

May 10, 2006

State of New Mexico Energy, Minerals & Natural Resources Department Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505

ATTN: Mr. David R. Catanach

RE: Request to Activate Well
North Hobbs (Grayburg/San Andres) Unit
Well No. 112 (30-025-07358)
Letter D, Sec. 19, T-18-S, R-38-E
Lea County, NM

Dear Mr. Catanach:

Occidental Permian Limited Partnership respectfully requests Division approval to commence injection (water, CO2, and produced gas) in accordance with Order No. R-6199-B, 10/22/01 (NHGSAU Well No. 112 was identified on the "North Hobbs Unit CO2 Project – Phase 1 Injection Well List"). The well is currently temporarily abandoned and will be returned to active injection in the near future at the maximum

Your favorable consideration of our request will be appreciated. If you have any questions or need additional information, please call me at (713) 366-5158.

injection rates and maximum surface injection pressures as authorized in the Order.

Very truly yours,

Mark Stephens

Regulatory Compliance Analyst

Mark Stephen

Attachments

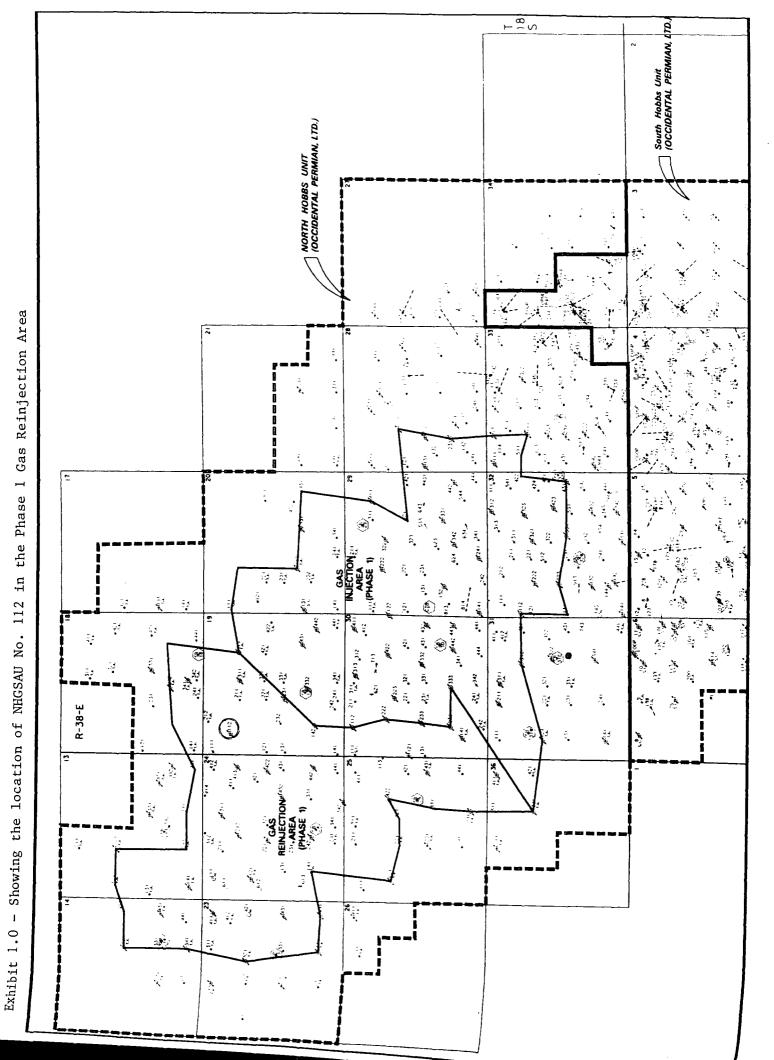
INJECTION WELL DATA SHEET

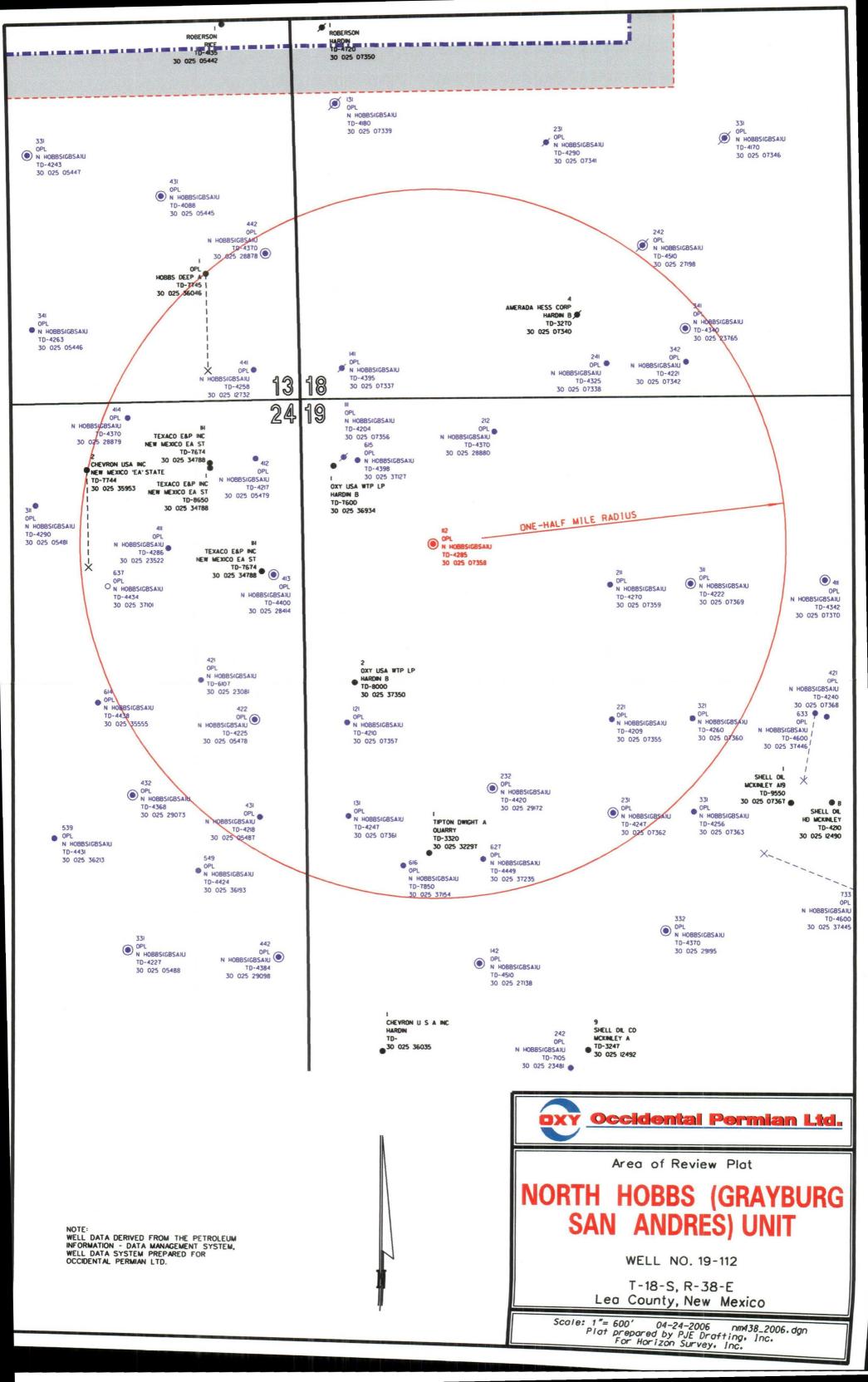
Operator Occidental Po	ermian Limited Partnership	Lease North Hobb	s G/SA Ur	nit	County Lea	
Well No. 112	Footage Location 990' FNL & 990' FWL	Section 19	Townshi 18-S		Unit Le D	tter
	Schematic	Surface Casir Size 8-5/ TOC Surf	8"	Tubular Data Cemented with Determined by	200 Circulated	_ sxs.
8-5/8" @ 251'		Intermediate of Size	Casing	Cemented with		_ sxs.
5-1/2" @ 4254'		Hole size	2" B'	Cemented with	1500 CBL	_ sxs.
OPEN HOLE 4254-4285		Hole size <u>Liner</u> Size TOC	7-7/8"	Cemented with		sxs.
		Hole size Total depth Injection inter Approx.		feet to TD		
		Completion ty		erforated Casin	g	
Tubing size	2-7/8" lined with	Duoline (Fit	erglass lir	ner)	set in a	2
Halliburton G	-6 (brand and model)	packer at	within	100 feet	of top perf.	
Other Data						
1. Name of the i	njection formation San A	ndres		,700		
2. Name of field	or Pool Hobbs	; Grayburg - Sa	n Andres			
	well drilled for injection? hat purpose was the well originally	Yes drilled?	njection	No		
	ever been perforated in any other z		h perforated	intervals and give	plugging	
	h to and name of any overlying and		d gas zones	(pools) in this area	·	
Byers (C	lueen), +/- 3680'; Glorieta, 5	300.				

North Hobbs	Unit	CO2	Pro	ject
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	Phase	e 1 In	jectio	n We	II List		
Well	Footage Location	Section	Township	Range	Current Status	CO2 Status 1	Status 2
77011	. comgo zooddon						
121	1980' FNL & 660' FWL	13	18S	37E	TA Prod	figro-co	
141	660' FSL & 660' FWL	13	18S	37E	TA Inj	hit is on	
221	1980' FNL & 1980' FWL	13	18S	37E	TA Inj	inner of	
241	660' FSL & 1980' FWL	13	18S	37E	TA Prod	Producer	माम्बर्ग ।
341	660' FSL & 1980' FEL	13	18S	37E	Producer	GRESTING CO.	
441	330' FSL & 330' FEL	13	18S	37E	Producer	616:00	
321	2310' FNL & 1650' FEL	14	18S	37E	TA Inj	mineral	
341	660' FSL & 1650' FEL	14	18S	37E	TA Prod	more the	
342	330' FSL & 2310' FEL	18	18S	38E	TA Prod	DIGHE CO	
112	990' FNL & 990' FWL	19	18S	38E	Injector	000000	
142	1200' FSL & 1300' FWL	19	18S	38E	Injector	interprise	
231	2310' FSL & 2310' FWL	19	18S	38E	Injector	musing [1]	
232	2501' FSL & 1410' FWL	19	18S	38E	Producer	M(3+0)	
311	1309' FNL & 2310' FEL	19	18S	38E	TA Prod	musito and	
332	1430' FSL & 2535' FEL	19	18S	38E	Injector	Producer	Injector
411	1300' FNL & 1300' FEL	19	18S	38E	TA Prod	(http://december.com	
431	1650' FSL & 990' FEL	19	18S	38E	Injector	Injector	
233	1610' FSL & 1850' FWL	20	18S	38E	TA Prod	Injector	
321	1650' FNL & 1650' FEL	23	18S	37E	TA Prod	minerace	
341	990' FSL & 1650' FEL	23	18S	37E	TA Prod	(neares)	
121	1650' FNL & 990' FWL	24	185	37E	TA Prod	THE STATE OF	
141	1315' FSL & 1315' FWL	24	18S	37E	Producer	forestor.	
212	1263' FNL & 2605' FWL	24	18S	37E	Injector	Producer	inmem
331	1320' FSL & 1325' FEL	24	18S	37E	Producer	(p)在(+10)出一点。	
411	990' FNL & 990' FEL	24	18S	37E	Producer	Tring (arein)	
413	1200' FNL & 206' FEL	24	185	37E	Injector	Producer	गोधनंतर
414	10' FNL & 1280' FEL	24	18S	37E	Producer	Title start	
431	990' FSL & 330' FEL	24	18S	37E	Producer	[1] (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	
432	2741' FSL & 1286' FEL	24	18S	37E	Injector	Producer	गामिन्द्र
442	1260' FSL & 200' FEL	24	18S	37E	Injector	Producer	विविधानिक
121	1650' FNL & 990' FWL	25	18S	37E	TA Inj	19: 18:00V (1.4)	
341	660' FSL & 1650' FEL		18S	37E	TA Inj	10(17-6)	
411	330' FNL & 330' FEL		18S	37E	Producer	(9) at \$ (0) \$ 1	
422	1550' FNL & 1300' FEL		18S	37E	Injector	int see	
221	1910' FNL & 1650' FWL		185	38E	Injector	Injector	
231	1325' FSL & 1325' FWL	4	185	38E	Injector	Injector	
122	1600' FNL & 180' FWL		18S	38E	Injector	Producer	Injector
132	1623' FSL & 1218' FWL		18\$	38E	Injector	Injector	
141	330' FSL & 330' FWL		18\$	38E	Injector	Injector	
222	1370' FNL & 850' FWL		185	38E	Injector	Injector	
241	330' FSL & 2310' FWL		185	38E	Injector	Injector	
242	100' FSL & 1400' FWL		18S	38E	Producer	Injector	
321	2310' FNL & 1650' FEL		185	38E	Producer	Injector	
331	1650' FSL & 1650' FEL		185	38E	Injector	Injector	
342	1230' FSL & 2500' FEL		185	38E	Injector	Injector	
411	990' FNL & 990' FEL		185	38E	TA Inj	Injector	
442 112	1230' FSL & 220' FEL		185	38E	Injector	Injector	
113	200' FNL & 1310' FWL		185	38E	Injector	Producer	तावनक
222	1310' FNL & 195' FWL		185	38E	Producer	_[mnem	
222	1470' FNL & 1395' FWL	_ 30	188	38E	Injector	filesing & f	

			T				
222	1770' FNL & 2405' FWL	30	185	38E	Injector	Producer	injector
223	1400' FSL & 1370' FWL	30	185	38E	Injector	Dibreto?	
232	2455' FSL & 1480' FWL	30	185	38E	Injector	Producer	किल्बुस्ट 🗆
312	520' FNL & 1448' FEL	30	185	38E	Producer	Injector	
313	405' FNL & 2272' FEL	30	185	38E	Injector	Injector	
331	2335' FSL & 2310' FEL	30	185	38E	Producer	Injector	-
332	2470' FSL & 1600' FEL	30	185	38E	Injector	injector	-
333	1400' FSL & 2430' FEL	30	18S	38E	Injector	Producer	mesore
422	1520' FNL & 1300' FEL	30	18S	38E	Injector	injector	
432	2260' FSL & 178' FEL	30	185	38E	Injector	Injector	
442	1300' FSL & 1050' FEL	30	188	38E	Injector	Injector	
442	1300 FSL & 160' FEL	30	188	38E	Injector	Injector	
444	215' FSL & 1225' FEL	30	185	38E	Producer	Injector	
	1980' FNL & 990' FWL	31	185	38E	TA Prod	Injector	
121		31	185	38E	Injector		
312	1262' FNL & 1520' FEL	32	185	38E		Injector	
112	1370' FNL & 330' FWL				Injector	Injector	
131	2310' FNL & 330' FWL	32	185	38E	Producer	injector	
222	1720' FNL & 1370' FWL	32	185	38E	Injector	Injector	- Indianata
223	2630' FNL & 1420' FWL	32	185	38E	Injector	Producer	Injector
312	210' FNL & 1400' FEL	32	185	38E	Injector	Producer	Injector
321	1650' FNL & 2310' FEL	32	185	38E	Injector	Producer	Injector
323	1370' FNL & 1400' FEL	32	18S	38E	Injector	Injector	
422	1385' FNL & 110' FEL	32	185	38E	Producer	Injector	
423	2540' FNL & 1280' FEL	32	188	38E	Injector	Injector	
431	2310' FSL & 330' FEL	32	18S	38E	Injector	Injector	
111	330' FNL & 330' FWL	33	18S	38E	Producer	Injector	
212	205' FNL & 1420' FWL	33	18S	38E	Injector	Producer	Injector
222	1520' FNL & 1470' FWL	33	185	38E	Injector	Injector	
321	1650' FNL & 1650' FEL	36	18S	37E	TA Inj	incores (*)	
118JP	J/P	18	18S	38E	New	Marketon),	
118LN	L/N	18	18S	38E	New	The original transfer of	
118MN	M/N	18	18S	38E	New	Militaria	
112A	D	19	18S	38E	New	Drawn.	
142A	N N	19	188	38E	New	in the second	
431A	1650' FSL & 660' FEL	20	18S	38E	Plugged	Injector	
120DF	D/F	20	185	38E	New	Injector	
312A	В	24	185	38E	New	Julia 2197	
331A	J	24	18S	38E	New	10000000000000000000000000000000000000	
124G	G	24	185	38E	New	for a series	
124F	F	24	18S	38E	New		
125AB	A/B	25	18S	38E	New	in the state of the	
323A	G	29	18S	38E	New	Injector	
342A	0	29	18S	38E	New	Injector	
442A	Р	29	18S	38E	New	Injector	
129E	E	29	18S	38E	New	Injector	
222A	F	30	18S	38E	New	Merda	
342A	0	30	188	38E	Plugged	Injector	
422A	H	30	185	38E	New	Injector	
442A	P	30	185	38E	New	Injector	
312A	B	31	18S	38E	New	Injector	
222A	F	32	185	38E	New	Injector	
323A	G	32	18S	38E	New	Injector	
331A	2310' FSL & 2310' FEL	32	185	38E	New	Injector	
		Note: S produc	Shading do ced gases	. All other in	s that will be injectors shown all 2 and water.	cting CO2, water a bove will be injecti	nd ng





Submit to Appropriate District Office State Lease - 6 copies
Fee Lease - 5 copies
District I 1625 N. French, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

N	ÆLL API NO.					
	30-025-3604	6				
5.	Indicate Type	Of I	ease			
			FEE	X		
1					 	-

Santa Fe, NM 87505 State Oil & Gas Lease No.	District II	NN 4 97210	О	IL CONS						1-025-36			
GOO Size Starse Rd. Assec, MM 97400	District III	NM 8/210]3. III	•			x 1
WELL COMPLETION OR RECOMPLETION REPORT AND LOG In Type of Well		ztec, NM 87410		Santa	Fe, NM	1 8750)5		6. S				
1. Type of Completion:		nta Fe, NM 87505											
1. Type of Completion:	WELL COM	PLETION OF	REC	OMPLETI	ON REP	ORT	AND LOG						*1
Description	la. Type of Well:	_							7. Le	ase Name o	e Unit Ag	reement N	lame
Namo of Operator	OIL WELL []	GAS WEL	L	DRY 📙	OTHER _				Ho	bbs Dee	p 'A'		
Name of Operator										·	•		
Address of Operator	WELL X OVER	DEEPEN	BAC		$\operatorname{SVR} \square_{O}$	THER							
3. Address of Operator	2. Name of Operator								8. W	ell No.			
P. 0. Box 4294, Houston, TX 77210-4294 Well Location SHL: Unit Letter P 990 Free From The South Line and 660 Free From The East Line BHL: Section 13 Township 18-S Range 37-E NNTM Lea 10. Date Spadded 11 Date T.D. Reached 11.2 Date Compl. (Rendy to Prod.) 13. Elevation (EPR & RKB, RT, GR, etc.) 14. Elevation (EPR 11.1 Date T.D. Reached 11/20/02 12/11/02 12/11/02 12/11/02 12/11/02 12/11/02 12/11/02 12/11/02 12/11/02 13/12/03 3671 GR 15. Total Depth 16. Flug Back T.D. Mallapine Compl. How Many Zones? 3 18. Intervals, of this completion - Top, Botton, Name 5666 - 5710 (Tubb): 6710 - 7145* (Ori Trikkard): 7745* (Abo) 7745*			ed Part	tnership					1				
Well Location SHL: Unit Letter	-												
SHIL: Unit Letter		4. Houston,	X //a	210-4294					l Wi	ildcat:	Tubb-Di	rinkard	1-Abo
BHL; 9-35-77 3-5 South South Section 3 Township 18-S Range 37-E NMPM Lea County												_	_
Date Date Date Date County		P : 990	Feet	From The	Sout		Line and _			Feet From	m The _		
10. Date Spudded 11. Date T.D. Reached 12. Date Compil. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 11/20/02 12/11/02 12/11/02 12/11/03							37.F			<i>9</i> .3 T	1 62	Ea	
11/20/02 12/11/02 1/12/03 3671 GR										B, RT, GR		14. Elev	
15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 3 18. Intervals 18. Intervals 17.45 17				i	-	- •				,			J .==
19. Producing Interval(s), of this completion - Top, Bottom, Name	15. Total Depth	16. Plug B	ack T.D.	17	. If Multiple	Compl.	How 18.	Interval	ls	Rotary Tool	ls	Cable T	ools
21. Type Electric and Other Logs Run						3	נואט	icu by					
21. Type Electric and Other Loga Run COMD. 7-Densilog/CML/GR; DL/ML/GR; Digital Acoustilog/GR 22. Was Well Cored No STAING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD. AMOUNT PULLED 16. Conductor 40. 26. 200 sx. 9-5/8 36. 1545. 13-3/4 1000 sx. 7. 26. 6553 8-3/4 1475 sx. 24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8 7160 25. TUBING RECORD SIZE DEPTH SET PACKER SET 2-7/8 7160 26. Perforation record (interval. size, and number) 27. ACID. SHOT. FRACTURE, CEMENT, SQUEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6553' - 7745' (Open Hole) 28. PRODUCTION 29. Date First Production 1/14/03 Prumping - 2" x 1.5" x 20' Insert Rod Pump Pumping - 2" x 1.5" x 20' Insert Rod Pump Press. Proof For Set Priod Production 1/14/03 Casing Pressure Calculated 24 Hour Rate Casing Casing Pressure Calculated 24 Hour Rate Conductor Control Survey 10. Idea More Bell. Oil Gravity - API (Corr.) Test Witnessed By T. Summers 10. List Attachments 1. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and bellief	_	•	-				44L - X			20		ectional S	Survey Made
Comp. 7-Densilog/CNL/GR; DL/ML/GR; Digital Acoustilog/GR CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT; DEPTH SET HOLE SIZE CEMENTING RECORD: AMOUNT FULLED 16 Conductor 40 26 200 sx. 9-5/8 36 1545 13·3/4 1000 sx, 7 26 6553 8·3/4 1475 sx. 26 6553 8·3/4 1475 sx. 27 LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8 7160 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6553 · 7745 · (Open Hole) 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping · Size and type pump) 1/14/03 Production Method (Flowing, gas lift, pumping · Size and type pump) Date of Test 4/6/03 24 N/A Profit Ferod Oil · Bbl. Gas · MCF Water · Bbl. Gas · Oil Ratio All			/145	(Drinkard)); /145 -	//45	(ADO)		Iaa	44			
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD. AMOUNT PULLED			1 /MI /G	D. Digita	1 Acousti	ilaa/G	D		122			7	· .
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD. AMOUNT PULLED		TOG/CNL/GR. L						et in v	well)			13/1	.1
16 Conductor 40 26 200 sx.		WEIGHT L				_				NTING RE			MOUNT PULLED
9-5/8 36 1545 13-3/4 1000 sx, 7 26 6553 8-3/4 1475 sx, 24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6553' - 7745' 10.000 gal. 17½ HCl. (1/2/03) 41,000 gal. 17½ HCl. (1/15/03) 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-in (7/9/03) Date of Test Hours Tested Choke Size Produ For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 1/14/03 Plumping - 2" x 1.5" x 20' Insert Rod Pump Shut-in (7/9/03) Press. Casing Pressure Calculated 24 Hour Rate Hour Rate Afe/03 33 60 1 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented/Flared (NFO Permit No. I-914) 30. List Attachmens Logs (3 ea.) Inclination Report. Directional Survey 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	16	Conduc	tor	40)		26		2	00 sx.	0	75	
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6553' - 7745' (Open Hole) 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 1/14/03 Prumping - 2" x 1.5" x 20' Insert Rod Pump Date of Test 4/6/03 24 Choke Size N/A Test Period 33 60 1 Gas - MCF Water - Bbl. Gas - Oil Ratio 1818 Flow Tubing Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API - (Corr.) Press. 50 44 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented/Flared (NFO Permit No. I - 914) 30. List Attachments LOSS (3 ea.) Inclination Report. Directional Survey 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	9-5/8	36		154	45	1	3-3/4						
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8 7160 2-7	7	26		655	53		8-3/4		14	75 sx.			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8 7160 2-7													
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8 7160 2-7													
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6553' - 7745' 10.000 gal. 17% HCL (1/2/03) 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 1/14/03 Pumping - 2" x 1.5" x 20' Insert Rod Pump Date of Test Hours Tested Choke Size Prod'n For Test Period 33 60 1 1818 Flow Tubing Pressure Calculated 24 Hour Rate 101 - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented/Flared (NFO Permit No. I - 914) 30. List Attachments Logs (3 ea.) Inclination Report. Directional Survey Princed Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-in (7/9/03) Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.) Test Witnessed By T. Summers To Summers Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										TUBI			
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6553' - 7745' 10.000 gal. 17% HCL (1/2/03) 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1.5" x 20' Insert Rod Pump Date of Test Hours Tested Choke Size N/A Plow Tubing Pressure Calculated 24-Hour Rate 101 - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 1818 Production of Gas (Sold, used for fuel, vented, etc.) Vented/Flared (NFO Permit No. I-914) 30. List Attachments Logs (3 ea.). Inclination Report. Directional Survey 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	SIZE	TOP	BOTT	rom	SACKS CE	MENT	SCREEN						PACKER SET
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6553' · 7745' 10.000 gal. 17% HCL (1/2/03) 28. PRODUCTION Date First Production 1/14/03 Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-in (7/9/03) Date of Test 4/6/03 Hours Tested Choke Size Production For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 1818 Flow Tubing Pressure Calculated 24 Hour Rate 33 60 1 37.5 Polisposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Vented/Flared (NFO Permit No. I-914) To Summers DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED (1/2/03) 41,000 gal. 17% HCL (1/12/03) Well Status (Prod. or Shut-in) Shut-in (7/9/03) Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 1818 Gas - Oil Ratio 1818 To Summers Test Witnessed By T. Summers Logs (3 ea.) Inclination Report. Directional Survey 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	ļ		-						2-77	/8	71	50	-
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6553' · 7745' 10.000 gal. 17% HCL (1/2/03) 28. PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) 1/14/03 Pumping · 2" x 1.5" x 20' Insert Rod Pump Date of Test 4/6/03 Hours Tested Choke Size Produ Foil · Bbl. Gas · MCF Water · Bbl. Gas · Oil Ratio 24 N/A Test Period 33 60 1 1818 Flow Tubing Press. 50 44 33 60 1 37.5 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented/Flared (NFO Permit No. I · 914) Test Witnessed By Vented/Flared (NFO Permit No. I · 914) Directional Survey 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	26 Performing money	(interval size and					log ACTD 6	17700T	TD 4 CT	UDB (E)	(E) E	AFF277	
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	Logs	(3 ea.). Incl	inatio	n Report.	Direction	onal Su	urvey						X_{2}
Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst 9/10/03	31. I hereby certify t	hat the information	n shown	on both side	s of this for	m is tru	e and complete	e to the	best of	my knowle	edge and	belief	VEZ
	Signature Mo	UK Stepl	en			Ma	rk Stephen	IS	Title	Reg. Co	omp. Ar	alyst,	Date 9/10/03

Submit 3 Copies to Appropriate

ate of New Mexico Energy, Mincals and Natural Resources Department

Form C-103 Revised 1-1-89

to Appropriate	Energy, Minc. als and Natura	i Kesources Departiti	Clic	VCA12	ed 1-1-07
District Office DISTRICT 1 P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERVATION 2040 Pachec		WELL API NO.	205 25245	
DISTRICT II	Santa Fe, NM		5. Indicate Type of	025-36046	
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type (STATE	FEE X
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Ga		
	TICES AND REPORTS ON W				
DIFFERENT RESI	ROPOSALS TO DRILL OR TO DEEPE ERVOIR. USE "APPLICATION FOR PI C-101) FOR SUCH PROPOSALS.)	N OR PLUG BACK TO A ERMIT]	Unit Agreement N	ame
1. Type of Well:			1	•	
OIL X WELL	OTHER				
2. Name of Operator			8. Well No.		
Occidental Permian Limited	<u>i Partnership</u>		<u> </u>	1	
3. Address of Operator			9. Pool name or \		
P.O. Box 4294, Houston, T)	(77210-4294		Wildcat: I	ubb. Drinkard	. Abo
4. Well Location SHL: Unit Letter P : 99	90 Feet From The South	Line and 6	60 Feet Fro	m TheEa	st Line
BHL: P 33			60		ast
Section 13	Township 18-S	Range 37-E	NMPM	Lea	County
	10. Elevation (Show when	ther DF, RKB, RT, GR, etc	.)		
		3671' GL			
11. Check A	appropriate Box to Indicate	e Nature of Notice,	, Report, or C	Other Data	
NOTICE OF IR	NTENTION TO:	SUE	BSEQUENT	REPORT O	F:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CAS	SING [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	IG OPNS.	PLUG AND ABA	NDONMENT [
PULL OR ALTER CASING		CASING TEST AND C			
OTHER:		OTHER: Run 7" (Casing		
12. Describe Proposed or Completed Opwork) SEE RULE 1103.	perations (Clearly state all pertinent d	etails, and give pertinent da	ites, including estim	ated date of startin	ng any proposed
first stage Cement secon 303 sx. to pipe rams. n Run 6-1/8"	. 7", 26#, J-55, LT&C casin w/675 sx. Premium Plus. Plus nd stage w/700 sx. Interfil surface. ND BOP x set casin wellhead, annular, manifold bit x drill out DV tool. Te rt in hole x resume directi	ug down. Open DV to l 'C' x 100 sx. Pre g slips x cut off 7 , HCR valve. and sa st casing to 1500 p	ool. Circulate mium Plus. Pl " casing. NU nfety valves t	192 sx. off ug down and o BOP x test b o 3000 psi x PU direction	DV tool. circulate lind rams, 30 min.
12/12/02: Log open ho	le x tag TD at 7745' (MD);	7640' (TVD)			74
12/14/02: Release dri	lling rig at 12:01 p.m. (1	2/14/02)		₩^	• •
I hereby certify that the information above is	s true and complete to the best of my knowledge	e and belief.			
SIGNATURE Wark Ste	phen	mus <u>Business A</u>	nalyst (SG)	DATE	1/16/03
TYPE OR PRINT NAME Mark Step	hens			TELEPHONE NO.	281/552-1158
(This space for State Use)			NAL SIGNED E	SY /	MY 23 A
APPROVED BY			UL F. KAUTZ		
CONDITIONS OF APPROVAL, IF ANY:		PETRO	LEUM ENGINE	EH DATE	



State of New Mexico

to Appropriate	Energy,	Minerals and Natura	Resources Department	ent	Form C-10 Revised 1-	
DISTRICT I P.O. Box 1980, Hobbs NM 88 DISTRICT II	241-1980	ONSERVATIO 2040 Pacheco Santa Fe, NM	St.	WELL API NO. 30 - 025- 5. Indicate Type of Lea		
P.O. Drawer DD, Artesia, NM DISTRICT III 1000 Rio Brazos Rd., Aztec, 1				6. State Oil & Gas Leas	STATE	FEE X
SUND (DO NOT USE THIS FOR	PRY NOTICES AND M FOR PROPOSALS TO ENT RESERVOIR. USE	"APPLICATION FOR PE	OR PLUG BACK TO A	7. Lease Name or Unit	•	
1. Type of Well: OIL WELL X	GAS WELL	OTHER		Hobbs D	eep 'A'	
Name of Operator Occidental Permian Address of Operator F.O. Box 4294. House	· · · · · · · · · · · · · · · · · · ·			8. Well No. 9. Pool name or Wildowill Ideat: Tubb.		00
4. Well Location SHL: Unit Letter P BHL: P Section	330 13 Towns		Line and 66 Range 37-E	60 NMPM	East East Lea	County
		te Box to Indicate	3671 GL Nature of Notice,			
PERFORM REMEDIAL WO TEMPORARILY ABANDON PULL OR ALTER CASING		AND ABANDON O	REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C	G OPNS. PL	TERING CASING UG AND ABANDO	DIMENT
OTHER:		learly state all pertinent de	•	un Surface Casin		y proposed
11/21/02 - 11/22/02: Ru Ce 23 bl	x RU. Spud 13-3/ n 39 jts. 9-5/8", ment with 700 sx. 5 sx. to surface. inds. & choke to	36#. J-55. ST&C of PBCZ followed by WOC. Cut off cast 1150 psi for 30 m	m. (NMOCD notified casing with 11 cent 300 sx. Premium Pling x weld on wellhin. Test pipe rams drilling operations	ralizers and set us. Plug down an ead x NU BOP. Te x annular to 115	d ei rculate (st casing.	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	7
SIGNATURE Mark Stephen TITLE Business Analyst (SG)	DATE 11/26/02
TYPE OR PRINT NAME Mark Stephens	TELEPHONE NO. 281/552-1158
(This space for Stad BLGINAL SIGNED BY CHRIS WILLIAMS OC DISTRICT SUPERVISOR/GENERAL MANAGER APPROVED BY	DEC 03 2002

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Form C-105 State of New Mexico Submit to Appropriate District Office State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies WELL API NO. District_I 1625 N. French, Hobbs, NM 88240 30-025-37127 OIL CONSERVATION DIVISION District II 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. STATE | FEE District III Santa Fe. NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name la. Type of Well: GAS WELL DRY D OIL WELL X OTHER_ b. Type of Completion: North Hobbs G/SA Unit NEW WORK DEEPEN BACK DIFF. OTHER 8. Well No. 2. Name of Operator 615 Occidental Permian Limited Partnership 9. Pool name or Wildcat 3. Address of Operator Hobbs: Grayburg - San Andres P.O. Box 4294 Houston, TX 77210-4294 4. Well Location 402 North Line and West Unit Letter D : 469 Feet From The __ Feet From The ____ NMPM 18-S Range 38-E Township 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 10. Date Spudded 3667' GR 4/5/05 4/11/05 4/28/05 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools 15. Total Depth 43981 43981 4354 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 4160' - 4282'; Grayburg-San Andres 22. Was Well Cored 21. Type Electric and Other Logs Run CN-SGR-CCL: NGR-SL-CCL CASING RECORD (Report all strings set in well) CEMENTING ACORD PAMOUNT PULLED **CASING SIZE** WEIGHT LB./FT. DEPTH SET HOLE SIZE Conductor 40 26 16 JUN 2005 8-5/8 24 1543 12-1/4 acolved 5-1/2 15.5 4398 7-7/8 GCD 24. LINER RECORD **SUBING RECORD** SIZE TOP SACKS CEMENT | SCREEN DEPTH SET 6 BOTTOM SIZE PACKER SET 2-7/8* 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4160' - 4282 3600 Gal. 15% NEFE HCL 4160' - 4282' (2 JSPF, 138 holes) **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 4/28/05 Pumping - ESP, Reda Producing Date of Test **Hours Tested** Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbi. Gas - Oil Ratio 5/13/05 24 N/A 15 23 1644 1533 Flow Tubing Calculated 24-Hour Rate Casing Pressure Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) N/A 15 23 1644

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Gas is reinjected as a part of the North Hobbs Unit CO2 flood T. Summers 30. List Attachments Logs (2 ea.): Deviation Report 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stepl

Mark Stephens@oxy.com

E-mail address

Printed Mark Stephens Name

Title Reg. Comp. Analyst Date

6/1/05

Submit 3 Copies To Appropriate District	State of N							Form C	
Office District I	Energy, Minerals an	d Natura	d Resourc	es	~			May 27,	2004
1625 N. French Dr., Hobbs, NM 87240					WELL AP		7407		7
District II	OIL CONSERV	ATION	DIVISIO	NC		<u>30-025-3</u>			
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South	St. Fran	ncis Dr.		5. Indicate			CO.	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe	, NM 87	505			TE L	FEE	IXI	
1220 S. St. Francis Dr., Santa Fe, NM 87505					6. State O	II & Gas I	Lease No.		
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLICE PROPOSALS.)	ES AND REPORTS (SALS TO DRILL OR TO D ATION FOR PERMIT" (FO	DEEPEN OF	R PLUG BA	CK TO A H	7. Lease N		Init Agreer		ne:
1. Type of Well:	Other				8. Well N				
Oil Well X Gas Well	Other				A OCRIP	615	<u> </u>		
2. Name of Operator	d Dantmanahda				9. OGRID		04		İ
Occidental Permian Limite	d Parthership				10. Pool r	1579			
3. Address of Operator P.O. Box 4294, Houston, T	V 77210 4204						vudcat Surg - Sa	n Andra	.
4. Well Location	X //21U-4294				ו חטטט	S: Gray	oura - Se	n Andre	5
14. Well Location									
Unit Letter:	feet from the	Nort	th lir	ne and	402	feet fron	n the	vest	line
Section 19	Township			38-E	NMPM		County	Le	a
	11. Elevation (Show		<i>dr, rkb, i</i> 7' gr	RT, GR, et	tc.)				
Pit or Below-grade Tank Application	or Closure		/ GR	·····		<u> </u>	<u> </u>		
Pit type Depth to Groundwater		earest fresh	water well	Di	stance from ne	earest surfa	ce water		
Pit Liner Thickness: mil							water		
Fit Lipter i dickness: mi	Delow-Glade Tauk	. VOIUME_		Constructi	OR MARCHINE				
12 Check A	Appropriate Box to 1	Indicate.	Nature o	f Notice	Report o	or Other	Data		
NOTICE OF INTI	PLUG AND ABANDO	_	REMEDIA	SUE NL WORK	BSEQUEN	NT REP	PORT O ALTERI	NG CAS	ING 🗌
NOTICE OF INTI	ENTION TO: PLUG AND ABANDO CHANGE PLANS	_	REMEDIA	SUE NL WORK NCE DRILL	SEQUEN	NT REP	PORT O ALTERI PLUG A	NG CAS	
NOTICE OF INTI	ENTION TO: PLUG AND ABANDO	_	REMEDIA	SUE NL WORK NCE DRILL TEST AND	SEQUEN	NT REP	PORT O ALTERI PLUG A	NG CAS	
NOTICE OF INTI	ENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE	_	REMEDIA COMMEN	SUE AL WORK ICE DRILL TEST AND JOB	SEQUEN	T REF	PORT O ALTERI PLUG A	NG CAS	
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4/11/05 -4/12/05:

Run 103 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4398'. Cement first stage with 250 sx. Premium Plus. Plug down, open DV tool, and circulate 80 sx. to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 190 sx. to surface. Set slips x cut off casing. NU wellhead x rig down.

Release drilling rig at 10:00 a.m., 4/12/05



Office Energy, Minerals and Natural R)			m C-103
District I	esources	WELL API NO.		y 27, 2004
1625 N. French Dr., Hobbs, NM 87240			25-37127	_
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DI		5. Indicate Type		
District III 1220 South St. Francis				1
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	5	STATE		
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & G	as Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PIDIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR			or Unit Agreement Hobbs G/SA Unit	
PROPOSALS.) 1. Type of Well:	•	8. Well Number		
Oil Well X Gas Well Other			615	
2. Name of Operator		9. OGRID Num		
Occidental Permian Limited Partnership			57984	
3. Address of Operator		10. Pool name		
P.O. Box 4294. Houston, TX 77210-4294 4. Well Location		HODDS: Gr	rayburg - San A	nares
Unit Letter D: 469 feet from the North				
Section 19 Township 18-S Ran 11. Elevation (Show whether DR,		NMPM	County	Lea
11. Elevation (Show whether Dr., 3667'		IC.)		
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh wat	ter well Di	stance from nearest s	urface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume				-
		•	her Data	
	SUE EMEDIAL WORK OMMENCE DRILL	SSEQUENT R	REPORT OF: ALTERING (PLUG AND	
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PERFORM REMEDIAL WORK PLUG AND ABANDON RETEMPORARILY ABANDON CHANGE PLANS COMPLETION CENTRE CENTRE COMPLETION CENTRE C	EMEDIAL WORK DMMENCE DRILL ASING TEST AND EMENT JOB THER: Spud ent details, and given details, and given per details. Attack ment st of my knowledge a general permit Regulatory Colladdress:	BSEQUENT R LING OPNS. & Run Surface Very pertinent dates, we have diagram the wellbore diagram the pertinent dates, we have diagram ge and belief. I furt for an (attached) mpliance Analy Mark_Stephens	Casing Including estimate m of proposed com ther certify that any p alternative OCD-app St_DATE_4 @oxy.com elephone No. (713)	d date apletion it or below-proved plan 1/12/05 3) 366-5158 2 0 2005

Page 2 (C-103 Attachment)

4/5/05: MI x RU. Spud 12-1/4" hole at 7:30 p.m. (NMOCD notified)

4/6/05 -

4/7/05:

Run 37 jts. 8-5/8", 24#, J-55, ST&C casing with 11 centralizers and set at 1543'. RU Halliburton x cement with 600 sx. PBCZ lead and 300 sx. Premium Plus tail. Displace with 94 bbls FW x circulate 283 sx. cement to surface. WOC. Cut off conductor x weld on wellhead x nipple up BOP. Test to 1100 psi. Drill out cement and resume drilling operations.

100 at 10 at

State of New Mexico 15 167 Form C-105 Submit to Appropriate District Office Energy, Minerals and Natural Resources State Lease - 6 copies Revised June 10, 2003 Fee Lease - 5 copies WELL API NO. District I 1625 N. French, Hobbs, NM 88240 30-025-37154 OIL CONSERVATION DIVISION OF District II Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Daceived STATE | FEE District III Santa Fe, NM 87505 Hobbs 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV WELL COMPLETION OR RECOMPLETION REPORT AND LOG CE OF LESS OF WELL OIL WELL YELD CASS TO THE PROPERTY OF THE PR 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name la. Type of Well: OIL WELL X GAS WELL North Hobbs G/SA Unit b. Type of Completion: (was H.D. McKinley 'A' No. 12) DIFF. OTHER PLUG X DEEPEN 8. Well No. 2. Name of Operator 616 Occidental Permian Limited Partnership 9. Pool name or Wildcat 3. Address of Operator Hobbs: Grayburg - San Andres P.O. Box 4294. Houston, TX 77210-4294 4. Well Location South 700 Unit Letter L : 1820 Feet From The West Line and Feet From The I.ine Township 18-S **NMPM** County 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 14. Elev. Casinghead 3661' GR 5/26/05 6/24/05 2/9/06 17. If Multiple Compl. How Many Zones? Intervals Drilled By 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools 66001 78501 78501 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 4140' - 4277'; Grayburg-San Andres 22. Was Well Cored 21. Type Electric and Other Logs Run Well was logged as the H.D. McKinley 'A' No. 12 (logs previously filed) CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 100 sx. 20 Conductor 40 26 13-3/8 48 410 17-1/2 550 sx. 8-5/8 24 2690 11 900 sx. 17 7850 7-7/8 5-1/2 2000 sx. 24. LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2-7/8 4087' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4140' - 4277' 5600 gal. 15% NEFE HCL 4140' - 4277' (2 SPF, 169 holes) PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 2/15/06 Pumping, ESP, Reda Producing Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Gas - Oil Ratio Water - Bbl. 2/15/06 24 N/A 1217 336 4567 13,592 Flow Tubing Calculated 24-Hour Rate Casing Pressure Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 336 4567 1217 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Gas is reinjected as a part of the North Hobbs Unit CO2 flood T. Summers *Forms C-101. C-102. & C-103 (re NHGSAU No. 616): Form C-105 (for H.D. McKinley 'A' No. 12) *copies 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Mark Stephen Signature Mark Stephens Title Reg. Comp. Analyst Date 3/14/06

E-mail address Mark Stephens@oxy.com

Submit 3 Copies To Appropriate District State of New Mexico			rm C-103
Office Energy, Minerals and Natural Resources District I	WELL API N		ay 27, 2004
1625 N. French Dr., Hobbs, NM 87240 District II OU CONSERVATION DIVISION		025-37154	
1301 W. Grand Ave., Artesia, NM 88210	5. Indicate Ty		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE	FEE X]
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil &	Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Nam	ne or Unit Agreemen	t Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		•	it Patric.
PROPOSALS.)	8. Well Numb	D. McKinley "A"	
1. Type of Well: Oil Well X Gas Well Other	6. Well Nulli	12	
2. Name of Operator	9. OGRID Nu		
Occidental Permian Limited Partnership		157984	
3. Address of Operator	10. Pool nam		
P.O. Box 4294. Houston, TX 77210-4294	Wildca	at: Wolfcamp	
4. Well Location			
Unit Letter L: 1820 feet from the South line and	700 fee	et from the Wes	t line
Section 19 Township 18-S Range 38-E	NMPM	County	Lea
11. Elevation (Show whether DR, RKB, RT, GR, e	etc.)		
Pit or Below-grade Tank Application or Closure		· .	
Pit type Depth to Groundwater Distance from nearest fresh water well D	istonee from neeses	et au uf ana suatan	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construct		st surface water	-
The state alreades and	IOII MACCIAL		
12. Check Appropriate Box to Indicate Nature of Notice NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	BSEQUENT	REPORT OF:	Casing 🗀
TEMPORARILY ABANDON	LING OPNS.	PLUG AND	
PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB	D	ABANDONI]	MENT
OTHER: □ OTHER: Spud &	Run Surface (Casing	<u> </u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attac or recompletion.	ve pertinent date ch wellbore diagr	s, including estimate am of proposed con	d date apletion
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attac or recompletion. See Attachment	ch wellbore diagr	ram of proposed con	25 26 27 28 20 30 3
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attactor recompletion. See Attachment Thereby certify that the information above is true and complete to the best of my knowledge.	ch wellbore diagr	arm of proposed con	25 26 27 28 26 30 30 30 30 30 30 30 30 30 30 30 30 30
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attactor recompletion. See Attachment I hereby certify that the information above is true and complete to the best of my knowledgerade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit	ch wellbore diagr ge and belief. I fi tor an (attache	arm of proposed con	25 26 27 28 26 30 30 sit or below-
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attactor recompletion. See Attachment I hereby certify that the information above is true and complete to the best of my knowledgerade tank has been/will be constructed or closed according to NMOCD guidelines X , a general permit	ge and belief. I find the langer of the lang	urther certify that any p d) alternative OCD-app yst_DATE	it or below- poved plan of
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attact or recompletion. See Attachment I hereby certify that the information above is true and complete to the best of my knowledgerade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit SIGNATURE TITLE Regulatory Contracted or print name Mark Stephens Temperature Contracted or print name Mark Stephens	ge and belief. I for the large of the large	urther certify that any p d) alternative OCD and Security Com Telephone No. (713)	it or below- poved plan of
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attact or recompletion. See Attachment I hereby certify that the information above is true and complete to the best of my knowledgerade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit SIGNATURE TITLE Regulatory Contracted or print name Mark Stephens Temperature Contracted or print name Mark Stephens	ge and belief. I find the langer of the lang	urther certify that any p d) alternative OCD and Security Com Telephone No. (713)	it or below- poved plan of

5/26/05: MI x RU. Spud 17-1/2" hole at 3:00 p.m. (NMOCD notified)

5/26/05 -5/28/05:

Run 10 jts. 13-3/8", 48#, H-40. ST&C casing with 4 centralizers and set at 410'. Cement with 450 sx. Cl. 'C', did not circulate. Run temperature survey and find TOC at 68'. Run 1" pipe to 65' and pump 100 sx. Cl. 'C'. Circulate cement to surface. WOC. Weld on wellhead x NU BOP. Test rams and annular to 1000 psi. Drill out cement and resume drilling operations.

Submit 3 Copies To Appropriate District	State of I					rorm C-1	
Office District I	Energy, Minerals ar	id Natui	al Resources	THE LANGE	10	May 27, 20	004
1625 N. French Dr., Hobbs, NM 87240				WELL API N	·025-37154		1
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease			_
District III	1220 South St. Francis Dr.			STATE FEE X			ŀ
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505						_
1220 S. St. Francis Dr., Santa Fe, NM 8750	05			6. State Oil a	& Gas Lease No.		
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROF DIFFERENT RESERVOIR. USE "APPL	CES AND REPORTS (POSALS TO DRILL OR TO DICATION FOR PERMIT! (FO	DEEPEN (OR PLUG BACK TO A	7. Lease Nar	ne or Unit Agree	ment Name:	:
PROPOSALS.)), us. 0 . 0	.,	Н	.D. McKinley	<u>"A"</u>	
1. Type of Well: Oil Well X Gas Well	Other			8. Well Num	ber 12	•	
2. Name of Operator	<u> </u>			9. OGRID N			
Occidental Permian Limit	ed Partnership			1	157984		
3. Address of Operator				10. Pool nar	ne or Wildcat	·	_
P.O. Box 4294, Houston.	TX 77210-4294				at: Wolfcamp		
4. Well Location							\neg
Unit Letter	1820 feet from the	Sou	ith line and	700 fe	et from the	West	line
Section 19	Township	18-S	Range 38-E	NMPM	County	Lea	
	11. Elevation (Show			tc.)			
		366	61' GL	,	· · ·		
Pit or Below-grade Tank Application				_			
Pit type Depth to Groundwate					_		
Pit Liner Thickness: mi	Below-Grade Tank	: Volume	bbls; Constructi	on Material			
NOTICE OF INT		м 🗆	SUE REMEDIAL WORK COMMENCE DRILL		REPORT O ALTERI PLUG	ING CASING	;
				_		ONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	<u>L_</u> j	CASING TEST AND CEMENT JOB	Ľ			
OTHER:			OTHER: Run 8-5	/8" Intermed	iate Casing		X
 Describe proposed or complet of starting any proposed work or recompletion. 	ed operations. (Clearly st.). SEE RULE 1103. For	ate all pe	rtinent details, and give Completions: Attack	ve pertinent dat h wellbore diag	es, including estimated arm of properties	mared dafe 6 completion	78870
	s	ee Attac	chment		1	9202129 5	BILLA
I hereby certify that the information	above is true and comple	te to the	hest of my knowledge	e and balief	Sundhau		
grade tank has been/will be constructed or	closed according to NMOCI	guideline	s X , a general permit	or an (attach	ed) alternative OCI	any pit or belo)-approved nk	/W-
SIGNATURE MANA Ste	Olien		LE Regulatory Cor			6/6/05	ب
			nail address:	Mark Stephe		JUN 1	3 200
Type or print name Mark Steph	ens				Telephone No.	(713) 366-	5158
For State Use Only	2/2		PETROLEU	M ENGINEER	g		
APPROVED BY Conditions of Approval, if any:	Lang -	TI	TLE				
Committons of Approval, if any:					Ť		

5/30/05 -

5/31/05: TD 11" hole at 2690'. POOH and run 16 jts. 8-5/8", 32#, J-55, ST&C casing x 49 jts. 8-5/8", 24#, J-55. ST&C casing with 9 centralizers and set at 2690'. Cement with 800 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 202 sx. to surface. ND x cut off casing. Test BOP to 2000 psi. Drill out cement and resume drilling operations.

Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-37154
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE X
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
LODO NOT USE THIS FORM FOR PROPO	ES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH Other	7. Lease Name or Unit Agreement Name: H.D. McKinley "A" 8. Well Number 12
2. Name of Operator	Oulei	9. OGRID Number
Occidental Permian Limite	ad Dantnonship	157984
3. Address of Operator	u rar ther ship	10. Pool name or Wildcat
P.O. Box 4294. Houston. 7	TY 77210-4294	Wildcat: Wolfcamp
4. Well Location	7/510 757	
Unit LetterL:	1820 feet from the South line and	700 feet from the West line
Section 19	Township 18-S Range 38-E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, G	
	3661' GL	
Pit or Below-grade Tank Application		
Pit type Depth to Groundwater	Distance from nearest fresh water well	
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls; Const	ruction Material
NOTICE OF INTIPERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WO	RILLING OPNS. PLUG AND ABANDONMENT
OTUED.		
OTHER:		5-1/2" Production Casing X
 Describe proposed or completed of starting any proposed work). or recompletion. 	d operations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: A	I give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
	See Attachment	02122
		The state of the s
grade tank has been/will be constructed or	bove is true and complete to the best of my knowledged according to NMOCD guidelines X , a general pe	ledge and belief. I further certify that any pit or below- rmit or an (attached) alternative OCD-approved plan
I hereby certify that the information a grade tank has been/will be constructed or a SIGNATURE AS AMAL She	closed according to NMOCD guidelines X , a general pe	ledge and belief. I further certify that any pit or below- rmit or an (attached) alternative OCD-approved plan Compliance Analyst DATE 7/6/05
grade tank has been/will be constructed or	closed according to NMOCD guidelines X , a general per TITLE Regulatory E-mail address:	Compliance Analyst DATE 7/6/05 Mark_Stephens@oxy.com Telephone No. (713) 366-5158
SIGNATURE AS DEEN/will be constructed or a	TITLE Regulatory E-mail address:	rmit or an (attached) alternative OCD-approved plan Compliance Analyst DATE 7/6/05 Mark_Stephens@oxy.com Telephone No. (713) 366-5158
SIGNATURE Mark Stephen Type or print name Mark Stephen	TITLE Regulatory E-mail address:	Compliance Analyst DATE 7/6/05 Mark Stephens@oxy.com Telephone No. (713) 366-5158

6/24/05 -

6/26/05: Drill to TD at 7850'. Run 189 jts. 5-1/2". 17#, L-80, LT&C casing with 22 centralizers and set at 7850'. Cement first stage with 150 sx. Super 'H' x plug down. Circulate trace of cement. Open DV tool at 6917' and circulate 4 hours. Cement second stage with 900 sx. Super 'H'. Plug down and circulate 255 sx. to surface. Cement third stage with 950 sx. Interfill 'C' (lead) and 150 sx. Premium Plus (tail). Plug down and circulate 90 sx. to surface. ND x clean pits.

Release drilling rig at 3:00 p.m., 6/26/05

State of New Mexico Submit to Appropriate District Office Form C-105 State Lease - 6 copies Revised June 10, 2003 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N. French. Hobbs, NM 88240 30-025-37235 OIL CONSERVATION DIVISION District II 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. STATE | FEE District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY OTHER_ b. Type of Completion: North Hobbs G/SA Unit NEW WORK DEEPEN BACK DIFF. OTHER 8. Well No. 2. Name of Operator 627 Occidental Permian Limited Partnership 9. Pool name or Wildcat 3. Address of Operator Hobbs: Grayburg - San Andres P.O. Box 4294 Houston, TX 77210-4294 4. Well Location 1870 Feet From The South 1298 West Line and . Feet From The SHL: Unit Letter_ BHL: Section 1754 1757 West South Township **NMPM** County 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 12. Date Compl. (Ready to Prod.) 10. Date Spudded 11. Date T.D. Reached 6/17/05 7/27/05 3661' GR 6/10/05 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools 4397 4446 4446' 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 4170' - 4321'; Grayburg-San Andres 21. Type Electric and Other Logs Run 22. Was Well Cored TDLD-CN-HNGS: MicroCFL/HNGS: BCS-HNGS: HNGRS: RFTGR No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 26 40 100 sx. 16 Conductor 8-5/8 24 1503 12-1/4 750 sx. 5-1/2 4446 950 sx 15.5 7-7/8 LINER RECORD **TUBING RECORD** SIZE TOP SACKS CEMENT SCREEN BOTTOM SIZE **DEPTH SET** PACKER SET 2-7/8" 4105 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4170' - 4321' 3700 Ga19 15% NEFE HCL 4170' - 4321' (2 JSPF, 165 holes) **PRODUCTION** Well Status (Prod. of Shut-in) Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 7/28/05 Pumping - ESP, Reda Producing Water - Bbl. 92 Gas - 0... 1676 Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Gas - Oil Ratio 7/28/05 59 24 N/A 87 Calculated 24-Hour Rate Flow Tubing Casing Pressure Oil Gravity - API - (Corr.) Oil - Bbl. Gas - MCF Water - Bbl. N/A 35 87 59 1676 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold T. Summers 30. List Attachments Logs (5 ea.): Deviation Report: Directional Survey 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Mark Stepher Printed Signature Mark Stephens Name Title Reg. Comp. Analyst Date 8/10/05 E-mail address Mark Stephens@oxy.com

Office Energy, Minerals and N	Mexico		Form C-103	
DBDR1	latural Resources	Company of the Compan	May 27, 2004	
1625 N. French Dr., Hobbs, NM 87240		WELL API NO. 30-025-372	935	
	STICLE OIL CONSERVATION DIVISION			
District III 1220 South St. 1220 South St. 1200 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, N	5. Indicate Type of Lease STATE			
District IV	IŅI O7JOJ	6. State Oil & Gas Lea		
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. otale on a day see		
SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEED DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM PROPOSALS.) 1. Type of Well:	PEN OR PLUG BACK TO A	7. Lease Name or Uni North Hobbs 8. Well Number		
Oil Well X Gas Well Other		627		
2. Name of Operator		9. OGRID Number		
Occidental Permian Limited Partnership		157984 10. Pool name or Wile		
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	·	1 * * * * * * * * * * * * * * * * * * *	rg - San Andres	
4. Well Location				
Unit Letter L: 1870 feet from the	South line and	1298 feet from the	ne West line	
Section 19 Township 18-	S Range 38-E	NMPM (County Lea	
	ether DR, RKB, RT, GR, e	etc.)		
	3661' GR	···		
Pit or Relow-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from neares			water	
Pit Liner Thickness: mil Below-Grade Tank: Vo	olumebbls; Construct	ion Material		
NOTICE OF INTENTION TO:		BSEQUENT REPO	RT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPLETION	REMEDIAL WORK COMMENCE DRILL CASING TEST AND CEMENT JOB	LING OPNS.	ALTERING CASING PLUG AND ABANDONMENT	
TEMPORARILY ABANDON	COMMENCE DRILL	LING OPNS.	ALTERING CASING PLUG AND ABANDONMENT	
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6/10/05:

MI x RU. Spud 12-1/4" hole at 7:00 p.m. (NMOCD notified)

6/11/05 -

6/12/05:

Run 35 jts. 8-5/8". 24#, J-55, ST&C casing with 10 centralizers and set at 1503. RU Halliburton and cement with 450 sx. PBCZ lead and 300 sx. Premium Plus tail. Displace with 20 bbls FW x 73 bbls brine. Bump plug and circulate 66 sx. cement to surface. WOC. Cut off casing x weld on wellhead. Test blind rams and casing to 1500 psi. Test pipe rams, annular, and choke manifold to 1500 psi. Drill out cement and resume drilling operations.

Submit 3 Copies To Appropriate District State of New Mexico	Form C-103			
Office Energy, Minerals and Natural Resou				
1625 N. French Dr., Hobbs, NM 87240	WELL API NO. 30-025-37235			
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVIS	SION 5 Indicate True of Land			
District III 1220 South St. Francis Dr.				
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV				
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS ((DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B	7. Lease Name or Unit Agreement Name:			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU	ICH I			
PROPOSALS.)	North Hobbs G/SA Unit 8. Well Number			
1. Type of Well: Oil Well X Gas Well Other	627			
2. Name of Operator	9. OGRID Number			
Occidental Permian Limited Partnership	157984			
3. Address of Operator	10. Pool name or Wildcat			
P.O. Box 4294, Houston, TX 77210-4294	Hobbs: Grayburg - San Andres			
4. Well Location				
SHL: Unit Letter L : 1870 feet from the South	line and 1298 feet from the West line			
BHL: Unit Letter L : 1870 feet from the South BHL: K 1713 South	1760 leet from the west line			
Section 19 Township 18-S Range	38-E NMPM County Lea			
11. Elevation (Show whether DR, RKB) 3661' GR	, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water wel	Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebb	ls; Construction Material			
TEMPORARILY ABANDON	SUBSEQUENT REPORT OF: IAL WORK ALTERING CASING ENCE DRILLING OPNS. PLUG AND ABANDONMENT STEST AND			
OTHER: COMPLETION CEMEN				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dare of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
See Attachment				
I hereby certify that the information above is true and complete to the best of m	ny knowledge and belief. I further certify that any nit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines [X], a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Mank Stephen TITLE Regulatory Compliance Analyst DATE 6/29/05				
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158				
For State Use Only	-			
APPROVED BY ORIGINAL SIGN	- 6114			
	ED BY.			
Conditions of Approval, if any: PAULE: NAME OF THE PROPERTY O				

6/17/05: Drill to TD at 4446'.

6/19/05 - 6/20/05:

Run 107 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4446'. RU Halliburton and cement first stage with 250 sx. Premium Plus. Plug down and circulate 50 sx. to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 100 sx. to surface. ND BOP, set slips, and install wellhead.

Release drilling rig at 1:45 a.m., 6/20/05



Submit to Appropriate District Office State of New Mexico State Lease - 6 copies Revised June 10, 2003 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N. French. Hobbs, NM 88240 30-025-36934 OIL CONSERVATION DIVISION District II 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. STATE FEE X District III Santa Fe, NM 87505 6 State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 Dietrict IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name la. Type of Well: OIL WELL X GAS WELL DRY 🗌 OTHER_ b. Type of Completion: B. Hardin DIFF. OTHER NEW WORK DEEPEN BACK 8. Well No. 2. Name of Operator OXY USA WTP Limited Partnership 9. Pool name or Wildcat 3. Address of Operator Hobbs: Abo Northwest P.O. Box 4294, Houston, TX 77210-4294 4. Well Location 348 ____ Feet From The __ Unit Letter D : 410 Feet From The ____ North Line and West Line NMPM Township 18-S 38-E Lea Section Range 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 11. Date T.D. Reached 14. Elev. Casinghead 10. Date Spudded 4/29/05 3667' GR 11/23/04 1/17/05 18. Intervals Drilled By 17. If Multiple Compl. How Many Zones? 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools 7866 78661 7550' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 7116' - 7536' (Abo) Yes 21. Type Electric and Other Logs Run 22. Was Well Cored CNL/Comp. Z-Densilog/DS/GR: DL/ML/GR: DA/MAA/GR No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 18 14 Conductor 40 50 sx. 1508 12-1/4 8-5/8 24 675 sx. 5-1/2 15.5 7600 7-7/8 2985 sx. 24. LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2-7/8 27. ACID, SHOT, FRACTURE, CENENT, SQEEZE, ETCN DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7116' - 7536' 6000 Tal. 15% NEFESHCL 26. Perforation record (interval, size, and number) 7116' - 7536', 2 spf, 120 degree phasing 2 6 **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shall 5/3/05 Pumping - 2.5" x 1.5" x 20' insert rod pump Date of Test Hours Tested Oil - BbL Choke Size Prod'n For Test Period Gas - MCF Water - Bbl. Oil Ratio 5/22/05 24 205 230 1122 Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 500 205 230 39.5 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold T. Summers 30. List Attachments Logs (3 ea.): Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Mark Stephes Printed Mark Stephens Name Title Reg. Comp. Analyst Date 6/15/05 E-mail address Mark Stephens@oxy.com

Form C-105

	w Mexico	Form C-103			
Office Energy, Minerals and	Natural Resources	May 27, 2004			
District I 1625 N. French Dr., Hobbs, NM 87240		WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVA		30-025-36934 5. Indicate Type of Lease			
District III 1220 South S					
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, I	NM 87505				
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON I (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PROPOSALS.)	EPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: B. Hardin			
1. Type of Well:		8. Well Number			
Oil Well X Gas Well Other		1			
2. Name of Operator		9. OGRID Number			
OXY USA WTP Limited Partnership		192463			
3. Address of Operator		10. Pool name or Wildcat			
P.O. Box 4294. Houston. TX 77210-4294		Wildcat: Fussleman			
4. Well Location					
Unit Letter D: 410 feet from the	North line and	348 feet from the West line			
Section 19 Township 18	3-S Range 38-E	NMPM County Lea			
11. Elevation (Show w	hether DR, RKB, RT, GR, e				
	3667' GL				
Pit or Relow-grade Tank Application or Closure					
Pit type Depth to Groundwater Distance from near	rest fresh water well D	istance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank:	Volumebbls; Construct	tion Material			
12. Check Appropriate Box to In NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON	SUI REMEDIAL WORK	BSEQUENT REPORT OF: ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRIL	LING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING	CASING TEST ANI				
OTHER:	OTHER: Run 5-	1/2" Production Casing			
 Describe proposed or completed operations. (Clearly state of starting any proposed work). SEE RULE 1103. For lor recompletion. 	e all pertinent details, and gi	ve pertinent dates, including estimated date			
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Se	e Attachment	1 1 2 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Sec	e Attachment				
Se	e Attachment				
I hereby certify that the information above is true and complete	to the best of my knowled	ge and belief. I further certify that any pit or below-			
I hereby certify that the information above is true and complete grade tank has been/will be constructed or closed according to NMOCD at the construction of the const	to the best of my knowled guidelines X , a general permi	t or an (attached) alternative OCD-approved plan			
I hereby certify that the information above is true and complete grade tank has been/will be constructed or closed according to NMOCD at	to the best of my knowled, suidelines X , a general permi	t or an (attached) alternative OCD-approved plan mpliance Analyst DATE 12/29/04			
I hereby certify that the information above is true and complete grade tank has been/will be constructed or closed according to NMOCD at the construction of the const	to the best of my knowled guidelines X , a general permi	t or an (attached) alternative OCD-approved plan ompliance Analyst DATE 12/29/04 Mark_Stephens@oxy.com			
I hereby certify that the information above is true and complete grade tank has been/will be constructed or closed according to NMOCD at SIGNATURE Many Stephen	to the best of my knowled, suidelines X , a general permi TITLE Regulatory Co E-mail address:	mpliance Analyst DATE 12/29/04 Mark_Stephens@oxy.com Telephone No. (713) 366-5158 JAN 0 8 2005			
I hereby certify that the information above is true and complete grade tank has been/will be constructed or closed according to NMOCD at SIGNATURE Mark Stephens Type or print name Mark Stephens	to the best of my knowled, suidelines X , a general permi	mpliance Analyst DATE 12/29/04 Mark_Stephens@oxy.com Telephone No. (713) 366-5158 JAN 0 8 2005			

12/18/04 - 12/19/04:

Run 181 jts. 5-1/2", 15.5#, J-55, LT&C casing w/16 centralizers and set at 7600'. Could not establish circulation for first stage cement due to packing off. Could not open DV tool at 6987'; perf casing at 6981' - 6984'. Pump second stage cement w/825 sx. Super 'H' cement. Plug down and did not circulate. Open DV tool at 3530' and cement third stage w/ 2160 sx. Interfill 'C' and plug down. Circulate 200 sx. cement to surface. Set slips, nipple down, and rig down.

Release drilling rig at 6:00 a.m., 12/19/04

Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resource	
1625 N. French Dr., Hobbs, NM 87240	WELL API NO. 30-025-36934
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE Y
District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name: B. Hardin
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number 192463
OXY USA WTP Limited Partnership 3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210-4294 4. Well Location	Wildcat: Fussleman
Unit Letter D : 410 feet from the North lin	e and 348 feet from the West line
Section 19 Township 18-S Range	38-E NMPM County Lea
11. Elevation (Show whether DR, RKB, R 3667' GL	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well _	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls;	Construction Material
12. Check Appropriate Box to Indicate Nature o NOTICE OF INTENTION TO:	f Notice, Report, or Other Data SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA	L WORK ALTERING CASING
TEMPORARILY ABANDON	CE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	EST AND DOB
OTHER: OTHER:	Spud & Run Surface Casing X
 Describe proposed or completed operations. (Clearly state all pertinent detail of starting any proposed work). SEE RULE 1103. For Multiple Completion or recompletion. 	ils, and give pertinent dates, including estimated date ns: Attach wellbore diagram of proposed completion
	12 12 12 12 12 12 12 12 12 12 12 12 12 1
See Attachment	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
	(E. 1937)
I hereby certify that the information above is true and complete to the best of my	knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines X , a gen	eral permitor an (attached) alternative OCD-approved plan
	atory Compliance Analyst DATE 11/30/04
Type or print name Mark Stephens E-mail address	: Mark_Stephens@oxy.com Telephone No. (713) 366-5158
For State Use Only	
Conditions of Approval if any	SUPERVISOR/GENERAL MARATER
Conditions of Approval, if any:	DEC 2 9 2004

11/23/04: MI x RU. Spud 12-1/4" hole at 3:00 a.m. (NMOCD notified)

11/25/04 -

11/26/04: Run 35 jts. 8-5/8", 24#, J-55, ST&C casing with 12 centralizers and set at 1508'.

Cement with 425 sx. Permian Basin Filler 1 lead and 250 sx. Premium Plus tail.

Circulate 28 sx. to surface x plug down. WOC. Nipple up BOP x test to 1000 psi for

30 minutes (held). Drill out float collar, shoe, & cement and resume drilling

operations.

NOTE: Form C-144 was faxed to the OCD-Hobbs on 11/8/04

Submit 3 Copies To Appropriate District State of New Mexico	Form C-103		
Office Energy, Minerals and Natural Resources	May 27, 2004		
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO. 30-025-37350		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
District III 1220 South St. Francis Dr.	STATE FEE X		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV			
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	1		
PROPOSALS.)	B. Hardin 8. Well Number		
1. Type of Well: Oil Well X Gas Well Other	6. Wen Punion		
	9. OGRID Number		
2. Name of Operator OXY USA WTP Limited Partnership	192463		
3. Address of Operator	, 10. Pool name or Wildcat		
P.O. Box 4294, Houston, TX 77210-4294	Wildcat: Wolfcamp		
4. Well Location			
Unit Letter E : 2015 feet from the North line and	1 385 feet from the West line		
Section 19 Township 18-S Range 38-	E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, C			
Pit or Relow-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from measure surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Con	 		
Fit Liner I nickness: and below-Grade 18th: Volume bots; Con	struction Material		
12. Check Appropriate Box to Indicate Nature of No	otice, Report, or Other Data		
1	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	ORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE	ORILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING			
OTHER: OTHER: Rur	5-1/2" Production Casing		
13. Describe proposed or completed operations. (Clearly state all pertinent details, as of starting any proposed work). SEE RULE 1103. For Multiple Completions:	Attach wellbore discrem of proposed completion		
or recompletion.	/\(\sigma_000 \frac{15}{15}\)		
	(a) 241.91 (b)		
	September 1		
	\\$ \& \& \& \& \& \& \& \& \& \& \& \& \&		
See Attachment	(40. \ ex		
See Attachment			
	37.93		
	3793		
I hereby certify that the information above is true and complete to the best of my knograde tank has been/will be constructed or closed according to NMOCD guidelines [Y], a general	Wiedge and belief. I further earlie, that any size as below		
grade tank has been/will be constructed or closed according to NMOCD guidelines [X], a general	wledge and belief. I further certify that any pit or below- permitor an (attached) alternative OCD-approved plan		
signature Mark Stolen Title Regulator	wledge and belief. I further certify that any pit or below- permit or an (attached) alternative OCD-approved plan Y Compliance Analyst DATE 8/29/05 lark_Stephens@oxy.com		
SIGNATURE Was been/will be constructed or closed according to NMOCD guidelines X , a general TITLE Regulator E-mail address:	wledge and belief. I further certify that any pit or below- permit or an (attached) alternative OCD-approved plan Y Compliance Analyst DATE 8/29/05		
SIGNATURE Wark Stephens TITLE Regulator E-mail address: M	wledge and belief. I further certify that any pit or below- permit or an (attached) alternative OCD-approved plan over Compliance Analyst DATE 8/29/05 tark_Stephens@oxy.com Telephone No. (713) 366-5158		

Page 2 (C-103 Attachment)

8/21/05 - 8/23/05:

Drill to TD at 7671'. RU casing crew and run 183 jts. 5-1/2", 17#, J-55, LT&C casing with 20 centralizers and set at 7667'. RU Halliburton and cement first stage with 250 sx. Interfill 'C' (lead) and 200 sx. Permian Basin Super 'H' (tail). Open DV tool and circulate 103 sx. to surface. Cement second stage with 300 sx. Interfill 'C' (lead) and 350 sx. Permian Basin Super 'H' (tail). Bump plug and circulate 25 sx. to surface. ND BOP, set slips, and cut off casing.

Release drilling rig at 6:00 a.m.. 8/23/05.

Submit 3 Copies To Appropriate District	State of New Mex	cico		F	orm C-103	
Office	Energy, Minerals and Natural Resources		May 27, 2004			
District I 1625 N. French Dr., Hobbs, NM 87240			WELL API			
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-025-37350 5. Indicate Type of Lease			
District III			STATE FEE X			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	505			<u> </u>	
1220 S. St. Francis Dr., Santa Fe, NM 87505	i .		6. State Oil	& Gas Lease No.		
SUNDRY NOTIC	ES AND REPORTS ON WEL	LS	7. Lease Na	me or Unit Agreem	ent Name:	
LOO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN O	R PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICE PROPOSALS.)	CATION FOR PERMIT" (FORM C-10)) FOR SUCH		B. Hardin		
1. Type of Well:			8. Well Nur	nber	7	
Oil Well X Gas Well	Other		<u> </u>	2		
2. Name of Operator			9. OGRID N			
OXY USA WTP Limited Part	nership		10 Pool no	192463 me or Wildcat		
3. Address of Operator P.O. Box 4294. Houston.	TY 77210-4294		1	cat: Wolfcamp	ļ	
4. Well Location	IA [/64V-7627			COL. HOLICAND		
	2016 c.c.a. Non		205 /	الد د م، د	ont "	
Unit LetterE:	2015 feet from the Nor	line and		eet from the W	estline	
Section 19	Township 18-S	Range 38-E	NMPM	County	Lea	
	11. Elevation (Show whether					
1		7' GL		4		
Pit or Below-grade Tank Application						
Pit type Depth to Groundwater				rest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construc	tion Material			
12. Check . NOTICE OF INT PERFORM REMEDIAL WORK		i	BSEQUEN	T REPORT OF	E;	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	•	PLUG AI	_	
PULL OR ALTER CASING	ANUTIOUS			ABANDO	NMENT	
PULL OR ALTER CASING L	MULTIPLE L.J COMPLETION	CASING TEST AND CEMENT JOB	,	_		
OTHER:		OTHER: Run 8-	5/8" Interme	diate Casing	X	
 Describe proposed or complete of starting any proposed work) or recompletion. 	ed operations. (Clearly state all pe). SEE RULE 1103. For Multipl	rtinent details, and gi e Completions: Atta	ive pertinent da ch wellbore dia	ites, including estim	nated date completion	
			100	blic ?	T.	
			17	100 - 100 -		
	See Attac	hment	•	Va		
			V. C.	- 40		
I hereby certify that the information	above is true and complete to the	best of my knowled	ge and belief.	I further certify that a	ny pit or below-	
grade tank has been/will be constructed or						
SIGNATURE MONE ST		LE Regulatory Co			8/8/05	
Type or print name Mark Steph	ens	mail address:	mark_Steph	ens@oxy.com Telephone No. (713) 366-5159	
-		URIG	INAL SIGNEL UL F. KAUT	Topione 140.	. 70\ 000,0T9Q	
For State Use Only		PETO	UL F. KAUTZ ELIM ENGIN	Į By		
APPROVED BY	TI		~. · · · · · · · · · · · · · · · · · · ·			

7/30/05 - 8/1/05:

Drill 11" hole to 3345'. Run 31 jts. 8-5/8". 32#, J-55, ST&C casing x 47 jts. 8-5/8". 24#. J-55. ST&C casing with 16 centralizers and set at 3340'. Cement with 1000 sx. Interfill 'C' (lead) and 150 sx. Premium Plus (tail). Plug down and circulate 99 sx. to surface. NU BOP x test blinds and annular. Drill out cement and resume drilling operations.



Conditions of Approval, if any

7/24/05: MI x RU. Spud 17-1/2" hole at 10:00 a.m. (NMOCD notified)

7/24/05 -

7/26/05: Run 10 jts. 13-3/8", 48#, H-40. ST&C casing with 4 centralizers and set at 419'.

Cement with 650 sx. Cl. C. Bump plug and circulate 83 sx. to surface. WOC. Cut off casing x weld on wellhead. NU BOP x test. Drill out cement and resume drilling

operations.

Submit to Appropriate District Office

State of New Mexico

Form C-105

District Office State Lease - 6 copies		Energ	gy, Minerals	and Natu	ral Re	sources De	partn	nent			Revi	sed 1-1-89
Fee Lease - 5 copies		OII.	. CONSE	7 10 X 7 X CI Y	ION	DIVICE	ON	WELL	API NO.	20.025	SEEEE	
P.O. Box 1980, Hobbs, NM	88240	OIL		040 Pache		DIAIDI	V.V	5 Inc	licate Type	30-025- Of Lease	-32222	
DISTRICT IL. P.O. Drawer DD, Artesia, N	IM 88210			a Fe. NM		15					TE X	FEE 🗌
DISTRICT III			Sain	210, 1414	0,50			6. Sta	nte Oil & Ga	as Lease N	0.	
1000 Rio Brazos Rd., Azte									THINIT	IIIII	HIIII	
WELL COM			_	ON REPO	RT AN	ID LOG	·	7. Lc	ase Name o	or Unit Agr	reement Na	me
la. Type of Well: OIL WELL.	GAS	WELL	DRY	OTHER				-	Nort	h Hobbs	G/SA T	h it
b. Type of Completion: NEW WORK OVER	DEEPE	PLU	G D D	IFF ESVR OT	гнея							
2. Name of Operator Occidental Perm	lan tilad	ted Dart	nershi n					8. W	ell No.		14	
3. Address of Operator	Lan min	tou Fart	an and					9. Pc	ol name or		/ 4 4	
P.O. Box 4294, 1	iouston.	TX 772	10-4294					١,	Bolbles: C	havbun	r - San	Andres
4. Well Location												
Unit Letter	<u>a:</u>	2140 Fee	t From The	Nort	<u>h</u>	Line and		1542	Feet Fro	om The _	Eas	ILine
Section	24	To	wnship	18-S	Range	37-E		NMPM		Lea		County
	. Date T.D.		12. Date Co	mpl. (Ready t		13. Ele	evations	(DF & R) 3669'	KB, RT, GI	R, etc.)	14. Elev.	Casinghead
6/2/01 15. Total Depth		10/01 Tug Back T.D	1	6/28/01 7. If Multiple		How 15	3. Interv		Rotary Too	le .	Cable To	nie
15. 16tal Depth	10. 7	10g Back 1.L 4392'	, l,	Many Zone	es?	1104	Drille	d By	4438		L	
19. Producing Interval(s)		pletion - Top		;					20). Was Dir	ectional Su	rvey Made
4128' - 4287'			Andres							OM.		·
21. Type Electric and Oth	_							22	. Was Well	Cored		
AL-Micro CFL/ 23.	GR: TUL	CA:	SING REC	ORD (R	enort	all string	s set	in well	No.			· ————————————————————————————————————
CASING SIZE	WEIG	HT LB./FT.	DEPTI			LE SIZE			NTING RE	CORD	AM	OUNT PULLED
14	Com	ductor	4	0		18			50 sac.			
8-5/8		24	15	60	1	2-1/4			850 sx.			
							—					
5-1/2	1 1	5.5		38		7-7/8	ᆛᆨ	26	850 spc.		CORP	
SIZE	TOP		NER RECO BOTTOM	SACKS CE	MENT	SCREEN	,	25. SI	<u>1UB</u> ZE	ING RE		PACKER SET
									7/8		391	c.ta.
						log 4.670		OF ED	A COUNTY LED Y	073.6		Than has
26. Perforation record	l (interval,	size, and nu	ımber)			DEPTH						EEZE, ETC. ERIAL USED
						4128				1. 15%		
4128' - 4287',	2 JSPF											
28				PRODU	CTIO	N						
Date First Production		Production M	lethod (Flowin				pump)			Well St		or Shut-in)
7/2/01 Date of Test	Hours Te	sted I	Choke Size	Prod'n For		Oil - Bbl.	Ga	s - MCF	Water	- Bbi.	Produc	Dil Ratio
7/2/01	24		N/A	Test Perio		38		30	,	50	79	
Flow Tubing Press.	Casing Pr	ressure	Calculated 24- Hour Rate	Oil - Bbl.		Gas - MCI		Water - E 2450			vity - API - S 5	(Corr.)
29. Disposition of Gas (Sold, used	for fuel, vent	ed, etc.)							tnessed By		
Sold									T.	Summer	rs	
30. List Attachments												
1			on Report	Cable 2	<u> </u>		43					
31. I hereby certify that					true and	z complete to	the bes	tofmykn	owiedge an	nd belief		
Signature <u>Ma</u>	aiks:	tephen 1	<u> </u>	Printed Name	Ma	rk Stephe	ರಾತ	Title	Bus. A	nalyst	(SG) Da	te8/3/01

Submit 3 Copies

State of New Mexico Form C-103 Revised 1-1-89 inerals and Natural Resources Departmen. Energy to Appropriate District Office OIL CONSERVATION DIVISION DISTRICT! WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. 30-025-35555 Santa Fe, NM 87505 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE IX FEE 🗌 DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) North Hobbs G/SA Unit 1. Type of Well: OIL X OTHER 8. Well No. 2. Name of Operator Occidental Permian Limited Partnership 9. Pool name or Wildcat 3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294 Hobbs: Grayburg - San Andres 4. Well Location 2140 North 1542 _ Feet From The . Unit Letter Line and Feet From The . Township 18-S 37-E **NMPM** Section Range County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3669' CEL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER: ___Run 5-1/2" Casing 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6/10/01 -6/11/01: Rum 109 jts. 5-1/2", 15.5#, J-55, INSC casing with 13 centralizers and set at 4438'. Pump 250 sx. Premium Plus cement (first stage). Circulate 120 sx. and plug down. Pump second stage cament, 500 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Bump plug and circulate 182 sx. to surface. Nipple down x set slips x rig down. Release drilling rig at 8:30 p.m., 6/11/01. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TYPE OR PRINT NAME Mark Stephens			TELEPHONE NO.	281/552-1158
(This space for State Use)				
APPROVED BY	mrue ្	Orig. Sup. 1 ht Paul Hauss Geologist	DATE	

THILE Business Analyst (SG)

6/12/01

SIGNATURE

Mark Sterlen

Submit 3 Copies to Appropriate

State of New Mexico Energy, ...nerals and Natural Resources Departmen

Form C-103 Revised 1-1-89

to Appropriate District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. 30-025-35555 Santa Fe. NM 87505 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE 🗌 STATE X DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) North Hobbs G/SA Unit 1. Type of Well: OIL X GAS WELL OTHER 8 Well No. 2. Name of Operator Occidental Permian Limited Partnership 9. Pool name or Wildcat 3. Address of Operator Hobbs: Grayburg - San Andres P.O. Box 4294, Houston, TX 77210-4294 4. Well Location 2140 Feet From The North 1542 Line and _ _ Feet From The Unit Letter Line 37-E Township 18-S Range NMPM County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3669' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING REMEDIAL WORK CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT TEMPORARILY ABANDON **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB L X OTHER: OTHER: Soud & Run Surface Casing 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6/2/01: MI x RU. Spud 12-1/4" hole at 8:00 p.m. (NMOCD notified) 6/4/01 -6/5/01: Rum 40 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1560'. Cement with 600 sx. PBCZ followed by 250 sx. Premium Plus. Plug down and circulate 68 sx. to surface. WOC. Test blind rams and pipe rams to 1000 psi and drill out. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 1101K Stedlen Business Analyst (SG) TTTLE DATE . 6/6/01 TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158 (This space for State Use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office State Lease - 6 copies Revised June 10, 2003 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N. French, Hobbs, NM 88240 30-025-37101 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. STATE X FEE District III Santa Fe, NM 87505 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name la. Type of Well: OTHER Injection Well OIL WELL GAS WELL DRY 🗌 b. Type of Completion: North Hobbs G/SA Unit NEW WORK DEEPEN PLUG D DIFF. OTHER 8. Well No. 2. Name of Operator 637 Occidental Permian Limited Partnership 9. Pool name or Wildcat 3. Address of Operator Hobbs: Grayburg - San Andres P.O. Box 4294 Houston, TX 77210-4294 4. Well Location 1455 East Unit Letter B : 1268 Feet From The North Line and _ _ Feet From The _ Line NMPM Township **18-S** Range County 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 3671' GR 7/26/05 4/25/05 5/9/05 17. If Multiple Compl. How Many Zones? 16. Plug Back T.D. 18. Intervals Drilled By Rotary Tools Cable Tools 15. Total Depth 4434 4434 43881 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4149' - 4290': Grayburg-San Andres 21. Type Electric and Other Logs Run 22. Was Well Cored TDLD-CN/SGR: Micro-CFL/SGR: BCST-SGR: HNGRS: RFGR Yes CASING RECORD (Report all strings set in well) CEMENTING RECERED 6 7 AMOUNT PULLED CASING SIZE WEIGHT LB./FT. **DEPTH SET** HOLE SIZE 100 16 Conductor 40 26 8-5/8 24 1507 12-1/4 z 5-1/2 15.5 4432 7-7/8 Ğ 24. STUBING RECORD LINER RECORD SIZE TOP SACKS CEMENT | SCREEN BOTTOM SIZE DEPTH SET 📣 PACKER SET 2224110 2-7/8" 4116 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4149' - 4290' (2 SPF, 94 holes) 4149' - 4245' 2400 Gal. 15% NEFE HCL 4234', 4239', & 4245' (1 SPF, 3 holes) **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in)
SI - pending tie-in
to flowline Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbi. Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Rhi Oil Gravity - API - (Corr.) Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By N/A 30. List Attachments Logs (5 ea.): Deviation Report: Copy of Injection Permit 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Mark Stephen Name Mark Stephens Title Reg. Comp. Analyst Date 8/8/05 E-mail address Mark Stephens@oxy.com

State of New Mexico

Form C-105

Submit 3 Copies To Appropriate District	State of New Mex			rom C		
Office	Energy, Minerals and Natura	al Resources		May 27,	2004	
District I 1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	A=- 04		
District II	OIL CONSERVATION	DIVISION		-37101		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE D	I FEE 🗆		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Ga	s Lease No.		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	ES AND REPORTS ON WEL SALS TO DRILL OR TO DEEPEN O ATION FOR PERMIT" (FORM C-101	R PLUG BACK TO A		Unit Agreement Nam obbs G/SA Unit	ie:	
PROPOSALS.) 1. Type of Well:			8. Well Number			
Oil Well X Gas Well	Other		1 6	537	1	
2. Name of Operator			9. OGRID Numbe			
Occidental Permian Limite	d Partnership		1	7984	1	
3. Address of Operator			10. Pool name or			
P.O. Box 4294, Houston, T	X 77210-4294			yburg - San Andre	s	
4. Well Location				<u>-</u>		
Linit Latter R	1268 feet from the Nor	th line and	1455 foot fo	om the Fast	line	
One Letter	leet from the	in the and	1455 leet III	om mecoc		
Section 24	Township 18-S		NMPM	County Le	a	
	11. Elevation (Show whether		tc.)			
Pit or Relow-grade Tank Application		'1' GR	i -			
Pit type Depth to Groundwater		h water well - Di	stance from nearest sure		Ì	
					1	
Pit Liner Thickness: mil	Below-Grade Tank: Volume.	odis; Construct	on Material			
12. Check A NOTICE OF INTI PERFORM REMEDIAL WORK	·	1	, Report, or Oth BSEQUENT RE		NG 🗀	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS. 🔲	PLUG AND		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		ABANDONMENT		
OTHER:		OTHER: Run 5-	1/2" Production	Casing	X	
 Describe proposed or completed of starting any proposed work). or recompletion. 	d operations. (Clearly state all pe SEE RULE 1103. For Multiple	rtinent details, and give	ve pertinent dates, in h wellbore diagram	ncluding estimated dat of proposed completi	re	
				2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2.5	
See Attachment See Attachment						
I hereby certify that the information a grade tank has been/will be constructed or	bove is true and complete to the	best of my knowledg	e and belief. I furth	er certify that any pit or l	below-	
SIGNATURE MANY STA						
3.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0		LE Regulatory Co			<u>U5</u>	
Type or print name Mark Stephe	ns E-1	man aquress:	Mark_Stephens@ Tel	oxy.com ephone No. (713) 30	56-5158	
For State Use Only	2.1 —	PETDOLETINA	ENGINEED			
APPROVED BY	TI TI	PETROLEUM	ENGINEER	DATE		
Conditions of Approval, if any:						
				MAY 2 3 200	5	

5/11/05 -

5/12/05: Run 108 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4432'. Cement first stage with 250 sx. Premium Plus. Plug down, open DV tool, and circulate 126 sx. to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 147 sx. to surface. Set slips x cut off casing x rig down.

Release drilling rig at 2:00 a.m., 5/12/05



Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office Energy, M	inerals and Natural Resources	May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240		WELL API NO.
District II OIL CO	INSERVATION DIVISION	30-025-37101
1201 W Grood Ave Arteria NM VVIII	20 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE X FEE
District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
		
SUNDRY NOTICES AND RE (DO NOT USE THIS FORM FOR PROPOSALS TO DRI DIFFERENT RESERVOIR. USE "APPLICATION FOR P PROPOSALS.)	LL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
1. Type of Well:		8. Well Number
Oil Well X Gas Well Other		637
2. Name of Operator		9. OGRID Number
Occidental Permian Limited Partners	nip	157984
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210-4	294	Hobbs: Gravburg - San Andres
4. Well Location		<u> </u>
Unit Letter B: 1268 fe	et from the North line and	1455 feet from the East line
	wnship 18-S Range 37-E	NMPM County Lea
11. Elevat	ion (Show whether DR, RKB, RT, GR,	etc.)
	3671' GR	
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Dis		
Pit Liner Thickness: mil Below-	Grade Tank: Volumebbls; Construc	ction Material
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK PLUG AND TEMPORARILY ABANDON CHANGE	ABANDON REMEDIAL WORL	
PULL OR ALTER CASING MULTIPLI COMPLE		
OTHER:	OTHER: Spuc	d & Run Surface Casing
 Describe proposed or completed operations. of starting any proposed work). SEE RULE or recompletion. 	(Clearly state all pertinent details, and g 1103. For Multiple Completions: Atta	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
	Con Attachment	9 0 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	See Attachment	16.06.85.85.15.75.75.75.75.75.75.75.75.75.75.75.75.75
I hereby certify that the information above is true	and complete to the best of my knowle	dge and belief. I further cartify that approve to below
grade tank has been/will be constructed or closed according	and complete to the best of my knowledge to NMOCD guidelines X , a general perm	dge and belief. I further certify that any pit or belownit or an (attached) alternative OCD-approved plan
I hereby certify that the information above is true grade tank has been/will be constructed or closed according SIGNATURE MML Stephen	and complete to the best of my knowled to NMOCD guidelines X , a general permanent of TITLE Regulatory (dge and belief. I further certify that any pit or belownit or an (attached) alternative OCD-approved plan compliance Analyst DATE 5/3/05
grade tank has been/will be constructed or closed according	and complete to the best of my knowled to NMOCD guidelines X , a general perm TITLE Regulatory (E-mail address:	dge and belief. I further certify that any pit or belownit or an (attached) alternative OCD-approved plan compliance Analyst DATE 5/3/05 Mark_Stephens@oxy.com Telephone No. (713) 366-5158
SIGNATURE MML Steples	and complete to the best of my knowled to NMOCD guidelines X , a general perm TITLE Regulatory (E-mail address:	dge and belief. I further certify that any pit or belownit or an (attached) alternative OCD-approved plan compliance Analyst DATE 5/3/05 Mark_Stephens@oxy.com Telephone No. (713) 366-5158
SIGNATURE Mark Stephens Type or print name Mark Stephens	and complete to the best of my knowled to NMOCD guidelines X , a general permonent of the property of the complete to the best of my knowled to NMOCD guidelines X , a general permonent of the p	dge and belief. I further certify that any pit or belownit or an (attached) alternative OCD-approved plan compliance Analyst DATE 5/3/05 Mark_Stephens@oxy.com Telephone No. (713) 366-5158

4/28/05: MI x RU. Spud 12-1/4" hole at 3:15 p.m. (NMOCD notified)

4/29/05 -

4/30/05:

Run 35 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1507'. RU Halliburton x cement with 450 sx. PBCZ lead and 300 sx. Premium Plus tail. Displace with 10 bbls FW x 81 bbls brine and circulate 160 sx. cement to surface. WOC 4 hrs. Cut off casing x weld on wellhead. NU BOPs. Test blind rams and casing to 1500 psi. Test pipe rams, annular, and choke manifold to 1500 psi. Drill out cement and resume drilling operations.

State of New Mexico

Form C-105 **Revised 1-1-89**

Ene

Minerals and Natural Resources Department

ISTRICT I		OIL CONS	ERVATIO	N DIVISIO	N WELL API NO.				
O. Box 1980, Hobb			P.O. Box 2088			30-025-34788	1		
ISTRICT II		Santa Fe. New Mexico 87504-2088				5. Indicate Type of Lease			
	Artesia, NM 88210					STATE	FEE _		
ISTRICT III 000 Rio Brazos Rd.,	Aztec. NM 87410	- Ameno	ded- Boot	Perfs	6. State Oil / Ga	s Lease			
000 1110 15102200 1121	WELL COMPLETIO								
a. Type of Well:					7. Lease Name	or Unit Agreemen	t Name		
	IS WELL 🔲 DRY	OTHER		051153	NEW MEXIC	D EA STATE			
b. Type of Completion		PLU	CK _ DIFF	OTHER					
NEW WELL Y	WORKOVER	DEEPEN BA	CK RES.						
. Name of Operator	TEXACO EXPL	ORATION & PRODE	JCTION INC.		8. Well No.	1			
3. Address of Operator 205 E. Bender, HOBBS, NM 88240					9. Pool Name o	Widcat			
4. Well Location					ADDES WAS	DE BLINEDRY			
	etter A:	410 Feet	From The NORTH	Line and 610	Feet From T	he EAST	Line		
	n 24								
10. Date Spudded	11. Date T.D. Reach		Compl. (Ready to Prod.		tions (DF & RKB, RT, G		14. Elev. Csghead		
12/29/99		1/29/00	2/15	3672					
15. Total Depth	, 16. Plug Back T.D.	17. If Mult. Corr	pl. How Many Zones?	1	1	Cable To	ools		
8650'	: 762 5 '			Drilled By	<u>y </u>	I 00 Mbs Dissells			
	(s), of this completion - To lobbs UPPU		U			YES DIRECTO	nal Survey Made		
21. Type Electric and (CBL/NGT/NEUTRON	Other Logs Run	(<i>†</i>			22. Was Well Co YES	nred		
23.		CASIN	IG RECORD (Re	oort all Strings se	t in well)				
CASING SIZE	WEIGHT LB.	/FT. DI	PTH SET	HOLE SIZE	CEMENT	RECORD	AMOUNT PULLED		
11 3/4"	42#	415'	1	4 3/4"	290 SX CL (;			
8 5/8"	36#	5072	1	11"	570 SX CL H	· · · · · · · · · · · · · · · · · · ·			
5 1/2"	17#	8650		7 7/8"	1620 SX				
						7 12010 2200			
24.	T	LINER RECORD	·	POBEEN	25.	TUBING RECO			
· SIZE	ТОР	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SE		
				+		<u> </u>			
26 Perforation recor	i (interval, size, and numi		-	27. ACID, S	SHOT, FRACTURE,	CEMENT SOLI	ECZE ETC		
	D &6068-6498 BLINEBR	(0)		DEPTH INTERV		NT AND KIND MA			
		(1.824)		6714-7048	6510 GALS 159		TENSE OGED		
				6068-6498	SQZ-157 SX				
1					:	····			
28.			PRODUCTIO	DN					
Date First Production 4/	Production Meth 30/00 PUMPING 1 3		pumping - size and typ			Well Status (P	rod. or Shut-in)		
Date of Test 5-21-00	Hours tested C	hoke Size	Prod'n For Oil - Test Period 20	Bbl. Gar 74	_	r - Bbl.	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-		Gas - MCF	119 Water - Bbl.	Oil Gravity	API -(Corr.)		
29. Disposition of Gas	(Sold, used for fuel, ven)	Hour Rate	- · · <u></u> -		Tes	t Witnessed By			
SOLD				- 					
30. List Attachments	SURVEY, DEVIATION	s	./						
31 I hereby certify the SIGNATURE	at the vinformation on both	sides of this form		ne best of my knowled eering Assistant		DATE 8	15-00		
TYPE OR PRINT NA	ME J	Denise Leake			•• •• •• •	Telephone No	397-0405		

GWN

DeSoto/Nichols 12-93 ver 1 0

TYPE OR PRINT NAME

J. Denise Leake

ORIGINAL SIGNED BY

APPROVED

PAUL F. KAUTZ

PETROLEUM ENGINEER

DATE

1/21/02

Telephone No. 915-687-7375

DATE

DATE

1/21/02

Telephone No. 915-687-7375

		State of New	/ Mexico		Form C-103
Submit 3 copies to Appropriate District Office	9	y, Minerals and Natural	Resources Department		Revised 1-1-89
DISTRICT	Oli	CONSERVAT	ION DIVISION	WELL API NO	
P O. Box 1980, Hobbs, NM	88240	P.O. Box 20			30-025-34788
DISTRICT II		Santa Fe. New Mex		5 Indicate Type of	
P.O. Box Drawer DD, Artesia	a, NM 88210	Santa Fe, New Mex	100 07 304-2000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	STATE 🗸 FEE
DISTRICT III				6. State Oil / Gas L	ease No
1000 Rio Brazos Rd., Aztec					
(DO NOT USE THIS FO	RM FOR PROPOSALS ERENT RESERVOIR	ND REPORTS ON W 5 TO DRILL OR TO DEE! USE "APPLICATION FO OR SUCH PROPOSALS	PEN OR PLUG BACK TO IR PERMIT	7. Lease Name of NEW MEXICO I	Unit Agreement Name EA STATE
1. Type of Well: OIL WELL	GAS WELL	OTHER			
2. Name of Operator	TEXACO EXPLORAT	ION & PRODUCTION IN	IC.	8. Well No	1
3. Address of Operator	205 E. Bender, HOB	BS, NM 88240		9. Pool Name or V	VIIDCAT DEVONIAN
4. Well Location					
Unit Letter		Feet From TheN	ORTH Line and 610	Feet From The	EAST Line
]			Range 37E	_ NMPM	LEA COUNTY
* * * * * * * * * * * * * * * * * * * *	10. E	evation (Show whether DF, F	RKB, RT,GR, etc.) 3672'		
11	Check Appropr	iate Box to Indicate	Nature of Notice, Rep	oort, or Other Dat	a
NOTICE OF	INTENTION TO) :	;	SUBSEQUENT	T REPORT OF:
PERFORM REMEDIAL WO	RK THE PLUG	AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANG	GE PLANS	COMMENCE DRILLING	G OPERATION	PLUG AND ABANDONMENT
PULL OR ALTER CASING	[*]		CASING TEST AND C	EMENT JOB	
OTHER.			OTHER:	SPUD & SUF	RFACE CSG
CSG CREW & RUN 10 JT CENTRALIZERS. CIRC (TS 1 <u>1 3/4</u> " 42# H-40 C CSG. CEMENTED 11 : DPM 12/29/99 TO 750 ON BRADENHEAD. T	SG SET @ 415'. FC @ 3 3/4" SURF CSG W/290 S PSI. CHECK FLOAT-HE	369°. CENTRALIZED BTM IX CL C & 2% S1 & 2% D2 LD,. GOOD CIRC. CIRC (3 JTS & 7TH JT, FO 20 MIXED @ 14,2 PP	9'. DRILL TO 114, 140', 415. RU R TOTAL OF 4 G, YIELD 1.5 DISPL W/45 BFW. AT TO SURF. WOC 3.25 HRS.
i nereby certify that the nightmation abor SIGNATURE	negative and companie to the man	Cl my knowigylge and bekel.			
	(LIUNO)(/)	CARE / TITLE E	ingineering Assistant		DATE 4500
TYPE OR PRINT NAME	Jense !	ASC TITLE E	ngineering Assistant		DATE 12/31/99

DATE_

'This space for State Use)

State Lease - 6 copies

TYPE OR PRINT NAME

Denise Leake

Fee Lease - 5 copie	S				** *****	·~ 			
DISTRICT L	labba NIN ROSAN	O. J CON	NSERVA T		1412101	WELLA			
DISTRICT II	lobbs, NM 88240		P.O. Box 2					25-35953	
	DD, Artesia, NM 88	210 Santa	Fe, New Mex	xico 87504	-2088	5. Indic	ate Type of Leas	e State (FEE [
DISTRICT III	<i>DD</i> , 7410010, 14111								Z FEE
	Rd., Aztec, NM 874	10				6. State	e Oil / Gas Lease		•
	•	ETION OR RECOMP	PLETION REPO	RT AND LOC	3	100		Algebras, in	# # # # # # # # # # # # # # # # # # #
ta. Type of Well:						7. Leas	se Name or Unit	Agreement N	ame
OIL WELL		DRY OTHER			HER	NEW	MEXICO 'EA' S	STATE	
b. Type of Comple			PLUG DIFF		nek				
NEW WELL	WORKOVER	DEEPEN	BACK RES	• `					
2. Name of Operate		N USA INC				8. Weil	No. 2		
3. Address of Oper	ator 15 SMITI	ROAD, MIDLAND, TX	79705			9. Pool	Name or Wildcar		77.450
4. Well Location	BHL: 9	99/W 4 17:	27/E				MLDCAT TU	IBB/DKINKA	KDIABO
	it Letter B:		et From The _ N	ORTH Line	and 1733'	Feet	From The EA	ST	Line
		Township 18						LEA C	
Sec	ction <u>24</u>	I ownship		Kange	· · · · · · · · · · · · · · · · · · ·	- 14141L1A1 -			
10. Date Spudded 8/22/2002	11. Date T.D. R	leached 12. Date 9/11/2002	e Compl. (Ready to	Prod.) 9/17/2002	13. Elevation 3685'	s (DF & RKB	, RT, GR, etc.)	14. I	Elev. Csghead
15. Total Depth	16. Plug Back T.	D. 17. If Mult. Co	ompi. How Many Zo	ones?	18. Intervals Drilled By	Rotary Tool	8	Cable Tools	
	val(s), of this completio	n - Top. Bottom, Name					20. Wa	s Directional	Survey Made
!	-7500 TUBB, DRINKA	•					YES		
21. Type Electric ar	nd Other Logs Run						22. Wa	s Well Cored	
SIM LD-CNL-HRLA	A-BHC, SONIC-GR, NG	Т					NO		
23.		CASI	NG RECORD	(Report all	Strings set i	n well)			
CASING SIZ	E WEIGH	LB./FT.	DEPTH SET	H	OLE SIZE	CE	MENT RECORD) AM	OUNT PULLED
11 3/4"	42#	432		14 3/4"		300		:	
8 5/8"	32#	2858'		11"		970			
5 1/2"	17#	5600		7 7/8"		1310			
									
							 		
24.		LINER RECORD				25.	TUBING	G RECORD)
SIZE	TOP	воттом	SACKS CEME	ENT S	CREEN	SIZE	DEF	PTH SET	PACKER SET
						2 7/8"	6600'		
		-							
26. Perforation rec	ord (interval, size, and r	number)		27.	ACID, SH	OT, FRACT	URE, CEMEN	T, SQUEEZ	E, ETC
O.H.6524'-7500'				DEP	TH INTERVAL			ND KIND MATERIAL USED	
				6524-7	500'	ACIDIZE	W/40,000 GALS		
									
		_							
28.			PRODUC	CTION					
Date First Production 9/	pn Production I 20/2002 FLOWING	Method (Flowing, gas lift,	, pumping - size an	d type pump)			Well S	Status (Prod. D	or Shut-in)
Date of Test	Hours tested	Choke Size	Prod'n For	Oil - Bbl.	Gas - M	ICF	Water - Bbl.	- Gas	(Qit Ratio
9-20-02	24 HRS		Test Period	50	658		30		ingradio . j. ge
Flow Tubing Press.	Casing Pressure		- Oil - Bbl.	Gas	- MCF	Water - Bb	d. Oil	Gravity - API	(Con.)
20 Diagonities of C	lan /Cald ward for the	Hour Rate	···-				1	<u> </u>	.c. C.
SOLD	as (Sold, used for fuel,	vented, etc.)					Test Witnesse	a By	
30. List Attachments	NOTARIZED DEVI	ATIONS					<u> </u>		
		oth sides of this form is	true and complete	to the best of -	ny knowledae a	nd helief			
SIGNATURE_	CLENISO TRE	ake		gulatory Sp		venti.	DA ⁻	TE	10/7/2002
	,			<u>-</u>					

DeSolo/Nichols 12-93 ver 1.0

Telephone No.



915-687-7375

District Office	Revised 1-1-89
DISTRICT 1 CONSERVATION DIVISIO1.	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	30-025-35953
DISTRICT II Santa Fe New Mexico 87504-2088	5. Indicate Type of Lease
P.O. Box Drawer DD, Artesia, NM 60210	STATE V FEE
DISTRICT III	6. State Oil / Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS	By 21 - Rain and November 1 Thomas and
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	NEW MEXICO 'EA' STATE
1. Type of Well: OIL GAS WELL OTHER	
2. Name of Operator CHEVRON USA INC	8. Well No. 2
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	Pool Name or Wildcat WILDCAT TUBB, DRINKARD, ABO
4. Well Location	WILDOW FORD, DIVINGRID, ADD
Unit Letter B : 330' Feet From The NORTH Line and 1733'	Feet From The <u>EAST</u> Line
Section 24 Township 18-S Range 37-E NM	IPMLEA COUNTY
10 Floreties (Charmeters DE BVB DT CR ats)	It so that the gradual
3000	
Check Appropriate box to indicate nature of notice, Report,	
NOTICE OF INTENTION TO:	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPE	ERATION PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMEN	
OTHER: OTHER:	NEW WELL - SET CASING
proposed work) SEE RULE 1103. 8-22-02: SPUD 11 3/4: HLE @ 07:30 AM 8-22-02. DRILL 0-430. RAN 10 JTS 11 3/4" 42# H-40 CSG. I 8-23-02: RAN TEMP SRUVEY. TOC @ 111'. CMT BACKSIDE THROUGH 1' PIPE W/300 SX CL C NE TO SURF. PMP 40 SX CL C NEAT @ 14.8 PPG. CMT TO SURF. CUT OFF CSG. WELD ON STARTIN 8-24-02: TAG CMT @ 385. DRILL 385-410,432,800,926,1078,1180,1530,1879,2230,2578,2750,2858.	EAT W/2% S-1, MIXED @ 14.8 PPG, NO CMT
8-28-02: RAN 65 JTS 8 5/\$" 32# K-55 LT&C CSG. RAN 2862'. SET @ 2858'. 2841' LEFT IN HLE. CMT & 1/4# FLOCELE. MIXED @ 12.8 PPG. FOLLOWED BY 250 SX CL H NEAT. MIXED @ 15.6 PPG, PLI TO PIT. BUMP PLUG.	「W/720 SX 35/65 POZ H W/6% GEL, 5% SALT, UG DOWN @ 18:30 PM 8-26-02. CIRC 140 SX
8-27-02: INSTL NEW DRLG LINE. DRLG FC @ 2818 & 40' CMT FS @ 2858. DRLG 2859-3050, 3220, 4432, 4449, 4499, 4698, 4956, 5156, 5256, 5513, 5564, 5676, 5763, 5922, 5951, 6055, 6179, 6302, 6457, 656 1/2" CSG, FLOAT COLLAR & 145 JTS 5 1/2" 17# J-55 CSG. RAN 6600' & SET @ 6583'. CMT W/1020 PS FLOCELE, MIXED @ 12.2 PPG, FOLLOWED BY 290 SX 50/50 POZ H W/2% GEL, 5% SALT, 1/4# @ 22:00 PM 9-04-02. CIRC 90 SX TO PIT.	65, 6600. RUN FLOAT SHOE, 1 JT 17# J-55 5 SX 35/65 POZ H. W/FB GFL 5% SALT 1/4#
9-05-02: INSTL TBG HEAD. INSTL NEW HCR VALVE. 9-06-02: TIH W/DP. TAG CMT @ 6541. DRILL W/69 STANDS. DRILL 6640-6850,6953,7056,7068,7117,7167,7180,7201,7240,7258,7305,7310,7322,7 7683,7693,7744' TD (9-11-02)RUN SIM LD-CNL-HRLA-BHC SONIC-GR FR 7749-6589. RUN BHC SO 9-12-02: TIH W/RBP & SET @ 6485. JET & CLEAN PITS. 9-13-02: RELEASE RIG @ 0300 HRS.	368,7383,7431,7442,7586,7597,7620
	_
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE AND SPECIALIST SIGNATURE REQUIATORY Specialist	DATE 9/18/2002
	Telephone No. 915-687-7375
TYPE OR PRINT NAME Denise Leake	
(This space for State Use)	NOV '- 1 2002
APPROVED CONDITIONS OF APPROVAL, IF ANY: TITLE ODICINAL SIGNED BY	DATE TO TO THE PARTY OF THE PAR

PAUL F. KAUTZ
PETROLEUM ENGINEER

to Appropriate District Office	Energy,	Minerals and Iva	IUIZI NESOUICES	Department -	- .	Revis	ed 1-1-89
DISTRICT I	O. C	ONSERV	ATION D	IVISION	WELL API NO.		
P.O. Box 1980, Hobbs, NM 88240		P.O. B	ox 2088		30-0	25-35953	
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88	san Sa	nta Fe, New	Mexico 87504	-2088	5. Indicate Type of Leas		(
DISTRICT III					6. State Oil / Gas Lease	STATE 🔽	FEE [
1000 Rio Brazos Rd., Aztec, NM 874					The last a second second second	ren dige estadore al incessor	nis modes a
(DO NOT USE THIS FORM FOR DIFFERENT R	ESERVOIR. US	DORILL OR TO E "APPLICATIO	DEEPEN OR PLI N FOR PERMI	UG BACK TO	7. Lease Name or Unit	Agreement Name	
<u> </u>	RM C-101) FOR	SUCH PROPOS	SALS.		NEW MEXICO 'EA'	SIMIE	
Type of Well: WELL Name of Operator	METT . O.	THER			8. Well No.		
	ON USA INC				2		
3. Address of Operator 15 SMI7	TH ROAD, MIDLA	ND, TX 79705			Pool Name or Wildca WILDCAT TO	at UBB, DRINKARD, ABO	<u></u>
Well Location Unit LetterB:	330'	East Emm The	NORTH Line	and 1733'	Feet From The FA	AST Line	
Section 24							,
Section 24			DF, RKB, RT,GR, et		913 191		a Mada
11. Choo	1.50	 		3005	0		a desire
Onec NOTICE OF INTEN	• • •	Box to Indica	ite Nature of N	•	t, or Other Data UBSEQUENT RI	EDORT OF:	
							_
PERFORM REMEDIAL WORK	PLUG AND A		_	AL WORK		RING CASING	_ 🗀
TEMPORARILY ABANDON	CHANGE PL	ANS	- ;	NCE DRILLING OP		AND ABANDONMENT	r 🗆
PULL OR ALTER CASING				TEST AND CEME			
OTHER:			OTHER:		NEW WELL - COMP	LETION	Z
9-14-02: MIRU PU. TIH & TAG RBI 9-16-02: REL RBP. TIH W/BP, 2 7/ 9-17-02: ACIDIZE TUBB/DRINKAR 9-18-02: WELL FLOWING FR 1930 9-19-02: FLOWING. 9-20-02: KNOCK DOWN FLOW BA PUMP PKR FLUID DN BACKSIDE. WELL. START FLOW TEST TO PR ON 24 HR OPT. FLOWING 50 BO,	8" TBG W/PORT D/ABO W/40,000 O ON 17TH UNTI ACK LINES. REL GET ON PKR. L COD BATT. FINAL 658 MCF, & 30 I	ED SUBS TO B D GALS 20% HC L 0600 ON THE PKR.TIH W/'M'' OAD & TEST TO L REPORT.	E @ 7560, 7432, L 18TH. PKR, ON-OFF T	7092, 6904, 684 OOL, WL REEN	O, 6748. SET PKR @	R @ 6500. GET OF	F PKR.
ADMINISTRATIVE ORDER DHC-30)45						
WILDCAT TUBB POOL OIL WILDCAT DRINKARD POOL OIL WILDCAT ABO POOL OIL	L 14 GA	S 618	WATER 10 WATER 10 WATER 10	0			
					·		
						en e	
I hereby certify that the information above is true and con SIGNATURE	nphere to the best of my kni	owiedge and belief. 7	Regulatory S	pecialist	D	ATE 10/7/2002	
TYPE OR PRINT NAME	Denise Leak	<u></u>				none No. 915-68	7-7375
(This space for State Use)							
APPROVED			ORIGINAL SIG	GNED BY			
CONDITIONS OF APPROVAL IS ANY	TITI	F	DALL F K	CAUTZ	DATE N	INV '_ 1 2002)

PAUL F. KAUTZ PETROLEUM ENGINEER

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I	OIL CONSERVA	ATION DIVISION				
1625 N. French Drive, Hobbs, NM 88240		e Trail, Room 206 v Mexico 87503	WELL API NO.	30-025-073	37	
			5. Indicate Type of	of Lease		_
			FED	STATE	X FEE	
			6. State Oil & Ga	s Lease No.		
SUNDRY NOTICES	S AND REPORTS ON WE	ELLS				
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPE!	N OR PLUG BACK TO A	7. Lease Name or			22
1	 USE "APPLICATION FOR PE FOR SUCH PROPOSALS.) 	ERMIT"	NORTH HOBB	S (G/SA) U!	NIT	
1. Type of Well:	TOR SOCITION OSALS.)		Section 18			
Oil Well		emporary Abandoned				
Name of Operator OCCIDENTAL	PERMIAN, LTD.		8. Well No.	141		
3. Address of Operator 1017 W STANG	DLIND RD.		9. Pool name or V HOBBS (G/SA)			
4. Well Location						
Unit Letter M 330 Fe	eet From The SOUTH	Line and 330 Fe	et From The V	WEST	Line	
Section 18	Township 18-S	38-E	NMPM		LEA County	
	D. Elevation (Show whether DF, 1673' GL	RKB, RT GR, etc.)				
	propriate Box to Indicate N	Vature of Notice Report	or Other Data			<i>ZZ</i>
NOTICE OF INTENTI	· -		SSEQUENT REP	ORT OF:		
1	JG AND ANDON	REMEDIAL WORK		ALTERING C	ASING	
	ANGE PLANS	COMMENCE DRILLING O	PNS.	PLUG & AB	ANDONMENT	X
PULL OR ALTER CASING		CASING TEST AND CEME	ENT JOB			
OTHER:		OTHER:				_
12. Describe Proposed or Completed Operations (Clearly state all pertinent detail	s, and give pertinent dates, inc	luding estimated date	e of starting ar	ıy proposed	
work) SEE RULE 1103.						
Well is TA'd with CIBP @3870' capped w/CMT plug over bad csg @2869' to 3100'.	35'cmt. TOC @3835'.					
Perforate @270' thru 8-5/8" csg and the 10-						
Spot cmt from 1950' to 2150'. Top of Anhy Tag cmt plug. @1950'.	@2040'.					
Circ cmt to surf behind 8-5/8" and 10-3/4"	esg . Pump from surf thru sqz	holes @270'. Bottom of su	irf csg @222'.			
Csg full of cmt from 270' to surf.			_			
Cut off csg and installed dry hole marker 4'	above ground level. NHU 18	i-141, UL "M", Sec. 18, TW	VN 18-S, RNG 38-1	Ε		
Well is P&A'd				ž		
Rig Up Date: 11/07/2001				•	``i	
Rig Down Date: 11/09/2001				`		
_				•		
I hereby certify that the information above is true	and complete to the best of my k	nowledge and belief				
D/-1 2:	1/ ∀	-			19	
SIGNATURE Notice The	tw.	TITLE COMPLETION	NS SPECIALIST	DATE	11/69/01	
TYPE OR PRINT NAME ROBERT GILBE	RT		TELEF NO.	PHONE	505/397-8206	
(This space for State Use)		1				=
APPROVED BY	TITLE	Makes	DA	ATE Z	14-02	
CONDITIONS OF APPROVAL IF ANY:						
G WW	•					