

May 11, 2006

State of New Mexico Energy, Minerals & Natural Resources Department Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe. NM 87504

ATTN: Mr. David R. Catanach

RE: Request to Activate Well
North Hobbs (Grayburg/San Andres) Unit
Well No. 441 (30-025-12732)
Letter P, Sec. 13, T-18-S, R-37-E
Lea County, NM

Dear Mr. Catanach:

Occidental Permian Limited Partnership respectfully requests Division approval to commence injection (water, CO2, and produced gas) in accordance with Order No. R-6199-B, 10/22/01 (Well No. 441 was identified as an 'Existing Well' in Exhibit "B" of said Order). The well is currently a temporarily abandoned producer and will be converted to injection in the near future at the maximum injection rates and maximum surface injection pressures as authorized in the Order.

Your favorable consideration of our request will be appreciated. If you have any questions or need additional information, please call me at (713) 366-5158.

Very truly yours,

Mark Stephens

Regulatory Compliance Analyst

Mark Stephen

Attachments

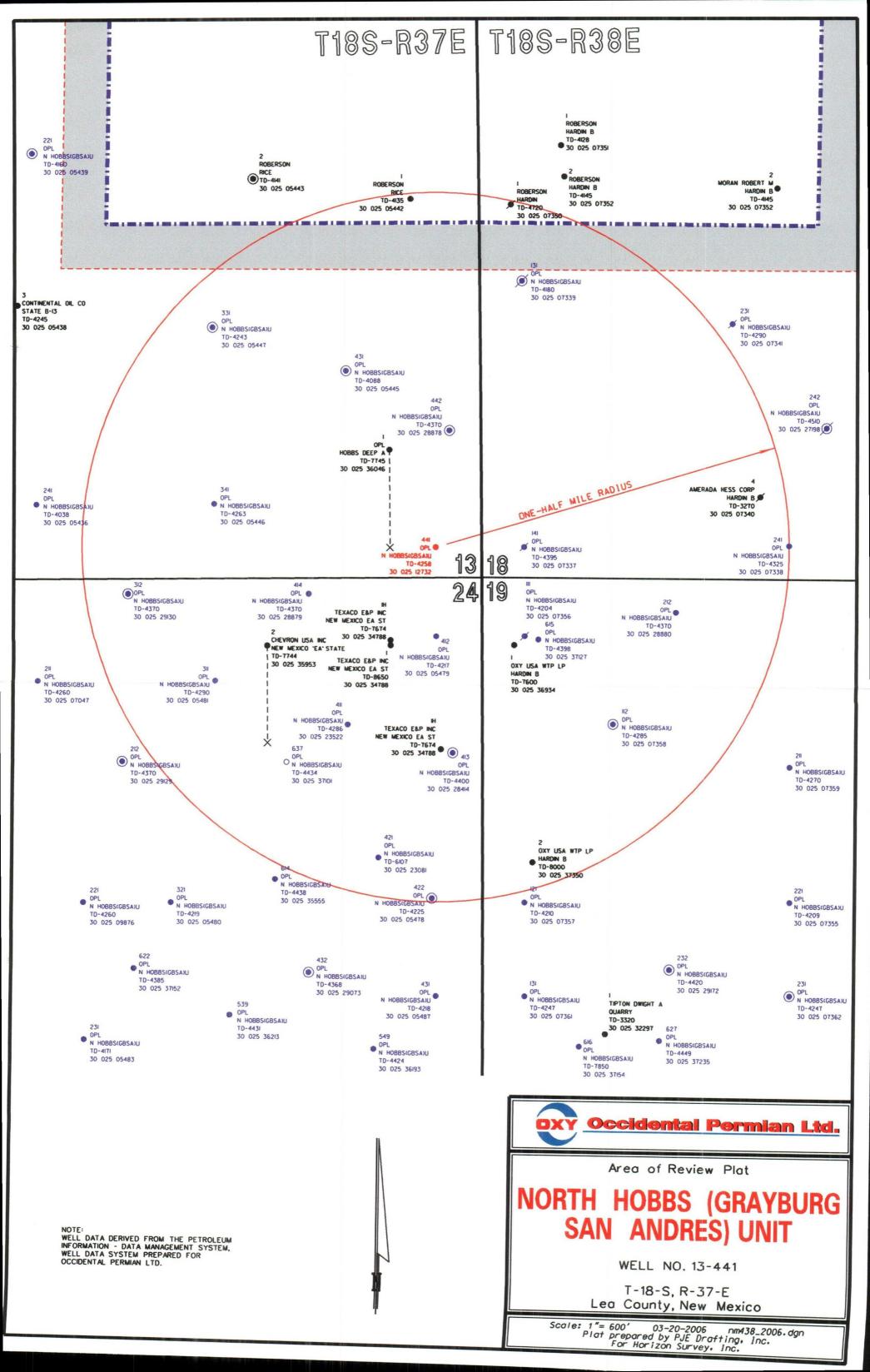
INJECTION WELL DATA SHEET

Operator	North Hobbs G/SA (Init	Lea
Occidental Permian Limited Partnership			
Well No. Footage Location	Section Towns	hip Range 37-E	Unit Letter P
441 330' FSL & 330' FEL	<u>13</u> 18-S	3/-C	<u> </u>
Schematic	Surface Casing Size 12-1/2" TOC Surface Hole size 18"	Tubular Data Cemented with Determined by	200 sxs. Estimated
12-1/2" @ 228'	Intermediate Casing Size 9" TOC Surface Hole size 12"	Cemented with Determined by	600 sxs.
9" @ 2786'	Long string Casing Size 7" TOC 3074' Hole size 8-1/8	Cemented with Determined by	250 sxs.
7" @ 3922'	Production String Size 5-1/2" TOC Surface	Cemented with Determined by	300 sxs.
	Hole size 6-1/4 Total depth 4558		
5-1/2" @ 4258'	Injection Interval Approx. 4050	feet to TD	
	Completion type	Perforated Casi	ng
Tubing size 2-7/8" lined with	Duoline (Fiberglass	liner)	set in a
Halliburton G-6 (brand and model)	packer atWithi	in 100 feet	of top perf.
Other Data			
	ndres		
2. Name of field or Pool Hobb	; Grayburg – San Andre	S	
Is this a new well drilled for injection? If no, for what purpose was the well originally.	Yes drilled? Producer	No	
4. Has the well ever been perforated in any other		•	
detail (sacks of cement or bridge plug(s) use	Propose to squeez 4050') during CTI v		approx. 4000' -
5. Give the depth to and name of any overlying an	/or underlying oll and gas zone	es (pools) in this area	a.
Byers (Queen), +/- 3680'; Glorieta,	300'		

Exhibit "B" Division Order No. R-6199-B North Hobbs Grayburg San Andres Unit Tertiary Recovery Project Approved Injection Wells (Existing Wells)

Well Name & Number	API Number	Well Location	Injection Interval	Packer Depth
NHGBSAU No. 341	30-025-05446	660' FSL & 1980' FEL, Unit O, Section 13, T-18S, R-37E	4,000'-4.263'	3,900'
NHGBSAU No. 441 **	30-025-12732	330' FSL & 330' FEL, Unit P, Section 13, T-18S, R-37E	4,000'-4,258'	3,900'
NHGBSAU No. 232	30-025-29172	2501' FSL & 1410' FWL, Unit K, Section 19, T-185, R-38E	4,000'-4,420'	3,900,
NHGBSAU No. 141 **	30-025-05485	1315' FSL & 1315' FWL, Unit M, Section 24, T-18S, R-37E	4,000'-4,270'	3,900'
NHGBSAU No. 331 **	30-025-05488	1320' FSL & 1325' FEL, Unit J, Section 24, T-18S, R-37E	4,000'-4,210'	3,900'
NIIGBSAU No. 411 **	30-025-23522	990' FNL & 990' FEL, Unit A, Section 24, T-18S, R-37E	4,000'-4,283'	3,900
NHGBSAU No. 414 **	30-025-28879	10' FNL & 1280' FEL. Unit A. Section 24, T-18S, R-37E	4,000'-4,370'	3,900
NHGBSAU No. 431	30-025-05487	2310' FSL & 330' FEL, Unit 1, Section 24, T-18S, R-37H	4,000'-4,300'	3.900
NHGBSAU No. 411 **	30-025-05503	330' FNL & 330' FBL, Unit A, Section 25, T-188, R-37E	4,000'-4,259'	3,900
NHGBSAU No. 242	30-025-28413	100' FSL & 1400' FWL, Unit N, Section 29, T-18S, R-385	4,000'-4,370'	3,900
NHGBSAU No. 321	30-025-07431	2310' FNL & 1650' FEL, Unit G. Section 29, T-18S, R-38E	4,000'-4,309'	3,900°
NHGBSAU No. 113 **	30-025-29064	1310' FNL & 195' FWL, Unit D, Section 30, T-18S, R-38E	4,000'-4,370'	3,900
NHGBSAU No. 312	30-025-29197	530' FNL & 1448' FEL, Unit B, Section 30, T-18S, R-38E	4,000'-4,431'	3,900'
NHGBSAU No. 331	30-025-07472	2335' FSL & 2310' FEL, Unit J. Section 30, T-18S, R-38E	4.000`-4,238'	3,900'
NIIGBSAU No. 444	30-025-28959	215' FSL & 1255' FFL, Unit P, Section 30, T-185, R-38E	4,000'-4,370'.	3,900
NHCBSAU No. 131	30-025-07527	2310' FSL. & 330' FWL, Unit L. Section 32, T-18S, R-38E	4,000`-4,250`	3,900
NUGBSAU No. 422	30-025-29074	1385' FNL & 110' FEL, Unit H, Section 32, T-18S, R-38E	4,000'-4,370'	3,900
NHGBSAU No. 111	30-025-12505	330' FNL & 330' FW1, Unit D, Section 33, T-18S, R-38E	4,000'-4,237'	3,900'
NHGBSAU No. 141 **	30-025-05437	660' FSL & 660' FWL, Unit M, Section 13, T-18S, R-37E	4,000'-4,235'	3,900
NHGBSAU No. 221 **	30-025-05439	1980' FNL & 1980' FWL, Unit F. Section 13, T-185, R-37E	4,000'-4,160'	3,900'
NHGBSAU No. 321	30-025-05457	2310' FNL & 1650' FEL, Unit G, Section 14, T-18S, R-37E	4,000'-4,350'	3,900
NHGBSAU No. 121 **	30-025-05502	1650' FNL & 990' FWI., Unit E, Section 25, T-18S, R-37E	4,000'-4,261'	3,900
NHGBSAU No. 341 **	30-025-05497	660' FSL & 1650' FEL, Unit O, Section 25, T-18S, R-37E	4,000'-4.220'	3,900
NHGBSAU No. 411	30-025-07454	990' FNL & 990' FEL, Unit A, Section 29, T-185, R-385	4,000'-4,335'	3,900
NHGBSAU No. 321	30-025-05540	1650' FNL & 1650' FEL, Unit O, Section 36, T-18S, R-37E	4,000'-4,300'	3,900
NHGBSAU No. 121 **	30-025-05440	1980' FNL & 660' FWL, Unit E, Section 13, T-18S, R-37E	4,000'-4,235'	3,900
NHGBSAU No. 241	30-025-05436	660' FSL & 1980' FW1, Unit N, Section 13, T-18S, R-37E	4,000'-4,320'	3,900'
NIIGBSAU No. 341 **	30-025-05450	660' FSL & 1650' FEL, Unit O, Section 14, T-18S, R-37H	4,000'-4,350'	3,900
NHGB\$AU No. 342 **	30-025-07342	330' FSL & 2310' FEL, Unit O, Section 18, T-18S, R-38E	4,000'-4,286'	3,900
NHGBSAU No. 311	30-025-07369	1309' FNL & 2310' FEL, Unit B, Section 19, T-18S, R-38E	4,000'-4.296'	3,900
NHGBSAU No. 411 **	30-025-07370	<u> </u>	4,000'-4,342'	3,900
NHGBSAU No. 233	30-025-27214	1610' FSL & 1850' FWL, Unit K, Section 20, T-18S, R-38E	4,000'-4,510'	3,900
NHGBSAU No. 321 **	30-025-05463	1650' FNL & 1650' FEL, Unit G, Section 23, T-18S, R-37B	4,000'-4,265'	3,900
NHCBSAU No. 341 **	30-025-05475	1 - 1 1 - 2 - 1 - 2 - 1 - 2 - 1 - 1 - 1	4,000'-4,302'	3,900
NHGBSAU No. 121 **	30-025-05476	1 100 100 100 100 100 100 100 100 100 1	4,000'-4,319'	3,900
NHGBSAU No. 121 **	30-025-07514	1980' FNL & 990' FWL, Unit E, Section 31, 7-185, R-38E	4,000'-4,300'	3,900

^{**} Denotes wells that are authorized to inject CO₂, water and produced gas. All other wells are authorized to inject CO₂ and water only.



Area of Review Data

North Hobbs G/SA Unit No. 441

A review of the subject well's AOR shows that seven new wells have been drilled within the ½-mile radius since the previous review occurred (done as a part of Oxy's August, 2001 application to amend Order No. R-6199). These wells are:

Section 13, T-18-S, R-37-E

Hobbs Deep 'A' No. 1 (30-025-36046)

Section 19, T-18-S, R-38-E

North Hobbs G/SA Unit No. 615 (30-025-37127) B. Hardin No. 1 (30-025-36934) B. Hardin No. 2 (30-025-37350)

Section 24, T-18-S, R-37-E

North Hobbs G/SA Unit No. 637 (30-025-37101) New Mexico 'EA' State No. 1H (30-025-34788) New Mexico 'EA' State No. 2 (30-025-35953)

The attached copies of sundry notices and completion reports for these wells show that cement was circulated to surface off all casing strings. For New Mexico 'EA' State No. 1H, cement was circulated to surface off the 11-3/4" casing. The TOC for the 8-5/8" casing is calculated at 3080', and the TOC for the 5-1/2" casing is calculated to be at surface, thus affording adequate protection of the injection interval (approx. 4000' to 4258') of North Hobbs G/SA Unit No. 441.

AOR NOTES:

The completion report (Form C-105) for B. Hardin No. 2 has not yet been filed.

Rice Well No. 1 (30-025-05442) in Section 13, T-18-S, R-37-E was drilled in March, 1956. Cement was circulated to surface off the 8-5/8" casing. The TOC for the 5-1/2" casing is calculated to have reached the surface.

Area of Review Data con'd.

North Hobbs G/SA Unit No. 441

AOR NOTES con'd..

North Hobbs G/SA Unit No. 141 (30-025-07337) in Section 18, T-18-S, R-38-E was pxa'd 11/9/01 (copy of Form C-103 for the pxa is attached).

Boon Hardin Well No. 1 (30-025-07350) in Section 18, T-18-S, R-38-E was plugged as a dry hole in May, 1935. The well was reentered and replugged in February, 1981.

Mark Stephens

Regulatory Compliance Analyst

Occidental Permian Limited Partnership

Mark Stepher_ 5/11/06

Submit to Appropriate District Office state Lease - 6 copies Form C-105 State of New Mexico Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District 1 1625 N. French, Hobbs, NM 88240 30-025-36046 OIL CONSERVATION DIVISION District II 5. Indicate Type Of Lease 811 South First, Artesia, NM 87210 2040 South Pacheco STATE | FEE District III Santa Fe. NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV. 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name la. Type of Well: DRY OIL WELL X GAS WELL OTHER Hobbs Deep 'A' b. Type of Completion: NEW X WORK D DEEPEND PLUG DEEPEND BACK DIFF. OTHER 8. Well No. 2. Name of Operator Occidental Permian Limited Partnership 9. Pool name or Wildcat 3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294 Wildcat: Tubb-Drinkard-Abo 4. Well Location Feet From The Feet From The South East SHL: Unit Letter Line and Line South East BHL: Township 18-S 37-E **NMPM** Range County Section 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 10. Date Spudded 1/12/03 12/11/02 3671' GR 11/20/02 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 16. Plug Back T.D. **Rotary Tools** 15. Total Depth 7745 7745' 7745 19. Producing Interval(s), of this completion - Top, Bottom, Name 200 Was Directional Survey Made 6566'-6710' (Tubb); 6710'-7145' (Drinkard); 7145'-7745' (Abo) Yes 21. Type Electric and Other Logs Run 22. Was Well Cored Comp. Z-Densilog/CNL/GR: DL/ML/GR: Digital Acoustilog/GR CASING RECORD (Report all strings set in well) CEMENTING RECORD DEPTH SET HOLE SIZE AMOUNT PULLED CASING SIZE WEIGHT LB /FT. 200 sx. Conductor 40 26 16 9-5/8 36 1545 13-3/4 1000 sx. 26 6553 8-3/4 1475 sx. LINER RECORD 25. TUBING RECORD BOTTOM TOP SACKS CEMENT | SCREEN SIZE SIZE PACKER SET **DEPTH SET** 2-7/8 7160 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6553' - 7745' 10,000 gal. 17% HCL (1/2/03)6553' - 7745' (Open Hole) 41.000 gal. 17% HCL (1/15/03)**PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1/14/03 Pumping - 2" x 1.5" x 20' Insert Rod Pump Shut-in (7/9/03) Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 4/6/03 N/A 24 33 60 1818 Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Hour Rate 33 60 1 37.5 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Vented/Flared (NFO Permit No. I-914) T. Summers 30. List Attachments Logs (3 ea.). Inclination Report. Directional Survey 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Mark Stephen Mark Stephens Title Reg. Comp. Analyst Date Signature 9/10/03 Submit 3 Copies

ate of New Mexico Energy, Mir

Form C-103

to Appropriate District Office

SHL:

to Appropriate		Energy, winc.	is and Natural	Resourc	cs Debarring	,11 .	NEV	200 1-1-07
District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs i	NM 88241-1980	OIL CONS	2040 Pacheco	St.	VISION	WELL API NO.	25-36046	
DISTRICT II P.O. Drawer DD, Artesi	a, NM 88210	Sa	inta Fe, NM	87505		5. Indicate Type of	Lease	FEE X
DISTRICT III	. Tec. NN 87410					6. State Oil & Gas	STATE L	PEE LLI
		CEC AND DED	OOTS ON WE	11.0			mmmm	mmmmmm
(DO NOT USE THIS	FORM FOR PROFESER	CES AND REP PPOSALS TO DRILL RVOIR, USE "APPL 101) FOR SUCH P	OR TO DEEPE	N OR PLUC	BACK TO A	7. Lease Name or	Unit Agreement s Deep 'A'	Name
i. Type of Well:	`			···		1	a beep A	
WEIT X	GAS WELL		OTHER					
2. Name of Operator						8. Well No.	_	
Occidental Period 3. Address of Operator		<u>Partnership</u>		 ·		9. Pool name or V	Jildent	
P.O. Box 4294.		77210-4294				Wildcat: Tu		rd. Abo
4. Well Location			C		<i>c</i> .	-		
SHL: Unit Letter _	P : 990				~	60 Foct From		ast Line
BHL:	P 330	Township	South 18-S	l Range	37-E	60 nm pm	Lea	East County
			ation (Show whe	ther DF, RI	CB, RT, GR, etc			iliinna kanana ka
11.	•	ppropriate Bo				•		<u></u>
NO	TICE OF IN	TENTION TO); 		501	BSEQUENT	REPORT	UF:
PERFORM REMEDIA	N. WORK	PLUG AND	ABANDON 🔲	REME	DIAL WORK		ALTERING C	ASING
TEMPORARILY ABA	NDON	CHANGE P	ans \square	COM	MENCE DRILLIA	IG OPNS.	PLUG AND A	BANDONMENT
PULL OR ALTER CA	SING			CASIN	IG TEST AND	CEMENT JOB		
OTHER:				OTHE	R: <u>Run 7*</u>	Casing		
12. Describe Propose work) SEE RU		erations (Clearly s	tate all pertinent (details, and	give pertinent d	ates, including estim	ated date of sta	rting any proposed
12/4/02 - 12/6/02:	first stage Cement secon 303 sx. to s pipe rams. V Run 6-1/8" i	7". 26#. J-55 w/675 sx. Premod stage w/700 surface. ND BOI wellhead, annuit x drill out	nium Plus. Pl sx. Interfil P x set casin lar, manifold t DV tool. To	lug down 'C' x g slips d, HCR v est casi	. Open DV t 100 sx. Pr x cut off alve. and s ng to 1500	ool. Circulate emium Plus. Pl 7" casing. NU afety valves t	e 192 sx. or ug down and BOP x test to 3000 psi PU directi	ff DV tool. d circulate blind rams. x 30 min. cnal drilling
12/12/02					•		Q 🤊	2000 A
12/12/02:	Log open no	ie x tag TD at	//45 (MU);	/040 ((40)		٠٠,	<i>y</i>
12/14/02:	Release dri	lling rig at 1	2:01 p.m. (12/14/02)		•	•
		true and complete to the	best of my knowled	ge and belief.				
SIGNATURE	lank Ste	plen		a.rm	Business	Analyst (SG)	DATE _	1/16/03
TYPE OR PRINT NAME	Mark Step	hens					TELEPHONE NO	281/552-11
(This space for State U	se)				OR:G	MAL SIGNED	γ	JAN 5 :
						AUL F. KAUTZ		V 1

PETROLEUM ENGINEER DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Submit 3 Copies

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico

Form C-103

District Office DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980			
	OIL CONSERVATION	NOIVISION .	
	2040 Pacheco S		WELL API NO.
DISTRICT II	Santa Fe, NM 8		30-025-36046
P.O. Drawer DD, Artesia, NM 88210	54	,,,,,,	5. Indicate Type of Lease STATE FEE X
DISTRICT III			6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 874:0			o. State Oil & Gas Lease No.
SUNDRY NOT	ICES AND REPORTS ON WEL	LS	
(DO NOT USE THIS FORM FOR PR	OPOSALS TO DRILL OR TO DEEPEN (OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	RVOIR. USE "APPLICATION FOR PERI C-101) FOR SUCH PROPOSALS.)	MIT"	·
1. Type of Well:	Professional Residence Control		Hobbs Deep 'A'
OIL X GAS WELL	1		
	OTHER		8. Well No.
2. Name of Operator	Dantsonship		6. Well NO.
Occidental Permian Limited 3. Address of Operator	Partnership		9. Pool name or Wildcat
F.O. Box 4294. Houston. TX	77210-4294		Wildcat: Tubb. Drinkard. Abo
4. Well Location			The state of the s
SHL: Unit Letter P 99		Line and66	60 Feet From The East Line
BHL: P 33			60 East
Section 13		inge 37-E	NMPM Lea County
	10. Elevation (Show whether	3671' GL	
11. Check A	ppropriate Box to Indicate		Penart or Other Date
	•••	1	• •
NOTICE OF IN	NTENTION TO:	201	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	IG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	,	CASING TEST AND C	EMENT JOB
OTHER:		OTHER: Soud & I	Run Surface Casing X
		·	
12. Describe Proposed or Completed Of work) SEE RULE 1103.	perations (Clearly state all pertinent det	ails, and give pertinent de	ates, including estimated date of starting any proposed
	perations (Clearly state all pertinent det	ails, and give pertinent de	ates, including estimated date of starting any proposed
	perations (Clearly state all pertinent det	ails, and give pertinent de	ites, including estimated date of starting any proposed
work) SEË RULE 1103.			
work) SEË RULE 1103.	perations (Clearly state all pertinent det Spud 13-3/4" hole at 9:30 a.i		
work) SEÉ RULE 1103. 11/20/02: MI x RU.			
work) SEÉ RULE 1103. 11/20/02: MI x RU. 11/21/02 -	Spud 13-3/4" hole at 9:30 a.a	m. (NMOCD notifie	ed)
work) SEE RULE 1103. 11/20/02: MI x RU. 11/21/02 - 11/22/02: Run 39 jt	Spud 13-3/4" hole at 9:30 a.i :s. 9-5/8", 36#, J-55, ST&C c	m. (NMOCD notifications)	ed) tralizers and set at 1545
work) SEE RULE 1103. 11/20/02: MI x RU. 11/21/02 - 11/22/02: Run 39 jt Cement wi	Spud 13-3/4" hole at 9:30 a.u s. 9-5/8", 36#, J-55, ST&C c th 700 sx. PBCZ followed by	m. (NMOCD notific asing with 11 cent 300 sx. Premium P	ed) tralizers and set at 1545'. The last Plug down and efficulate
work) SEERULE 1103. 11/20/02: MI x RU. 11/21/02 - 11/22/02: Run 39 jt Cement wi 235 sx. t	Spud 13-3/4" hole at 9:30 a.i s. 9-5/8", 36#, J-55, ST&C c th 700 sx. PBCZ followed by so surface. WOC. Cut off casi	m. (NMOCD notific asing with 11 cent 300 sx. Premium Ping x weld on well	ed) tralizers and set at 1545'. lus. Plug down and efrculate head x NU BOP. Test castag.
work) SEERULE 1103. 11/20/02: MI x RU. 11/21/02 - 11/22/02: Run 39 jt Cement wi 235 sx. t blinds. 8	Spud 13-3/4" hole at 9:30 a.i s. 9-5/8", 36#, J-55, ST&C c th 700 sx. PBCZ followed by so surface. WOC. Cut off casi choke to 1150 psi for 30 mi	m. (NMOCD notific asing with 11 cent 300 sx. Premium P ng x weld on well n. Test pipe rams	tralizers and set at 1545'. " lus. Plug down and erculate head x NU BOP. Test casing. x annular to 1150 pst for
work) SEERULE 1103. 11/20/02: MI x RU. 11/21/02 - 11/22/02: Run 39 jt Cement wi 235 sx. t blinds. 8	Spud 13-3/4" hole at 9:30 a.i s. 9-5/8", 36#, J-55, ST&C c th 700 sx. PBCZ followed by so surface. WOC. Cut off casi	m. (NMOCD notific asing with 11 cent 300 sx. Premium P ng x weld on well n. Test pipe rams	tralizers and set at 1545'. " lus. Plug down and erculate head x NU BOP. Test casing. x annular to 1150 pst for
work) SEERULE 1103. 11/20/02: MI x RU. 11/21/02 - 11/22/02: Run 39 jt Cement wi 235 sx. t blinds. 8	Spud 13-3/4" hole at 9:30 a.i s. 9-5/8", 36#, J-55, ST&C c th 700 sx. PBCZ followed by so surface. WOC. Cut off casi choke to 1150 psi for 30 mi	m. (NMOCD notific asing with 11 cent 300 sx. Premium P ng x weld on well n. Test pipe rams	tralizers and set at 1545'. " lus. Plug down and erculate head x NU BOP. Test casing. x annular to 1150 pst for
11/20/02: MI x RU. 11/21/02 11/22/02: Run 39 jt Cement wi 235 sx. t blinds. 8 30 min. 0	Spud 13-3/4" hole at 9:30 a.i s. 9-5/8", 36#, J-55, ST&C c th 700 sx. PBCZ followed by so surface. WOC. Cut off casi choke to 1150 psi for 30 mi orill out cement and resume d	m. (NMOCD notifications) asing with 11 cents 300 sx. Premium Ping x weld on wells n. Test pipe rams smilling operations	tralizers and set at 1545'. " lus. Plug down and erculate head x NU BOP. Test casing. x annular to 1150 pst for
11/20/02: MI x RU. 11/21/02 11/22/02: Run 39 jt Cement wi 235 sx. t blinds. 8 30 min. 0	Spud 13-3/4" hole at 9:30 a.i s. 9-5/8", 36#, J-55, ST&C c th 700 sx. PBCZ followed by so surface. WOC. Cut off casi choke to 1150 psi for 30 mi	m. (NMOCD notifications) asing with 11 cents 300 sx. Premium Ping x weld on wells n. Test pipe rams smilling operations	tralizers and set at 1545'. " lus. Plug down and erculate head x NU BOP. Test casing. x annular to 1150 pst for
11/20/02: MI x RU. 11/21/02 11/22/02: Run 39 jt Cement wi 235 sx. t blinds. 8 30 min. 0	Spud 13-3/4" hole at 9:30 a.i s. 9-5/8", 36#, J-55, ST&C c th 700 sx. PBCZ followed by so surface. WOC. Cut off casi choke to 1150 psi for 30 mi orill out cement and resume d is true and complete to the best of my knowledge	m. (NMOCD notified asing with 11 cents 300 sx. Premium Programs weld on wells not the rest pipe rams in the rest pipe rams and belief.	tralizers and set at 1545'. " lus. Plug down and erculate head x NU BOP. Test casing. x annular to 1150 pst for
work) SEE RULE 1103. 11/20/02: MI x RU. 11/21/02 - 11/22/02: Run 39 jt Cement wi 235 sx. t blinds. 8 30 min. C	Spud 13-3/4" hole at 9:30 a.i s. 9-5/8", 36#, J-55, ST&C c th 700 sx. PBCZ followed by so surface. WOC. Cut off casi choke to 1150 psi for 30 mi orill out cement and resume d is true and complete to the best of my knowledge	m. (NMOCD notified asing with 11 cents 300 sx. Premium Programs weld on wells not the rest pipe rams in the rest pipe rams and belief.	tralizers and set at 1545. lus. Plug down and erculate head x NU BOP. Test casing. x annular to 1150 pst for s. Analyst (SG) DATE 11/26/02
11/20/02: MI x RU. 11/21/02 - 11/22/02: Run 39 jt Cement wi 235 sx. t blinds. 8 30 min. 5	Spud 13-3/4" hole at 9:30 a.i s. 9-5/8", 36#, J-55, ST&C c th 700 sx. PBCZ followed by so surface. WOC. Cut off casi choke to 1150 psi for 30 mi brill out cement and resume d is true and complete to the best of my knowledge	m. (NMOCD notified asing with 11 cents 300 sx. Premium Programs weld on wells not the rest pipe rams in the rest pipe rams and belief.	tralizers and set at 1545. lus. Plug down and erculate head x NU BOP. Test casing. x annular to 1150 pst for s. Analyst (SG) DATE 11/26/02
11/20/02: MI x RU. 11/21/02 - 11/22/02: Run 39 jt Cement wi 235 sx. t blinds. 8 30 min. C	Spud 13-3/4" hole at 9:30 a.i s. 9-5/8", 36#, J-55, ST&C c th 700 sx. PBCZ followed by so surface. WOC. Cut off casi choke to 1150 psi for 30 mi brill out cement and resume d is true and complete to the best of my knowledge	asing with 11 cents 300 sx. Premium P ng x weld on well! n. Test pipe rams prilling operation. and belief. Business /	tralizers and set at 1545. lus. Plug down and erculate head x NU BOP. Test casing. x annular to 1150 pst for s. Analyst (SG) DATE 11/26/02

Form C-105 State of New Mexico Submit to Appropriate District Office State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies WELL API NO. District I 1625 N. French, Hobbs, NM 88240 30-025-37127 OIL CONSERVATION DIVISION District II 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. STATE | FEE District III Santa Fe. NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name la. Type of Well: OIL WELL X GAS WELL DRY 🗌 OTHER_ b. Type of Completion: NEW WORK DEEPEN BACK North Hobbs G/SA Unit DIFF. OTHER 8. Well No. 2. Name of Operator Occidental Permian Limited Partnership 9. Pool name or Wildcat 3. Address of Operator Hobbs: Grayburg - San Andres P.O. Box 4294 Houston, TX 77210-4294 4. Well Location 402 : 469 Feet From The ____ North West Unit Letter___ Line and ___ Feet From The Range **NMPM** 18-S 38-E Township Section 13. Elevations (DF & RKB, RT, GR, etc.) 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 10. Date Spudded 3667' GR 4/28/05 4/5/05 4/11/05 18. Intervals Drilled By 17. If Multiple Compl. How Many Zones? 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools 43981 4354 4398 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4160' - 4282': Grayburg-San Andres 22. Was Well Cored 21. Type Electric and Other Logs Run CN-SGR-CCL: NGR-SL-CCL CASING RECORD (Report all strings set in well) A MOUNT PULLED CASING SIZE WEIGHT LB/FT. **DEPTH SET** HOLE SIZE 16 Conductor 40 26 JUN 2005 8-5/8 24 1543 12-1/4 Jocotvec Hobbs. 5-1/2 15.5 7-7/8 4398 GCO 24. LINER RECORD 25. SUBING RECORD. SIZE TOP SACKS CEMENT | SCREEN DEPTH SET 6 BOTTOM SIZE PACKER SET 2-7/8" 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4160' - 4282' 3600 Gal. 15% NEFE HCL 4160' - 4282' (2 JSPF, 138 holes) **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 4/28/05 Pumping - ESP, Reda Producing Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bhl. Gas - Oil Ratio 5/13/05 24 N/A 15 1644 1533 Flow Tubing Press. Calculated 24-Hour Rate Casing Pressure Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 15 23 1644 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Gas is reinjected as a part of the North Hobbs Unit CO2 flood T. Summers 30. List Attachments Logs (2 ea.): Deviation Report 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature MarkSteph Mark Stephens Title Reg. Comp. Analyst Date 6/1/05 E-mail address Mark Stephens@oxy.com

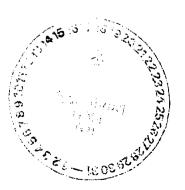
Summar Copies To Application State Confidence	nt Name:
District I 1301 W. Grand Ave., Artesia, NM 88210 District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IIV 1220 South St. Francis Dr. Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well X Gas Well Other Occidental Permian Limited Partnership 3. Address of Operator Occidental Permian Limited Partnership 4. Well Location Unit Letter D: 469 feet from the North line and 402 feet from the Wester DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application or Closure	nt Name:
OIL CONSERVATION DIVISION 30.025-37127	nt Name:
1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr. District IV 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 STATE FEE 120 S. St. Francis Dr., Santa Fe, NM 87505 6. State Oil & Gas Lease No.	nt Name:
Santa Fe, NM 87505 STATE FEE IX	nt Name:
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other Occidental Permian Limited Partnership 3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294 4. Well Location Unit Letter D: 469 feet from the North line and 402 feet from the Wester Section 19 Township 18-S Range 38-E NMPM County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application or Closure Of the Sunday of the Sunday of the County of the Sunday of Sund	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well	
North Hobbs G/SA Under North Hobbs G/SA Under	
1. Type of Well: Oil Well X Gas Well Other 615 2. Name of Operator 9. OGRID Number 157984 3. Address of Operator 10. Pool name or Wildcat Hobbs: Grayburg - San 4. Well Location Unit Letter D : 469 feet from the North line and 402 feet from the Wester Section 19 Township 18-S Range 38-E NMPM County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667 GR	16
Oil Well X Gas Well Other 615 2. Name of Operator Occidental Permian Limited Partnership 157984 3. Address of Operator P.O. Box 4294. Houston. TX 77210-4294 10. Pool name or Wildcat Hobbs: Grayburg - San 4. Well Location Unit Letter D : 469 feet from the North line and 402 feet from the Wester Section 19 Township 18-S Range 38-E NMPM County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667 GR	
2. Name of Operator Occidental Permian Limited Partnership 3. Address of Operator P.O. Box 4294. Houston. TX 77210-4294 4. Well Location Unit Letter D: 469 feet from the North line and 402 feet from the Wester Section 19 Township 18-S Range 38-E NMPM County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667' GR Pit or Below-grade Tank Application 79. OGRID Number 157984 10. Pool name or Wildcat Hobbs: Grayburg - San 10. Pool name or Wildcat Hobbs: Grayburg - San 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
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P.O. Box 4294, Houston, TX 77210-4294 Well Location Unit Letter D: 469 feet from the North line and 402 feet from the Western Section 19 Township 18-S Range 38-E NMPM County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667 GR	
Unit Letter D : 469 feet from the North line and 402 feet from the Western Section 19 Township 18-S Range 38-E NMPM County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667 GR Pit or Below-grade Tank Application or Closure	Andres
Section 19 Township 18-S Range 38-E NMPM County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667 GR Pit or Below-grade Tank Application or Closure	-
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667' GR Pit or Below-grade Tank Application or Closure	stline
3667 GR Pit or Below-grade Tank Application or Closure	Lea_
Pit or Below-grade Tank Application or Closure	
	<u> </u>
I man	1
Bit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	_
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING	CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AN	
PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB	IMENT
OTHER: OTHER: Run 5-1/2" casing	IX)
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estima of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed or recompletion.	ted date
$\frac{\sqrt{2}k_{00}}{c}$	723242525
See Attachment	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any grade tank has been/will be constructed or closed according to NMOCD guidelines X , a general permit or an (attached) alternative OCD-a	v mit on halam
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that an grade tank has been/will be constructed or closed according to NMOCD guidelines X , a general permit or an (attached) alternative OCD-a SIGNATURE Alank Stephen TITLE Regulatory Compliance Analyst DATE	v mit on halam
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any grade tank has been/will be constructed or closed according to NMOCD guidelines X. a general permit or an (attached) alternative OCD-a SIGNATURE TITLE Regulatory Compliance Analyst DATE E-mail address: Mark Stephens@oxy.com Telephone No. (7)	y pit or below- pproved plan 4/14/05

4/11/05 -

4/12/05:

Run 103 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4398'. Cement first stage with 250 sx. Premium Plus. Plug down, open DV tool, and circulate 80 sx. to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 190 sx. to surface. Set slips x cut off casing. NU wellhead x rig down.

Release drilling rig at 10:00 a.m., 4/12/05



Office District I		f New Mexico		C-103
	Energy, Minerals	and Natural Resources		27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II	OIL CONSER	VATION DIVISION	30-025-37127	
1301 W. Grand Ave., Artesia, NM 8821 District III	1220 Sout	th St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	O Santa !	Fe, NM 87505	STATE FEE [X]	
District IV. 1220 S. St. Francis Dr., Santa Fe, NM 8	87505		6. State Oil & Gas Lease No.	1
(DO NOT USE THIS FORM FOR PEDIFFERENT RESERVOIR. USE "AF	OTICES AND REPORTS ROPOSALS TO DRILL OR TO PPLICATION FOR PERMIT" (DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement North Hobbs G/SA Unit	Name:
PROPOSALS.) 1. Type of Well:			8. Well Number	1
Oil Well X Gas Well	Other Other		615	
2. Name of Operator	:		9. OGRID Number	
Occidental Permian Li	mited Partnership		157984	
3. Address of Operator	- TV 77010 4004		10. Pool name or Wildcat	4
P.O. Box 4294. Housto	M. IX //ZIU-4294		Hobbs: Grayburg - San And	ires
Unit Letter D		he North line and		line
Section 19		18-S Range 38-		Lea
	11. Elevation (Sho	ow whether DR, RKB, RT, (3667' GR	GR, etc.)	·
Pit or Below-grade Tank Application	- □ or Closum □	3007 GK	<u></u>	
1		a manuset from motor wall	Distance from nearest surface water	1
Pit Liner Thickness:		ink; Volumebbls; Con		
FR Liner 1 meaness.	- mn Below-Glade 13	ink; volumebon; Con	struction Material	
PERFORM REMEDIAL WORK	PLUG AND ABANI	DON 🔲 REMEDIAL W	ORK 🔲 ALTERING C	
TEMPORARILY ABANDON	☐ CHANGE PLANS	COMMENCE	ORILLING OPNS. PLUG AND	
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPLETION	COMMENCE I	ABANDONME	
	MULTIPLE	CASING TEST	ABANDONME	ENT
PULL OR ALTER CASING OTHER: 13. Describe proposed or com	MULTIPLE COMPLETION appleted operations. (Clearly	CASING TEST CEMENT JOB OTHER:	ABANDONME	ENT X
OTHER: 13. Describe proposed or com of starting any proposed w	MULTIPLE COMPLETION appleted operations. (Clearly	CASING TEST CEMENT JOB OTHER:	ABANDONME AND Spud & Run Surface Casing and give pertinent dates, including estimated	ENT X
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PULL OR ALTER CASING OTHER: 13. Describe proposed or com of starting any proposed w or recompletion. I hereby certify that the informa	MULTIPLE COMPLETION appleted operations. (Clearly vork). SEE RULE 1103.	CASING TEST CEMENT JOB OTHER: state all pertinent details, a For Multiple Completions: See Attachment	ABANDONME Spud & Run Surface Casing Indigive pertinent dates, including estimated Attach wellbore diagram of proposed comp	date
PULL OR ALTER CASING OTHER: 13. Describe proposed or com of starting any proposed w or recompletion. I hereby certify that the informa	MULTIPLE COMPLETION appleted operations. (Clearly vork). SEE RULE 1103.	CASING TEST CEMENT JOB OTHER: state all pertinent details, a For Multiple Completions: See Attachment plete to the best of my kno DCD guidelines X , a general	ABANDONME Spud & Run Surface Casing and give pertinent dates, including estimated Attach wellbore diagram of proposed comp wledge and belief. I further certify that any pit permit or an (attached) alternative OCD-appro	date oletion
PULL OR ALTER CASING OTHER: 13. Describe proposed or com of starting any proposed w or recompletion. I hereby certify that the informal grade tank has been/will be construct	MULTIPLE COMPLETION Appleted operations. (Clearly vork). SEE RULE 1103. In the complete of th	CASING TEST CEMENT JOB OTHER: state all pertinent details, a For Multiple Completions: See Attachment plete to the best of my kno DCD guidelines X , a general	ABANDONME Spud & Run Surface Casing Indigive pertinent dates, including estimated Attach wellbore diagram of proposed comp Wedge and belief. I further certify that any pit permit or an (attached) alternative OCD-approve Compliance Analyst DATE 4/	date eletion
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OTHER: 13. Describe proposed or com of starting any proposed w or recompletion. I hereby certify that the information grade tank has been/will be constructed SIGNATURE. Type or print name Mark St.	MULTIPLE COMPLETION Appleted operations. (Clearly vork). SEE RULE 1103. In the complete of th	CASING TEST CEMENT JOB OTHER: OTHER: State all pertinent details, a For Multiple Completions: See Attachment plete to the best of my kno CD guidelines X , a general TITLE Regulator E-mail address:	ABANDONME Spud & Run Surface Casing Indigive pertinent dates, including estimated Attach wellbore diagram of proposed comp Wedge and belief. I further certify that any pit permit or an (attached) alternative OCD-approve Compliance Analyst DATE Mark Stephens@oxy.com Telephone No. (713)	date eletion or below- oved plan 12/05 366-5158 2 0 2005

3 - 4

4/5/05: MI x RU. Spud 12-1/4" hole at 7:30 p.m. (NMOCD notified)

4/6/05 -

4/7/05: Run 37 jts. 8-5/8", 24#, J-55, ST&C casing with 11 centralizers and set at 1543'. RU Halliburton x cement with 600 sx. PBCZ lead and 300 sx. Premium Plus tail. Displace with 94 bbls FW x circulate 283 sx. cement to surface. WOC. Cut off conductor x weld on wellhead x nipple up BOP. Test to 1100 psi. Drill out cement

and resume drilling operations.

31 21.9. 31.91.31.

State of New Mexico Form C-105 Submit to Appropriate District Office State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies WELL API NO. District 1 1625 N. French, Hobbs, NM 88240 30-025-36934 OIL CONSERVATION DIVISION District II 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. STATE | FEE District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name ia. Type of Well: OIL WELL X DRY [GAS WELL OTHER_ b. Type of Completion: B. Hardin NEW WORK DEEPEN BACK DIFF. OTHER 8. Well No. 2. Name of Operator OXY USA WTP Limited Partnership 9. Pool name or Wildcat 3. Address of Operator Hobbs: Abo Northwest P.O. Box 4294, Houston, TX 77210-4294 4. Well Location North 348 410 Feet From The Feet From The West Line and _ Unit Letter__ Line **NMPM** Township 18-S Range County Section 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 4/29/05 3667' GR 11/23/04 1/17/05 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 16. Plug Back T.D. Cable Tools 15. Total Depth 78661 7550 7866 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 7116' - 7536' (Abo) Yes 22. Was Well Cored 21. Type Electric and Other Logs Run CNL/Comp. Z-Densilog/DS/GR: DL/ML/GR: DA/MAA/GR No CASING RECORD (Report all strings set in well) WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED CASING SIZE Conductor 40 18 50 sx. 14 8-5/8 24 1508 12-1/4 675 sx. 15.5 7600 7-7/8 2985 sx. 5-1/2 LINER RECORD 24. 25. **TUBING RECORD** SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2-7/8 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CENENT, SOEEZE, ETC. AMOUNT AND KIND MATERIAL USE DEPTH INTERVAL 6000 Tal . 151 NEFESHCL 7116' - 7536' 7116' - 7536', 2 spf, 120 degree phasing **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Sh 5/3/05 Pumping - 2.5" x 1.5" x 20' insert rod pump Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - BbL Gas - MCF Water - Bbl. Oil Ratio 5/22/05 205 230 5 1122 Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - BbL Oil Gravity - API - (Corr.) 500 205 230 39.5 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold T. Summers 30. List Attachments Logs (3 ea.): Inclination Report 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Mark Stephen Mark Stephens Title Reg. Comp. Analyst Date Name 6/15/05 E-mail address Mark Stephens@oxy.com

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Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240	WELL API NO. 30-025-36934
District II 1301 W. Grand Ave., Artesia, NM 88210 1302 Grand See Francis Dr.	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE [X]
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 1,000 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	B. Hardin
PROPOSALS.) 1. Type of Well:	8. Well Number
Oil Well X Gas Well Other	1 1
2. Name of Operator	9. OGRID Number
OXY USA WTP Limited Partnership	192463
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210-4294	Wildcat: Fussleman
4. Well Location	
Unit Letter D: 410 feet from the North line and	348 feet from the West line
Section 19 Township 18-S Range 38-E	
11. Elevation (Show whether DR, RKB, RT, GI 3667' GL	t, alc.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Const	ruction Material
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	SUBSEQUENT REPORT OF:
	ABANDONMENT
PULL OR ALTER CASING	AND L
OTHER: Run	5-1/2" Production Casing
 Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. 	d give pertinent dates, including estimated date
	12. 12. 12. 12. 12. 12. 12. 12. 12. 12.
See Attachment	· 200 2
	·
I hereby certify that the information above is true and complete to the best of my know grade tank has been/will be constructed or closed according to NMOCD guidelines X , a general p	viedge and belief. I further certify that any pit or below-
E-mail address:	Y Compliance Analyst DATE 12/29/04 Mark_Stephens@oxy.com
Type or print name Mark Stephens	Telephone No. (713) 366-5158
For State Use Only	JAN 0 8 2005
DETECTION OF THE PROPERTY OF T	ZUII.
APPROVED BY TITLE	ENGINEER

Conditions of Approval, if any:

Page 2 (C-103 Attachment)

12/18/04 - 12/19/04:

Run 181 jts. 5-1/2", 15.5#, J-55. LT&C casing w/16 centralizers and set at 7600'. Could not establish circulation for first stage cement due to packing off. Could not open DV tool at 6987': perf casing at 6981' - 6984'. Pump second stage cement w/825 sx. Super 'H' cement. Plug down and did not circulate. Open DV tool at 3530' and cement third stage w/ 2160 sx. Interfill 'C' and plug down. Circulate 200 sx. cement to surface. Set slips. nipple down. and rig down.

Release drilling rig at 6:00 a.m., 12/19/04

Submit 3 Copies To Appropriate District	State of New			Form C-103
Office	Energy, Minerals and Na	atural Resources		May 27, 2004
District 1 1625 N. French Dr., Hobbs, NM 87240	OH CONGRALLER	on protoni	WELL API NO. 30-025-3693	14
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATI		5. Indicate Type of Lea	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Santa Fe, NN		STATE	FEE 🔯
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	•	107505	6. State Oil & Gas Leas	se No.
SUNDRY NOTIC	ES AND REPORTS ON V	VELLS	7. Lease Name or Unit	Agreement Name:
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	OSALS TO DRILL OR TO DEEP	EN OR PLUG BACK TO A	B. Hard	
1. Type of Well:			8. Well Number	
Oil Well X Gas Well	Other		1	
2. Name of Operator			9. OGRID Number	
OXY USA WTP Limited Part 3. Address of Operator	nersnip		192463	Cat
P.O. Box 4294. Houston.	TX 77210-4294		Wildcat: Fuss	·
4. Well Location				
Unit Letter	feet from the	North line and	348 feet from th	e West line
Section 19		S Range 38-E		County Lea
	11. Elevation (Show whe	ther DR, RKB, RT, GR, 3667' GL	etc.)	
Pit or Relow-grade Tank Application	or Closure	3007 GL	ASSACABLE	
Pit type Depth to Groundwate		st fresh water well I	Distance from nearest surface v	rater
Pit Liner Thickness: mi		olumebbls; Construc		
12. Check NOTICE OF IN	_	SU	BSEQUENT REPO	RT OF:
				ALTERING CASING
TEMPORARILY ABANDON] CHANGE PLANS [COMMENCE DRIL		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE [COMPLETION	CASING TEST AN CEMENT JOB	ID 🗆	
OTHER:		OTHER: Soud 8		
		LI O'INEN: Spug 8	k Kun Surtace Casing	DXI
 Describe proposed or comple of starting any proposed work or recompletion. 	ted operations. (Clearly state k). SEE RULE 1103. For M	all pertinent details, and	A Run Surface Casing give pertinent dates, includ ach wellbore diagram of p	ling estimated date roposed completion
of starting any proposed worl	k). SEE RULE 1103. For M	all pertinent details, and	give pertinent dates, includ	ing estimated date
of starting any proposed work or recompletion. I hereby certify that the information	k). SEE RULE 1103. For M See	all pertinent details, and glultiple Completions: Attachment to the best of my knowle	give pertinent dates, include ach wellbore diagram of p	ling estimated date roposed completion
of starting any proposed work or recompletion. I hereby certify that the information grade tank has been/will be constructed.	k). SEE RULE 1103. For M See	all pertinent details, and a fultiple Completions: Attachment to the best of my knowled buildelines X, a general period.	give pertinent dates, includes ach wellbore diagram of produced by the date of	ling estimated date roposed completion 123 123 200 200 200 200 200 200
of starting any proposed work or recompletion. I hereby certify that the information grade tank has been/will be constructed.	n above is true and complete or closed according to NMOCD grapher for the complete or closed grapher for the complete gra	all pertinent details, and a fultiple Completions: Attachment to the best of my knowled buildelines X, a general period.	dge and belief. I further central compliance Analyst Mark_Stephens@oxy.	rity that any pit or belowative OCD-approved plan
of starting any proposed work or recompletion. I hereby certify that the information grade tank has been/will be constructed SIGNATURE Mark Step. Type or print name Mark Step.	n above is true and complete or closed according to NMOCD grapher for the complete control of the control of th	all pertinent details, and a fultiple Completions: Attachment to the best of my knowled buildelines X, a general performance of the completions o	dge and belief. I further central compliance Analyst Mark_Stephens@oxy.	rity that any pit or belowative OCD-approved plan
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Page 2 (C-103 Attachment)

11/23/04: MI x RU. Spud 12-1/4" hole at 3:00 a.m. (NMOCD notified)

11/25/04 -

11/26/04: Run 35 jts. 8-5/8". 24#. J-55, ST&C casing with 12 centralizers and set at 1508'.

Cement with 425 sx. Permian Basin Filler 1 lead and 250 sx. Premium Plus tail. Circulate 28 sx. to surface x plug down. WOC. Nipple up BOP x test to 1000 psi for 30 minutes (held). Drill out float collar, shoe, & cement and resume drilling

operations.

NOTE: Form C-144 was faxed to the OCD-Hobbs on 11/8/04

Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240	WELL API NO. 30-025-37350
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE X
District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
L/DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	/. Double it date of the rigidenters it date.
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	B. Hardin
1. Type of Well:	8. Well Number
Oil Well X Gas Well Other	2
2. Name of Operator	9. OGRID Number 192463
OXY USA WTP Limited Partnership 3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4294. Houston, TX 77210-4294	Wildcat: Wolfcamp
4. Well Location	
Unit Letter E : 2015 feet from the North line and	385 feet from the West line
Section 19 Township 18-S Range 38-E 11. Elevation (Show whether DR, RKB, RT, GR.	
3657' GL	
Pit or Relow-grade Tank Application ar Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Constru	ction Material
12. Check Appropriate Box to Indicate Nature of Notice NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	JBSEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB	ABANDONMENT
OTHER: Run 5	-1/2" Production Casing
 Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion. 	give pertinent dates including estimated date ach wellbore diagram of proposed completion
	Beviesori 33
See Attachment	3 d38 S
	3/99 VELV
I hereby certify that the information above is true and complete to the best of my knowled	edge and belief. I forther world the belief
I hereby certify that the information above is true and complete to the best of my knowled grade tank has been/will be constructed or closed according to NMOCD guidelines X , a general per	edge and belief. I further certify that any pit or belowmit or as (attached) alternative OCD-approved plan
I hereby certify that the information above is true and complete to the best of my knowled grade tank has been/will be constructed or closed according to NMOCD guidelines X , a general per SIGNATURE Mank Skaples TITLE Regulatory	edge and belief. I further certify that any pit or belowmit or as (attached) alternative OCD-approved plan Compliance Analyst DATE 8/29/05 k_Stephens@oxy.com Telephone No. (713) 366-5158
I hereby certify that the information above is true and complete to the best of my knowled grade tank has been/will be constructed or closed according to NMOCD guidelines X . a general per SIGNATURE	edge and belief. I further certify that any pit or belowmit or as (attached) alternative OCD-approved plan Compliance Analyst DATE 8/29/05 k_Stephens@oxy.com

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Page 2 (C-103 Attachment)

8/21/05 - 8/23/05:

Drill to TD at 7671'. RU casing crew and run 183 jts. 5-1/2", 17#, J-55, LT&C casing with 20 centralizers and set at 7667'. RU Halliburton and cement first stage with 250 sx. Interfill 'C' (lead) and 200 sx. Permian Basin Super 'H' (tail). Open DV tool and circulate 103 sx. to surface. Cement second stage with 300 sx. Interfill 'C' (lead) and 350 sx. Permian Basin Super 'H' (tail). Bump plug and circulate 25 sx. to surface. ND BOP, set slips, and cut off casing.

Release drilling rig at 6:00 a.m.. 8/23/05.

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ubmit 3 Copies To Appropriate District	State of New M			Form C-103 May 27, 2004
office	Energy, Minerals and Nati	urai Kesources	WELL API NO.	.vlay 21, 2004
525 N. French Dr., Hobbs, NM 87240 istrict II	OIL CONSERVATIO	N DIVISION	30-025-373	50
301 W. Grand Ave., Artesia, NM 88210	1220 South St. F		5. Indicate Type of Lea	se
istrict III 200 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE	FEE X
istrict IV 220 S. St. Francis Dr., Santa Fe, NM 87			6. State Oil & Gas Lea	se No.
SUNDRY NO	TICES AND REPORTS ON WI	ELLS	7. Lease Name or Unit	Agreement Name:
O NOT USE THIS FORM FOR PRO	OPOSALS TO DRILL OR TO DEEPEN PLICATION FOR PERMIT" (FORM C-	N OR PLUG BACK TO A		
ROPOSALS.)	LIGHT ON LIGHT (FORM	101,1 011 0001	B. Hard	in
. Type of Well:	7 01		8. Well Number	
Oil Well X Gas Well [Other		9. OGRID Number	
Name of Operator OXY USA WTP Limited Pa	ırtnarshin		192463	
. Address of Operator	i cheratrip		10. Pool name or Wile	
P.O. Box 4294. Houston	1. TX 77210-4294		Wildcat: Wolf	rcamp
. Well Location				
Unit Letter E:	2015 feet from the	North line and	385 feet from t	he West line
Section 19	Township 18-S	Range 38-E	NMPM	County Lea
	11. Elevation (Show wheth	ner DR, RKB, RT, GR, 3657' GL	etc.)	
Pit or Below-grade Tank Application		303/ GL		
-	vater Distance from nearest	fresh mater mali	Distance from necessit confece	
Pit Liner Thickness:		imebbls; Constru		WAICT
	ck Appropriate Box to Indic INTENTION TO: ☐ PLUG AND ABANDON ☐	SU	JBSEQUENT REPO	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AI	ND	ABANDONMENT
OTHER:		OTHER: Run 8	-5/8" Intermediate C	asing D
13. Describe proposed or com of starting any proposed w or recompletion.	pleted operations. (Clearly state a ork). SEE RULE 1103. For Mu	Il pertinent details, and litiple Completions: Att	give pertinent dates, inclutant wellbore diagram of	ding estimated date proposed completion
	See /	Attachment		Yen
			• • • • • • • • • • • • • • • • • • • •	
I hereby certify that the informa	tion above is true and complete to	the best of my knowl	edge and belief. I further o	ertify that any pit or below-
// //	ted or closed according to NMOCD gui			
SIGNATURE MALL	Stephet	TITLE Regulatory E-mail address:	Compliance Analyst Mark Stephens@oxy	DATE 8/8/05
SIGNATURE Mark St	Stephet	TITLE Regulatory E-mail address:	Compliance Analyst Mark_Stephens@oxy Teleph	DATE 8/8/05
SIGNATURE MALK	Stephet	TITLE Regulatory E-mail address:	Compliance Analyst Mark Stephens@oxy	DATE 8/8/05

7/30/05 - 8/1/05:

Drill 11" hole to 3345'. Run 31 jts. 8-5/8". 32#, J-55, ST&C casing x 47 jts. 8-5/8". 24#, J-55, ST&C casing with 16 centralizers and set at 3340'. Cement with 1000 sx. Interfill 'C' (lead) and 150 sx. Premium Plus (tail). Plug down and circulate 99 sx. to surface. NU BOP x test blinds and annular. Drill out cement and resume drilling operations.



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abmit 3 Copies To Appropriate District	State of Nev			Form (
fice strict I	Energy, Minerals and I	Naturai Kesources	WELL API NO.	May 2	7, 2004
25 N. French Dr., Hobbs, NM 87240	OIL CONSERVA	MOISIVIA MOIT	30-025-		
01 W. Grand Ave., Artesia, NM 88210	1220 South St		5. Indicate Type of	f Lease	
strict III 00 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N		STATE [FEE X	
<u>strict IV</u> 20 S. St. Francis Dr., Santa Fe, NM 875	·		6. State Oil & Gas	Lease No.	
SUNDRY NOT	ICES AND REPORTS ON	WELLS	7. Lease Name or	Unit Agreement Na	ame:
O NOT USE THIS FORM FOR PRO FFERENT RESERVOIR. USE "APP	POSALS TO DRILL OR TO DEE LICATION FOR PERMIT" (FORI	EPEN OR PLUG BACK TO A M C-101) FOR SUCH			
ROPOSALS.)		•, . •	8. Well Number	Hardin	
. Type of Well:] Other		ľ	2	1
Oil Well X Gas Well Name of Operator	J Other		9. OGRID Numbe	<u>2</u>	
OXY USA WTP Limited Par	rtnership			- 2463	
. Address of Operator			10. Pool name or		
P.O. Box 4294. Houston	TX 77210-4294		Wildcat:	Wolfcamp	
. Well Location					
Unit LetterE:	2015 feet from the	North line and	385 feet from	om the West	line
Section 19	Township 18		NMPM	County	Lea
	11. Elevation (Show w	hether DR, RKB, RT, GR	, etc.)		
		3657' GL			
it or Relow-grade Tank Application					
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Pit Liner Thickness:	mil Below-Grade Tank:	Volumebbls; Constr	uction Material		
	ck Appropriate Box to In		•		
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Page 2 (C-103 Attachment)

7/24/05: MI x RU. Spud 17-1/2" hole at 10:00 a.m. (NMOCD notified)

7/24/05 -

7/26/05: Run 10 jts. 13-3/8", 48#, H-40, ST&C casing with 4 centralizers and set at 419'.

Cement with 650 sx. Cl. C. Bump plug and circulate 83 sx. to surface. WOC. Cut off casing x weld on wellhead. NU BOP x test. Drill out cement and resume drilling

operations.

Form C-105 State of New Mexico Submit to Appropriate District Office State Lease - 6 copies Revised June 10, 2003 Energy, Minerals and Natural Resources Fee Lease - 5 conics WELL API NO. District_1 1625 N. French, Hobbs, NM 88240 30-025-37101 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. X FEE STATE District III Santa Fe. NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name la Type of Well: OTHER Injection Well OIL WELL DRY 🔲 GAS WELL b. Type of Completion: North Hobbs G/SA Unit NEW WORK DEEPEN BACK DIFF. OTHER 8. Well No. 2. Name of Operator Occidental Permian Limited Partnership 637 9. Pool name or Wildcat 3. Address of Operator Hobbs: Grayburg - San Andres P.O. Box 4294 Houston, TX 77210-4294 4. Well Location 1455 Feet From The North East Unit Letter B : 1268 Feet From The Line and __ 37-E NMPM Соштку Township 18-5 Range 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 10. Date Spudded 3671' GR 5/9/05 7/26/05 4/25/05 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools 4434 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4149' - 4290': Grayburg-San Andres 22. Was Well Cored 21. Type Electric and Other Logs Run TDLD-CN/SGR: Micro-CFL/SGR: BCST-SGR: HNGRS: RFGR Yes CASING RECORD (Report all strings set in well) CEMENTING RECERED 6 > AMOUNT PULLED HOLE SIZE CASING SIZE WEIGHT LB./FT. DEPTH SET 100 Conductor 40 26 16 S 8-5/8 1507 12-1/4 24 5 5-1/2 15.5 4432 7-7/8 CAUBING RECORD 24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET (PACKER SET 2524116° 2-7/8" 4116' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. AMOUNT AND KIND MATERIAL USED **DEPTH INTERVAL** 4149' - 4290' (2 SPF, 94 holes) 4149' - 4245 2400 Gal. 15% NEFE HCL 4234'. 4239', & 4245' (1 SPF, 3 holes) PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in)
SI - pending tie-in
to flowline Date of Test Hours Tested Prod'n For Test Period Choke Size Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Calculated 24-Hour Rate Casing Pressure Oil - BM. Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By N/A 30. List Attachments Logs (5 ea.): Deviation Report: Copy of Injection Permit 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Mark Stober Printed Signature Mark Stephens Name Title Reg. Comp. Analyst Date E-mail address Mark Stephens@oxy.com 8/8/05

Submit 3 Copies To Appropriate District Office State of New 1 Energy, Minerals and Na			Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 1320 South St.		WELL API NO. 30-025-3 5. Indicate Type of	
District III 1220 South St. 1220 South St. 1220 Santa Fe, NN		1 ''	FEE 🗆
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas	Lease No.
SUNDRY NOTICES AND REPORTS ON V (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM O	EN OR PLUG BACK TO A		Jnit Agreement Name: bbs G/SA Unit
PROPOSALS.) 1. Type of Well:		8. Well Number	_
Oil Well X Gas Well Other 2. Name of Operator		9. OGRID Number	
Occidental Permian Limited Partnership		1579	i i
3. Address of Operator P.O. Box 4294. Houston, TX 77210-4294		10. Pool name or Hobbs: Gray	Wildcat burg - San Andres
4. Well Location			
Unit Letter <u>B</u> : 1268 feet from the	North line and	1455 feet fro	m the East line
	S Range 37-E		County Lea
11. Elevation (Show whe	ether DR, RKB, RT, GR, 3671' GR	etc.)	
Pit or Relow-grade Tank Application . or Closure			
Pit type Depth to Groundwater Distance from neares			face water
Pit Liner Thickness: mil Below-Grade Tank: Vo	olumebbls; Constru	ction Material	
12. Check Appropriate Box to Ind NOTICE OF INTENTION TO:	SU	JBSEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON			ALTERING CASING
	CASING TEST AN	LLING OPNS.	PLUG AND ABANDONMENT
COMPLETION	CEMENT JOB	_	
OTHER:		5-1/2" Production	
 Describe proposed or completed operations. (Clearly state of starting any proposed work). SEE RULE 1103. For M or recompletion. 	all pertinent details, and fultiple Completions: Att	ach wellbore diagram	of proposed completion
			Service of the servic
See	Attachment	3	
			1937 - Je
I hereby certify that the information above is true and complete	to the best of my knowle	edge and belief I fimb	
8. Age may neem will be constituted of closed according to NMOCD &	uidelines X , a general per	mit or an (attached) a	er certify that any pit or below- lternative OCD-approved plan
SIGNATURE Mank Stephen	_ TITLE Regulatory		
Type or print name Mark Stephens	E-mail address:	Mark_Stephens@ Tel	oxy.com ephone No. (713) 366-5158
For State Use Only	PETDAI EU	A ENGINEER	`
APPROVED BY Conditions of Approval, if any:	_ TITLE	M ENGINEER	DATE
от Арргочад и алу:			MAY 2 3 2005

Page 2 (C-103 Attachment)

5/11/05 -

5/12/05: Run 108 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4432'. Cement first stage with 250 sx. Premium Plus. Plug down, open DV tool, and circulate 126 sx. to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 147 sx. to surface. Set slips x cut off casing x rig down.

Release drilling rig at 2:00 a.m., 5/12/05



Submit 3 Copies To Appropriate District	State of New M Energy, Minerals and Nati		Form C-103 May 27, 2004
District 1	Energy, windras and water	ingi i(cocurces	WELL API NO.
1625 N. French Dr., Hobbs, NM 87240	OIL GOVERNIATIO	D.:	30.025-37101
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F Santa Fe, NM		STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750	•		6. State Oil & Gas Lease No.
SUNDRY NOT	ICES AND REPORTS ON W	FILS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROI DIFFERENT RESERVOIR. USE "APPL	POSALS TO DRILL OR TO DEEPE!	NOR PLUG BACK TO A	North Hobbs G/SA Unit
PROPOSALS.) i. Type of Well:			8. Well Number
Oil Well X Gas Well	Other	•	637
2. Name of Operator			
Occidental Permian Limi	ted Partnership		157984
3. Address of Operator		······································	10. Pool name or Wildcat
P.O. Box 4294. Houston.	TX 77210 · 4294		Hobbs: Grayburg - San Andres
4. Well Location		<u> </u>	2
Unit LetterB:_	1268 feet from the	North line and	1455 feet from the East line
Section 24	Township 18-S	Range 37-E	NMPM County Lea
	11. Elevation (Show wheth		أو من تقديد المساور والمساور أن المساور أن المساور المساور والمساور والمساور والمساور والمساور والمساور والمساو
		3671' GR	
Pit or Below-grade Tank Application	or Closure		
		fresh water well D	Distance from nearest surface water
Pit Liner Thickness:		mebbls; Construc	
Fit Little 1 th Lancest.	21 200-0184 1848. 104		
NOTICE OF IN		SU REMEDIAL WORK	BSEQUENT REPORT OF: ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	
OTHER:		OTHER: Spuc	d & Run Surface Casing (X)
 Describe proposed or comp of starting any proposed we or recompletion. 	leted operations. (Clearly state a ork). SEE RULE 1103. For Mu	Il pertinent details, and g ltiple Completions: Atta	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
		Attachment	1606 25 35 TO-
I hereby certify that the informati	ion above is true and complete to	the best of my knowle	dge and belief. I further certify that any pit or below-
	a or closed according to NMOCD gui		mit or an (attached) alternative OCD-approved plan
SIGNATURE MULL	zplu-	TITLE Regulatory	Compliance Analyst DATE 5/3/05
Type or print name Mark Ste	ephens	E-mail address:	Mark_Stephens@oxy.com Telephone No. (713) 366-5158
For State Use Only	31	PETROLEU	IM ENGINEER MAY 1 7 2005
APPROVED BY Conditions of Approval, if any:	(Cont	TITLE	MAY 1 7 2005

4/28/05: MI x RU, Spud 12-1/4" hole at 3:15 p.m. (NMOCD notified)

4/29/05 -

4/30/05:

Run 35 jts. 8-5/8", 24%, J-55, ST&C casing with 10 centralizers and set at 1507'. RU Halliburton x cement with 450 sx. PBCZ lead and 300 sx. Premium Plus tail. Displace with 10 bbls FW x 81 bbls brine and circulate 160 sx. cement to surface. . WOC 4 hrs. Cut off casing x weld on wellhead. NU BOPs. Test blind rams and casing to 1500 psi. Test pipe rams, annular, and choke manifold to 1500 psi. Drill out cement and resume drilling operations.

State of New Mexico Sub nit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies Form C-105 Ene Minerals and Natural Resources Department Revised 1-1-89 DISTRICT I **OIL CONSERVATION DIVISION** WELL API NO. P.O. Box 1980, Hobbs, NM 88240 30-025-34788 P.O. Box 2088 DISTRICT II Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE V FEE [- Armended to Correct DISTRICT III 6. State Oil / Gas Lease 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG ta. Type of Well: 7. Lease Name or Unit Agreement Name DRY OTHER GAS WELL OIL WELL NEW MEXICO EA STATE OTHER b. Type of Completion: PLUG DIFF BACK RES. NEW WELL WORKOVER DEEPEN 2. Name of Operator 8. Wed No. TEXACO EXPLORATION & PRODUCTION INC. 3. Address of Operator 9. Pool Name or Wildcat 205 E. Bender, HOBBS, NM 88240 HODDS LLOGER BLINEBRY 4. Well Location Unit Letter A : 410 Feet From The NORTH Line and 610 Feet From The EAST Range 37E NMPM Section 24 _____ Township 18S LEA COUNTY 14. Elev. Cschead 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 12/29/99 1/29/00 2/15/00 3672" 16. Plug Back T.D. 17. If Mult. Compl. How Many Zones? 15. Total Depth Cable Tools 18. Intervals Rotary Tools **Drilled By** 8650' 7625 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name YES 22. Was Well Cored 21. Type Electric and Other Logs Run YES CBL/NGT/NEUTRON DENSITY/FMI LOG 23. CASING RECORD (Report all Strings set in well) WEIGHT LB./FT. DEPTH SET **CASING SIZE** HOLE SIZE CEMENT RECORD AMOUNT PULLED 415 14 3/4" 11 3/4" 42# 290 SX CL C 5072 11" 8 5/8" 38# 570 SX CL H 5 1/2" 17# 8650 7 7/8" 1820 SX 24. LINER RECORD 25. **TUBING RECORD** SACKS CEMENT BOTTOM SCREEN SIZE DEPTH SET TOP PACKER SET ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) 5714-7048 DRINKARD 86088-8498 BLINEBRY (5924) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6714-7048 6510 GALS 15% HCL 6068-6498 SQZ-157 SX 28. **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) Well Status (Prod. or Shut-in) 4/30/00 PUMPING 1 3/4"X24" PROD Choke Size Oil - Bbl. Gas - MCF Date of Test Hours tested Prod'n For Water - Bbl. Gas - Oil Ratio **Test Period** 5-21-00 **24 HRS** 74 119 Flow Tubing Press. Casing Pressure Oil - Bbl. Calculated 24-Gas - MCF Water - Bbl. Oil Gravity - API -(Cort.)

is true and complete to the best of my knowledge and belief.

WSelNUNTILE Engineering Assistant

GNN

SOLD

30. List Attachments

SIGNATURE__\

TYPE OR PRINT NAME

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SURVEY, DEVIATIONS 31. I hereby certify that the information on both sides of this form

Hour Rate

J. Denise Leake

397-0405

Test Witnessed By

Telephone No.

to Appropriate District Office	Energy, Minerals and Natural Resource	æs Department	Revised 1-1-89
DISTRICT I	O. CONSERVATION	DIVISION WELL APINO).
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		30-025-34788
DISTRICT II	Santa Fe, New Mexico 875	504-2088 5. Indicate Ty	pe of Lease
P.O. Box Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 675	04-2008	STATE FEE
DISTRICT III		6. State Oil / f	Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410			
SUNDRY NO	TICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEPEN OR RVOIR. USE "APPLICATION FOR PERM	PLUG BACK TO 7. Lease Nam	ne or Unit Agreement Name
(FORM	C-101) FOR SUCH PROPOSALS.	NEW MEXI	CO EA STATE
1. Type of Well: OIL GAS WELL WELL			
2. Name of Operator TEXACO EX	PLORATION & PRODUCTION INC.	8. Well No.	1
3. Address of Operator 15 SMITH R	OAD, MIDLAND, TX 79705	9. Pool Name With	or Wildcat DCAT ABOWILDCAT DRINKARD
4. Well Location			
Unit Letter A :	410 Feet From The NORTH I	ine and 610 Feet From	The EAST Line
Section 24	Township 18S Range	NMPM	LEA COUNTY
	10. Elevation (Show whether DF, RKB, RT,G	R, etc.) 3672'	
11. Check A	ppropriate Box to Indicate Nature	of Notice, Report, or Other [Data
NOTICE OF INTENTION		• •	ENT REPORT OF:
	i		
PERFORM REMEDIAL WORK		MEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS CON	MENCE DRILLING OPERATION	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CAS	SING TEST AND CEMENT JOB	
OTHER:	ОТН	ER: HORIZONT	TAL COMPLETION
OFF. RUN #1 RIW & SET CIBP @ 6633 SQUEEZE PERFS BELOW C. RET 650 TOTAL OF 8.5 BBLS CMT BELOW RET (CIBP). PRESS TEST SQZ TO 500 PSI 11-14-01: MIRU KEY ENERGY RIG #1 WWHIPSTOCK. RUN GYRO. COULD 01: RAN BIT & CSG SCRAPER TO 663 6629,6646,6678,6795,6850,6868,6962,7215,7220,7278,7286,7335,7341,7346,736,616. RIG RELEASED @ 1400 HRS 11-27-01: MIRUSU. CHANGE OUT BO TBG. TIH W/204 JTS TBG TO 6404. PKR @ 6570. 12-01-01: SET PKR & IN FLOW TO TEST TANK. 12-08-01: PU INSTL WH. RDPU.	18. 11-15-01: TIH W/MILLS & PU DP. TA NOT SET WHIPSTOCK. TRIED TO SET 1 29. SET WHIPSTOCK @ 152.4 AZ. MILL 6 3973,7088,7095,7151,7156, 7372,7377,7466,7474,7518,7529,7540,767	TIH W/TBG & STINGER. TEST C LEAD CMT 100 SX CL H & TAIL II D. DRILL OUT CMT RET @ 6001 I AG @ 6633. (MAKE 4' CORRECTI ' TO 10' ABOVE CIBP. SHEAR OF 1620- 74 (11-20-01) FISH WHIPSTOCK 18 JTS 3 1/2" TBG TO BE RUN IN I ON 3 1/2" FRAC STRING. SHUT 1/2000 GALS WF 130, 40,000 GAL D @ 6558, SN @ 6557. SET PKR V	SG TO 500 PSI. MIRU TO N W/100 SX CL H NEAT.SQZ A & 71' CMT. TIH TO PBTD @ 6633 ION BY SLM) TO 6629. TIH FF. FISH WHIPSTOCK. 11-16- C. 11-21-01: TIH W/RBP & SET N HOLE. 11-28-01: TIH PU 3 1/2" TOOWN @ 6579. SN @ 6564, LS 20% HCL, 3000 GALS WF130. W/10K LBS IN COMPRESSION.
SALES, 69 BLW) CIBP/PBTD @ 6629'. TOW @ 6620, BC			IC TANK 634 BU, NO GAS
HOLD C	OHILIDERING LOK AN DATZ		
I hereby ceruly that the infammation above is true and complete			
SIGNATURE (J. DYLA 150	PARC TITLE Regulator	y Specialist	DATE 1/21/02
TYPE OR PRINT NAME J.	Denise Leake		Telephone No. 915-687-7375
	ORIGINAL S	IGMED BY	
(This space for State Use)	UKIGINAL 3	MANTT	
APPROVED	PAUL F.	CNCINEER	K121 102
BUNDITIONS OF APPROVAL IF ANY:	TITLE PETROLEUM	ENGINEER	

• '		State	e of New Mexico	•	Form	n C-103
Submit 3 copies to Appropriate District Office		. gy, Minerals and	Natural Resources Department	t		sed 1-1-89
DISTRICT		OIL CONSER	VATION DIVISIO	N WELL API NO		
P.O. Box 1980, Hobbs, NM 88	240	P.O	. Box 2088		30-025-34788	
DISTRICT II	184 00340		w Mexico 87504-2088	5. Indicate Ty	pe of Lease	
P.O. Box Drawer DD, Artesia, N	11VI 8821U				STATE 🗸	FEE 🗌
DISTRICT III 1000 Rio Brazos Rd., Aztec, NI	A 87410			6. State Oil / C	Sas Lease No	
		ICES AND REPORTS	ON WELLS	- 14		a l Sa Cobs
(DO NOT USE THIS FORM	FOR PRO	POSALS TO DRILL OR T RVOIR. USE "APPLICAT	TO DEEPEN OR PLUG BACK TO TON FOR PERMIT	7. Lease Nam	e or Unit Agreement Name	N. W. T. STATE
1. Type of Well: OiL		C-101) FOR SUCH PROP	OSALS.			
1. Type of Well: WELL	WEL	OTHER				
Name of Operator TE	XACO EX	PLORATION & PRODUC	TION INC.	8. Well No.	1	
Address of Operator 20	5 E. Bend	er, HOBBS, NM 88240		9. Pool Name	or Wildcat WILDCAT DEVONIAN	
4. Well Location						
Unit Letter	<i>T</i> :	Feet From T	he NORTH Line and 610	Feet From	The EASTLine	
Section 24		Township 18S	Range37E	NMPM	LEA COUNT	Y
		10. Elevation (Show wheth	her DF, RKB, RT,GR, etc.) 3672) ¹		
11.	Check A	ppropriate Box to Ind	licate Nature of Notice, Re	port, or Other [Data	·i
NOTICE OF IN	TENTIC	ON TO:	į	SUBSEQUE	NT REPORT OF:	
PERFORM REMEDIAL WORK	!	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS	COMMENCE DRILLIN	G OPERATION	PLUG AND ABANDONMEN	NT 🗍
PULL OR ALTER CASING	*****		CASING TEST AND C	EMENT JOB		
OTHER:			OTHER:	SPUD &	SURFACE CSG	V

12-29-99/12-30-99: MIRU NORTON RIG #411. SPUD WELL @ 2:45 AM, 12/29/99. DRILL TO 105', DRILLING @ 109', DRILL TO 114, 140', 415. RU CSG CREW & RUN 10 JTS 11 3/4" 42# H-40 CSG SET @ 415'. FC @ 369', CENTRALIZED BTM 3 JTS & 7TH JT, FOR TOTAL OF 4 CENTRALIZERS. CIRC CSG. CEMENTED 11 3/4" SURF CSG W/290 SX CL C & 2% S1 & 2% D20 MIXED @ 14.2 PPG, YIELD 1.5 DISPL W/45 BFW. BUMPED PLUG @ 10:20 PM 12/29/99 TO 750 PSI. CHECK FLOAT-HELD, GOOD CIRC. CIRC 6 BBLS OR 22 SX CMT TO SURF. WOC 3.25 HRS. CUT OFF CSG & WELD ON BRADENHEAD. TEST TO 300 PSI-HELD, NUBOP.

CSG/CMT REPORT ATTACHED.

hereby certify that the information above of the and complete to the hart of my knowinger and belief.		
SIGNATURE JUNE VALUE TITLE Engineering Assistant TYPE OR PRINT NAME J. Denise Leake	DATE Telephone N	12/31/99
This space for State Use) APPROVED BONDITIONS OF APPROVAL IF ANY: TITLE	DATE	Chois 12-93 ver 1.0

State Lease - 6 copies			Zilorgy, milic	(4)5 4.16 (1.6.6.4.1.1					Revise	ed 1-1-89
DISTRICT I			O. J CON	ISERVATI	ON DI	VISION	WELL AP	I NO.		·
P.O. Box 1980, H	obbs, N	M 88240		P.O. Box 208			1	30-025	-35953	
DISTRICT II			Santa	Fe, New Mexic	o 87504-	2088	5. Indicat	e Type of Lease		
P.O. Box Drawer I	DD; Arte	sia, NM 882	110	. 0,					STATE 🗸	FEE 🗌
DISTRICT III 1000 Rio Brazos F	3-1 A-1	oo NM 9741	10				6. State (Oil / Gas Lease		
1000 RIO Brazos i			TION OR RECOMP	HETION REPORT	AND LOG			- 1 W 7 M 1	\$400 (A. 1964)	1. 10g/d
1a. Type of Well:		LE COM LE	THOR OTTIES SHIP	LL HOIT TO	7410 400			Name or Unit Ag		en ental das
OIL WELL	GAS W	ELL D	RY _ OTHER				1	EXICO 'EA' ST		
b. Type of Comple	tion:		P	LUG DIFF	OTH	IER				
NEW WELL	WORK	OVER	DEEPEN 🗍	BACK 🗍 RES. 🗌	<u>-</u>					
2. Name of Operato	r	CHEVRON	USA INC				8. Well N	o. 2		
3. Address of Opera	itor	15 SMITH	ROAD, MIDLAND, TX	79705			9. Pool N	ame or Wildcat		
4. Well Location	A		19/W 4 17:					WLDCAT TUBE	VDRINKARD/ABO	
		B ;		t From The _NOR	TH Line	and 1733'	Feet Fr	om The EAST	Line	
	_									
Sec	tion	4	Township 18	-9	Range2	<u> </u>	IMPM		LEA COUNTY	
10. Date Spudded 8/22/2002	. 11	1. Date T.D. Re	eached 12. Date 9/11/2002	e Compl. (Ready to Pri 9/17	od.) 7/2002	13. Elevations (3685'	(DF & RKB, F	RT, GR, etc.)	14. Elev. Csg	head
15. Total Depth 7744'	16.	Plug Back T.D	. 17. If Mult. Co	mpl. How Many Zone:	\$? 1	8. Intervals F Drilled By	Rotary Tools	C	able Tools	
19. Producing Inter-	ai(s), of t	his completion	- Top, Bottom, Name					1	Directional Survey M	lade
OPEN HOLE 6524	7500' TL	BB, DRINKAR	ID, ABO					YES		
21. Type Electric an		=	_						Vell Cored	
SIM LD-CNL-HRLA	BHC, SC	ONIC-GR, NGT						NO		
23.				NG RECORD (R			well)			
CASING SIZE		WEIGHT	LB./FT.	DEPTH SET	H(OLE SIZE	CEM	ENT RECORD	AMOUNT PL	JLLED
11 3/4"		42#	432		14 3/4"		300		· :	
8 5/8"		32#	2858'		11"		970			
5 1/2"		17#	6600		7 7/8"		1310			***************************************
24.			LINER RECORD	·		2	5. —————	TUBING I	RECORD	
SIZE		TOP	воттом	SACKS CEMENT	r so	REEN	SIZE	DEPTI	SET PACK	ER SET
	- 				<u> </u>	2	7/8"	6600'		
26. Perforation reco	rd (interv	al, size, and nu	nuper)		27.				SQUEEZE, ETC	
O.H.6524'-7500'				•		TH INTERVAL	+		D MATERIAL USE	<u> </u>
					6524-75		ACIDIZE W	//40,000 GALS 20	% HCL	
					***************************************		<u> </u>			
28.		·		PRODUCT	ON		<u> </u>			
Date First Production	,	Production M	ethod (Flowing, gas lift,					Well Sta	tus (Prod. or Shut-in	0)
9/2	0/2002	FLOWING	anno (i ioning, gas int	parripling - size and ty	pa panp)			PROD		*
Date of Test 9-20-02	Hours 1 24 HR	1	Choke Size	Prod'n For Oil Test Period 50	- Bbl.	Gas - MCI 658	, -	Vater - Bbi.	(Gas -Qil Ratio)
Flow Tubing Press.	Ca	sing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas -	MCF	Water - Bbl.	Oil Gra	wity - APT -(Com)	
29. Disposition of Ga SOLD	ıs (Sold, ı	used for fuel, vi	ented, etc.)		<u> </u>			Test Witnessed 8	y <u>~ ~ </u>	•
30. List Attachments	NOTA	RIZED DEVIA	TIONS	· —————————			į			
	the inf	ormation on bo	th sides of this form is		he best of m	knowledge and	belief.			
SIGNATURE	NAU	ace of the	are	TITLE Regul	atory Spe	Ciaust	·· -	DATE	10/7/20	102
TYPE OR PRINT NO	ME	0	Denise Leake					Telephone I	No. 915-687-7	7375

Denise Leake

DeSoto/Nichols 12-93 ver 1.0



915-687-7375

Pappropriate Cities Since Citie	Revised 1-1-8
C CONSERVATION DIVISIO	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	30-025-35953
DISTRICT II. Santa Fe, New Mexico 87504-2088 P.O. Box Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE ▼ FEE ■
DISTRICT III	STATE FEE 6. State Oil / Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	Party - 1400000000000000000000000000000000000
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.	NEW MEXICO 'EA' STATE
1. Type of Well: OIL GAS OTHER	
2. Name of Operator CHEVRON USA INC	8. Well No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	9. Pool Name or Wildcat WILDCAT TUBB, DRINKARD, ABO
4. Well Location	WILDON' TODO, DIVINORIO, ABO
Unit Letter B: 330' Feet From The NORTH Line and 1733'	Feet From The _EASTLine
Section 24 Township 18-S Range 37-E N	MPM LEA COUNTY
10. Elevation (Show whather DF, RKB, RT,GR, etc.) 3685'	
 Check Appropriate Box to Indicate Nature of Notice, Report 	t, or Other Data
NOTICE OF INTENTION TO:	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OF	PERATION PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEME	NT JOB
proposed work) SEE RULE 1103.	•
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ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

to appropriate District Office	Ene	ergy, Minerals and	naturai Kesources	Department	- .		Revis	ed 1-1-89
DISTRICT I	0.	CONSER	EVATION D	IVISION	WELL API NO.			
P.O. Box 1980, Hobbs, NM 882). Box 2088		(30-025-35953		
DISTRICT II			ew Mexico 87504	-2088	5. Indicate Type of			
P.O. Box Drawer DD, Artesia, N	M 88210					STATE	\mathbf{Z}	FEE [
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM	97410				6. State Oil / Gas I	ease No.		
		AND REPORTS	S ON WELLS		100° 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Autoria de Maria	A COLUMN	W
(DO NOT USE THIS FORM I	FOR PROPOSA	LS TO DRILL OR	TO DEEPEN OR PL	UG BACK TO	7. Lease Name of			
DIFFEREI		. USE "APPLICA FOR SUCH PRO	TION FOR PERMI		NEW MEXICO	EA' STATE		
1. Type of Well: OIL WELL V	GAS WELL	OTHER	· COALO.		-			
2. Name of Operator CHI	EVRON USA INC				8. Well No.	2		
3. Address of Operator 15	SMITH ROAD, N	MIDLAND, TX 79	705		9. Pool Name or W	fildcat AT TUBB, DRINK	CARD. ABO)
4. Well Location								
Unit LetterB	:330'	Feet From	The <u>NORTH</u> Line	and <u>1733'</u>	Feet From The	EAST	_Line	
Section 24	Town	nship 18-S	Range3	7-E NI	иРМ	LEA	COUNTY	
	10. E	Elevation (Show whe	ther DF, RKB, RT,GR, et	c.) 3685'				a l
11. C	heck Approp	riate Box to Inc	dicate Nature of N	lotice, Report	, or Other Data	ł		
NOTICE OF INT	ENTION TO	D :		SI	JBSEQUENT	REPORT	OF:	
PERFORM REMEDIAL WORK	PLUG	AND ABANDON	REMEDI	AL WORK	☐ AI	TERING CASIN	iG	
TEMPORARILY ABANDON	CHAN	GE PLANS	COMME	NCE DRILLING OP	ERATION P	UG AND ABAN	DONMENT	r
PULL OR ALTER CASING	\equiv		CASING	TEST AND CEME	NT JOB			
OTHER:	-		OTHER:		NEW WELL - C	OMPLETION		Z
9-14-02: MIRU PU. TIH & TAG 9-16-02: REL RBP. TIH W/BP. 9-17-02: ACIDIZE TUBB/DRIN 9-18-02: WELL FLOWING FR 9-19-02: FLOWING. 9-20-02: KNOCK DOWN FLOW PUMP PKR FLUID DN BACKS WELL. START FLOW TEST TO	, 2 7/8" TBG W/I KARD/ABO W/4 1930 ON 17TH W BACK LINES. IDE. GET ON P D PROD BATT.	PORTED SUBS T 40,000 GALS 20% UNTIL 0600 ON T REL PKR.TIH W KR. LOAD & TES FINAL REPORT.	O BE @ 7560, 7432, 5 HCL THE 18TH. /"M" PKR, ON-OFF T	7092, 6904, 684 OOL, WL REEN	0, 6748. SET PKF	R @ 6500. NU PKR @ 6500.	. GET OF	F PKR.
ON 24 HR OPT. FLOWING 50	80, 636 MCF, 6	a su bvv.						
ADMINISTRATIVE ORDER DE	IC-3045							
WILDCAT TUBB POOL WILDCAT DRINKARD POOL WILDCAT ABO POOL	OIL 1 OIL 14 OIL 35	GAS 7 GAS 618 GAS 33	WATER 16 WATER 1 WATER 10	0				
							st.	
I hereby certify that the information above is true SIGNATURE	and complete to the best	of my knowledge and belief.	LE Regulatory S	pecialist		DATE 1	0/7/2002	
TYPE OR PRINT NAME	Denise I	Leake			T	elephone No.	915-68	7-7375
(This space for State Use)								
APPROVED			ORIGINAL SI	aned by				
CONDITIONS OF APPROVAL IF A	NY.	TITLE	PAUL F. H	(AUTZ	DATE	NOV -	1 2001)

PETROLEUM ENGINEER

DeSoto/Nichols 12-83 ver 7.8



NEW MEXICO OIL CONSERVATION COMMISSION Sents For The SMORPH CE OCC

1956 APR 5 WELL RECORD 2:51

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Lend submit 6 Copies

AREA 640 ACRES Rice MORAN OIL PRODUCING & DRILLING CORP. (Company or Operator) 37 E in SZ % of NE %, of Sec. 13 18 3 NMPM. Hobbs Lea feet from North 330 2310 Well is... ... If State Land the Oil and Cos Lesse No. is 3/21/56 3/1/56 Central Drilling Co. Name of Drilling Contractor Midland, Texas 3673 The information given is to be kept confidential until Elevation above sea level at Top of Tubing Head..... OIL SANDS OR ZONES No. 1, from. 4022 4135 No. 4, from..... No. 5, from..... No. 2, from..... No. 3, from No. 6, IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING RECORD KIND OF CUT AND PULLED FROM WEIGHT NEW OR AMOUNT PERFORATIONS PURPOSE 268 5/8 28 New howce Surface 4018 HOWCC New Production MUDDING AND CEMENTING RECORD WHERE SIZE OF SIXE OF NO. SACES METROD GRAVITY AMOUNT OF 8 5/8 **26**8 200 P & P Water 1018 300 P & P Water 2 Stage RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized W/ 1000 gals. 15 % R. A. Sand/Oil frac W/ 10,000 gals. Refined oil and 10,000 # Sand. Injection rate 15.8 bbls/min. Max. Injection pressure 3000 # Drilled below casing seat with reverse circulation using refined oil. Result of Production Stimulation..... Death Cleaned Out.

Form C-103 (Revised 3-55)

Rev MEGELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)

COMPANY MCRAN OIL PROD		ress)	Bex 17	18. No	bbe. I	ley Hea	100	
LEASE Mice	WELL NO.	1 UN	IT H	s	13	T_16	R	37
DATE WORK PERFORMED	3/15 - 17/	% PC	OOL_	EC	886			
This is a Report of: (Check	appropriate b	olock)	XF	lesults	of T	est of	Casing	Shut-of
Beginning Drilling	Operations		F	Lemedi	ial W	ork		
Plugging				ther_				
Detailed account of work dor	ne, nature and	quantit	y of m	aterial	s use	d and	results	obtaine
T.D. 4020' Ran 4018' 52	" 14# J-55 ca	sing. G	monted	w/200	Sax :	2045 01	ment	
4000° and 100 Sax meat e	Bmout 1600'.	Vaited %	houre	and t	ested	with I	LOCO# OK.	•
		•						
FILL IN BELOW FOR REMI Original Well Data: DF Elev. TD Tbng. Dia Tbng Dept	PBD		Int.	·				· · · · · · · · · · · · · · · · · · ·
Perf Interval (s)							~ <u></u>	·· ······
Open Hole Interval	Produc	ing Forn	nation	(s)		·		
RESULTS OF WORKOVER:	·			BEI	ORE		AFTE	₹ .
Date of Test								
Oil Production, bbls. per da	ay							
Gas Production, Mcf per da	у			,				
Water Production, bbls. per	r day							
Gas-Oil Ratio, cu. ft. per b	bl.							
Gas Well Potential, Mcf per	day							
Witnessed by	•							
					(C	ompar	ay)	
OIL CONSERVATION C	OMMISSION	above my kno	is true	and c			nation g the best	
Name · / · / · ·	redes	Name	···		1.19	1.12	ola	
Title Engines	# 1	Positio						
Date		Compa	ny Mor	an Oil	Produ	cing &	Drillin	g Corp.

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY MORAN OIL PR				1718,	HORBS	, NEW	MEXIC	0	<u> 57</u>
		(Address	•						
LEASE ME	WELL N	10. 1	_UNIT	H	s 13		r 1	88 R	375
DATE WORK PERFORM	ED 3/2 -	3/5/56	_P001	L	HOBBS	 			
This is a Report of: (Ch	eck appropri	ate block	c) [T Re	sults	of Te	st of (Casing	Shut-o
Beginning Drill	ing Operation	ıs		Re	media	l Wo	rk		
Plugging				Ot	her				
Detailed account of work	done, nature	and qua	intity o	f mai	terials	used	and r	esults	obtain
Commenced Brilling	Operations 2	/1/46							
Ran 2681 8 5/8* 0	_		eet. Co	mont	circul	ated.			
Pressured up to 75	•								
No change in press	ure.		•						
							:		•
							i		
							i		
ENT IN DELOW BOD D	EMEDIAL W	ODW DE	DOD ME	<u> </u>	T 7				
FILL IN BELOW FOR R Original Well Data:	EMEDIAL W	ORK REI	PORTS	ONL	<u> </u>				
DF Elev. TD	PBD	. 10	rod In	s t		Co	mnl D	ate	
Thng. Dia Thng I							-	Depth	
Perf Interval (s)	, cp		ing w			-011		Dobur_	
Open Hole Interval	Pr	oducing l	Format	ion (s)	·			
	* * `	oducing 2	. 01 11140						
RESULTS OF WORKOVI	ER:				BEF	ORE		AFTE	R
Date of Test									
									
Oil Production, bbls. pe									
Gas Production, Mcf pe	-								
Water Production, bbls.	-								
Gas-Oil Ratio, cu. ft. p	er bbl.								
Gas Well Potential, Mcf								···	
							······································		
Witnessed by	per day	7.1	orah.	C & 21 4 2	fy that		mpan		Yillar
	per day		ereby o			the i	nform	ation g	
OIL CONSERVATIO	per day	ab my	ove is t y knowl	true	and co	the i	nform	ation g	
Witnessed by	per day	ON ab my Na	ove is t	true : .edge	and co	the imples	nform te to th	ation g	

PO Box 1980, Hobbs, NM \$2241-1980 Discret D

State of New Mexico

Form C-104 Revised October 18, 1994 Instructions on back

211 South First, Artesia, 104 22218 District III 1000 Rio Brazos Rd., Astec, NM 87418 Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

District IV 2040 South Pack	harm Standa Er	. NM 87505		•								NDED KEPOKI
T	RE	OUEST	FOR AL	LOWABL	E AND	AU1	HORI	ZATI	ON TO TR	ANSP	ORT	
JIM	MY RO	BERS	NEW EX	JERGY	COR	P.	٠,	ļ		081		
Į F	ENT	Box	729 A	71000				1	CO (EF	PEC	IVE	5-15-98)
4.4	Pi Number		الترينات الرياس الأتان		1 P	pol Name		1.10				ool Code
	30-025-05442 HOBBS GRAYBURG SAN ANDRES 31920 1 Property Code Property Name 1 Well Number											
22	<u>.848</u>			RIC						1 4		
	Surface 1						North/So		Feet from the	East/W	- 1	County
H	Eaction 13	Township 185	37E	Z Z	231	3	NOR		330	EAS		LEA
11]	Bottom I	loje Loca	tion									
UL or lot mo.	Section	Township	Range	Lot lân	Fest from	the	North/St	rath thee	Font from the	Ract/W	est line	County
"Lee Code	Product INJ	ECTION	" Gas	Conspection Date	"CI	29 Pers	t Number		C-139 Etheline	Deto	17 C-1	129 Empiration Date
III. Oil a	nd Gas 7	ransporte	TS									
" Trenspo	" Transporter " Transporter Name OGRID and Address					* PO	D	™ O/G		POD U	STR La Secription	
0737	17	EOTI			06	29	110	0	H13 1			
							. 19	RICE ?	AN	KB	ATTERY	
							:					
distribution of All					<u> </u>	i						
						·						
IV. Prod	uced Wa	iter										
0629	100 1050	H13	185 3	7E REC	e enk	FOD U	ERINI ERINI	dies and l	Description LT WATER	DISF	OSAL	SYSTEM
V. Well										-		
	ed Date		leady Date		2 1D		* Ps	TTD.	> Perfec	ntions	T	" DHC, DC,MC
	^{ji} Hole Stre		33 (Cusing & Tubin	Stee			Depth S			» Sec	ks Cement
												
				~ ~~~~ ~		┿~						
						工						
7. Well				~~~~~			·					
	New Oil	" Gas De	livery Data	" Te	t Date		" Test L	ength	* Thg. 1	remare		⁴ Cag. Pressure
" Cho	ito Sino	•	QU .	0.0	inter		*G	9		07		"Test Method
¹ I hereby cer	rtify that the ri	ules of the Oil C	Conservation I	Division have been	n complied			NT C	ALCED 47 A	MAN		71011
nowledge ag	d belief.	a great above s	7/	sheem so me ocer	on my				ONSERVA'			
ig manure:	James	NK	desa	<u>ر</u>		Approv	red by:	DIS	SIGNED BY C TRICT I SUPE	HRIS W	/ILLIAN	1S
rimed marrier	JAM	ES M.	ROB	ERSON	L	71				ليحبناهد		
uid:		IDEN				Approv	al Date:		2 9 10gg			
ue: E	5-14-	-48	Phone:3/	8-965-2	157							
If this is a	change of op-	crator fill to th	OGRID m	mber and same	of the previ	om oben	tor					
	Previous	Operator Signs	fore									
							ted Name			_ 1	Citie	Dete
		• ;		New M	exico Oil C-104	Consen	ration Di	nsion				· ·

THIS IS AN AMENDED REPORT. CHECK THE BOX LABLED SENDED REPORT" AT THE TOP OF THIS DOCUMENT

ort all gas volumes at 15.025 PSIA at 60°, ort all oil volumes to the nearest whole barrel.

quest for allowable for a nawly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections i, ii, iii, IV, and the operator certifications for

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I	OIL CONSERVATION DIVISION						
1625 N. French Drive , Hobbs, NM 88240	310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503	WELL API NO. 30-025-07337					
	54	5. Indicate Type of Lease					
		FED STATE X FEE					
		6. State Oil & Gas Lease No.					
SUNDRY NOTICES	AND REPORTS ON WELLS						
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name					
	. USE "APPLICATION FOR PERMIT" FOR SUCH PROPOSALS.)	NORTH HOBBS (G/SA) UNIT					
I. Type of Well:		Section 18					
	Gas Well Other Temporary Abandoned						
2. Name of Operator OCCIDENTAL	PERMIAN. LTD.	8. Well No. 141					
3. Address of Operator 1017 W STANG	DLIND RD.	9. Pool name or Wildcat HOBBS (G/SA)					
4. Well Location							
Unit Letter M 330 F	eet From The SOUTH Line and 330 F	eet From The WEST Line					
Section 18	Township 18-S 38-E	NMPM LEA County					
<i>∀////////////////////////////////////</i>	D. Elevation (Show whether DF, RKB, RT GR, etc.) 673' GL						
	propriate Box to Indicate Nature of Notice, Report	or Other Data					
NOTICE OF INTENT	· ·	BSEQUENT REPORT OF:					
	JG AND REMEDIAL WORK ANDON	ALTERING CASING					
TEMPORARILY ABANDON CH	ANGE PLANS COMMENCE DRILLING	OPNS. PLUG & ABANDONMENT X					
PULL OR ALTER CASING	CASING TEST AND CEM	ENT JOB					
OTHER:	OTHER:						
12. Describe Proposed or Completed Operations work) SEE RULE 1103.	Clearly state all pertinent details, and give pertinent dates, in	cluding estimated date of starting any proposed					
Well is TA'd with CIBP @3870' capped w/CMT plug over bad csg @2869' to 3100'.	35'cmt. TOC @3835'						
Perforate @270' thru 8-5/8" csg and the 10	3/4"						
Spot cmt from 1950' to 2150'. Top of Anhy							
Tag cmt plug. @1950'. Circ cmt to surf behind 8-5/8" and 10-3/4"	csg. Pump from surf thru sqz holes @270'. Bottom of s	surf esa (2777)					
Csg full of cmt from 270' to surf.	•	·					
Cut off csg and installed dry hole marker 4'	above ground level. NHU 18-141, UL "M", Sec. 18, T	WN 18-S, RNG 38-E.					
Well is P&A'd		*					
Rig Up Date: 11/07/2001		~ . '\					
Rig Down Date: 11/09/2001		•					
I hereby certify that the information above is true	and complete to the best of my knowledge and belief.						
SIGNATURE X text	TITLE COMPLETIC	ONS SPECIALIST DATE 11/601					
TYPE OR PRINT NAME ROBERT GILBE		TELEPHONE 505/397-8206					
		NO. 303/397-6206					
(This space for State Use)	11 1.0						
APPROVED BY	TITLE Makes	DATE 2-14-02					
CONDITIONS OF APPROVAL IF ANY:							
GWW							

STATE OF NEW MEXICO

DISTRIBUTION	DEPARTMENT	C.L CONSERVA F BO SANTA FE, NEW	X 2088) v		Form C-103 · Revised 10-1-78
U.S.O.S. LAND OFFICE OPERATOR		·			State Off & Go	Γοο []
(DO NOT USE THIS FO		CES AND REPORTS ON	BACK TO A DIFFERENT RESC	AVOIR.		
OIL CAS					7. Unit Agreeme	nt Name
SHELL OIL COMPAN	y (FORMERLY H	UMBLE OIL & REFINI	NG CO)		8. Fem or Leos BOON HARI	
Address of Operator P. O. BOX 991, H	OUSTON, TX 770	001			9. Well No.	
Location of Well UNIT LETTER E	2310	PEET PROM THE NORTH	LINE AND330	FEET FROM	10. Fleid and Po	·
WEST	LINE, SECTION	TOWNSHIP18	S RANGE 38E	NMPM.		
		15. Elevation (Show whether 3676' (11' abov	•		12. County LEA	
NOTI	Check Appropri	ate Box To Indicate 1 IN TO:		eport or Othe		
LAFORM REMEDIAL WORK]	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OP CASING TEST AND CEMEI			AND ABANDONMENT
CTHER			OTHER RE-ENTE	_		kx
. Describe Proposed or Co work) see AULE 1103.	ompleted Cperations (6	Clearly state all pertinent det	ails, and give pertinent o	lates, including e	stimated date of	starting any proposed
	1/2" surface	d 16" conductor an pipe 10' below GL	•			
	csg @222'.	OH). Recovered se				
2-19-81:	outside of 9	cleaned open hole 5/8" csg.				
2-21-81:	able to loca	0.900' w/75 sx Cla		•	to 1070', i	ın-
2-26-81: 2-27-81:	Notified Jer	ry Sexton NMOCC of bg down to 1060' a	intent to plug	well.		
2-28-81:	Ran bit in he extension on	ole and tagged top 16" conductor pipe be used for irriga	of cmt @170'. • Tacked 1/8"	Welded on :	op of 16" o	180.
		•				
	•	•	•			
I hereby certify that the I	nformation above is tr	ue and complete to the best o	I my knowledge and belie	ef.		•
CO T						

SUPERVISOR REG. PERMITTING DATE MAY 19, 1981 OIL & GAS INSPECTOR JN 22 1981

NEW MEL. GO OIL CONSERVATION COMPSION SANTA FE, NEW MEXICO

AFFIDAVIT OF RESPONSIB: LITY CONVERSION TO WATER-WELL

County of Lea)ss.	
Welton Di Moore , being first duly swern ac	cording to law, upon his
oath deposes and says:	
1. That he is Production Foreman of Shell Oil Company	· · · · · · · · · · · · · · · · · · ·
	peratoz)
whose address is P. O. Box 1950 Hobbs, New Mexico Z. That Shell Off Company is the operator of a we (Operator)	ell drilled on land be-
longing to Charles E. Seed , whose address is Hus	ton Ranch, Loving on
Highway, Hobbs, NM 88240 , said well being drilled to test for carbon dioxide gas and described as the Humble-Boon Hardin No.	1 , being located 2310
feet from the North line and 330 feet from the West	line of Section 18 .
Township 18 South , Range 38 East , NM County, New Mexico.	IPM, <u>Lea</u>
3. That said well was drilled to a total depth of 472	o feet, and that cas-
ing has been set and cemented as follows:	
15 1/2" 70# cmtd @ 222' w/225sx 9 5/8" 36" cmtd @ 2820' w/650sx 7" 24# cmtd @ 4010' w/300sx	
4. That operator and landowner have made an agree	ment whereby operator
(is) (increat) to back fill pits, level location, and clear it of all ju	
further provides that operator is to plug said well back to a plug	· ··
leave casing in the well as follows:	ster-went. Operator will
15 1/2" 70# 9' below Ground Level to 222 9 5/8" 36# from 1020' to 2820' 7" 24# from 2001' to 4010'	· · · · · · · · · · · · · · · · · · ·
5. That when operator has complied with the provisi it will so notify the Oil Conservation Commission of the State of mission Form C-103, together with a signed statement from the	New Mexico on Com-
provisions of Paragraph 4 above have been complied with to his	satisfaction.
Shel	11 Of1 Co.
3y nellon	Derator)
Subscribed and sworn to before me this 26 day of January	. A. D. 19 81
Lela Crimi	wee 3-21-84
Notary Public in an	d for the County of Lea
STATE OF New Mexico)ss.	
Charles E. Seed , being most duly swor	n according to law, upon
his oath deposes and says that when the provisions of Paragraph complied with, he will accept the above-described well for his u	is 4 and 5 above have been
that he will assume all responsibility for the well, the location, well to a water-well.	and the conversion of the
(Land	owner
Subscribed and sworn to before me this 26 day of January	, A. D. 19 81
Notary Public in an	d for the County of Lea

NEW MEXICO STATE LAND C ICE SANTA PE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST NEW MEXICO SCHOOL OF MINES SOCORRO, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Reports should be made within ten days of completing the work indicated and should be submitted in duplicate.

INDICATE NATURE OF REPORT BY CHECKING

	' '					
REPORT ON RESULT OF SHOOTING	s	UPPLEMEN	TARY WEL	L HISTOR	lY	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		,				
REPORT ON RESULT OF ABANDONMENT	I		-			
J. D. Hgater State 011 & Gas Inspector State 555555 Box 582 Scient, New Wester Carlsbad,		Camey, T	Xas		May 15	19.2
ear Sir:						-
Following is a report giving the results of	of work don	e as indicat	ed above a	t Boo	a Hardin	. h + = + = + = + = + = + = + = + = + = +
7ell No. 1 in 174 of S	Sec. 18	Т	18-800	1	38-Rast	.
. M. P. M., Hobbs	C	oil Field	Lea	1 / 1 *** The real section of the se	······	County.
No exceptions						
The results were as follows: (Give deta	ils) <v< th=""><th>ully come</th><th>- 4</th><th></th><th></th><th></th></v<>	ully come	- 4			
The results were as follows: (Give deta Camented off bottom hole with 12 Camented off 2900° gas flow with	ils) < $ abla$ 5 sacks I:	ncor ceme s Incor e	a t.			
The results were as follows: (Give deta	ils) < $ abla$ 5 sacks I:	ncor ceme s Incor e	at. ement.			
The results were as follows: (Give deta Comented off bottom hole with 12 Comented off 2900° gas flow with Filled hole to top with heavy mo	ils) < $ abla$ 5 sacks I:	ncor ceme s Incor e	nt. Oment.			
The results were as follows: (Give deta Camented off bottom hole with 12 Camented off 2900° gas flow with	ils) < $ abla$ 5 sacks I:	ncor ceme s Incor e	nt. Ament.			
The results were as follows: (Give deta Comented off bottom hole with 12 Comented off 2900° gas flow with Filled hole to top with heavy mo	ils) <v 160="" 5="" d="" i:="" ladon="" sacks="" td="" ti[d]<=""><td>ncor cemes Incor (luid.</td><td>ement.</td><td>that I h</td><td>ave knowle</td><td>edge of ue and</td></v>	ncor cemes Incor (luid.	ement.	that I h	ave knowle	edge of ue and
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The results were as follows: (Give deta Comented off bottom hole with 12 Comented off 2900° gas flow with Filled hole to top with heavy management of the second se	ils) (V 5 sacks I: 160 sack d laden f. I h tileff correct Name Positi	ereby swest	or affirm	t. 1 & Ref	ave knowled to the state of the	pany
The results were as follows: (Give deta Comented off bottom hole with 12 Comented off 2900' gas flow with Filled hole to top with heavy many APPROVED AS O. A. EV	ils) (V 5 sacks I: 160 sacks d laden f: Name Positi Repre	ereby swest	or affirm	t. 1 & Ref	ining Com	pany
The results were as follows: (Give deta Comented off bottom hole with 12 Comented off 2900° gas flow with Filled hole to top with heavy ma APPROVED AS O. A. EV	ils) (V 5 sacks II 160 sacks d laden f Name Positi Repre	ereby swest	or affirm	t. 1 & Ref	ining Com	pasy
The results were as follows: (Give deta Comented off bottom hole with 12 Comented off 2900' gas flow with Filled hole to top with heavy man APPROVED AS O. S. EV	ils) (V 5 sacks I: 160 sacks 6 ladon I: Correct Name Positi Representation Address for preserve Sub-	ereby sweater on Divis	or affirm	t. 1 & Ref Texas	ining Com	pasy

W MEXICO STATE LAND OFF SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST SANTA FE

NOTICE OF INTENTION TO ABANDON WELL

Notice must be given at least five days before work is to begin to the State Geologist or to the proper Oil and Gas Inspector.

It is desirable that a representative of the Department of the State Geologist witness the plugging of wells being abandoned whenever possible. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in duplicate.

		McCamey, Te	xas , exemps, April 25, 1955 , 19
Mr. J. D. Ho	ater, State Oil	& Gas, Ihapec ad, N. M.	tor
Dear Sir:			
			ention to abandon Hardin Well No. 1 e. 38-E., N. M. P. M., Hobbs
Oil Field,			We plan to commence work on
April 26	, 1933		
The reason	s for wishing to a	bandon the well	are as follows:
	Dry Hole		
The presen	nt condition of th	e well is as fol	llows:
	Depth 478	O' White Lime	
			the well is as follows:
	k into 7" casin th heavy mud la		to 7" at 2600° gas and cement same.
	·		Sincerely yours,
pproved	4-30		Humble 011 & Refining Company
xcept as follows:			. Company or Operator
			COPY SIGNED W. E. HUBBARD
			Position Division Sup 't.
			Send communication regarding this well to
	/ 11/	,	Name W. E. Habbard
	W.		Address Box 958, McCaney, Texas

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NEW MEXICO STATE LAND OFFICE SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Goologist, Santa Fe, New Maxloo, not more than ten days after completion of well. Indicate questionable data by followers it with (7). Sanhait in dunleate.

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APPROVED AS O. K.