

above-referenced spacing or proration units to its Peso State Well No. 1 to be drilled at a standard gas well location 1980 feet from the North line and 1530 feet from the West line (Unit F) of said Section 24. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 8 miles southeast of Artesia, New Mexico.

**CASE NO. 13724:** *Application of Chaparral Oil & Gas Company for approval of a non-standard gas spacing and proration unit, San Juan County, New Mexico.* Applicant seeks approval of a non-standard gas spacing and proration unit in the Fruitland Coal formation (Basin-Fruitland Coal Gas Pool) comprised of the NW/4 of Section 24, Township 28 North, Range 11 West, N.M.P.M. The unit is located approximately 1 mile northeast of Bloomfield, New Mexico.

**CASE NO. 13704:** *Continued from May 11, 2006 Examiner Hearing*

*Application of Latigo Petroleum, Inc. for compulsory pooling, Lea County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 9, Township 16 South, Range 32 East, NMPM, Lea County, New Mexico, and in the following manner: The N/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Anderson Ranch-Morrow Gas Pool; and the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent. The units are to be designated to the Anderson Ranch State "9" Well No. 1, to be drilled at an orthodox gas well location in the NE/4 NE/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 6 miles north-northwest of Maljamar, New Mexico.

**CASE NO. 13725:** *Application of WJP Exploration, LLC for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 16, Township 23 South, Range 24 East, NMPM, to form a standard 320-acre gas spacing and proration unit for all pools or formations developed on 320-acre spacing within that vertical extent, including the Undesignated South Bandana Point-Strawn Gas Pool, Undesignated Robina Draw-Atoka Gas Pool, and Undesignated Bandana Point-Strawn Morrow Pool. The unit is to be dedicated to the proposed Renata "16" State Well No. 1, to be drilled at an orthodox location in the NE/4 NE/4 of Section 16. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Preston Exploration, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 11-1/2 miles northwest of Whites City, New Mexico.

**CASE NO. 13726:** *Application of WJP Exploration, LLC for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 25, Township 18 South, Range 26 East, NMPM, and in the following manner: The E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Red Lake-Pennsylvanian Gas Pool and Undesignated Four Mile Draw-Morrow Gas Pool; the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent; and the NW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Dayton-Grayburg Pool, Undesignated Dayton-San Andres Pool, Atoka Glorieta-Yeso Pool, and Undesignated Dayton-Abo Pool. The units are to be dedicated to the Orleans "25" Well No. 1, to be drilled at an orthodox location in the NW/4 NE/4 of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Preston Exploration, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 5 miles southeast of Atoka, New Mexico.

**CASE NO. 13705:** *Continued from May 11, 2006 Examiner Hearing*

*Application of Range Operating New Mexico, Inc. for approval of its East Loving-Delaware Leasehold waterflood project including six injection wells to be located at unorthodox well locations and qualification of the Project Area for the Recovered Oil Tax rate pursuant to the Enhanced Oil Recovery Act, Lea County, New Mexico.* Applicant seeks approval of its East Loving-Delaware Leasehold Waterflood Project including the injection of produced water into the following interval:

From an upper limit being the top of the Lower Brushy Canyon formation to a lower limit being the base of the Delaware Mountain Group as found in the South Culebra Buff #4B well, located 560 feet FEL and 660 feet FSL (Unit A) Section 23, T23S, R28E being points at a depth of 5737 feet for the top marker and 6249 feet for the bottom marker through 6 injection wells at unorthodox well locations within Section 23 as follows:

SCB 23-15 Well	1430 feet FNL and 1150 feet FEL (Unit H)
SCB 23-17 Well	2440 feet FSL and 1500 feet FWL (Unit K)
SCB 23-18 Well	Surface: 1815 feet FNL and 1200 feet FWL (Unit D)