

feet from the East line of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 6 miles east-northeast of Atoka, New Mexico.

CASE No. 13633: Continued from March 2, 2006, Examiner Hearing

Application of Bass Enterprises Production Co. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the N/2 of Section 7, Township 22 South, Range 28 East, for all pools or formations developed on 320 acre spacing within that vertical extent. Also to be considered will be the designation of applicant as operator of the well, allocation of the costs of drilling and completing the well, establishment of overhead and administrative rates together with a provision adjusting said rates pursuant to the COPAS accounting procedure, and a 200% risk charge to be assessed against non-consenting interest owners. The well unit is located east of Carlsbad, New Mexico.

Case No. 13667: Application of Burlington Resources Oil & Gas Company LP for an exception to the well density requirements of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant seeks an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool to permit it to produce the following 2 Mesaverde gas wells in the same quarter-quarter section (SE/4 NE/4) on a standard spacing and proration unit comprised of the E/2 of Section 16, T30N, R7W, NMPM:

(a) the State Com Well No. 1 (API #30-039-0784700) located 1090 feet FEL and 2040 feet FNL (Unit H) of this section; and

(b) the State Com Well No. 1R (API #30-039-2526200) located 640 feet FEL and 2515 feet FNL (Unit H) of this section.

These wells are located approximately 2 miles east of the Navajo Dam, New Mexico.

Case No. 13668: Application of Burlington Resources Oil & Gas Company LP for an exception to the well density requirements of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant seeks an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool to permit it to produce the following 2 Mesaverde gas wells in the same quarter-quarter section (SE/4 NW/4) on a standard spacing and proration unit comprised of the W/2 of Section 11, T29N, R7W, NMPM:

(a) the San Juan 29-7 Unit Well No. 57A (API #30-039-2556700) located 1840 feet FWL and 1850 feet FNL (Unit F) of this section; and

(b) the San Juan Unit 29-7 Well No. 57C (API #30-039-2585700) located 2620 feet FWL and 1545 feet FNL (Unit F) of this section.

These wells are located approximately 6 miles southeast of the Navajo Dam, New Mexico.

Case No. 13669: Application of Burlington Resources Oil & Gas Company LP for an exception to the well density requirements of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant seeks an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool to permit it to produce the following 2 Mesaverde gas wells in the same quarter-quarter section (SW/4 NE/4) on a standard spacing and proration unit comprised of the E/2 of Section 19, T27N, R5W, NMPM:

(a) the San Juan 27-5 Unit Well No. 138 (API #30-039-2046300) located 1600 feet FEL and 1800 feet FNL (Unit G) of this section; and

(b) the San Juan Unit Well No. 50 (API #30-039-0699600) located 1840 feet FEL and 1650 feet FNL (Unit G) of this section.

These wells are located approximately 10 miles south of Gobernador, New Mexico.