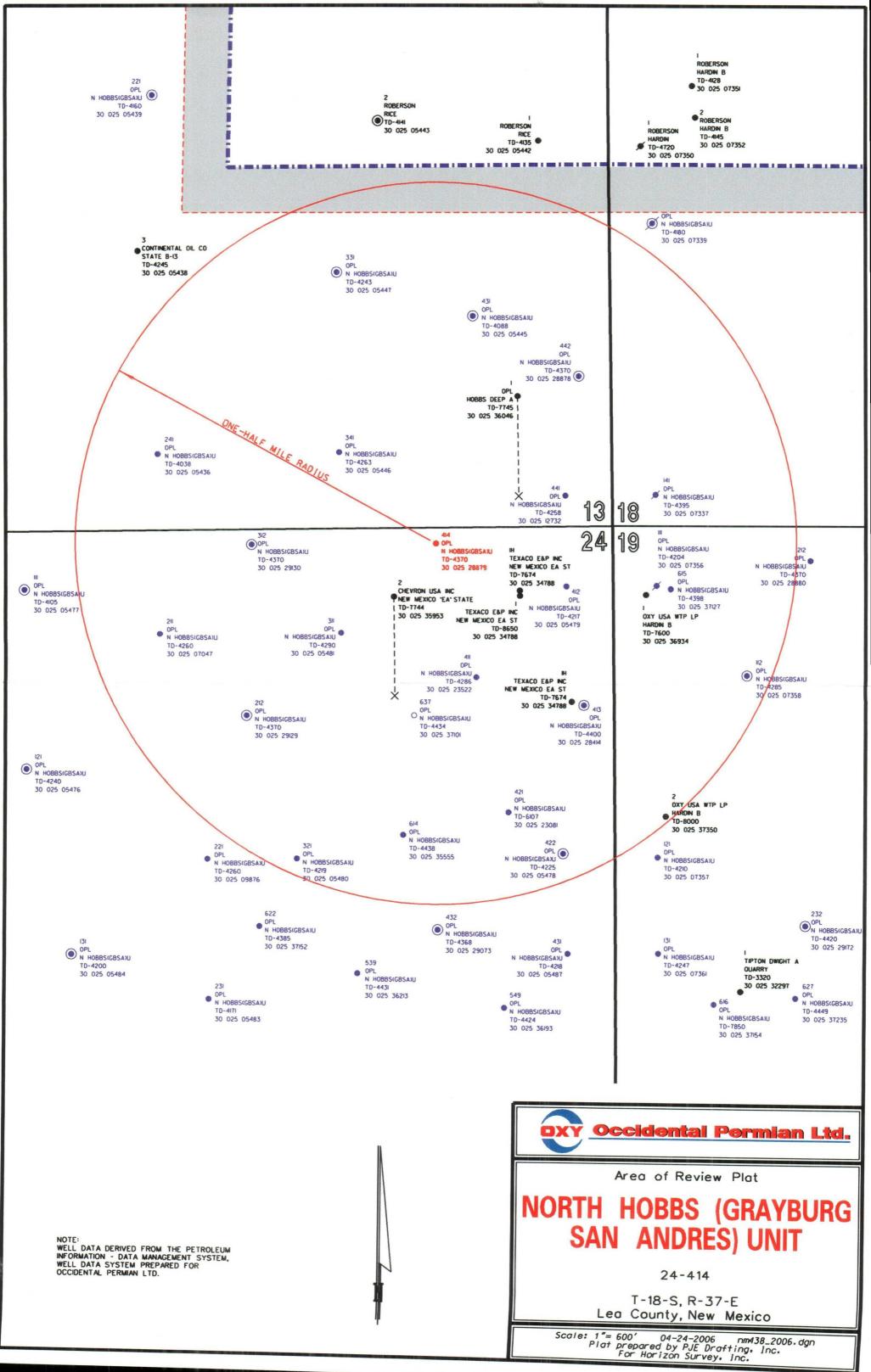


Exhibit "B" Division Order No. R-6199-B North Hobbs Grayburg San Andres Unit Tertiary Recovery Project <u>Approved Injection Wells (Existing Wells)</u>

Well Name & Number	API Number	Well Location	Injection Interval	Packer Depth
NHGBSAU No. 341 **	30-025-05446	660' FSL & 1980' FEL, Unit O, Section 13, T-18S, R-37E	4,000'-4,263'	3,900'
NHGBSAU No. 441 **	30-025-12732	330' FSL & 330' FEL, Unit P, Section 13, T-18S, R-37E	4,000'-4,258'	3,900'
NHGBSAU No. 232 **	30-025-29172	2501' FSL & 1410' FWL, Unit K, Section 19, T-18S, R-38E	4,000'-4,420'	3,900'
NHGBSAU No. 141 **	30-025-05485	1315' FSL & 1315' FWL, Unit M, Section 24, T-18S, R-37E	4,000'-4,270'	3,900'
NHGBSAU No. 331 **	30-025-05488	1320' FSL & 1325' FEL, Unit J, Section 24, T-18S, R-37E	4,000 -4,210'	3,900°
NIIGBSAU No. 411	30-025-23522	990' FNL & 990' FEL, Unit A, Section 24, T-18S, R-37E	4,000'-4,283'	3,900'
NHGBSAU No. 414 **	30-025-28879	10' FNL & 1280' FEL, Unit A, Section 24, T-18S, R-37E	4,000 -4,370'	3,900'
NHGBSAU No. 431 **	30-025-05487	2310' FSL & 330' FEL, Unit I, Section 24, T-18S, R-37B	4,000'-4,300'	3.900*
NHOBSAU No. 411 **	30-025-05503	330' FNL & 330' FEL, Unit A, Section 25, T-18S, R-37E	4,000'-4.259'	3,900'
NHGBSAU No. 242	30-025-28413	100' FSL & 1400' FWL, Unit N, Section 29, T-18S, R-385	4,000'-4,370'	3,900
NHGBSAU No. 321	30-025-07431	2310' FNL & 1650' FEL, Unit G. Section 29, T-18S, R-38E	4,000'-4,309'	.3,900'
NHGBSAU No. 113 **	30-025-29064	1310' FNL & 195' FWL, Unit D, Section 30, T-18S, R-38E	4,000'-4,370'	3,900'
NHGBSAU No. 312	30-025-29197	530' FNL & 1448' FEL, Unit B, Section 30, T-18S. R-38E	4,000'-4,431'	3,900'
NHGBSAU No. 331	30-025-07472	2335' FSL & 2310' FEL, Unit J. Section 30, T-18S, R-38E	4,000'-4,238'	3,900'
NHGBSAU No. 444	30-025-28959	215' FSL & 1255' FFL, Unit P, Section 30, T-18S, R-38E	4,000'-4,370	3,900'
NHCBSAU No. 131	30-025-07527	2310' FSL & 330' FWL, Unit L. Section 32. T-185, R-38E	4,000 4,250	3,900'
NIIGBSAU No. 422	30-025-29074	1385' FNL & 110' FEL, Unit H, Section 32, T-18S, R-38E	4,000'-4,370'	3,900
NHGBSAU No. 111	30-025-12505	330' FNL & 330' FW1, Unit D, Section 33, T-18S, R-38E	4,000'-4,237'	3,900'
NHGBSAU No. 141 **	30-025-05437	660' FSL & 660' FWL, Unit M, Section 13, T-18S, R-37E	4,000'-4,235'	3,900'
NHGBSAU No. 221 **	30-025-05439	1980' FNL & 1980' FWL, Unit F, Section 13, T-185, R-37E	4,000 - 4,160	3,900'
NHGBSAU No. 321	30-025-05457	2310' FNL & 1650' FEL, Unit G, Section 14, T-18S, R-37E	4,000 - 4,350 *	3,900'
NHGBSAU No. 121 **	30-025-05502	1650' FNL & 990' FWL, Unit E, Section 25, T-18S, R-37E	4,000'-4,261'	3,900'
NHGBSAU No. 341 **	30-025-05497	660' FSL & 1650' FEL, Unit O, Section 25, T-18S, R-37E	4,000'-4.220"	3,900
NHGBSAU No. 411	30-025-07454	990' FNL & 990' FEL, Unit A, Sccuon 29, T-18S, R-38B	4,000'-4,335'	3,900
NHGBSAU No. 321 **	30-025-05540	1650' FNL & 1650' FEL, Unit G, Section 36, T-18S, R-37E	4,000 4.300	3,900`
NHGBSAU No. 121 **	30-025-05440	1980' FNL & 660' FWL, Unit E, Section 13, T-18S, R-37E	4,000'-4,235'	3,900'
NHGBSAU No. 241 **	30-025-05436	660' FSL & 1980' FW1, Unit N, Section 13, T-18S, R-37E	4,000'-4,320'	3,900'
NIIGBSAU No. 341 **	30-025-05450	660' FSL & 1650' FEL, Unit O, Section 14, T-18S, R-37E	4,000'-4.350'	3,900`
NHGBSAU No. 342 **	30-025-07342	330' FSL & 2310' FEL, Unit O, Section 18, T-18S, R-38E	4,000'-4,286'	3,900'
NHGBSAU No. 311	30-025-07369	1309' FNL & 2310' FEL, Unit B, Section 19, T-18S, R-38E	4,000'-4.296'	3,900'
NHGBSAU No. 411 **	30-025-07370	1300' FNL & 1300' FEL, Unit A, Sedion 19, T-18S, R-38E	4,000'-4,342'	3,900'
NHGBSAU No. 233	30-025-27214	1610' FSL & 1850' FWL, Unit K, Section 20, T-18S, R-38E	4,000'-4,510'	3,900'
NHGBSAU No. 321 **	30-025-05463	1650' FNL & 1650' FEL, Unit (J, Section 23, T-18S, R-37B	4,000'-4,265'	3,900'
NHUBSAU No. 341 **	30-025-05475	990' FSL & 1650' FEL, Unit (), Section 23, T-18S, R-37F.	4,000'-4,302'	3,900
NHGBSAU No. 121 **	30-025-05476	1650' FNL & 990' FWL, Unit E, Section 24, T-18S, R-37E	4,000'-4.319'	3,900'
NHGBSAU No. 121	30-025-07514	1980' I'NL & 990' FWL, Unit E, Section 31, 1-18S, R-38E	4,000'-4,300'	3,900'

** Denotes wells that are authorized to inject CO₂, water and produced gas. All other wells are authorized to inject CO₂ and water only. Area of Review Data

North Hobbs G/SA Unit No. 414

A review of the subject well's AOR shows that eight new wells have been drilled within the ½-mile radius since the previous review occurred (done as a part of Oxy's August, 2001 application to amend Order No. R-6199). These wells are:

Section 13, T-18-S, R-37-E

Hobbs Deep 'A' No. 1 (30-025-36046)

Section 19, T-18-S, R-38-E

North Hobbs G/SA Unit No. 615 (30-025-37127) B. Hardin No. 1 (30-025-36934) B. Hardin No. 2 (30-025-37350)

Section 24, T-18-S, R-37-E

North Hobbs G/SA Unit No. 614 (30-025-35555) North Hobbs G/SA Unit No. 637 (30-025-37101) New Mexico 'EA' State No. 1H (30-025-34788) New Mexico 'EA' State No. 2 (30-025-35953)

The attached copies of sundry notices and completion reports for these wells show that cement was circulated to surface off all casing strings. For New Mexico 'EA' State No. 1H, cement was circulated to surface off the 11-3/4" casing. The TOC for the 8-5/8" casing is calculated at 3080', and the TOC for the 5-1/2" casing is calculated to be at surface, thus affording adequate protection of the injection interval (approx. 4000' to 4370') of North Hobbs G/SA Unit No. 414.

AOR NOTES:

North Hobbs G/SA Unit No. 141 (30-025-07337) in Section 18, T-18-S, R-38-E was pxa'd 11/9/01 (copy of Form C-103 for the pxa is attached).

The completion report (Form C-105) for B. Hardin No. 2 has not yet been filed.

Mark Stephen 5/9/06

Mark Stephens Regulatory Compliance Analyst Occidental Permian Limited Partnership

	istrict Office			ate of New Mo						Form C-10
ee Lease - 5 copies		EI	iergy, with	rals and Natu	al NESOUICE		ELL API N		CVISED	March 25, 199
625 N. French, Hobbs,	NM 88240		A			"	30-025-36			
<u>District II</u> 11 South First, Artesia,	NM 27210			ERVATION		5	Indicate T		se	
district III	NM 6/210			O South Pache		J .	STATE		EE 🛛	0
000 Rio Brazos Rd., Az	ztec, NM 874	410	Santa	Fe, NM 875	05	6.	State Oil d			-
<u>Vistrict IV</u> 040 South Pacheco, Sau	nta Fe, NM 8	7505								
			COMPLET	ION REPORT	ANDLOG					
a Type of Well					/	7.	Lease Name	or Unit Agree	ement Na	Line
OIL WELL () b. Type of Completion	a :	s well 🗌	DRY	OTHER			Hobbs Dee	•		
NEW WORK					<u> </u>		12.7 11 1.7	· · · · · · · · · · · · · · · · · · ·		
Name of Operator Occidental P	l actmad	imited Da	ntnorchin			8.	Well No.			
. Address of Operator							Pool name or	Wildcat		
P.O. Box 429		on TY 7	7210-4204			^ / ^	Wildcat:		nkand.	Abo
. Well Location	H. HOUSE	<u>UII, IA /</u>	1210-4234				WIIIQCAL;		nkaru	- AQQ
SHL: Unit Letter BHL: Section 13	_		ownship 18-	S Range	37-E	6 53.7 NMP	the second s	Lea	Eas Eas	
··· ···· ··· ··· · · · · · · · · · · ·		D. Reached		mpl. (Ready to Prod.)			RKB, RT, GR	l, etc.)	4. Elev.	Casinghead
11/20/02	12/1			2/03		671' GR				
5. Total Depth	16.	Plug Back T.I	D. 17	 If Multiple Compl Many Zones? 2 		ntervals ed By	Rotary Too	ls l ^C	Cable Too	ols
7745'		7745'	L				7745	Was Direc		
9. Producing Interval(6566'-6710' (7		-	-		(Abo)		13.	Yes	couar 20	rvey Made
21. Type Electric and C	-				-		22. Was Well			
Comp. Z-Densi	log/CNL/C	R: DL/ML	<u>/GR: Digita</u>	1 Acoustilog/	R			9 <u>7 - 3</u>	<u> </u>	
23.	11000			ORD (Report						OUNT PULLEI
CASING SIZE		GHT LB./FT.	DEPTH		OLE SIZE				<u>A</u> M	OUNT PULLEL
16	<u> </u>	onductor	4				<u>200 sx.</u>		+	······
	1	36	154	5	<u>13-3/4</u>		<u>1000 sx.</u>			•
9.5/8										
<u>9-5/8</u> 7		26	65	53	8-3/4	L	<u>1475 sx.</u>			
				53	8-3/4		14/5 sx.			
7		26	655		8-3/4					
724.		_26	65	D		25.		NG RECO		······································
724.	ТОР	_26	655		8-3/4 SCREEN	25. SIZE	TUB	NG RECC	Т	PACKER SET
724.	ТОР	_26	65	D		25. SIZE		NG RECO	Т	PACKER SET
7 24. SIZE		26	655 NER RECOR	D	SCREEN	25. SIZE 2-	TUB 7/8	NG RECC DEPTH SE 7160	<u>T</u>	PACKER SET
7 24. SIZE		26	655 NER RECOR	D	SCREEN	25. SIZE 2-	TUB 7/8 CTURE, CE	NG RECC Depth se 7160 MENT, SQI	T EEZE, F	STC.
7 24. SIZE		26	655 NER RECOR	D	SCREEN 27. ACID, SI DEPTH INTE	25. SIZE 2- HOT, FRAG RVAL	TUB 7/8 CTURE, CE	NG RECC DEPTH SE 7160 MENT, SQF	T EEZE, F MATERI	ETC. AL USED
7 24. SIZE	(interval, size	26 LI BO	655 NER RECOR	D	SCREEN	25. SIZE 2- HOT, FRAG RVAL	TUB 7/8 TURE, CEI AMOUNT / 10.000	NG RECC DEPTH SE 7160 MENT, SOE ND KIND N gal. 172	T EEZE, F MATERI HCL	TC. AL USED (1/2/03)
7 24. SIZE 26. Perforation record ((interval, size	26 LI BO	655 NER RECOR	D	SCREEN 27. ACID, SI DEPTH INTE	25. SIZE 2- HOT, FRAG RVAL	TUB 7/8 TURE, CEI AMOUNT / 10.000	NG RECC DEPTH SE 7160 MENT, SQF	T EEZE, F MATERI HCL	ETC. AL USED
7 24. SIZE 26. Perforation record (6553' - 7745'	(interval, size	26 LI BO	NER RECOR	D SACKS CEMENT	SCREEN 27. ACID, SI DEPTH INTE 6553' -	25. SIZE 2- HOT, FRAG RVAL	TUB 7/8 TURE, CEI AMOUNT / 10.000	NG RECC DEPTH SE 7160 MENT, SOE ND KIND N gal. 172	T EEZE, F MATERI HCL	TC. AL USED (1/2/03)
7 24. SIZE 26. Perforation record (6553' - 7745' 28.	(interval, size	26 LI BO c, and number Hole))	D SACKS CEMENT	SCREEN 27. ACID, SI DEPTH INTE 6553' -	25. SIZE 2- HOT, FRAG RVAL 7745'	TUB 7/8 TURE, CEI AMOUNT / 10.000	NG RECC DEPTH SE 7160 MENT, SOF MENT, SOF MOKIND N gal. 17% gal. 17%	T EEZE, F MATERI HCL HCL	TTC. AL USED (1/2/03) (1/15/03)
7 24. SIZE 26. Perforation record (6553' - 7745' 28.	(interval, size	26 LI BO c, and number Hole) Production N	Acthod (Flowing	D SACKS CEMENT	SCREEN 27. ACID, SI DEPTH INTE 6553' - N Size and type pum	25. SIZE 2- HOT, FRAG RVAL 7745'	TUB 7/8 TURE, CEI AMOUNT / 10.000	NG RECC DEPTH SE 7160 MENT, SOF ND KIND N gal. 17% Well Stam	T EEZE, F MATERI HCL HCL	ETC. AL USED (1/2/03) (1/15/03) or Shut-in)
7 24. SIZE 26. Perforation record (6553' - 7745' 28. Date First Production 1/14/03 Date of Test	(interval, size	26 LI BO c. and number Hole) Production N Pumpir	Acthod (Flowing	D SACKS CEMENT PRODUCTIO 2. gas lift, pumping - .5" x 20' Inse Produ For	SCREEN 27. ACID, SI DEPTH INTE 6553' - N Size and type pum	25. SIZE 2- HOT, FRAG RVAL 7745'	TUB 7/8 TURE, CE AMOUNT / 10.000 41.000	NG RECC DEPTH SE 7160 MENT, SOF ND KIND N gal. 17% Well Stam	T EEZE, F MATERI HCL s(Prod.) in (7/	ETC. AL USED (1/2/03) (1/15/03) or Shut-in)
7 24. SIZE 26. Perforation record (6553' - 7745' 28. Date First Production 1/14/03	(interval, size (Open	26 LI BO BO C, and number Hole) Production N Pumpir ested	Acthod (Flowing yg - 2" x 1.	D SACKS CEMENT PRODUCTIO g. gas lift, pumping - .5" x 20' Inse	SCREEN 27. ACID, S DEPTH INTE 6553' - N Size and type pum rt Rod Pump	25. SIZE 2- HOT, FRAG RVAL 7745'	TUB 7/8 TURE, CE AMOUNT / 10.000 41.000	NG RECC DEPTH SE 7160 MENT, SQE ND KIND N gal. 17% gal. 17% Well Statu Shut-	T EEZE, F MATERI HCL s(Prod.) in (7/	TTC. AL USED (1/2/03) (1/15/03) (1/15/03) 07 Shut-in) /9/03) Oil Ratio
7 24. SIZE 26. Perforation record (6553' - 7745' 28. Date First Production 1/14/03 Date of Test 4/6/03 Flow Tubing	(interval, size (Open) Hours Te	26 LI BO c, and number Hole) Production N Pumpir ested	Acthod (Flowing NG - 2" x 1. Choke Size N/A Calculated 24-	D SACKS CEMENT PRODUCTIO 2. gas lift, pumping - .5" x 20' Inse Produ For	SCREEN 27. ACID, S DEPTH INTE 6553' - N Size and type pum rt Rod Pump Oil - Bbl.	25. SIZE 2- HOT, FRAG RVAL 7745'	TUB 7/8 TURE, CEI AMOUNT / 10.000 41.000 41.000	NG RECC DEPTH SE 7160 MENT, SQE ND KIND N gal. 17% gal. 17% Well Statu Shut-	T EEZE, F MATERI HCL s(Prod.) in (7/ Gas-(18	TTC. AL USED (1/2/03) (1/15/03) (1/15/03) 07 Shut-in) /9/03) Oil Ratio 18
7 24. SIZE 26. Perforation record (6553' - 7745' 28. Date First Production 1/14/03 Date of Test 4/6/03 Flow Tubing	(interval, size (Open Hours Te 24	26 LI BO BO C, and number Hole) Production N Pumpir ested ressure	Acthod (Flowing Ng - 2" x 1. Choke Size N/A	D SACKS CEMENT SACKS CEMENT PRODUC'TIO , gas lift, pumping - .5" x 20' Inse Prod'n For Test Period Oil - Bbl.	SCREEN 27. ACID, S DEPTH INTE 6553' - Size and type pum rt Rod Pump Oil - Bbl. 33 Gas - MCF	25. SIZE 2- HOT, FRAG RVAL 7745' Gas - MCF 60 Water	TUB 7/8 TURE, CEI AMOUNT / 10.000 41.000 41.000	NG RECC DEPTH SE 7160 MENT, SOF ND KIND N gal. 17% gal. 17% Well Stanu Shut - - Bbi. Oil Gravity	T EEZE, F MATERI HCL HCL s(Prod. c in (7/ Gas - (18 y - API -	TTC. AL USED (1/2/03) (1/15/03) (1/15/03) 07 Shut-in) /9/03) Oil Ratio 18
7 24. SIZE 26. Perforation record (6553' - 7745' 28. Date First Production 1/14/03 Date of Test 4/6/03 Flow Tubing Press. 50	(interval, size (Open) Hours Te 24 Casing P 44	26 LI BO BO C, and number Hole) Production N Pumpir ested ressure	Acthod (Flowing NG - 2" x 1. Choke Size N/A Calculated 24- Hour Rate	D SACKS CEMENT SACKS CEMENT PRODUCTIO a gas lift, pumping - 5* x 20' Inse Prod'n For Test Period	SCREEN 27. ACID, SI DEPTH INTE 6553' - N Size and type pum rt Rod Pump Oil - Bbl. 33	25. SIZE 2- HOT, FRAG RVAL 7745' Gas - MCF 60	TUB 7/8 TURE, CEI AMOUNT / 10.000 41.000 41.000 - 41.000	NG RECC DEPTH SE 7160 MENT, SQF ND KIND N gal. 17% gal. 17% Well Statu Shut- - Bbi. Oil Gravity 37.5	T EEZE, F MATERI HCL HCL s(Prod. c in (7/ Gas - (18 y - API -	TTC. AL USED (1/2/03) (1/15/03) (1/15/03) 07 Shut-in) /9/03) Oil Ratio 18
7 24. SIZE 26. Perforation record (6553' - 7745' 28. Date First Production 1/14/03 Date of Test 4/6/03 Flow Tubing Press. 50 29. Disposition of Gas	(interval, size (Open) Hours Te 24 Casing P 44 (Sold, used	26 LI BO BO e, and number Hole) Production N Pumpir ested ressure for fuel, venue	Aethod (Flowing y) Aethod (Flowing y) y - 2" x 1. Choke Size N/A Calculated 24- Hour Rate	D SACKS CEMENT SACKS CEMENT PRODUCTIO a gas lift, pumping - 5" x 20' Inse Prod'n For Test Period Oil - Bbl. 33	SCREEN 27. ACID, S DEPTH INTE 6553' - Size and type pum rt Rod Pump Oil - Bbl. 33 Gas - MCF	25. SIZE 2- HOT, FRAG RVAL 7745' Gas - MCF 60 Water	TUB 7/8 7/8 7/8 7/8 7 10.000 41.000 41.000 41.000 41.000 41.000 41.000 41.000 41.000	NG RECC DEPTH SE 7160 MENT, SOF ND KIND N gal. 17% gal. 17% Well Stam Shut- - Bbl. Oil Gravity 37.5 Intessed By	T EEZE, F MATERI HCL s(Prod. o in (7/ Gas - (18 y - API - 6	TTC. AL USED (1/2/03) (1/15/03) (1/15/03) 07 Shut-in) /9/03) Oil Ratio 18
7 24. SIZE 26. Perforation record (6553' - 7745' 28. Date First Production 1/14/03 Date of Test 4/6/03 Flow Tubing Press. 50 29. Disposition of Gas	(interval, size (Open) Hours Te 24 Casing P 44 (Sold, used	26 LI BO BO e, and number Hole) Production N Pumpir ested ressure for fuel, venue	Acthod (Flowing NG - 2" x 1. Choke Size N/A Calculated 24- Hour Rate	D SACKS CEMENT SACKS CEMENT PRODUCTIO a gas lift, pumping - 5" x 20' Inse Prod'n For Test Period Oil - Bbl. 33	SCREEN 27. ACID, S DEPTH INTE 6553' - Size and type pum rt Rod Pump Oil - Bbl. 33 Gas - MCF	25. SIZE 2- HOT, FRAG RVAL 7745' Gas - MCF 60 Water	TUB 7/8 7/8 7/8 7/8 7 10.000 41.000 41.000 41.000 41.000 41.000 41.000 41.000 41.000	NG RECC DEPTH SE 7160 MENT, SQF ND KIND N gal. 17% gal. 17% Well Statu Shut- - Bbi. Oil Gravity 37.5	T EEZE, F MATERI HCL s(Prod. o in (7/ Gas - (18 y - API - 6	TTC. AL USED (1/2/03) (1/15/03) (1/15/03) 07 Shut-in) /9/03) Oil Ratio 18
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7 24. SIZE 26. Perforation record (6553' - 7745' 28. Date First Production 1/14/03 Date of Test 4/6/03 Flow Tubing Press. 50 29. Disposition of Gas Vented/F 30. List Attachments	(interval, size (Open 1 Hours Te 24 Casing P 44 (Sold, used]ared (Ni 3 ea.).	26 LI BO BO e, and number Hole) Production N Pumpir ested ressure for fuel, venue FO Permit Inclinati	Acthod (Flowing NG - 2" x 1. Choke Size N/A Calculated 24- Hour Rate d. etc.) No. I-914)	D SACKS CEMENT SACKS CEMENT PRODUCTIO , gas lift, pumping - . 5° x 20' Inse Prod'n For Test Period Oil - Bbl. 33 Directional S	SCREEN 27. ACID, SI DEPTH INTE 6553' - ON Size and type pum rt Rod Pump Oil - Bbl. 33 Gas - MCF 60	25. SIZE 2- HOT, FRAG RVAL 7745' Gas - MCF 60 Water 1	TUB 7/8 7/8 7/8 7 10.000 41.000 41.000 41.000 41.000 41.000 41.000 41.000 41.000	NG RECC DEPTH SE 7160 MENT, SOF ND KIND N gal. 17% gal. 17% Shut-	T EEZE, F MATERI HCL s(Prod.) in (7/ Gas - (18 y - API -	TTC. AL USED (1/2/03) (1/15/03) (1/15/03) 07 Shut-in) /9/03) Oil Ratio 18
24. SIZE 26. Perforation record (6553' - 7745' 28. Date First Production 1/14/03 Date of Test 4/6/03 Flow Tubing Press. 50 29. Disposition of Gas Vented/F 30. List Attachments Logs (31. 1 hereby certify th	(interval, size (Open 1 Hours Te 24 Casing P 44 (Sold, used 1ared (Ni (3 ea.)	26 LI BO BO e, and number Hole) Production N Pumpir ested ressure for fuel, venue FO Permit Inclinati	Aethod (Flowing NG - 2" x 1. Choke Size N/A Calculated 24- Hour Rate d. etc.) No. I-914) On Report. vn on both side	D SACKS CEMENT SACKS CEMENT SACKS CEMENT PRODUCTIO , gas lift, pumping - , 5° x 20' Inse Prod'n For Test Period Oil - Bbl. 33 Directional S s of this form is true	SCREEN 27. ACID, SI DEPTH INTE 6553' - ON Size and type pum rt Rod Pump Oil - Bbl. 33 Gas - MCF 60	25. SIZE 2- HOT, FRAG RVAL 7745' Gas - MCF 60 Water 1	TUB 7/8 7/8 7/8 7 10.000 41.000 41.000 41.000 41.000 41.000 41.000 41.000 41.000	NG RECC DEPTH SE 7160 MENT, SOF MENT, SOF and KIND N gal. 17% gal. 17% Gal. 17% Gal. 17% Gal. 17% Gal. 17% Gal. 17% Summers Summers	T EEZE, F MATERI HCL HCL s(Prod. o in (7/ Gas - (18 y - API - 5	TTC. AL USED (1/2/03) (1/15/03) or Shut-in) '9/03) Dil Ratio 18 (Corr.)

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Submit 3 Copies to Appropriate District Office		te of New Mex s and Natural R	ico Resources Departme	ent	Form C- Revised	
District I	OIL CONS	ERVATIO	N DIVISION			
P.O. Box 1980, Hobbs NM 88241-1		2040 Pacheco S		WELL API NO.	025-36046	
DISTRICT II P.O. Drawer DD, Artesia, NM 8821		nta Fe, NM 87	7505	5. Indicate Type	of Lease	
DISTRICT III				6 Same Oil & Co		FEE X
1000 Rio Brazos Rd., Aztec, NM 8	7410			6. State Oil & Ga	IS LEASE NO.	
	NOTICES AND REPC					
	RESERVOIR. USE "APPLIC	ATION FOR PERM		7. Lease Name of	r Unit Agreement Name	
	ORM C-101) FOR SUCH PR	OPOSALS.)		Hob	bs Deep 'A'	
I. Type of Well: OIL GA WELL X WE	su 🗆 🐘	07020				
2. Name of Operator		OTHER		8. Well No.	·····	
Occidental Permian Lim	ited Partnership				1	
3. Address of Operator	TY 77610 4004			9. Pool name or		
P.O. Box 4294, Houston	<u>. TX 77210-4294</u>		······································	WILDCAT:	ubb. Drinkard. /	DO
SHL: Unit Letter	990 Feet From The	South	Line and66) Feet Fro	m TheEast	Line
BHL: P	330	South 18-S Ran	27 5	-	East	
Section 13	Township 10. Elevat		ge <u>37-E</u> DF, RKB, RT, GR, etc.)	NMPM	Lea	County
			3671' GL			
	k Appropriate Box	to Indicate N	•	•		
NOTICE OI	F INTENTION TO:		SUB	SEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK			REMEDIAL WORK		ALTERING CASING	• E
TEMPORARILY ABANDON			COMMENCE DRILLING		PLUG AND ABAND	
PULL OR ALTER CASING		-	CASING TEST AND CE	_		
Full of Alter Casing		_				5
OTHER:			OTHER: Run 7" Ca	ising		0
12. Describe Proposed or Complete work) SEE RULE 1103.	ed Operations (Clearly state	e all pertinent detail	s, and give pertinent date	s, including estim	ated date of starting ar	ly proposed
first st Cement s 303 sx. pipe ram Run 6-1/0	jts. 7". 26#. J-55. age w/675 sx. Premiu econd stage w/700 sx to surface. ND BOP x s. wellhead, annular B" bit x drill out D start in hole x resu	m Plus. Plug . Interfill ' set casing s . manifold, H V tool. Test	down. Open DV too C' x 100 sx. Prem lips x cut off 7" CR valve. and saf casing to 1500 ps	l. Circulate ium Plus. Pl casing. NU ety valves t	: 192 sx. off DV ug down and circ BOP x test blin o 3000 psi x 30	tool. culate d rams. min. drilling
12/12/02: Log open	hole x tag TD at 77	45' (MD); 764	0' (TVD)			у
12/14/02: Release (drilling rig at 12:0	1 p.m. (12/14	4/02)		100 A.	
I hereby certify that the information abo	•	of my knowledge and	belief.			
SIGNATURE <u>Marks</u>	tephen	TITLE	Business And	alvst (SG)	DATE1/	16/03
TYPE OR PRINT NAME Mark S	tephens				TELEPHONE NO. 281	552-1158
(This space for State Use)				AL SIGNED B L F. KAUTZ	U 7 .	1293
APPROVED BY	······	mile	PETROLI	UM ENGINE	ED DATE	

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APPROVED BY ______ CONDITIONS OF APPROVAL IF ANY:

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Submit 3 Copies to Appropriate	State of New Energy, Minerals and Nat		Form C-103 Revised 1-1-89
District Office DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERVAT 2040 Pach	eco St.	WELL API NO. 30-025-36046
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, N	M 87505	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE 6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE	RVOIR. USE "APPLICATION FOR	PEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
I. Type of Well: OIL WELL X GAS WELL X WELL	-101) FOR SUCH PROPOSALS.)	<u></u>	Hobbs Deep 'A'
WELL WELL WELL WELL WELL WELL WELL WELL	OTHER		8. Well No.
Occidental Permian Limited	Partnership		1
 Address of Operator Box 4294. Houston. TX 	77210-4294		9. Pool name or Wildcat Wildcat: Tubb. Drinkard. Abo
4. Well Location SHL: Unit Letter P: 99(Feet From The Sout	th Line and 68	50 Feet From The East Line
BHL: P 330			60 East
Section 13	Township 18-S	Range 37-E thether DF, RKB, RT, GR, etc.	NMPM Lea County
		3671' GL	
11. Check Aj NOTICE OF IN	opropriate Box to Indica TENTION TO:	ate Nature of Notice,	Report, or Other Data SEQUENT REPORT OF:
	TENTION TO:	ate Nature of Notice, SUE	SEQUENT REPORT OF:
	TENTION TO: PLUG AND ABANDON	ate Nature of Notice, SUE	BSEQUENT REPORT OF:
	TENTION TO:	ate Nature of Notice, SUE REMEDIAL WORK COMMENCE DRILLIN	BSEQUENT REPORT OF:
	TENTION TO: PLUG AND ABANDON	Ate Nature of Notice, SUE REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C	BSEQUENT REPORT OF:
NOTICE OF IN ERFORM REMEDIAL WORK EMPORARILY ABANDON ULL OR ALTER CASING THER: 2. Describe Proposed or Completed Ope	TENTION TO: PLUG AND ABANDON CHANGE PLANS	Ate Nature of Notice, SUE REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER:Spud_& R	BSEQUENT REPORT OF:
NOTICE OF IN ERFORM REMEDIAL WORK	PLUG AND ABANDON PLUG AND ABANDON CHANGE PLANS (Clearly state all pertinen pud 13-3/4" hole at 9:30 . 9-5/8", 36#, J-55, ST& h 700 sx. PBCZ followed is surface. WOC. Cut off ca	ate Nature of Notice, SUE REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER:Splid & R a.m. (NMOCD notifie C casing with 11 cent by 300 sx. Premium P1 asing x weld on wellh min. Test pipe rams	ALTERING CASING [ALTERING CASING [ALTERING CASING [AG OPNS. PLUG AND ABANDONMENT [EMENT JOB] AUN Surface Casing [tes, including estimated date of starting any proposed (d) (d) (d) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c
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NOTICE OF IN ERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS CHANGE PLANS CHANGE PLANS (Clearly state all pertinen pud 13-3/4" hole at 9:30 . 9-5/8", 36#, J-55, ST& h 700 sx. PBCZ followed I surface. WOC. Cut off ca choke to 1150 psi for 30 ill out cement and resum	ate Nature of Notice, SUE REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER: Spud & R a.m. OTHER: Spud & R at details, and give pertinent dat a.m. (NMOCD notifie C casing with 11 cent by 300 sx. Premium P1 asing x weld on wellh min. Test pipe rams e drilling operations	ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING PLUG AND ABANDONIMENT EMEMENT JOB ALL SUFFACE CASING ALL SUFFACE CASI
NOTICE OF IN ERFORM REMEDIAL WORK EMPORARILY ABANDON ULL OR ALTER CASING ULL OR ALTER CASING THER: 12. Describe Proposed or Completed Operator work) SEE RULE 1103. 11/20/02: MI x RU. S 11/21/02 - 11/22/02: Run 39 jts Cement with 235 sx. to b1 inds. & 30 min. Dr Thereby certify that the information above is to SIGNATURE	PLUG AND ABANDON PLUG AND ABANDON CHANGE PLANS CHANGE PLANS (Clearly state all pertinen pud 13-3/4" hole at 9:30 . 9-5/8", 36#, J-55, ST&A h 700 sx. PBCZ followed I surface. WOC. Cut off ca choke to 1150 psi for 30 ill out cement and resume here and complete to the best of my knowle	ate Nature of Notice, SUE REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER:Spud & R a.m. (NMOCD notifie C casing with 11 cent by 300 sx. Premium Pl asing x weld on wellh min. Test pipe rams e drilling operations	ALTERING CASING ALTERING ALTERING CASING ALTERING
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State Lease - 6 copies	District Office	Eneroy N	State of No. Ainerals and	-				R	Form C-105 Revised June 10, 2003
Fee Lease - 5 copies District_I		Dicigy, iv		1 1000000000	100001000		ELL API N		
1625 N. French, Hobbs	, NM 88240							30-025-37	7127
District II 1301 W. Grand Avenue	Artesia NM 88210		CONSERVAT			5.	Indicate Ty	pe Of Lease	
District III]	1220 South St.		r.		STATE		
1000 Rio Brazos Rd., A District IV.	ztec, NM 87410		Santa Fe, NM	1 8/505		6.	State Oil &	z Gas Lease	No.
1220 S. St. Francis Dr.,	Santa Fe, NM 87505								*********
WELL COM	PLETION OR R	ECOMPLET	ION REPOR	T AND LO	<u>06</u>				
1a. Type of Well: OIL WELL			OTHER.		····	7.	Lease Name of	or Unit Agreem	ent Name
b. Type of Completion NEW WOR WELL OVE	n: K 🔲 deepen		DIFF. RESVR. 🛛 🖸	THER			North	Hobbs G/S	SA Unit
2. Name of Operator	······					8.	Well No.		
	ermian Limited	Partnersh	ip				615		
3. Address of Operator 9. Pool name or Wildcat									
P.O. Box 4294 Houston, TX 77210-4294 Hobbs: Grayburg - San Andres						- San Andres			
4. Well Location Unit Letter_	<u>D : 469</u>	_ Feet From Th	eNor	<u>th</u>	_Line and	402	Feet Fro	m The	WestLine
Section	10	Township	10 5	Range	38-E	NMP		Lea	County
Section 10. Date Spudded	19 11. Date T.D. React	Township ned 12. Da	18-S ite Compl. (Ready)				RKB, RT, GR		Elev. Casinghead
4/5/05	4/11/05		4/28/	-		-	67' GR		-
15. Total Depth	16. Plug Ba	ck T.D.	17. If Multipl	e Compl. Ho	w 18. In	ntervals d By	Rotary Too	ls _j Cal	ble Tools
4398'		4354	Many Zor	165 /			439	Zielen einen der	
19. Producing Interval 4160' - 4282'	(s), of this completion ; Grayburg-San	-	Name					No	onal Survey Made
21. Type Electric and	-						22. Was Well	Cored	
CN-SGR-CCL: N	GR-SL-CCL	CASINIC D	FCORD (Pa		Antinen est to	<u> </u>	No		
23. CASING SIZE	WEIGHT LB		ECORD (Re DEPTH SET		E SIZE		ENTING	CORD CORD	AMOUNT PULLED
	Conducto	r	40	2	6		100 ex	A	
16	Conducto	or	40	2(6		100 sx.		01.3
16							78	- JUN 2005	3
	Conducto		40	20 12-			/3 900 sxF		1213
<u>16</u> <u>8-5/8</u>	24		1543	12-	1/4		/3 900 sxF	Kabb	12131416
16 8-5/8 5-1/2			<u>1543</u> 4398	12-		25.	A Store SXF A Store SX. Store SX.	GCO NG RECOR	200 - 200 -
<u>16</u> <u>8-5/8</u>	24	LINER RE BOTTOM	<u>1543</u> 4398	<u>12-</u>	1/4	25. SIZE	A Store SXF A Store SX. Store SX.	GCO NG RECOR	200 - 200 -
<u>16</u> <u>8-5/8</u> <u>5-1/2</u> 24.	24	LINER RE	1543 4398 CORD	<u>12-</u>	1/4 7/8	SIZE	A Store SXF A Store SX. Store SX.	Hobbs GCD	200 - 200 -
<u>16</u> <u>8-5/8</u> <u>5-1/2</u> 24.	24	LINER RE	1543 4398 CORD	<u>12-</u>	1/4 7/8	SIZE	A State	GCO NG RECOR	200 - 200 -
16 8-5/8 5-1/2 24. SIZE 26. Perforation record	24 15.5 TOP (interval, size, and m	LINER RE BOTTOM	1543 4398 CORD	12- 7- EMENT S	1/4 7/8	SIZE 2- IOT, FRAC RVAL	7/8"	MOLAS GCO NG RECOR DEPTH SET COMPANY MENT, SQEE	PACKER SET
16 8-5/8 5-1/2 24. SIZE 26. Perforation record	24 15.5 TOP	LINER RE BOTTOM	1543 4398 CORD	12- 7- EMENT S	1/4 7/8 CREEN 27. ACID, SH DEPTH INTE	SIZE 2- IOT, FRAC RVAL	7/8"	MOLES CCO NG RECOR DEPTH SET CON MENT, SQEE ND KIND MA	PACKER SET
16 8-5/8 5-1/2 24. SIZE 26. Perforation record 4160' - 428 28.	24 15.5 TOP (interval, size, and m 2' (2 JSPF, 134	LINER RE BOTTOM (umber) B holes)	1543 4398 CORD SACKS CE	12- 7- EMENT S	1/4 7/8 CREEN 27. ACID, SH DEPTH INTE 4160' -	SIZE 2- IOT, FRAC RVAL 4282'	7/8"	MOLES CCO NG RECOR DEPTH SET CON MENT, SQEE ND KIND MA	PACKER SET
16 8-5/8 5-1/2 24. SIZE 26. Perforation record 4160' - 428	24 15.5 TOP (interval, size, and m 2' (2 JSPF, 134	LINER RE BOTTOM (umber) B holes)	1543 4398 CORD SACKS CE	12- 7- EMENT S CTION mping - Size	1/4 7/8 CREEN 27. ACID, SH DEPTH INTE 4160'	SIZE 2- IOT, FRAC RVAL 4282'	7/8"	Mobbs GCO NG RECOR DEPTH SET MENT, SQEE ND KIND MA Gal. 153 M	PACKER SET
16 8-5/8 5-1/2 24. SIZE 26. Perforation record 4160' - 428 28. Date First Production	24 15.5 TOP (interval, size, and m 2' (2 JSPF, 134	LINER RE BOTTOM (umber) B holes)	1543 4398 CORD SACKS CI SACKS	12- 7- EMENT SO CTION Maping - Size ESP, Red	1/4 7/8 CREEN 27. ACID, SH DEPTH INTE 4160'	SIZE 2- IOT, FRAC RVAL 4282'	7/8"	Mobbs GCO NG RECOR DEPTH SET. MENT, SQEE ND KIND MA Gal. 15% M Well Status (Pr - Bbl.	PACKER SET
16 8-5/8 5-1/2 24. SIZE 26. Perforation record 4160' - 4282 28. Date First Production 4/28/05 Date of Test	24 15.5 TOP (interval, size, and marked) 2' (2 JSPF, 134 Produce Hours Tested	LINER RE BOTTOM mober) B holes) tion Method (F)	1543 4398 CORD SACKS CI SACKS	12- 7- EMENT Su CTION Imping - Size ESP, Redu or Oil od	1/4 7/8 CREEN 27. ACID, SH DEPTH INTE 4160' -	SIZE 2- 10T, FRAC RVAL 4282' 0) Gas - MCF	/ 5 500 SX 500 SX 500 SX 500 7/8" 7/8" 7/8" 7/8" 200 500 7/8" 7/8" 16	Mobbs GCO NG RECOR DEPTH SET MENT, SQEE ND KIND M Gal. 15% Well Status (Pr - Bbl. 44	PACKER SET
16 8-5/8 5-1/2 24. SIZE 26. Perforation record 4160 - 428 28. Date First Production 4/28/05 Date of Test 5/13/05 Flow Tubing Press. N/A	24 15.5 TOP (interval, size, and nu 2' (2 JSPF, 134 Produc Hours Tested 24 Casing Pressure 35	LINER RE BOTTOM ,, mber) B holes) tion Method (Fi Choke Siz N/A Calculate Hour Rate	1543 4398 CORD SACKS CI SACKS	12- 7- EMENT Su CTION Imping - Size ESP, Redu or Oil od	1/4 7/8 CREEN 27. ACID, SH DEPTH INTE 4160' - e and type pump a 1- Bbl. 15	SIZE 2- IOT, FRAC RVAL 4282' 0) Gas - MCF 23	000 SX 000 SX	Mobbs GCO NG RECOR DEPTH SET MENT, SQEE ND KIND M Gal. 15% Well Status (Pr - Bbl. 44	Prod or Shut-in) oducing Gas - Oil Ratio 1533
16 8-5/8 5-1/2 24. SIZE 26. Perforation record 4160' - 4282 28. Date First Production 4/28/05 Date of Test 5/13/05 Flow Tubing Press. N/A 29. Disposition of Gas	24 15.5 TOP (interval, size, and magnetic (interval, size, and magnetic (interval, size, and magnetic (2 JSPF, 13) Produc Produc Hours Tested 24 Casing Pressure 35 (Sold, used for fuel,	LINER RE BOTTOM BOTTOM (/ / / / / / / / / / / / / / / / / /	1543 4398 CORD SACKS CI SACKS CI	12- 7- EMENT Su EMENT SU EMENT SU EMENT SU EMENT	1/4 7/8 CREEN 27. ACID, SH DEPTH INTE 4160' - e and type pump a - Bbl 15 Gas - MCF 23	SIZE 2- 10T, FRAC RVAL 4282' 0) Gas - MCF 23 Water	000 sx. 000	Mobbs GCO NG RECOR DEPTH SET CLOSE MENT, SQEE ND KIND MA Gal. 15% Well Status (Pr - Bbl. 44 Oil Gravity - 35 nessed By	Prod or Shut-in) oducing Gas - Oil Ratio 1533
16 8-5/8 5-1/2 24. SIZE 26. Perforation record 4160' - 4282 28. Date First Production 4/28/05 Date of Test 5/13/05 Flow Tubing Press. N/A 29. Disposition of Gas	24 15.5 TOP (interval, size, and nu 2' (2 JSPF, 134 Produc Hours Tested 24 Casing Pressure 35	LINER RE BOTTOM BOTTOM (/ / / / / / / / / / / / / / / / / /	1543 4398 CORD SACKS CI SACKS CI	12- 7- EMENT Su EMENT SU EMENT SU EMENT SU EMENT	1/4 7/8 CREEN 27. ACID, SH DEPTH INTE 4160' - e and type pump a - Bbl 15 Gas - MCF 23	SIZE 2- 10T, FRAC RVAL 4282' 0) Gas - MCF 23 Water	000 sx. 000	Mobbs GCO NG RECOR DEPTH SET MENT, SQEE MENT, SQUE MENT, SQUE MENT	Prod or Shut-in) oducing Gas - Oil Ratio 1533
16 8-5/8 5-1/2 24. SIZE 26. Perforation record 4160' - 4282 28. Date First Production 4/28/05 Date of Test 5/13/05 Flow Tubing Press. N/A 29. Disposition of Gas Gas is r 30. List Attachments Logs	24 15.5 TOP (interval, size, and magnetic (interval, size, and magnetic (interval, size, and magnetic (2) (2) JSPF, 134 Produc Produc Hours Tested 24 Casing Pressure 35 (Sold, used for fuel, reinjected as a (2) ea.): Devi	LINER RE BOTTOM (imber) B holes) tion Method (F) Choke Siz N/A Calculatec Hour Rate vented, etc.) a part of the	1543 4398 CORD SACKS CE SACKS	12- 7- EMENT Su EMENT Su CTION CTION Support SP, Reduce SP, Reduce	1/4 7/8 CREEN 27. ACID, SH DEPTH INTE 4160' - e and type pump a - Bbl 15 Gas - MCF 23 CO2 flood	SIZE 2- 10T, FRAC RVAL 4282' 0) Gas - MCF 23 Water 164	00 sx. 00 sx. 0 sx. 7/8" TURE, CEN AMOUNT A 3600 0 3600 0 stater 16 Bbl. 4 Test With T. T.	Well Status (Pr - Bbl. Oil Gravity - 35 Summer's	PACKER SET PACKER SET EZE, ETC. ATERIAL USED VEFE HCL Prod. or Shut-inj oducing Gas - Oil Ratio 1533 API - (Corr.)
16 8-5/8 5-1/2 24. SIZE 26. Perforation record 4160' 4160' 428/05 Date First Production 4/28/05 Date of Test 5/13/05 Flow Tubing Press. N/A 29. Disposition of Gas Gas is r 30. List Attachments Logs 31. I hereby certify I	24 15.5 TOP (interval, size, and nu 2' (2 JSPF, 13i Produc Produc Hours Tested 24 Casing Pressure 35 (Sold, used for fuel, reinjected as a (2 ea.): Devi hat the information M& StepL	LINER RE BOTTOM (/ muber) B holes) tion Method (F) Choke Siz N/A Calculates Hour Rate Vented, etc.) a part of the ation Report	1543 4398 CORD SACKS CI SACKS CI	12- 7- EMENT Su EMENT Su CTION CTION Support SP, Reduce SP, Reduce	1/4 7/8 CREEN CREEN 27. ACID, SH DEPTH INTE 4160' - e and type pump a - Bbl 15 Gas - MCF 23 CO2 flood und complete t	SIZE 2- IOT, FRAC RVAL 4282' 0) Gas - MCF 23 Water 164	Amount A 3600 Water 16 Bbl 4 Test Wit T. 5 7 7 8 8 8 7 8 8 8 7 8 8 8 7 8 8 8 8 8 8 8 8 8 8 8	Well Status (Pr - Bbl. Oil Gravity - 35 Summer's	EZE, ETC. ATERIAL USED VEFE HCL Prod. or Shut-inj roducing Gas - Oil Ratio 1533 API - (Corr.)

L						
Submit 3 Copies To Appropriate District	State of New Mexico Energy, Minerals and Natural Resource	es Form C-103 May 27, 2004				
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Millerals and Natural Resource	WELL API NO.				
District II	OIL CONSERVATION DIVISIO	DN <u>30-025-37127</u>				
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE X				
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.				
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	S AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BAC TION FOR PERMIT" (FORM C-101) FOR SUCH	CK TO A H 8. Well Number				
1. Type of Well: Oil Well X Gas Well	Other	615				
2. Name of Operator Occidental Permian Limited Partnership 157984						
3. Address of Operator	10. Pool name or Wildcat					
P.O. Box 4294, Houston, TX	Hobbs: Gravburg - San Andres					
4. Well Location		~				
Unit Letter D : 4	69 feet from the North line	e and feet from the line				
Section 19	Township 18-5 Range	38-E NMPM County Lea				
	11. Elevation (Show whether DR, RKB, R					
Pit or Below-grade Tank Application	<u>3667' GR</u>					
		Distance from nearest surface water				
	Below-Grade Tank: Volume					
12. Check Ap NOTICE OF INTER PERFORM REMEDIAL WORK		SUBSEQUENT REPORT OF:				
		CE DRILLING OPNS. D PLUG AND ABANDONMENT				
PULL OR ALTER CASING	MULTIPLE CASING T COMPLETION CEMENT	EST AND				
OTHER:		Run 5-1/2" casing				
 Describe proposed or completed or of starting any proposed work). S or recompletion. 	operations. (Clearly state all pertinent detail SEE RULE 1103. For Multiple Completion See Attachment	ils, and give pertinent dates, including estimated date ns: Attach wellbore diagram of proposed completion				
I hereby certify that the information abo	we is true and complete to the best of my	knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or close	sed according to NMOCD guidelines $[X]$, a gene	eral permitor an (attached) alternative OCD-approved plan				
SIGNATURE_Mark Steple		atory Compliance Analyst DATE4/14/05				
Type or print name Mark Stephens	E-mail address:	: Mark_Stephens@oxy.com Telephone No. (713) 366-5158				
For State Use Only						
APPROVED BY	PE TITLE	TROLEUM ENGINEER APR 2 2 2005				

4/11/05 -

ę.,

4/12/05: Run 103 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4398'. Cement first stage with 250 sx. Premium Plus. Plug down, open DV tool, and circulate 80 sx. to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 190 sx. to surface. Set slips x cut off casing. NU wellhead x rig down.

Release drilling rig at 10:00 a.m., 4/12/05



1		
Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office	Energy, Minerals and Natural Resources	
District I 1625 N. French Dr., Hobbs, NM 87240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-37127 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oli & Gas Lease No.
1(DO NOT USE THIS FORM FOR PROPOS	S AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TION FOR PERMIT" (FORM C-101) FOR SUCH	TO A 7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
1. Type of Well:		8. Well Number
Oil Well 🔀 Gas Well 🗌	Other	615
2. Name of Operator	Destronghin	9. OGRID Number
Occidental Permian Limited 3. Address of Operator		157984 10. Pool name or Wildcat
P.O. Box 4294. Houston. TX	77210-4294	Hobbs: Grayburg - San Andres
4. Well Location		
Unit Letter D	169feet from theNorth line a	and feet from the West line
Section 19	Township 18-S Range 38	8-E NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, 3667' GR	GR, etc.)
Pit or Below-grade Tank Application		
1	Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls; Co	
NOTICE OF INTEL PERFORM REMEDIAL WORK		E DRILLING OPNS. C PLUG AND ABANDONMENT
OTHER:		Spud & Run Surface Casing
13. Describe proposed or completed of	operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
	See Attachment	6 01 21 9. 9. 9 61 0
I hereby certify that the information abo	ove is true and complete to the best of my kn	owledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or clo	sed according to NMOCD guidelines X , a genera	al permitor an (attached) alternative OCD-approved plan
SIGNATURE Mark Steph		Dry Compliance Analyst DATE 4/12/05
Type or print name Mark Stephens	E-mail address:	Mark_Stephens@oxy.com Telephone No. (713) 366-5158
For State Use Only	- DETO	
APPROVED BY		
	TITLE	OLEUM ENGINEER APR 2 0 200

Page 2 (C-103 Attachment)

4/5/05: MI x RU. Spud 12-1/4" hole at 7:30 p.m. (NMOCD notified)

4/6/05 -

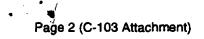
4/7/05: Run 37 jts. 8-5/8". 24#, J-55, ST&C casing with 11 centralizers and set at 1543'. RU Halliburton x cement with 600 sx. PBCZ lead and 300 sx. Premium Plus tail. Displace with 94 bbls FW x circulate 283 sx. cement to surface. WOC. Cut off conductor x weld on wellhead x nipple up BOP. Test to 1100 psi. Drill out cement and resume drilling operations.



			S+.	ate of Ne	an Mai	vice						Form C-	105
Submit to Appropriate Dis State Lease - 6 copies		En	su ergy, Miner				Irces					ed June 10,	
Fee Lease - 5 copies		Cu	ergy, winter		acuta	110300	ц.ссэ	Tu.	ELL API 1	NO.	100715	<u>ca Julie 10,</u>	
625 N. French, Hobbs,	NM 88240							"	30-025-3				
District II 301 W. Grand Avenue, J	Artesia, NM 8	8210	OIL CON					5.	Indicate T		ase		
District III				South St.					STATE			<u>x</u>	
.000 Rio Brazos Rd., Az District IV	tec, NM 8741	U	San	a Fe, NM	8/303	•		6.	State Oil	& Gas Lea	ase No.		
220 S. St. Francis Dr., S								566	602,662,663663	555035555	ත්රයාදියක	556655555555	255555
WELL COMP	LETION C	R RECO	MPLETION	REPORT	AND L	.0G		- 382	2622666666		000000000000000000000000000000000000000	2000000000000	0000000
a. Type of Well: OIL WELL		WELL	DRY	OTHER_					Lease Name	or Unit Agr	cement N	ame	
b. Type of Completion: NEW WORK WELL OVER					THER				ar 187	B. Hard	in		
. Name of Operator								8.	Well No.				
OXY USA WTP L	imited Pa	rtnershi	p						1 Pool name o	- 11/34			
Address of Operator								У .					1
P.O. Box 4294 Well Location	Houstor	<u>1. IX //</u>	210-4294	<u></u>					Hobbs: A	DO NORTH	west		
		.10 -		Nort	· h.			348			Li.e	st	.
Unit Letter	<u> </u>	+10 Fee	t From The	nort	.[]	Line an	nd bi	- 240	Feet Fr	om The		<u>.st</u>	Line
Section 19		To	wnship <u>18-</u>	s	Range	<u>38-E</u>		NMP	M	Lea		Cour	фу
	1. Date T.D.		12. Date Cor	• • •		13.			RKB, RT, GI	R, etc.)	14. Elev.	Casinghead	
11/23/04	1/17			4/29/	_			57' GR					
5. Total Depth		lug Back T.D). [17	. If Multiple Many Zone	Compl. H es?	low	18. Inte Drilled		Rotary To 7866	ols	Cable To	ols	
7865' 9. Producing Interval(s		7550 *	Bottom, Name				1			0. Was Dire	ctional S	urvey Made	
7116' - 7536'										Yes		•	
1. Type Electric and O	ther Logs Ru	n						-	22. Was Wel	l Cored			
CNL/Comp. Z-De	nsilog/D								No				
23.			DEPTH				set in		CHITING D	CORD		OLDET DU	
CASING SIZE		HT LB./FT.	_			LE SIZE		CE.	MENTING R	ECORD		AOUNT PUI	<u>LED</u>
14		ductor	40			18			<u>50 sx.</u>				
<u>8-5/8</u> 5-1/2		<u>24</u> 5.5	150			<u>2-1/4</u> 7-7/8			<u>675 sx.</u> 2985 sx.		-+		{
2-1/2		.5.5	-1/0	<u>v</u>		/•//8	····		2903 SX.				
			-										
24.	I	LN	VER RECOR	D			<u>_</u>	25.	TUB	ING REC	ORD		{
	гор		ТОМ	SACKS CE	MENT	SCREEN		SIZE		DEPTH S		PACKER	SET
									2-7/8	72	031.20	1	
										191920		42	
6. Perforation record (interval, size,	and number)							CTURE, CÉ				
							<u>INTER</u> - 75		AMOUNT	AND KIND a1 . 15%			
7116' - 7536',	2 spf,	120 degre	e phasing			110	- 75	30		<u>al, 494 e</u>	NETEON		
									1 12		<u></u>	জ দু	┼──┤
28.				PRODUC					۲.	e4	0	8	
Date First Production	1		ethod (Flowing							Well Stat	us (Prod.	or Sharin)	
5/3/05	<u></u>		nping - 2.5							0010	Prod	et log	
Date of Test 5/22/05	Hours Tes		Choke Size	Prod'n Fo. Test Perio		205 205		as - MCl 230	Wate	r - Bbl. 5	100-	Oil Ratio 1122	
low Tubing ress.	Casing Pre	ssure	Calculated 24- Hour Rate	Oil - Bbl.		Gas - M	ICF	Water	- Bbl.	Oil Gravi	ty - API	(Corr.)	
N/A	50	o l		205		23	0	1	1		39	.5	
29. Disposition of Gas Sold	(Sold, used fo	r fuel, vented	l, etc.)			<u> </u>		4	Test W	itnessed By Summers		•	$\neg \uparrow$
30. List Attachments										Jummer's			
Logs (3	<u>ea.): In</u>	<u>clinatio</u>	Report									KI	-
 I hereby certify the 	at the inform	nation show	n on both side:	s of this for	m is true	and com	plete to	the best	of my knowl	edge and b	elief	v	
	& Shept		Printe Name		Mark S	tephens	5	Title	Reg. Con	D. Anal	/st na	te 6/15	1/05
E-mail address	mark S	itephens@	DXY.COM								Da		

Submit 3 Copies To Appropriate District State of New Mexico Office Energy Minerals and Natural Resources	Form C-103
Office Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II OIL CONSERVATION DIVISION	<u>30-025-36934</u>
1301 W. Orand Ave., Artesia, NM 882101220 South St. Francis Dr.District III1220 South St. Francis Dr.1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE X
District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Loose Name of Unit Amount Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH (PROPOSALS.)	7. Lease Name or Unit Agreement Name: B. Hardin
1. Type of Well:	8. Well Number
Oil Well X Gas Well Other	9. OGRID Number
OXY USA WTP Limited Partnership	192463
3. Address of Operator	10. Pool name or Wildcat
P.0. Box 4294. Houston. TX 77210-4294	Wildcat: Fussleman
Unit Letter D feet from the North line and	348 feet from the West line
Section 19 Township 18-S Range 38-E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, 3667' GL	etc.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well I Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Constructin Construction Construction Construction Con	
TR LARET TIRRIESS: AM BEDWUTTER TANA. VOIDARDDB; COISTIU	
12. Check Appropriate Box to Indicate Nature of Notic	e Report or Other Data
•• •	BSEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	
PULL OR ALTER CASING DIMULTIPLE CASING TEST AN COMPLETION CASING TEST AN	
OTHER: OTHER: Run 5-	1/2" Production Casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and g	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Atta or recompletion.	ich wellbore diagram of proposed completion
·	
·	E HI MAN
See Attachment	
See Attachment	
See Attachment	
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief. I further certify that any pit or below- it or an (attached) alternative OCD-approved plan
I hereby certify that the information above is true and complete to the best of my knowled grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general perm	Ige and belief. I further certify that any pit or below- it or an (attached) alternative OCD-approved plan OMDI iance Analyst DATE 12/29/04
I hereby certify that the information above is true and complete to the best of my knowled grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general perm	itor an (attached) alternative OCD-approved plan OMDIIANCE Analyst_DATE12/29/04 Mark_Stephens@oxy.com Telephone No. (713) 366-5158
I hereby certify that the information above is true and complete to the best of my knowled grade tank has been/will be constructed or closed according to NMOCD guidelines X , a general perm SIGNATURE May Stephen TTTLE Regulatory Co E-mail address:	it or an (attached) alternative OCD-approved plan OMPLIANCE Analyst DATE <u>12/29/04</u> Mark_Stephens@oxy.com Telephone No. (713) 366-5158 JAN 0 8 2005

Conditions of Approval, if any:



12/18/04 - 12/19/04:

Run 181 jts. 5-1/2". 15.5#. J-55. LT&C casing w/16 centralizers and set at 7600'. <u>Could not</u> establish circulation for first stage cement due to packing of f. Could not open DV tool at 6987'; perf casing at 6981' - 6984'. Pump second stage cement w/825 sx. Super 'H' cement. Plug down and did not circulate. Open DV tool at 3530' and cement third stage w/ 2160 sx. Interfill 'C' and plug down. Circulate 200 sx. cement to surface. Set slips. nipple down. and rig down.

Release drilling rig at 6:00 a.m., 12/19/04

Submit 3 Copies To Approp	riate District		New Me						rm C-10
Office District I		Energy, Minerals a	und Natur	ral Resources				Ma	y 27, 20
1625 N. French Dr., Hobbs,	NM 87240					VELL AP		6024	
<u>District II</u> 1301 W. Grand Ave., Artesi	a, NM 88210	OIL CONSER			v -		<u>30-025-3</u> : Type of I		
District III		1220 Sout					$TE \square$	FEE X	1
1000 Rio Brazos Rd., Aztec <u>District IV</u>		Santa F	e, NM 8	CUCI			il & Gas L		
1220 S. St. Francis Dr., San			·			. State 0	n or Uas I	Lase 190.	
SUN DO NOT USE THIS FOR DIFFERENT RESERVOIF PROPOSALS.)	M FOR PROPO	ES AND REPORTS SALS TO DRILL OR TO ATION FOR PERMIT" (F	DEEPEN C	OR PLUG BACK		'. Lease N	Name or U B. Ha	nit Agreemen rdin	t Name:
1. Type of Well:		Other			8	. Well N	umber		
Oil Well X Ga 2. Name of Operator		Other	<u> </u>			. OGRID	Number		
OXY USA WTP Li	mited Partn	ership					1924	53	
3. Address of Operato						0. Pool	name or W		
P.O. Box 4294.		<u>x 77210-4294</u>					dcat: Fu		
4. Well Location								•	
Unit Letter	<u>D:</u>	410 feet from th	e <u>Nor</u>	rth line a	and	348	feet from	the West	<u>t</u> 1
Section	19			Range 3		NMPM		County	Lea
		11. Elevation (Show		<i>DR, RKB, RT,</i> 67' GL	GR, etc.,)			
				0/ GL					
Pit or Below-grade Tank A									
Pit type Depth (
Pit Liner Thickness:	mil	Below-Grade Tan	k: Volume.	bbls; C	onstruction	Material _			
		Appropriate Box to ENTION TO:	Indicate	Nature of I		•		Data ORT OF:	
NOTIC PERFORM REMEDIAL		ENTION TO: PLUG AND ABAND		REMEDIAL	SUBS WORK	EQUEN			CASING
NOTIC PERFORM REMEDIAL TEMPORARILY ABANI		ENTION TO: PLUG AND ABAND CHANGE PLANS			SUBS WORK E DRILLIN	EQUEN		ORT OF:	
NOTIC PERFORM REMEDIAL PEMPORARILY ABANI		ENTION TO: PLUG AND ABAND		REMEDIAL	SUBS WORK E DRILLIN ST AND	EQUEN		ORT OF: ALTERING	
NOTIC PERFORM REMEDIAL TEMPORARILY ABANI PULL OR ALTER CASI		ENTION TO: PLUG AND ABAND CHANGE PLANS MULTIPLE		REMEDIAL N COMMENCE CASING TES CEMENT JC	SUBS WORK E DRILLIN ST AND	EQUEN G OPNS.		ORT OF: ALTERING PLUG AND ABANDONN	
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NOTIC PERFORM REMEDIAL TEMPORARILY ABAND PULL OR ALTER CASI DTHER: 13. Describe proposed of starting any pro	CON	ENTION TO: PLUG AND ABAND CHANGE PLANS MULTIPLE COMPLETION	ON	REMEDIAL N COMMENCE CASING TES CEMENT JO OTHER: S ortinent details, e Completions	SUBS WORK E DRILLIN ST AND B pud & Ru and give j	EQUEN G OPNS. n Surfac	IT REP C C C C C C C C C C C C C	ORT OF: ALTERING PLUG AND ABANDONN ding estimate proposed com	d date
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NOTIO ERFORM REMEDIAL EMPORARILY ABAND ULL OR ALTER CASI OTHER: 13. Describe proposed of starting any pro or recompletion.	E OF INTI WORK	ENTION TO: PLUG AND ABAND CHANGE PLANS MULTIPLE COMPLETION I operations. (Clearly s SEE RULE 1103. Fo	ON ON ON ON ON ON ON ON ON ON ON ON ON ON	REMEDIAL N COMMENCE CASING TES CEMENT JC OTHER: S ortinent details, e Completions	SUBS WORK E DRILLIN ST AND B pud & Ru and give p : Attach v	EQUEN G OPNS. <u>n Surfac</u> pertinent c vellbore d	the Casing	ORT OF: ALTERING PLUG AND ABANDONN ding estimate proposed com	d date pletion
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DEC 2 9 2004

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Page 2 (C-103 Attachment)

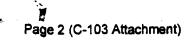
11/23/04: MI x RU. Spud 12-1/4" hole at 3:00 a.m. (NMOCD notified)

11/25/04 -

11/26/04: Run 35 jts. 8-5/8". 24#. J-55. ST&C casing with 12 centralizers and set at 1508'. Cement with 425 sx. Permian Basin Filler 1 lead and 250 sx. Premium Plus tail. Circulate 28 sx. to surface x plug down. WOC. Nipple up BOP x test to 1000 psi for 30 minutes (held). Drill out float collar. shoe. & cement and resume drilling operations.

NOTE: Form C-144 was faxed to the OCD-Hobbs on 11/8/04

Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resource	
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II OIL CONSERVATION DIVISIO	ON <u>30-025-37350</u>
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE FEE 🛛
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCI	H A L A L A L A L A L A L A L A L A L A
PROPOSALS.)	B. Hardin 8. Well Number
1. Type of Well: Oil Well X Gas Well Other	2
2. Name of Operator	9. OGRID Number
OXY USA WTP Limited Partnership	192463
3. Address of Operator	, 10. Pool name or Wildcat
P.O. Box 4294. Houston. TX 77210-4294	Wildcat: Wolfcamp
11. Elevation (Show whether DR, RKB, K	38-E NMPM County Lea
Pit or Below-grade Tank Application ar Closure	
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well _	Distance from meaned surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls;	
12. Check Appropriate Box to Indicate Nature o NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA	SUBSEQUENT REPORT OF: L WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMEN	CE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING DULTIPLE CASING T COMPLETION	JOB
OTHER: OTHER:	Run 5-1/2" Production Casing
 Describe proposed or completed operations. (Clearly state all pertinent detai of starting any proposed work). SEE RULE 1103. For Multiple Completio or recompletion. 	ils, and give pertinent dates) including estimated date ons: Attach wellbore diagram of proposed completion 000 square pearless ddls
See Attachment	
See Attachment	BL99VEZ
See Attachment	
I hereby certify that the information above is true and complete to the best of my	knowledge and belief. I further certify that any pit or below.
I hereby certify that the information above is true and complete to the best of my grade task has been/will be constructed or closed according to NMOCD guidelines X, a gen	knowledge and belief. I further certify that any pit or below- teral permit _or an (attached) alternative OCD-approved plan
I hereby certify that the information above is true and complete to the best of my grade task has been/will be constructed or closed according to NMOCD guidelines [X], a gen SIGNATURE Mark Stoples TITLE Regula	knowledge and belief. I further certify that any pit or below- teral permitor an (attached) alternative OCD-approved plan atory Compliance Analyst_DATE 8/29/05
I hereby certify that the information above is true and complete to the best of my grade task has been/will be constructed or closed according to NMOCD guidelines [X], a gen SIGNATURE Mark Stoples TITLE Regula	knowledge and belief. I further certify that any pit or below- teral permitor an (attached) alternative OCD-approved plan atory Compliance Analyst_DATE 8/29/05 : Mark_Stephens@oxy.com Telephone No. (713) 366-5158
I hereby certify that the information above is true and complete to the best of my grade task has been/will be constructed or closed according to NMOCD guidelines X , a gen SIGNATURE Mark Stoples TITLE Recula E-mail address	knowledge and belief. I further certify that any pit or below- teral permitor an (attached) alternative OCD-approved plan atory Compliance Analyst_DATE 8/29/05 : Mark_Stephens@oxy.com Telephone No. (713) 366-5158
I hereby certify that the information above is true and complete to the best of my grade task has been/will be constructed or closed according to NMOCD guidelines X , a gen SIGNATURE Mark Stephens TITLE Regula E-mail address	knowledge and belief. I further certify that any pit or below- teral permitor an (attached) alternative OCD-approved plan atory Compliance Analyst_DATE 8/29/05 : Mark_Stephens@oxy.com



8/21/05 - 8/23/05:

Drill to TD at 7671'. RU casing crew and run 183 jts. 5-1/2", 17#, J-55, LT&C casing with 20 centralizers and set at 7667'. RU Halliburton and cement first stage with 250 sx. Interfill 'C' (lead) and 200 sx. Permian Basin Super 'H' (tail). Open DV tool and circulate 103 sx. to surface. Cement second stage with 300 sx. Interfill 'C' (lead) and 350 sx. Permian Basin Super 'H' (tail). Bump plug and circulate 25 sx. to surface. ND BOP. set slips, and cut off casing.

Release drilling rig at 6:00 a.m. 8/23/05.

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Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103
District I 1625 N. French Dr., Hobbs, NM 87240	rgy, Minerals and Natural R	WEL	L API NO. 30-025-37350	May 27, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210	IL CONSERVATION DI 1220 South St. Francis		dicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			EEX
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			ate Oil & Gas Lease N	0.
SUNDRY NOTICES AN (DO NOT USE THIS FORM FOR PROPOSALS " DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PI FOR PERMIT" (FORM C-101) FO	UG BACK TO A	ease Name or Unit Agr B. Hardin	eement Name:
1. Type of Well:		8. V	ell Number	
	Other		2	
2. Name of Operator OXY USA WTP Limited Partnershi	n	9.0	GRID Number 192463	
3. Address of Operator	<u> </u>	10.	Pool name or Wildcat	
P.O. Box 4294. Houston. TX 77	210-4294	<u> </u>	Wildcat: Wolfcamp	2
4. Well Location				
Unit Letter E: 2015	feet from theNorth	line and 385	feet from the	West line
Section 19	Township 18-S Ran	ge 38 -E NM	PM Count	ty Lea
	Elevation (Show whether DR,	RKB, RT, GR, etc.)		
<u></u>	3657	<u>il</u>		
			•	
Pit type Depth to Groundwater				
Pit Liner Thickness: mil	Below-Grade Tank: Volume	DDIS; CORSTRUCTION MINI		
NOTICE OF INTENTI		· •	UENT REPORT	OF: RING CASING 🗔
TEMPORARILY ABANDON 🔲 CHA		MMENCE DRILLING O		
		SING TEST AND MENT JOB		
DTHER:	_		ntermediate Casing	
13. Describe proposed or completed opera of starting any proposed work). SEE	RULE 1103. For Multiple Co	n details, and give pertinent of the second se	nent dates, including es	stimated date
or recompletion.			ore diagram of propos	
			666 2 ····	
			19ª 1	1. A.
			11 AUG	
	See Attachme	int		
			•	
hereby certify that the information above is	s true and complete to the best	of my knowledge and l	elief. I further certify the	at any nit or below-
rade tank has been/will be constructed or closed as	ccording to NMOCD guidelines X	, a general permit lor s	an (attached) alternative O	CD-approved plan
SIGNATURE Mark Stephen		Regulatory Complian		8/8/05
Type or print name Mark Stephens	E-mail a		Stephens@oxy.com Telephone No	o. (713) 366-5158
For State Use Only		· · · · · · · · · · · · · · · · · · ·		
	>	PAULE	IGNED BY	
APPROVED BY	TITLE	URIGINAL S PAUL F. I PETROLEIIM	IGNED BY GUTZ DATE	

AUG 1 8 2005

7/30/05 - 8/1/05:

Drill 11" hole to 3345'. Run 31 jts. 8-5/8", 32#, J-55, ST&C casing x 47 jts. 8-5/8", 24#, J-55, ST&C casing with 16 centralizers and set at 3340'. Cement with 1000 sx. Interfill 'C' (lead) and 150 sx. Premium Plus (tail). Plug down and <u>circulate 99 sx.</u> to <u>surface</u>. NU BOP x test blinds and annular. Drill out cement and resume drilling operations.



Submit 3 Copies To Appropriate District St	ate of New Mexico	Form C-103
Office Energy, Mine	erals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240	SERVATION DIVISION	WELL API NO. 30-025-37350
1201 W Ground Allo Astacia NW W210	South St. Francis Dr.	5. Indicate Type of Lease
	anta Fe, NM 87505	STATE FEE X
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPO (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PER	OR TO DEEPEN OR PLUG BACK TO /	
PROPOSALS.)		B. Hardin 8. Well Number
1. Type of Well: Oil Well X Gas Well Other		2
2. Name of Operator		9. OGRID Number
OXY USA WTP Limited Partnership 3. Address of Operator		192463 10. Pool name or Wildcat
P.O. Box 4294. Houston. TX 77210-4294	4	Wildcat: Wolfcamp
4. Well Location		
Unit Letter <u>E</u> : 2015 feet f	from the <u>North</u> line and	385 feet from the West line
	nship 18-S Range 38-E	
11. Elevation	(Show whether DR, RKB, RT, GI 3657' GL	₹, etc.)
Pit or Below-grade Tank Application		
Bit type Depth to Groundwater Distanc	e from nearest fresh water well	_ Distance from nearest surface water
Pit Liner Thickness: mil Below-Gra	ade Tank: Volumebbls; Constr	ruction Material
NOTICE OF INTENTION TO	ox to Indicate Nature of Not S BANDON C REMEDIAL WOR	UBSEQUENT REPORT OF:
		ABANDONMENT
PULL OR ALTER CASING DULL OR ALTER CASING COMPLETIO	N CASING TEST A CEMENT JOB	
OTHER:	OTHER: Spud	& Run Surface Casing 🛛 🕅 🕅
13. Describe proposed or completed operations. (Cl of starting any proposed work). SEE RULE 11 or recompletion.	learly state all pertinent details, and 03. For Multiple Completions: At	ttach wellbore diagram of proposed completion
	See Attachment	000 000 000 000 000 000 000 000 000 00
I hereby certify that the information above is true and	complete to the best of my knowl	edge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to		mit or an (attached) alternative OCD approved plan
SIGNATURE	TITLE_Regulatory	Compliance Analyst DATE 8/3/05
SIGNATURE Mark Stephens	TITLE_Regulatory	Compliance Analyst DATE 8/3/05
	TITLE_Regulatory	Compliance Analyst DATE 8/3/05 Mark_Stephenergy.com ROLEUM ENGINE Aphone No. (713) 366-5158
Type or print name Mark Stephens	TITLE_Regulatory	Compliance Analyst DATE 8/3/05 Mark_Stephenservy.com ROLEUM ENGINALEPhone No. (713) 366-5158 AUG 1 5 2005

Page 2 (C-103 Attachment)

7/24/05: MI x RU. Spud 17-1/2" hole at 10:00 a.m. (NMOCD notified)

7/24/05 ·

7/26/05: Run 10 jts. 13-3/8". 48#, H-40. ST&C casing with 4 centralizers and set at 419'. Cement with 650 sx. Cl. C. Bump plug and <u>circulate 83 sx.</u> to <u>surface</u>. WOC. Cut off casing x weld on wellhead. NU BOP x test. Drill out cement and resume drilling operations.

District Office	En	ergy, Mineral	ate of New	ral Resour	ces Depart	ment				m C-105 ised 1-1-89
tate Lease - 6 copies		viel, minorali								
DISTRICT L		I CONST			VICION		LL API NO.			
P.O. Box 1980, Hobbs, NA	M 88240 U	88240 OIL CONSERVATION DIVISION 2040 Pacheco St.						<u>30-025-</u> e Of Lease	-35555	
DISTRICT IL R.O. Drower DD. Artesia	NM 88210						STATE STATE			
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505							State Oil & C			
DISTRICT III 1000 Rio Brazos Rd., Azte	cc. NM 87410									
	IPLETION OR R	ECOMPLETIC	ON REPO	RT AND LO	OG					
la. Type of Well: OIL WELL	GAS WELL					7.	Lease Name	or Unit Agr	reement N	ame
OIL WELL	GAS WELL		OTHER				Nor	th Hobbs	G/SA	Obit
b. Type of Completion:										
WELL WORK OVER				HER						
. Name of Operator						8.	Well No.			
Occidental Perm	dan Limited Par	rtnership					Pool name of		14	
Address of Operator	tions and any anti-	1010-4004				9.				
P.O. Box 4294,	BOUSTON, 1X /	/210-4254					Hobbs;	Con-Nye baas	<u>r – Sen</u>	ADDITOS
	G : 2140 ;	Feet From The	Nort	h u	ne and	1542	Feet Fr	om The	Ea	st Line
Olin Letter	· · · · · · · · · · · · · · · · · · ·							_		
Section	24	Township	18-5	Range	37-B	NMPN	N	Lea		County
0. Date Spudded 11	I. Date T.D. Reached	12. Date Cor	mpl. (Ready to	o Prod.)	13. Elevation	s (DF &)	RKB, RT, G	R, etc.)	14. Elev.	Casinghead
6/2/01	6/10/01		6/28/01		L	3669	'GR			
5. Total Depth	16. Plug Back	T.D.	 If Multiple Many Zone 	Compl. How	18. Inter Drill	vals i ed By i	Rotary Too		I Cable To	ols
4438 9. Producing Interval(s)	4392'	Ton Bottom Name			l		443		ectional St	Irvey Made
•	; Grayburg - S	•					-	No		
1. Type Electric and Oth	······································					2	22. Was Wel			
**	-									1
AL-Micro CFL	<u>/GR: TOL-D CN/N</u>						No			
3.	C	ASING REC					1)			
CASING SIZE	C WEIGHT LB./FT	ASING REC	ISET	HOLE SI			I) IENTING RE		AM	OUNT PULLED
23.	C	ASING REC	ISET				1)		AM	OUNT PULLED
23. CASING SIZE 14	C WEIGHT LB/FT Conductor	ASING REC	I SET	HOLE SI			I) IENTING RE 50 sx.		AM	IOUNT PULLED
23. CASING SIZE	C WEIGHT LB./FT	ASING REC	I SET	HOLE SI			I) IENTING RE		AM	IOUNT PULLED
23. CASING SIZE 14 8-5/8	C WEIGHT LB./FT Conductor 24	ASING REC DEPTH 40 150	I SET D	HOLE SI 18 12-1/4			1) IENTING RE 50 sx. 850 sx.			IOUNT PULLED
13. CASING SIZE 14 8-5/8 5-1/2	C WEIGHT LB/FT Conductor 24 15.5	ASING REC DEPTH	1 SET) 50 38	HOLE SI		CEM	1) 1ENTING RE 50 5%, 850 5%,			IOUNT PULLED
3. CASING SIZE 14 8-5/8 5-1/2	C WEIGHT LB/FT Conductor 24 15.5	ASING REC DEPTH 40 150	1 SET) 50 38	HOLE SI 18 12-1/4 7-7/5		25.	1) 1ENTING RE 50 5%, 850 5%,		CORD	IOUNT PULLED
3. CASING SIZE 14 8-5/8 5-1/2 4.	C WEIGHT LB/FT Conductor 24 15.5	ASING REC DEPTH 40 150 443 LINER RECO	1 SET 2 50 38 RD	HOLE SI 18 12-1/4 7-7/5		25.	1) IENTING RE 50 sx. 850 sx. 850 sx. TUB SIZE	ING REG	CORD	
23. CASING SIZE 14 8-5/8 5-1/2 24.	C WEIGHT LB/FT Conductor 24 15.5	ASING REC DEPTH 40 150 443 LINER RECO	1 SET 2 50 38 RD	HOLE SI 18 12-1/4 7-7/5		25.	1) IENTING RE 50 555, 850 555, 850 555, TUB	ING RE	CORD	
23. CASING SIZE 14 8-5/8 5-1/2 24. SIZE	Conductor 24 15.5	ASING REC DEPTH 40 150 44 LINER RECO BOTTOM	1 SET 2 50 38 RD	HOLE SI 18 12-1/4 7-7/5 MENT S 27.	ZE	25. 25. 24. OT, FR	1) 1ENTING RE 50 sx. 850 sx. 850 sx. TUB SIZE -7/8 RACTURI	ING REC DEPTH 403 3. CEMP	CORD ISET 19'	PACKER SET
13. CASING SIZE 14 8-5/8 5-1/2 14. SIZE	Conductor 24 15.5	ASING REC DEPTH 40 150 44 LINER RECO BOTTOM	1 SET 2 50 38 RD	HOLE SI 18 12-1/4 7-7/5 MENT S 27. D	ZE CREEN ACID. SH EPTH INTER	25. 25. 2. OT, FR /AL	I) IENTING RE 50 sx. 850 sx. 850 sx. TUB SIZE -7/8 RACTURI AMOU	ING RE DEPTH 403 3. CEME NT AND K	CORD I SET IST INT. SO IND MAT	PACKER SET
13. CASING SIZE 14 8-5/8 5-1/2 14. SIZE	C WEIGHT LB/FI Conductor 24 15.5	ASING REC DEPTH 40 150 44 LINER RECO BOTTOM	1 SET 2 50 38 RD	HOLE SI 18 12-1/4 7-7/5 MENT S 27. D	ZE	25. 25. 2. OT, FR /AL	I) IENTING RE 50 sx. 850 sx. 850 sx. TUB SIZE -7/8 RACTURI AMOU	ING REC DEPTH 403 3. CEMP	CORD I SET IST INT. SO IND MAT	PACKER SET
23. CASING SIZE 14 8-5/8 5-1/2 24. SIZE 26. Perforation record	C WEIGHT LB/FI Conductor 24 15.5	ASING REC DEPTH 40 150 44 LINER RECO BOTTOM	1 SET 2 50 38 RD	HOLE SI 18 12-1/4 7-7/5 MENT S 27. D	ZE CREEN ACID. SH EPTH INTER	25. 25. 2. OT, FR /AL	I) IENTING RE 50 sx. 850 sx. 850 sx. TUB SIZE -7/8 RACTURI AMOU	ING RE DEPTH 403 3. CEME NT AND K	CORD I SET IST INT. SO IND MAT	PACKER SET
23. CASING SIZE 14 8-5/8 5-1/2 24. SIZE 26. Perforation record 4128' - 4287', 28.	C WEIGHT LB/F Conductor 24 15.5 TOP	ASING REC DEPTH 40 150 150 150 150 150 150 150 150 150 15	So So So Sacks cen	HOLE SI 18 12-1/4 7-7/5 AENT S 27. D CTION	ZE ZE CREEN ACID, SH EPTH INTERN 4128' - 42	CEM 25. 25. 2. OT. FR 7/AL 87'	I) IENTING RE 50 sx. 850 sx. 850 sx. TUB SIZE -7/8 RACTURI AMOU	ING RE DEPTH 403 3. CEME NT AND K	CORD I SET IST INT. SO IND MAT	PACKER SET
23. CASING SIZE 14 8-5/8 5-1/2 24. SIZE 26. Perforation record 4128' - 4287', 28. Date First Production	C WEIGHT LB/F Conductor 24 15.5 TOP	ASING REC DEPTH 40 150 44 LINER RECO BOTTOM number)	SACKS CEN	HOLE SI 18 12-1/4 7-7/8 AENT S 27. D 2.	ZE ZE CREEN ACID, SH EPTH INTERN 4128' - 42	CEM 25. 25. 2. OT. FR 7/AL 87'	I) IENTING RE 50 sx. 850 sx. 850 sx. TUB SIZE -7/8 RACTURI AMOU	ING REA DEPTH 403 CEME TAND K	CORD ISET ISY IND MAT HT.	PACKER SET DEEZE. ETC. ERIAL USED or Shut-in)
23. CASING SIZE 14 8-5/8 5-1/2 24. SIZE 26. Perforation record 4128' - 4287', 28 Date First Production 7/2/01	C WEIGHT LB/F Conductor 24 15.5 TOP I (interval, size, and 2 JSPF Production	ASING REC DEPTH 40 150 443 LINER RECO BOTTOM number) Method (Flowing Pt	PRODUC , gas lift, pur	HOLE SI 18 12-1/4 7-7/8 AENT S 27. D 27. D 27. D 27. D 39, Reda	ZE ACID. SH EPTH INTERN 4128' - 42 and type pump)	25. 25. 26. 27. 7. 87.	() IENTING RE 50 555, 850 555, 850 555, TUB 812E -7/8 RACTURI AMOU 2400 55	ING RE DEPTH 403 CEME VI AND K 1. 15%	CORD ISET 9' NT. SO IND MAT HT. Produce	PACKER SET DEEZE. ETC. ERIAL USED or Shut-in) ring
23. CASING SIZE 14 8-5/8 5-1/2 24. SIZE 26. Perforation record 4128' - 4287', 28. Date First Production 7/2/01 Date of Test	C WEIGHT LB/F Conductor 24 15.5 TOP I (interval, size, and 2 JSPF Production Hours Tested	ASING REC DEPTH 40 150 443 LINER RECO BOTTOM number) Method (Flowing Pt Choke Size	SACKS CEN	HOLE SI 18 12-1/4 7-7/8 AENT S 27. D 27. D 27. D 39. Reda SP, Reda	ZE ACID. SH EPTH INTERN 4128' - 42 and type pump)	25. 25. 26. 0T. FR /AL 87.	I) IENTING RE 50 sx. 850 sx. 850 sx. TUB SIZE -7/8 RACTURI AMOU 2400 cs	ING RE DEPTH 403 CEME VI AND K L 15% Well Stat	CORD ISET IS' IND MAT HET. Rus (Prod. Produc	PACKER SET DEEZE. ETC. ERIAL USED or Shut-in) ting Dil Ratio
23. CASING SIZE 14 8-5/8 5-1/2 24. 26. Perforation record 4128' - 4287', 28. Date First Production 7/2/01 Date of Test 7/2/01	C WEIGHT LB/F Conductor 24 15.5 TOP I (interval, size, and 2 JSPF Production Hours Tested 24	ASING REC DEPTH 40 150 443 LINER RECO BOTTOM number) Method (Flowing Pu Choke Size N/A	PRODUC , gas lift, pur Prod'n For Test Period	HOLE SI 18 12-1/4 7-7/8 AENT S 27. D 27. D 27. D 27. D 38 27. D 38 27. D 38 27. D 38	ZE ACID. SH EPTH INTERN 4128' - 42 ad type pump) bl. Ga	25. 25. 24. OT. FR /AL 87. 87. 87. 87. 87. 87. 87. 87. 87. 87.	()) IENTING RE 50 553. 850 553. 850 553. TUB SIZE -7/8 RACTURI AMOU 2400 cm Water 24	ING REC DEPTH 403 CEME NT AND K 1. 15% Well Stat - Bbl. 50	CORD ISET 9' NT. SO IND MAT RCT. Tus (Prod. Produce Gas - (79	PACKER SET DEEZE. ETC. ERIAL USED or Shut-in) ting Dil Ratio Q
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OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505 DISTRICT II PO. Bax 1980. Hobbs: NM 88241-1980 DISTRICT III 1000 Ro Brazos Rd., Aztec, NM 87410 2040 Pacheco St. Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 7. Lease Name or Unit Agreement Name North Bobbs G/Sa Unit North Bobbs G/Sa Unit 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well No. 1. Type of Welt: WELL S OTHER 8. Well No. 2. Name of Operator 6.14 P.O. Drax 6294, Bouston, TX 77210-4294 9. Pool name or Wildcat Bobbs; Gravbauxg - San Andress 4. Well Location 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3669' GL 514 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3669' GL 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3669' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: VULL OR ALTER CASING VULL OR ALTER CASING CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON	Submit 3 Copies to Appropriate District Office		te of New Me s and Natural	exico Resources Departm	eı.	Form C Revised	
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V0. Diavel DD. Alexis NM 8210 STATE [C] FEE [] DISTRICT III STATE [C] FEE [] DOB NO BERGOR R. Ante: NM 8710 6. State Old & Gar Lease No. CDO NOT USE THE PORPROPOSALS TO DELL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE A PPLCATION FOR PERMIT' (KOM CH USE THE PORPROPOSALS) 7. Lease Name or Unit Agreement Name North Babbs G/SR Unit 1. Type of Well: Viel. [] OTHER 8. Well No. 2. Name of Operator 9. Pool earne or Wide: 8. Well No. 2. Name of Operator 9. Pool earne or Wide: 8. Well No. 2. Name of Operator 9. Pool earne or Wide: 8. Well No. 2. Name of Operator 9. Pool earne or Wide: 8. Well No. 2. Name of Operator 9. Pool earne or Wide: 8. Well No. 2. Name of Operator 9. Pool earne or Wide: 10. Excition (Skew whether DF REIS, RT; CR, etc.) 2. Wall color 10. Excition (Skew whether DF REIS, RT; CR, etc.) 10. Excition (Skew whether DF REIS, RT; CR, etc.) 3. Unit Lease Color 24. Township 10. Excition (Skew whether DF REIS, RT; CR, etc.) 3. UL R ALTER NORM PLUG AND ABANDON REMEDIAL WORK ALTERING CASING 3. UL R ALTER CASING	DISTRICT II	San	ita Fe, NM	87505		والمستعد المراجع ويتشارك والمتحالي والمتحاد المراجع والمتحي	
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DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" Provide Control of Adjustment name 1. Type of Welt: Association of the adjustment name Val. [2] Association of the adjustment name P.O. point adjustment name State of Operator P					SHHEREN (HIIIIII (1997)	<u>IIIIIIIII</u>
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OTHER OTHER 2. Name of Operator 6.14 3. Address of Operator 6. Noti name or Wildcai 3. Address of Operator 9. Pool name or Wildcai 3. Address of Operator 9. Pool name or Wildcai 3. Address of Operator 9. Pool name or Wildcai 3. Address of Operator 9. Pool name or Wildcai 4. Well Location 2 5. Section 24 10. Elevation (Show whether DP. RER, RT, GR, etc.) 3659' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING GASING CMANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON REMEDIAL WORK ALTERING CASING VLL OR ALTER CASING CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT VLL OR ALTER CASING CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON 12. Describ: Proposed or Comple					NOEC	a hodds g/sa uni	.C
2. Name of Operator 8. Well No. Operator 9. Pool name or Wildcat P.O. Box 4294, Browton, TX 77210-4294 Robbai Gravbury - San Ardrees 4. Well Location Unit Letter 9. 2140 Section 24 Township 13-5 Section 24 Township 13-5 10. Elevation (Shew whether DP, RKR, RT, GR, ret.) 3569 GR. County 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING EMPORATILY ABANDON CHANGE PLANS COMMENCE OFLILING OPNS. PLUG AND ABANDON IterPORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING UL OR ALTER CASING OTHER: But 5-1/2* Casing OTHER: But 5-1/2*, 15.5%, J-55, IZBC Casing with 13 centralizers and set at 4438'. Fung 250 sc. Pression RPUs consent (first stage). Circulate 120 sc. At 4438'. Fung 250 sc. Pression RPUs consent (first stage). Circulate 120 sc. At 4438'. Fung 250 sc. Pression RPUs consent (first stage). Circulate 120 sc. At 4438'. </td <td></td> <td></td> <td>OTHER</td> <td></td> <td></td> <td></td> <td></td>			OTHER				
3. Address of Operator 9. Pool name or Wildest P.O. Box 4394. Resurbon. TX 77210-4294 Hobbs: Gereburg - San Andrees 4. Well Location 0 2140 Feet From The Horth Line and 1542 Feet From The Bast Line Section 24 Township 18-5 Range 37-7-8 NMPM Las County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3659' GL	2. Name of Operator				8. Well No.	····	
P.O. Bos 4344. Remeton. TX 77210-4394 Hobbs: Gravhuru - San Andres 4. Well Leation Unit Letter	Occidental Permian Limite	d Partnership					
4. Well Location Unit Letter G 2140 Feet From The North Line and 1542 Feet From The Line Section 24 Township 18-5 Range 37-2 NMPM Los County 10. Elevation (Show whether DF, RKB, RT, SK, etc.) 3659' GL County 3659' GL County 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: *ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT VULL OR ALTER CASING OTHER: Ban 5-1/2" Casing Consing Consider State Consider State	3. Address of Operator	N 1731A 4004					
Unit Letter G 2140 Feet From The Inc and 1542 Feet From The East Line Soction 24 Township 18-5 Range 37-2 NMPM Los County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3569' GL County 10. Edepartment See 7-2 NMPM Los County 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SubSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB VULL OR ALTER CASING OTHER: Bus 5-1/2" Casing OTHER: Bus 5-1/2" Casing 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6/10/01 - 6/11/01: Rum 109 jts. 5-1/2", 15.5%, J-55, LF&C casing with 13 centralizeers and set at 4438'. Purp 250 as: Premium Phuse censent (First stage). Circulates 120 as:. and plug down. Purp second stage cassart, 500 as:. Interfill 'C' (Lead) and 100 as:. Premium Phus (tail). Bump plug and circulates 1		A //410-9499				steviculty - Sen /	ixites
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3659' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: YEERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT FULL OR ALTER CASING CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT FULL OR ALTER CASING OTHER: Barn 5-1/2" Casing DITHER: OTHER: OTHER: Barn 5-1/2" Casing DITHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6/10/01 - 6/11/01 - Farm 109 jts. 5-1/2", 15.5#, J-55, LINC Casing with 13 centralizers and set at 4438'. Prep 250 ss. Fremis Plus censent (first stage). Circulate 120 ss. and plug down. Prep second stage censent, 500 ss. Interfill 'C' (lead) and 100 ss. Premium Plus (tail). Barp plug and circulate 182 ss. to surface. Nigple down x set alige x rig down. Release drilling rig at 8:30 p.m., 6/11/01. Interfine Math. State Math. State Math. Complete to the best of my knowledge and belef. SKMATURE Math. State Math. Complete to the best of my knowledge and belef.	Section 24					Lea	County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ERFORM REMEDIAL WORK PLUG AND ABANDON EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB UTHER: OTHER: Ban 5-1/2" Casing 12. Describe Proposed or Completed Operations (Clearty state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (Clearty state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (Clearty state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (Clearty state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (Clearty state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. See Rule 1103. SEE RULE 1103. See and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. See and give command Plus commant (first stage). Circulate 120 sec. and plug down. Prappilug and circulate 182 sec. to surface. Nipple do	IMMELETE STATIST	10. Elevati	on (Show wheth)		
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6/10/01 - 6/11/01: Rum 109 jts. 5-1/2", 15.5#, J-55, LRSC casing with 13 centralizers and set at 4438'. Pump 250 sx. Premium Plus comment (first stage). Circulate 120 sx. and plug down. Pump second stage convent, 500 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Bump plug and circulate 182 sx. to surface. Nipple down x set slips x rig down. Release drilling rig at 8:30 p.m., 6/11/01. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. SKNATURE	PERFORM REMEDIAL WORK	PLUG AND AB		REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CI		ALTERING CASIN	g [Donment [
<pre>work) SEERULE 1103. 6/10/01 - 6/11/01 - 6/11/01 : Run 109 jts. 5-1/2", 15.5#, J-55, LAEC casing with 13 centralizers and set at 4438'. Pump 250 sx. Premium Plus cement (first stage). Circulate 120 sx. and plug down. Pump second stage cement, 500 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Europ plug and circulate 182 sx. to surface. Nipple down x set slips x rig down. Release drilling rig at 8:30 p.m., 6/11/01. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SKONATURE</pre>	DTHER:			OTHER:	/2" Casing		L
SKGNATURE DATE TITLE Business Analyst (SG) DATE DATE TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158 (This space for State Use)	6/10/01 6/11/01: Rum 109 jf Pump 250 a second stu plug and o	zz. Prenium Plus o nge cament, 500 so pirculate 182 sx.	ement (first . Interfill to surface.	t stage). Circulate 'C' (lead) and 100 Nipple down x set	a 120 sox. an 0 sox. Premiu	d plug down. Pu m Plus (tail). 1	цр н
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4. Well Location Unit Letter <u>G</u> <u>2140</u> Peet From The <u>North</u> Line and <u>1542</u> Peet From The <u>Bast</u> <u>L</u> Section <u>24</u> Township <u>18-8</u> Range <u>37-8</u> <u>NMPM</u> <u>Les</u> <u>Cour</u> <u>10. Elevation (Show whether DF, KRB, RT, GR, etc.)</u> <u>3669' GL</u> 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: <u>SUBSEQUENT REPORT OF:</u> <u>SUBSEQUENT REPORT OF:</u> <u>SUBSEQUENT REPORT OF:</u> <u>SUBSEQUENT REPORT OF:</u> <u>SUBSEQUENT REPORT OF:</u> <u>SUBSEQUENT REPORT OF:</u> <u>SUBSEQUENT REPORT OF:</u> <u>Commence Data NOTICE OF INTENTION TO:</u> <u>SUBSEQUENT REPORT OF:</u> <u>SUBSEQUENT REPORT OF:</u> <u>Charles AND ABANDON</u> <u>CHANGE PLANS</u> <u>COMMENCE DRILLING OPNS.</u> <u>PLUG AND ABANDONMENT</u> <u>CASING TEST AND CEMENT JOB</u> <u>THER:</u> <u>Subd & Run Surface Casing</u> <u>THER:</u> <u>Subd & Run Surface Casing</u> <u>Commence Oropleted Operations</u> (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propes work) SEE RULE 1103. 6/2/01: MI x RU. Spud 12-1/4" hole at 8:00 p.m. (BMCCD notified) 6/4/01 - <u>6/5/01: Run 40 jts. 8-5/8", 24%, J-55, 57%C casing with 10 centralizers and set at 1560'. Censent with 600 ac. FRCZ Soliceed by 250 ss. Premium Plus. Plug Can and circulate <u>68 ss.</u> to surface. WCC. Test blind runs and pipe rans to 1000 psi and drill cut.</u>						9. Pool name or		
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CONDITIONS OF APPROVAL, IF ANY:	THER: 2. Describe Proposed or Completed Ope work) SEE RULE 1103. 6/2/01: MI x RU. Span 6/4/01 - 6/5/01: Run 40 jts. Cement with 68 sx. to sur I hereby ceruly that the information above is tr SKGNATURE Mark Steph TYPE OR PRINT NAME Mark Steph	erations (Cle d 12-1/4" 8-5/8", 24 600 sec. FB rface. WOC	arly state all pertine hole at 8:00 p #, J-55, ST&C CZ followed by . Test blind p	OTHEF ent details, and g p.m. (NMOC casing with y 250 gar. P rems and pd rems and pd rems and pd	E Spud & R ive pertinent data D notified) h 10 central remium Plus. pe rams to 1 Business Am	m Surface C rs, including estim izers and se Plug down a 000 psi and	et at 1560'. and circulate drill out.	/6/01
	 12. Describe Proposed or Completed Ope work) SEE RULE 1103. 6/2/01: MI x RU. Space 6/4/01 - 6/5/01: Run 40 jts. 6/5/01: Run 40 jts. Comment with 68 suc. to such 68 suc. to such 58 such 59 such 5	erations (Cle d 12-1/4" 8-5/8", 24 600 sec. FB rface. WOC	arly state all pertine hole at 8:00 p #, J-55, ST&C CZ followed by . Test blind p	OTHEF ent details, and g p.m. (NMOC casing with y 250 gar. P rems and pd rems and pd rems and pd	E Spud & R ive pertinent data D notified) h 10 central remium Plus. pe rams to 1 Business Am	m Surface C rs, including estim izers and se Plug down a 000 psi and	at at 1560'. at at 1560'. and circulate drill out. DATE6/ TELEPHONE NO. 281,	/6/01 /552-11

Submit to Appropriate I State Lease - 6 copies	District Office		tate of New						-	Form C-105
Fee Lease - 5 copies		Energy, Min	erals and Na	atural R	lesources		ELL API N	0.	Revise	<u>i June 10, 2003</u>
1625 N. French, Hobbs District II	, NM 88240		NSERVATIO	א סוענא	UON			30-025-		
1301 W. Grand Avenue District III	, Artesia, NM 88210) South St. Fr			5.	Indicate Ty STATE		ise EE [
1000 Rio Brazos Rd., A District IV	ztec, NM 87410	Sa	nta Fe, NM 8	37505		6.	State Oil &			
1220 S. St. Francis Dr.,	Santa Fe, NM 87505				, 		аарадинали	адидиридация		ОБКЕККАКЕКЕКЕ
	PLETION OR R	ECOMPLETIO	REPORT A	ND LO	G '					
Ia. Type of Well: OIL WELL			OTHER	njection	Well	^{7.}	Lease Name of	or Unit Agree	emient ina	
b. Type of Completion NEW WOR WELL OVE				IER				Hobbs G/	'SA Uni	t
	ermian Limited	Partnership					Well No. 637 Pool name or	Wildow		
3. Address of Operato	r 14 Houston. TX	77210.4294				y .			·α - Sz	n Andres
4. Well Location		1/619-7627	<u> </u>				10000	<u> </u>	<u></u>	
Unit Letter_	<u>B</u> : <u>1268</u>	_ Feet From The	North		Line and	1455	Feet Fro	m The	Eas	tLine
Section	24	Township		Range	<u>37-E</u>	NMP		Lea	4 51	County
10. Date Spudded 4/25/05	11. Date T.D. Reach 5/9/05		ompl. (Ready to F 7/26/05			36	RKB, RT, GR 571' GR		4. Elev. (Casinghead
15. Total Depth 4434 '		4388 '	17. If Multiple C Many Zones?	ompi. How		ntervals d By	Rotary Too 443	4'	Cable Too	
19. Producing Interval	(s), of this completion 0': Grayburg-S	-	le i				20	. Was Direc NO	tional Su	rvey Made
21. Type Electric and			······································				22. Was Well			
TDLD-CN/SGR	Micro-CFL/SGF						Ye	\$		
23. CASING SIZE	WEIGHT LB	CASING REC	H SET	HOLE		n well) CEI	MENTING	C8456;	AM	OUNT PULLED
16	Conducto	r i	10	26			100 Sx		30	
							<u>/</u> 8		N 1	
8-5/8	24		507	12-1	/4		250 sx.		3	(広 (石 (石
5-1/2	15.5		132	7-7	/8		950 sx.	A CINC	7	57
24.		LINER RECO	RD			25.	\CTUBI	NĞ RECO	ORD .	Ĵ,
SIZE	TOP	BOTTOM	SACKS CEM	ENT SCI	REEN	SIZE		DEPTH SE		PACKER SET
			1	-			110 1	<u>~~~41.10</u>		4116'
26. Perforation record	(interval, size, and nu	umber)		27	ACID, SH	IOT, FRA	CTURE, CE			
4149' - 429)' (2 SPF, 94	holes)		⊢₽	EPTH INTE 4149		AMOUNT A	<u>ND KIND I</u> Gal. 15%		
4234 ', 4239	'. & 4245' (1 s	SPF, 3 holes)		Ľ						
28.	<u> </u>		PRODUCT	TION						
Date First Production	Produc	tion Method (Flowin			ind type pump	p)		Well Statu SI - p	endin	<i>r Shut-in)</i> g tie-in wline
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	01-	ВЫ.	Gas · MCF	Water			viline Vil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.		ias - MCF	Water	- Bbi.	Oil Gravity	y - API - ((Corr.)
29. Disposition of Gas N/A	(Sold, used for fuel,	vented, etc.)	_ I			 _	Test Wit	nessed By		
30. List Attachments	(5 ea.): Devi	ation Report.	Conv of In-	iection	Pormi+					Kez-
31. I hereby certify a	hat the information	shown on both sid	es of this form ted	is true an	d complete				•	
E-mail address		Nan Nansenseoxy.com	ъе Ма	ark Ste	onens	Title	Reg. Com	o. Analy:	st Date	: 8/8/05

	• · · · ·			_
Submit 3 Copies To Appropriate District	State of New			Form C-103
Office District 1	Energy, Minerals and N	atural Resources	WELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVAT	ION DIVISION	30-025-3	7101
1301 W. Grand Ave., Artesia, NM 88210	1220 South St.		5. Indicate Type of I	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NN		STATE X	FEE 🗖
District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750			6. State Oil & Gas L	æase No.
SUNDRY NOTIC	ES AND REPORTS ON V	NELLS	7 Lesse Name or II	nit Agreement Name:
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL! PROPOSALS.)	OSALS TO DRILL OR TO DEEP	EN OR PLUG BACK TO A	North Hob	bs G/SA Unit
1. Type of Well:			8. Well Number	
Oil Well X Gas Well	Other		9. OGRID Number	
2. Name of Operator Occidental Permian Limit	ed Partnershin		15798	RA
3. Address of Operator			10. Pool name or W	
P.O. Box 4294. Houston.	TX 77210-4294	·····	Hobbs: Gravb	urg - San Andres
4. Well Location				
Unit Letter <u>B</u> :	1268 feet from the	North line and	1455 feet from	theEastline
Section 24	Township 18-S	Range 37-E	NMPM	County Lea
	11. Elevation (Show whet		tc.)	
		3671' GR		
Pit or Below-grade Tank Application				
Pit type Depth to Groundwater				æwater
Pit Liner Thickness: mil	Below-Grade Tank: Vol	umebbls; Construct	ion Material	
	ENTION TO: PLUG AND ABANDON C CHANGE PLANS			ALTERING CASING
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB) 🗆	ABANDONMENT
OTHER:	E	OTHER: Run 5-	1/2" Production Ca	using 🕅
 Describe proposed or complete of starting any proposed work) or recompletion. 	d operations. (Clearly state a . SEE RULE 1103. For Mu	Il pertinent details, and giv htiple Completions: Attac	ve pertinent dates, inclu h wellbore diagram of	proposed completion
	See A	Attachment	00	99 199 199 199 199 199 199 199 199 199
I hereby certify that the information a grade tank has been/will be constructed or	above is true and complete to	the best of my knowledg	e and belief. I further c	ertify that any pit or below-
SIGNATURE Mark Ste				
Type or print name Mark Stephe		TITLE <u>Regulatory Co</u> E-mail address:	Mark Stephens@oxy	
For State Lies On-h.			i cicpii	~
For State Use Only	30-	PETROLEUM	ENGINEER	
APPROVED BY	Kall-	TITLE		ATE
Conditions of Approval, if any:				MAY 2 3 2005

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5/11/05 -

5/12/05: Run 108 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4432'. Cement first stage with 250 sx. Premium Plus. Plug down, open DV tool, and circulate 126 sx. to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 147 sx. to surface. Set slips x cut off casing x rig down.

Release drilling rig at 2:00 a.m., 5/12/05



c •			
Submit 3 Copies To Appropriate District Office	State of New Energy, Minerals and Na		Form C-103
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, minerals and N	atulai nesoulees	May 27, 2004 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATI	ION DIVISION	30-025-37101
District III	1220 South St.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NN	A 87505	
1220 S. St. Francis Dr., Santa Fe, NM 87	505		6. State Oil & Gas Lease No.
SUNDRY NOT (DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR. USE "APP PROPOSALS.)		EN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: C North Hobbs G/SA Unit
1. Type of Well: Oil Well X Gas Well] Other	-	8. Well Number 637
2. Name of Operator			9. OGRID Number
Occidental Permian Lim	ited Partnership		157984
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4294. Houston 4. Well Location	<u>TX 77210-4294</u>		Hobbs: Gravburg - San Andres
	1260	North 11 1	1455 a a l Each ii
Unit Letter <u>B</u> :	1268feet from the		1455 feet from the East line
Section 24	Township 18-S		NMPM County Lea
	11. Elevation (Show whet	cher DR, RKB, RT, GR, e 3671' GR	etc.)
Pit or Below-grade Tank Application] or Closure		
		fresh water well D	Distance from nearest surface water
Pit Liner Thickness:		umebbls; Construct	
NOTICE OF IN PERFORM REMEDIAL WORK	ITENTION TO: PLUG AND ABANDON		BSEQUENT REPORT OF:
	CHANGE PLANS		
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER: Spud	& Run Surface Casing
 Describe proposed or complete of starting any proposed wor or recompletion. 	k). SEE RULE 1103. For Mul	Il pertinent details, and giv Itiple Completions: Attac	ive pertinent dates, including estimated date ch wellbore diagram of proposed completion
I hereby cartify that the information			4
grade tank has been/will be constructed	or closed according to NMOCD guid	ielines X , a general permit	ge and belief. I further certify that any pit or below- it or an (attached) alternative OCD-approved plan
SIGNATURE MALL Ste	plan		pmpliance Analyst DATE5/3/05
Type or print name Mark Step	hens	E-mail address:	Mark_Stephens@oxy.com
			Telephone No. (713) 366-51
For State Use Only	36-	PETROLEUM	
For State Use Only APPROVED BY Conditions of Approval, if any:	Hang-		-

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Page 2 (C-103 Attachment)

4/28/05: MI x RU. Spud 12-1/4" hole at 3:15 p.m. (NMOCD notified)

4/29/05 -

4/30/05: Run 35 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1507'. RU Halliburton x cement with 450 sx. PBCZ lead and 300 sx. Premium Plus tail. Displace with 10 bbls FW x 81 bbls brine and circulate 160 sx. cement to surface. . WOC 4 hrs. Cut off casing x weld on wellhead. NU BOPs. Test blind rams and casing to 1500 psi. Test pipe rams, annular, and choke manifold to 1500 psi. Drill out cement and resume drilling operations.

10 Int to suppropriate				State of New Me	XICO			Form C-105
ib nit to Appropriate istri. Office at- Lease - 6 copies		Ene	Mineral	s and Natural Res	ources Department			Revised 1-1-8
e Lease - 5 copies		OT (T		
ISTRICT I		OIL (JONS	SERVATIO	N DIVISION	WELL API NO.		
O. Box 1980, Hobbs,	NM 88240			P.O. Box 2088			30-025-3	4788
ISTRICT II O. Box Drawer DD, A	Artesia, NM 8821(, s	Janta Fe	e, New Mexico	87504-2088	5. Indicate Typ		
STRICT III	·	Λ		ded - 700?	rregt r	6. State Oil / G		
000 Rio Brazos Rd., A	ztec, NM 87410			,				
	WELL COMPLETI	ON OR RE	COMPLE	ETION REPORT AN	ND LOG			
a. Type of Well:			50			7. Lease Name	-	
OIL WELL Y GAS b. Type of Completion:					OTHER		O EA STAT	E
b. Type of Completion: NEW WELL V WC		DEEPEN		JG DIFF CK RES	0	, i i i i i i i i i i i i i i i i i i i		
2. Name of Operator	TEXACO EX					8. Well No.	1	
3. Address of Operator	205 E. Bende					9. Pool Name		
4. Weil Location						Hobbs (Lo	BLINE	BRT
Unit Let	ter A :	410	Feet	From The NORT	H_Line and 610	Feet From 1	The EAST	Line
Section	24		1110 18S	R:	ange <u>37E</u>	NMPM	<u> </u>	EA COUNTY
10. Date Soudded				Compl. (Ready to Prod		IS (DF & RKB, RT, G		14. Elev. Csghead
12/29/99	1	1/29/00		2/1	5/00 3672		11, 0mm	
,	-	17. lf	Mult: Com	pl. How Many Zones?		Rotary Tools	Cal	ble Tools
	7625				Orilled By	L	20 Mae Di	rectional Survey Made
19. Producing Interval(s), 6068-60194 1-60		<u> </u>		1.			YES	octorial Survey mode
21. Type Electric and Ot		- 126 11	VE/SP	7	- <u> </u>		22. Was W	all Cored
CBL/NGT/NEUTRON DE	•		0				YES	
23.			CASIN	G RECORD (Re	port all Strings set in	n weil)		
CASING SIZE	WEIGHT LI	B./FT.		PTH SET	HOLE SIZE		RECORD	AMOUNT PULLED
11 3/4"	42#		415'		14 3/4"	290 SX CL 0	;	
8 5/8"	36#		5072		11"	570 SX CL H		
5 1/2"	17#		8650'		7 7/8"	1820 SX		+
			·		· · · · · · · · · · · · · · · · · · ·			1
24.		LINER R	ECORD			25.	TUBING R	ECORD
					i concru i		D.POTL	
SIZE	TOP	BOTT	MO	SACKS CEMENT	SCREEN	SIZE	DEPTH	SET PACKER SE
	TOP	BOTT	MO	SACKS CEMENT	SCREEN	SIZE	DEPTH	SET PACKER SE
· SIZE			ю м	SACKS CEMENT				
- SIZE 26. Perforation record (in	nterval, size, and num	nber)		SACKS CEMENT	27. ACID, SH	OT, FRACTURE,	CEMENT, S	QUEEZE, ETC.
· SIZE	nterval, size, and num	mber)		SACKS CEMENT	27. ACID, SHI DEPTH INTERVAL	OT, FRACTURE, AMOU	CEMENT, S	
- SIZE 26. Perforation record (in	nterval, size, and num	nber)		SACKS CEMENT	27. ACID, SH DEPTH INTERVAL 6714-7048	OT, FRACTURE, AMOU 6510 GALS 159	CEMENT, S	QUEEZE, ETC.
- SIZE	nterval, size, and num	nber)		SACKS CEMENT	27. ACID, SHI DEPTH INTERVAL	OT, FRACTURE, AMOU	CEMENT, S	QUEEZE, ETC.
- SIZE	nterval, size, and num	nber)			27. ACID, SH DEPTH INTERVAL 6714-7048 6068-6498	OT, FRACTURE, AMOU 6510 GALS 159	CEMENT, S	QUEEZE, ETC.
SIZE	nterval, size, and nun &6068-6498 BLINEB Production Me	nber) RY (\$93'a sthod (Flowing	/)	PRODUCTIO	27. ACID, SH DEPTH INTERVAL 6714-7048 6068-6498 DN	OT, FRACTURE, AMOU 6510 GALS 159	CEMENT, S NT AND KIND 6 HCL	QUEEZE, ETC.
- SIZE 26. Perforation record (ii 6714-7048 DRINKARD (28. Date First Production 4/30/ Date of Test Ho	nterval, size, and nun &6068-6498 BLINEB Production Me /00 PUMPING 1	nber) RY (\$93'a sthod (Flowing	g, gas lift, ç	PRODUCTIC pumping - size and typ	27. ACID, SHO DEPTH INTERVAL 6714-7048 6068-6498 DN ee pump)	OT, FRACTURE, AMOU 6510 GALS 159 SQZ-157 SX	CEMENT, S NT AND KIND 6 HCL Well State	QUEEZE, ETC.
- SIZE 26. Perforation record (ii 6714-7048 DRINKARD (28. Date First Production 4/30/ Date of Test Ho	nterval, size, and nun &6068-6498 BLINEB // Production Me // PUMPING 1	nber) RY (\$33 thod (Flowing 3/4"X24' Choke Size Caka	g. gas lift. ; ullated 24-	PRODUCTIC pumping - size and typ Prod'n For Oil -	27. ACID, SHO DEPTH INTERVAL 6714-7048 6068-6498 DN ee pump) Bbl. Gas - M	OT, FRACTURE, AMOU 6510 GALS 159 SQZ-157 SX	CEMENT, S NT AND KIND 6 HCL Well State PROD r - Bbl.	QUEEZE, ETC. MATERIAL USED
SIZE 26. Perforation record (H 6714-7048 DRINKARD (28. Date First Production 4/30/ Date of Test 5-21-00 24 Flow Tubing Press. 29. Disposition of Gas (S	nterval, size, and nun &6068-6498 BLINEB ////////////////////////////////////	nber) RY (\$33 a thod (Flowing 3/4"X24' Choke Size Calco Hour	g, gas lift, ç	PRODUCTIC pumping - size and typ Prod'n For Oil - Test Period 20	27. ACID, SH DEPTH INTERVAL 6714-7048 6068-6498 DN DN e pump) Bbl. Gas - N 74	OT, FRACTURE, AMOU 6510 GALS 159 SQZ-157 SX ACF Wate 119 Water - Bbl.	CEMENT, S NT AND KIND 6 HCL Well State PROD r - Bbl.	QUEEZE, ETC. MATERIAL USED us (Prod. or Shut-in) Gas - Oil Ratio vity - API - (Corr.)
SIZE SIZE 28. Perforation record (ii 6714-7048 DRINKARD (6714-7048 DRINKARD (28. Date First Production 4/30/ Date of Test Ho 5-21-00 2/ Flow Tubing Press. 29. Disposition of Gas (S SOLD	nterval, size, and nun &6068-6498 BLINEB Production Me (00 PUMPING 1 Durs tested 4 HRS Casing Pressure fold, used for fuel, ver	nber) RY (\$33 Anthod (Flowing 3/4"X24' Choke Size Calca Hour Inted, etc.)	g. gas lift. ; ullated 24-	PRODUCTIC pumping - size and typ Prod'n For Oil - Test Period 20	27. ACID, SH DEPTH INTERVAL 6714-7048 6068-6498 DN DN e pump) Bbl. Gas - N 74	OT, FRACTURE, AMOU 6510 GALS 159 SQZ-157 SX ACF Wate 119 Water - Bbl.	CEMENT, S NT AND KIND 6 HCL Well Stath PROD r - Bbl. Ol Grav	QUEEZE, ETC. MATERIAL USED us (Prod. or Shut-in) Gas - Oil Ratio vity - API - (Corr.)
SIZE SIZE 28. Perforation record (ii 6714-7048 DRINKARD (6714-7048 DRINKARD (28. Date First Production 4/30/ Date of Test 5-21-00 24. Flow Tubing Press. 29. Disposition of Gas (S SOLD 30. List Attachments S	nterval, size, and nun &6068-8498 BLINEB ////////////////////////////////////	nber) RY (\$33 sthod (Flowing 3/4"X24' Choke Size Calc Hour nted, etc.) NS	g, gas lift, ; uliated 24- Rate	PRODUCTIO pumping - size and typ Prod'n For Oil - Test Period 20 Oil - Bbl.	27. ACID, SH DEPTH INTERVAL 6714-7048 6068-6498 DN ee pump) Bbl. Gas - N 74 Gas - MCF	OT, FRACTURE, AMOU 6510 GALS 159 SQZ-157 SX ACF Wate 119 Water - Bbl. Test	CEMENT, S NT AND KIND 6 HCL Well Stath PROD r - Bbl. Ol Grav	QUEEZE, ETC. MATERIAL USED us (Prod. or Shut-in) Gas - Oil Ratio vity - API -(Corr.)
SIZE 28. 28. 28. 28. 28. 28. 28. 28. 28. 29. 29. 20. 20. 20. 20. 20. 20. 20. 20. 20. 20	nterval, size, and nun &6068-8498 BLINEB ////////////////////////////////////	nber) RY (\$33 sthod (Flowing 3/4"X24' Choke Size Calc Hour nted, etc.) NS	g, gas lift, ; uliated 24- Rate	PRODUCTIC pumping - size and typ Prod'n For Oil Test Period 20 Oil - Bbl.	27. ACID, SH DEPTH INTERVAL 6714-7048 6068-6498 DN DN e pump) Bbl. Gas - N 74	OT, FRACTURE, AMOU 6510 GALS 159 SQZ-157 SX ACF Wate 119 Water - Bbl. Test	CEMENT, S NT AND KIND 6 HCL Well Stath PROD r - Bbl. Ol Grav	QUEEZE, ETC. MATERIAL USED us (Prod. or Shut-in) Gas - Oil Ratio vity - API -(Corr.)
SIZE 28. Perforation record (il 6714-7046 DRINKARD (28. Date First Production 4/30/ Date of Test Ho 5-21-00 24 Flow Tubing Press. 29. Disposition of Gas (S SOLD 30. List Attachments S 31. I hereby certify that the SIGNATURE	nterval, size, and nun & 6088-6498 BLINEB Production Me PUMPING 1 Durs tested 4 HRS Casing Pressure fold, used for fuel, ver SURVEY, DEVIATION Neinformation on both	nber) RY (\$33 thod (Flowing 3/4"X24' Choke Size Calco Hour nted, etc.) NS h sides of that	g. gas lift. ; lulated 24- Rate	PRODUCTIC pumping - size and typ Prod'n For Oil Test Period 20 Oil - Bbl.	27. ACID, SHO DEPTH INTERVAL 8714-7048 6068-8498 DN ee pump) Bbl. Gas - M 74 Gas - MCF	OT, FRACTURE, AMOU 6510 GALS 159 SQZ-157 SX ACF Wate 119 Water - Bbl. Test	CEMENT, S NT AND KIND 6 HCL Well State PROD r - Bbl. Oll Gran t Witnessed By DATE	QUEEZE, ETC. MATERIAL USED US (Prod. or Shut-in) Gas - Oil Ratio vity - API -(Corr.) 8-15-DO
SIZE 28. 28. 28. 28. 28. 28. 28. 28. 29. 29. 20. 20. 20. 20. 20. 20. 20. 20. 20. 20	nterval, size, and nun & 6088-6498 BLINEB Production Me PUMPING 1 Durs tested 4 HRS Casing Pressure fold, used for fuel, ver SURVEY, DEVIATION Neinformation on both	nber) RY (\$33 sthod (Flowing 3/4"X24' Choke Size Calc Hour nted, etc.) NS	g. gas lift. ; lulated 24- Rate	PRODUCTIC pumping - size and typ Prod'n For Oil Test Period 20 Oil - Bbl.	27. ACID, SHO DEPTH INTERVAL 8714-7048 6068-8498 DN ee pump) Bbl. Gas - M 74 Gas - MCF	OT, FRACTURE, AMOU 6510 GALS 159 SQZ-157 SX ACF Wate 119 Water - Bbl. Test	CEMENT, S NT AND KIND 6 HCL Well State PROD r - Bbl. Ol Grav	QUEEZE, ETC. MATERIAL USED US (Prod. or Shut-in) Gas - Oil Ratio vity - API -(Corr.) 8-15-DO
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Schmit 3 copies State of New Mexico to Appropriate	Form C-103 Revised 1-1-89
DISTRICT II P O. Box 1980, Hobbs, NM 88240 DISTRICT II P O. Box Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	WELL AP! NO 30-025-34788 5. Indicate Type of Lease STATE , FEE 6. State Oil / Gas Lease No
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	7. Lease Name or Unit Agreement Name NEW MEXICO EA STATE
1. Type of Well: OIL GAS WELL WELL OTHER	
2 Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No 1
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat WILDCAT DEVONIAN
Well Location Unit Letter A 41C Feet From The NORTH Line and 610 Section 24. Township 18S Range 37E N A 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3672'	
¹¹ Check Appropriate Box to Indicate Nature of Notice, Repor	t, or Other Data
NOTICE OF INTENTION TO: S	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING O PULL OR ALTER CASING CASING TEST AND CEME OTHER OTHER:	

¹² Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-29-99/12-30-99: MIRU NORTON RIG #411. SPUD WELL @ 2:45 AM, 12/29/99. DRILL TO 105', DRILLING @ 109', DRILL TO 114, 140', 415. RU CSG CREW & RUN 10 JTS 11 3/4" 42# H-40 CSG SET @ 415'. FC @ 369'. CENTRALIZED BTM 3 JTS & 7TH JT. FOR TOTAL OF 4 CENTRALIZERS. CIRC CSG. CEMENTED 11 3/4" SURF CSG W/290 SX CL C & 2% S1 & 2% D20 MIXED @ 14.2 PPG, YIELD 1.5 DISPL W/45 BFW, BUMPED PLUG @ 10:20 PM 12/29/99 TO 750 PSI. CHECK FLOAT-HELD, GOOD CIRC. CIRC 6 BBLS OR 22 SX CMT TO SURF. WOC 3.25 HRS. CUT OFF CSG & WELD ON BRADENHEAD. TEST TO 300 PSI-HELD, NUBOP.

CSG/CMT REPORT ATTACHED.

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I hereby certify it as the number above the and of	We Male TITLE Engineer	ring Assistant DATI	E <u>12/31/99</u>
TYPE OR PRINT NAME	J. Denise Leake	Telephone	No. 397-0405
"This space for State Use)	• • • • • • • • • • • • • • • • • • • •		
APPROVED BUNDITIONS OF APPROVAL IF ANY	TITLE	2475	
		DATE	VNichois 12-93 ver 1.0

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DISTRICT I P.O. Box 1980, Hobbs, NM	88240	UT WELL APINO					
DISTRICT II	002-0		.O. Box 2088	5. Indicate Type	30-025-34788		
P.O. Box Drawer DD, Artes	ia, NM 88210	Santa Fe, r	New Mexico 87504-2088	5. indicate typ			
DISTRICT III				6. State Oil / G	as Lease No.		
1000 Rio Brazos Rd., Azte	and the second se			site the Stream	dine table and an an and the second second		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.					7. Lease Name or Unit Agreement Name NEW MEXICO EA STATE		
1. Type of Well: OIL WELL		OTHER					
2. Name of Operator	TEXACO EX	PLORATION & PROD		8. Well No.	1		
3. Address of Operator	15 SMITH R	OAD, MIDLAND, TX 7	79705	9. Pool Name			
4. Well Location					CAT ABOMILDCAT DRINKAR		
Unit Letter _	A:	410 Feet From	m The NORTH Line and 610	Feet From 1	The EAST Line		
Section 24		Township 18S	Range37E	NMPM	LEA COUNTY		
					for subject a store of the state of the stat		
		ILL Elevation (Show w	nether DF, RKB, RT, GR, etc.) 36	572'			
11.	Check A	ppropriate Box to l	Indicate Nature of Notice, F	Report, or Other D	ata		
NOTICE OF		ON TO:	!	SUBSEQUE	NT REPORT OF:		
PERFORM REMEDIAL W	DRK	PLUG AND ABANDON		:	ALTERING CASING		
TEMPORARILY ABANDO	ı	CHANGE PLANS			PLUG AND ABANDONMENT		
PULL OR ALTER CASING			CASING TEST AN	U CEMENT JUB			
OTHER: 12. Describe Proposed or proposed work) SEE 11-08-01: PU 184 JTS 2 OFF. RUN #1 RIW & SE SQUEEZE PERFS BELC TOTAL OF 8.5 BBLS CM (CIBP). PRESS TEST \$4	Completed Op RULE 1103. 7/8" TBG. TAC T CIBP @ 6633 W C. RET 650 IT BELOW RET DZ TO 500 PSI	6 UP @ 5995. DRILL 2 8. RUN #2 RIW & SET 4-6068. SPOT 30 BBL 7. 11-11-01: TIH W/C	OTHER: all pertinent details, and give per 2-3' CMT & CIBP. 11-10-01: Til- CMT RET @ 6001. Til- W/TBG A S CMT. SQZ CMT. LEAD CMT 1 DC'S & TBG TO 6000. DRILL OU	HORIZONT/ rtinent dates, including H TO 7612 W/TBG. MI & STINGER. TEST CS 100 SX CL H & TAIL IN T CMT RET @ 6001 &	IRU WIRELINE TRUCK & P. SG TO 500 PSI. MIRU TO N W/100 SX CL H NEAT.SO & 71' CMT. TIH TO PBTD @		
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O H 5524-75007 28. Date First Production 3/20/ Date of Test 9-20-32 Flow Tubing Press.	V2003 FLOWING Hours tested C? 24 HRS	od (Fowing, gas lift, noko 5.20 Calculated 24- Hour Rate	Prodin For Oil - 8 Tost Perce 50	6524-75007 N pump) 3bl. GasJu 359	AC1012E V#46,300 C	Well Status (Prod. or PROD DL Gas - Q
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Appropriate Entergy, minicipite and realistic recorded Deportment	- Revised 1-1-8
STRICT C CONSERVATION DIVISIO	WELLAPI NO
O. Box 1980. Hobbs, NM 88240 P.O. Box 2088	30-025-35953
STRICT II Santa Fa Now Maying 87504-2088	5. Indicate Type of Lease
O. Box Drawer DD, Artesia, INNI 66215	STATE 🖌 FEE
STRICT III 00 Rio Brazos Rd., Aztec, NM 87410	6. State 01/ Gas Lease No
SUNDRY NOTICES AND REPORTS ON WELLS (DC NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOR USE "APPLICATION FOR PERMI (FCRM C-101) FOR SUCH PROPOSALS.	7. Lease Name or Unit Agreement Name NEW MEXICO EA: STATE
Type of Weil OIL GAS WELL OTHER	
Name of Operator CHEVRON USA INC	8 Weil No 2
Address of Operator 15 SMITH ROAD MIDLAND TX 79705	9 Pool Name or Wildost WILDOAT TUBS ORINKARD ABO
Weiltopton R 337 Free Free The NORTH Line and 1733'	Fast From The EAST
Unit Letter 333' Feet From The _NORTH_ Line and _1733'	
Section 24 Township 13-S Range 37-E	NMPM LEA COUNTY
D Elevation (Show whather DF, RKB, RT, GR, etc.) 3685	
Check Appropriate box to indicate mature of motice, her	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF.
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	
PULL OR ALTER CASING CASING TEST AND CI	
OTHER: OTHER:	NEW WELL - SET CASING
8-23-02: RAN TEMP SRUVEY TOC @ 111'. CMT BACKSIDE THROUGH 1' PIPE W/300 SX CL TO SURF. PMP 40 SX CL C NEAT @ 14 8 PPG. CMT TO SURF. CUT OFF CSG. WELD ON STA 8-24-02: TAG CMT @ 385. DRILL 385-410.432.800,926,1078,1180,1530,1879,2230,2578,2750,2 8-26-02: RAN 65 JTS 8 5/F 32# K-55 LT&C CSG. RAN 2862' SET @ 2858', 2841' LEFT IN HLE	NRTING HEAD & TEST TO 550 PSIG. 858. . CMT W/720 SX 35/65 POZ H W/6% GEL, 5% SAL
& 1/4# FLOCELE. MIXED @ 12.8 PPG. FOLLOWED BY 250 SX CL H NEAT. MIXED @ 15.6 PPC TO PIT. BUMP PLUG.	-
8-27-02: INSTLINEW DRLG LINE. DRLG FC @ 2818 & 40' CMT FS @ 2858. DRLG 2859-3050, 1	3220, 3241, 3398, 3431, 3590, 3733, 3876, 4162,
4432	
4432, 4449, 4499, 4698, 4956, 5156, 5256, 5513, 5564, 5676, 5763, 5922, 5951, 6055, 6179, 6302, 645 1/2" CSG, FLOAT COLLAR & 145 JTS 5 1/2" 17# J-55 CSG, RAN 6600" & SET @ 6583". CMT W PS FLOCELE, MIXED @ 12.2 PPG, FOLLOWED BY 290 SX 50/50 POZ H W/2% GEL, 5% SALT @ 22.00 PM 9-04-02. CIRC 90 SX TO PIT.	1020 SX 35/65 POZ H W/65 GEL 5% SALT 1/46
4432, 4449, 4499, 4698, 4958, 5156, 5256, 5513, 5564, 5678, 5763, 5922, 5951, 6055, 6179, 6302, 645 1/2" CSG, FLOAT COLLAR & 145 JTS 5 1/2" 17# J-55 CSG. RAN 6600" & SET @ 6583". CMT W/ PS FLOCELE, MIXED @ 12.2 PPG, FOLLOWED BY 290 SX 50/50 POZ H W/2% GEL, 5% SALT @ 22.00 PM 9-04-02. CIRC 90 SX TO PIT. 9-05-02: INSTL TBG HEAD. INSTL NEW HCR VALVE. 9-06-02: TIH W/OP. TAG CMT @ 6541. W/69 STANDS. DRILL 6840-6850,6953,7056,7068,7117,7167,7180,7201,7240,7258,7305,7310.7	1020 SX 35/65 POZ H. W/6% GEL, 5% SALT, 1/48 , 1/4# FLOCELE. MIXED @ 14.2 PPG. PLUG DOW DRILL 6600-661C, 6640. RUN GYRO. 9-07-02. TI 322 7368 7383 7431 7442 7586 7597 7820
4432, 4449, 4499, 4698, 4956, 5156, 5256, 5513, 5564, 5676, 5763, 5922, 5951, 6055, 6179, 6302, 645 1/2" CSG, FLOAT COLLAR & 145 JTS 5 1/2" 17# J-55 CSG. RAN 6600" & SET @ 6583". CMT W/ PS FLOCELE, MIXED @ 12.2 PPG, FOLLOWED BY 290 SX 50/50 POZ H W/2% GEL, 5% SALT @ 22:00 PM 9-04-02. CIRC 90 SX TO PIT. 9-05-02: INSTL TBG HEAD. INSTL NEW HCR VALVE. 9-06-02: TIH W/DP. TAG CMT @ 6541. W/69 STANDS. DRILL 6640-6850, 6953, 7056. 7068, 7117. 7167, 7180, 7201, 7240, 7258, 7305, 7310, 7 7683, 7593, 7744" TD (9-11-02)RUN SIM LD-CNL-HRLA-BHC SONIC-GR FR 7749-6589. RUN BH 9-12-02: TIH W/RBP & SET @ 6485" JET & CLEAN PITS. 9-13-02. RELEASE RIG @ 0300 HR: 1000 HR:	1020 SX 35/65 POZ H, W/6% GEL, 5% SALT, 1/48 , 1/48 FLOCELE, MIXED @ 14,2 PPG, PLUG DOWA DRILL 6600-6610, 6640, RUN GYRO, 9-07-02, Til- 322,7368,7383,7431,7442,7586,7597,7620, C SONIC-NGT FR 7749,65469 POC
4432, 4449, 4499, 4698, 4956, 5156, 5256, 5513, 5564, 5676, 5763, 5922, 5951, 6055, 6179, 6302, 645 1/2" CSG, FLOAT COLLAR & 145 JTS 5 1/2" 17# J-55 CSG. RAN 6600" & SET @ 6583". CMT W/ PS FLOCELE, MIXED @ 12.2 PPG, FOLLOWED BY 290 SX 50/50 POZ H W/2% GEL, 5% SALT @ 22.00 PM 9-04-02. CIRC 90 SX TO PIT. 9-05-02: INSTL TBG HEAD. INSTL NEW HCR VALVE. 9-06-02: TIH W/OP. TAG CMT @ 6541. W/69 STANDS. DRILL 6840-6850, 6953, 7056. 7068.7117.7167,7180, 7201.7240, 7258, 7305, 7310, 7 7683, 7953, 7744* TO (9-11-02)RUN SIM LD-CNL-HRLA-BHC SONIC-GR FR 7749-6589. RUN BH 9-12-02: TIH W/RBP & SET @ 6485 JET & CLEAN PITS. 9-13-02. RELEASE RIG @ 0300 HR: SIGNATURE SUM SOM 4.74 and Lancety is the set of the temperature are set. SIGNATURE DEFINITION DEFINITION OF TAGE AND DEFINITION TO SUM SOULD SUM SUM SUM SUM SOULD SUM	1020 SX 35/65 POZ H, W/6% GEL, 5% SALT, 1/48 , 1/4# FLOCELE, MIXED @ 14.2 PPG, PLUG DOWA DRILL 6600-6610, 6640, RUN GYRO, 9-07-02, TIH 322,7368,7383,7431,7442,7586,7597,7620, C SONICINGT FR 7749-6449 PDC
4432, 4449, 4459, 4698, 4556, 5156, 5256, 5513, 5564, 5676, 5763, 5922, 5951, 6055, 6179, 6302, 645 1/2" CSG, FLOAT COLLAR & 145 JTS 5 1/2" 17# J-55 CSG. RAN 6600" & SET @ 6583". CMT W/ PS FLOCELE, MIXED @ 12.2 PPG, FOLLOWED BY 290 SX 50/50 POZ H W/2% GEL, 5% SALT @ 22.00 PM 9-04-02. CIRC 90 SX TO PIT. 9-05-02: INSTL TBG HEAD. INSTL NEW HCR VALVE. 9-06-02: TIH W/DP. TAG CMT @ 6541. W/69 STANDS. DRHL 6640-6850, 6953, 7056. 7068, 7117, 7167, 7180, 7201, 7240, 7258, 7305, 7310, 7 7683, 7593, 7744" TD (9-11-02)RUN SIM LD-CNL-HRLA-BHC SONIC-GR FR 7749-6589. RUN BH 9-12-02: TIH W/RBP & SET @ 6485. JET & CLEAN PITS. 9-13-02. RELEASE RIG @ 0300 HR: SIGNATURE CHILDER CHILD CHILDRER CHILDER CHILD CHILDRER CHILDER CHILD CHILDER CHILDER CHILDER CHILDER CHILDER CHILDER CHILDER CHILDER CHILDER CHILD CHILDER CHILDER CHILDER CHILDER CHILD CHILD CHILDRER CHILDER CHILD CHILD CHILDRER CHILD CHILDRER CHILD CHILDRER CHILD CHILD CHILDRER CHILD C	1020 SX 35/65 POZ H, W/6% GEL, 5% SALT, 1/4# , 1/4# FLOCELE. MIXED @ 14.2 PPG. PLUG DOWA DRILL 6600-661C, 6640. RUN GYRO. 9-07-02. Til- 322.7388,7383.7431,7442,7586,7597,7820. C SONIC-NGT FR 7749-5589' BOC. 3. DATE 9/18/2002 Telephone No. 915-687-737
4432, 4449, 4459, 4698, 4556, 5156, 5256, 5513, 5564, 5676, 5763, 5922, 5951, 6055, 6179, 6302, 645 1/2" CSG, FLOAT COLLAR & 145 JTS 5 1/2" 17# J-55 CSG. RAN 6600" & SET @ 6583". CMT W/ PS FLOCELE, MIXED @ 12.2 PPG, FOLLOWED BY 290 SX 50/50 POZ H W/2% GEL, 5% SALT @ 22.00 PM 9-04-02. CIRC 90 SX TO PIT. 9-05-02: INSTL TBG HEAD. INSTL NEW HCR VALVE. 9-06-02: TIH W/DP. TAG CMT @ 6541. W/69 STANDS. DRILL 6640-6850, 6953, 7056. 7068, 7117, 7167, 7180, 7201, 7240, 7258, 7305, 7310, 7 7683, 7593, 7744" TD (9-11-02)RUN SIM LD-CNL-HRLA-BHC SONIC-GR FR 7749-6589 RUN BH 9-12-02: TIH W/RBP & SET @ 6485 JET & CLEAN PITS. 9-13-02. RELEASE RIG @ 0300 HR: SIGNATURE CMI SUM SOM 4 1/4 and uncertaint in the set of no homeology are set. SIGNATURE DENISATION SIM LD-CHL-HRLA-BHC SONIC-GR FR 7749-6580 RUN BH Denise Leake	1020 SX 35/65 POZ H, W/6% GEL, 5% SALT, 1/4# , 1/4# FLOCELE. MIXED @ 14.2 PPG. PLUG DOWA DRILL 6600-6610, 6640. RUN GYRO, 9-07-02. Til- 322.7388,7383,7431,7442,7588,7597,7820. C SONIC-NGT FR 7749-6589' BOC. S. DATE 9/18/2002 Telephone No. 915-687-737

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n Appropriate District Office	12 1145	Revised 1-		
ISTRICT_	WELL API NO.			
P.O. Box 1980, Hobbs, NM 8824	0		VATION DIVISION Box 2088	30-025-35953
DISTRICT IL	5. Indicate Type of Loase			
P.O. Box Drawer DD, Arlasia, NN	STATE Z FEE			
DISTRICT III	0741R			8. State Cil / Ges Loose No.
1000 Rio Brazos Rd., Aztec, NM	OV NOTICES	AND REPORTS	ONWELLS	A STATISTICS AND
(DO NOT USE THIS FORM F DIFFEREN	7. Lease Name or Unit Agreement Name NEW MEXICO 'EA' STATE			
1. Type of Well: OIL WELL	GAS []	OTHER		
2 Name of Operator		-		a. Well No. 2
· · · · · · · · · · · · · · · · · · ·		1		9. Pool Name or Wildcat
	SMITH ROAD, N	HIDLAND, TX 7970	15	WILDCAT TUBB, DRINKARD, ABO
4, Well Location	a and a subsection			
Unit Letter B	.:		NORTH Line and 1733'	Feet From The <u>EAST</u> Line
Section 24	*	nahia 18-8	Rance 37.8	NMPM
2	10.1	Ligyation (Show wheth	or DF, RKB, RT, GR. etc.) 3685'	د میزاند و میشکند. مربق میشکند و میرونید از میرونید از میرونید از میرونید و میرونید و میرونید و میرونید و میرونید و میرونید و می
11 C	heck Approp	riate Box to Indi	icate Nature of Notice, Rep	port, or Other Data
NOTICE OF INT				SUBSEQUENT REPORT OF:
		and Abandon		ALTERING CASING
PERFORM REMEDIAL WORK		GE PLANS		
			CASING TEST AND CE	
Pull or Alter Casing	:.			
OTHER:				NEW WELL · COMPLETION
proposed work) SEE RULE	1103.	· ·		NEW WELL - COMPLETION
proposed work) SEE RULE 9-14-02: MIRU PU. TIH & TAG 9-18-02: REL RBP. TIH W/BP. 9-17-02: ACIDIZE TUB&/DRIN 9-19-02: WELL FLOWING FR 9-19-02: FLOWING. 9-20-02: KNOCK DOWN FLOW	1103. RBP () 6495. , 2 7/8" TBG W/ KARD/ABO W/ 1930 ON 17TH W BACK LINES IDE. GET ON F D PROD BATT. 80, 858 MCF,	UNSET ROP & LE PORTED SUBS TO 40,000 GALS 20% UNTIL 0600 ON TO REL PKR.TIH W/ KR. LOAD & TEST FINAL REPORT.	Pertinent details, and give pertine T EQUAL. PUH TO 1022'. SET R D BE @ 7550, 7432, 7092, 6904, HCL HE 16TM. 'M" PKR, ON-OFF TOOL, WL RE	int dates. Including estimated date of starting any
Proposed work) SEE RULE 9-14-02: MIRU PU. TIH & TAG 9-18-02: REL RBP. TIH WIBP 9-17-02: ACIDIZE TUBB/DRIN 9-19-02: WELL FLOWING FR 9-20-02: KNOCK DOWN FLOW PUMP PKR FLUID DN BACKS WELL. START FLOW TEST TO ON 24 HR OPT. FLOWING 50 ADMINISTRATIVE ORDER DH WILDCAT TUBB POOL WILDCAT TUBB POOL WILDCAT TUBB POOL WILDCAT ABO POOL I 19999 Lendy Fild Prestment of Marca & Line SIGNATURE TYPE OR PRINT NAME TYPE OR PRINT NAME	1103. RBP (2) 6485', 2 7/8" TBG W/ IKARD/ABO W/ 1930 ON 17TH W BACK LINES IDE. GET ON F D PROD BATT. 9 BO, 858 MCF, 10-3045 OIL 1 OIL 1	UNSET REP & LE PORTED SUBS TO 40,000 GALS 20% UNTIL 0600 ON TH REL PKR.TIH W KR. LOAD & TEST FINAL REPORT. & 30 BW. GAS 7 GAS 818 GAS 33	pertinent details, and give pertine T EQUAL. PUH TO 1022'. SET R D BE @ 7560, 7432, 7092, 8904, HCL HE 18TM. 'M" PKR, ON-OFF TOOL, WL RE 'TO 5008. NU PROD FLOW TRE 'TO 5008. NU PROD FLOW TRE WATER 10 WATER 10 WATER 10 WATER 10 WATER 10	IBP TO SECURE WELL. 6840, 9748. SET PKR @ 6500. NU FRAC TREE.
Proposed work) SEE RULE 9-14-02: MIRU PU. TIH & TAG 9-18-02: REL RBP. TIH WIBP 9-17-02: ACIDIZE TUBB/DRIN 9-19-02: FLOWING, FR 9-20-02: KNOCK DOWN PLOW PUMP PKR FLUID DN BACKS WELL. START FLOW TEST TO ON 24 HR OPT. FLOWING 50 ADMINISTRATIVE ORDER DH WILDCAT TUBB POOL WILDCAT TUBB POOL WILDCAT TUBB POOL WILDCAT ABO POOL INFORMATION OF THE START & LOW SIGNATURE TYPE OR PRINT NAME	1103. RBP (2) 6485', 2 7/6" TBG W/ IKARD/ABO W/ 1930 ON 17TH W BACK LINES IDE. GET ON F D PROD BATT. 80, 858 MCF, 10-3045 OIL 1 OIL 14 OIL 35 Denise	UNSET REP & LE PORTED SUBS TO 40,000 GALS 20% UNTIL 0600 ON TH REL PKR.TIH W KR. LOAD & TEST FINAL REPORT. & 30 BW. GAS 7 GAS 818 GAS 33	pertinent details, and give pertine T EQUAL. PUH TO 1022'. SET R D BE @ 7550, 7432, 7092, 8904, HCL HE 18TM. 'M" PKR, ON-OFF TOOL, WL RE 'TO 5008. NU PROD FLOW TRE 'TO 5008. NU PROD FLOW TRE WATER 10 WATER 10 WATER 10	DATE 19/7/2002

State of New Mexico Energy, Minerals and Natural Resources Department Form C-103 Revised 1-1-89

DISTRICT	OIL CONSERVA	TION DIVISION			
1625 N. French Drive , Hobbs, NM 88240		e Trail, Room 206 Mexico 87503	WELL API NO. 30-025-07337		
			5. Indicate Type of Lease		
			FED STATE	X FEE	
			6. State Oil & Gas Lease No.		
SUNDRY NOTICES	S AND REPORTS ON WE	ELLS			
(DO NOT USE THIS FORM FOR PROPOS			7. Lease Name or Unit Agree		
	L USE "APPLICATION FOR PE	ERMIT"	NORTH HOBBS (G/SA)	UNIT	
1. Type of Well:	FOR SUCH PROPOSALS.)	·····	Section 18		
	Gas Well Other Te	mporary Abandoned			
2. Name of Operator OCCIDENTAL	PERMIAN, LTD.		8. Well No. 141		
3. Address of Operator 1017 W STAN	DLIND RD.		9. Pool name or Wildcat HOBBS (G/SA)		
4. Well Location					
Unit Letter <u>M</u> <u>330</u> F	eet From The SOUTH	Line and <u>330</u> Fee	et From The WEST	Line	
Section 18	Township 18-S	38-E	NMPM	LEA County	
	0. Elevation (Show whether DF, 1 673' GL	RKB, RT GR, etc.)			
		Interest of New York			
11. Check Ap NOTICE OF INTENT	propriate Box to Indicate N ION TO:	· · ·	SEQUENT REPORT OF	:	
	UG AND ANDON	REMEDIAL WORK	ALTERING	CASING	
	ANGE PLANS	COMMENCE DRILLING O	PNS. DLUG & A	BANDONMENT X	
PULL OR ALTER CASING		CASING TEST AND CEME	NT JOB		
OTHER:		OTHER:			
12. Describe Proposed or Completed Operations (work) SEE RULE 1103.	Clearly state all pertinent detail.	s, and give pertinent dates, inc	luding estimated date of starting	any proposed	
Well is TA'd with CIBP @3870' capped w/ CMT plug over bad csg @2869' to 3100'.	35'cmt. TOC @3835'.				
	• · · · ·				
Perforate @270' thru 8-5/8' csg and the 10- Spot cmt from 1950' to 2150'. Top of Anhy					
Tag cmt plug. @1950'.					
Circ cmt to surf behind 8-5/8" and 10-3/4"	csg. Pump from surf thru sqz	holes @270'. Bottom of su	rf csg @222'.		
Csg full of cmt from 270' to surf. Cut off csg and installed dry hole marker 4'	above ground level. NHU 18	-141, UL "M", Sec. 18, TW	/N 18-S, RNG 38-E.		
Well is P&A'd			ę		
			۴	, ` \	
Rig Up Date: 11/07/2001 Rig Down Date: 11/09/2001			N N		
I hereby certify that the information above is true	and complete to the best of my ki	nowledge and belief.			
SIGNATURE Robert Mit	but	TITLE COMPLETION	NS SPECIALIST DATE	رم 11/ هم/ 01	
TYPE OR PRINT NAME ROBERT GILBE	RT	an a	TELEPHONE NO.	505/397-8206	
(This space for State Use)	- /	~			
APPROVED BY	TITLE	Males	DATE	14-02	
CONDITIONS OF APPROVAL IFANY:	,				
GWW					

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