

**Case No. 13662: Continued from March 16, 2006, Examiner Hearing**

**Application of Synergy Operating, LLC for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Pictured Cliffs formation underlying the following described acreage in Section 6, Township 29 North, Range 13 West, NMPM, and in the following manner: The N/2 to form a standard 320-acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing, including the Basin-Fruitland Coal Gas Pool; the NE/4 to form a standard 160-acre gas spacing and proration unit for all pools or formations developed on 160 acre spacing, including the West Kutz-Pictured Cliffs Gas Pool; and the NW/4 to form a standard 160-acre gas spacing and proration unit for all pools or formations developed on 160 acre spacing, including the West Kutz-Pictured Cliffs Gas Pool. The units are to be dedicated to the Madrid 29-13-6 Well No. 111, to be located at an orthodox location in the NE/4 of Section 6, and the Madrid 29-13-6 Well No. 112, to be located at an orthodox location in the NW/4 of Section 6. Also to be considered will be the costs of drilling and completing the wells and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The units are located approximately 1 mile west of Farmington, New Mexico.

**Case No. 13663: Continued from March 16, 2006, Examiner Hearing**

**Application of Synergy Operating, LLC for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Fruitland Coal formation underlying the following described acreage in Section 8, Township 29 North, Range 11 West, NMPM, and in the following manner: The W/2 to form a standard 320-acre gas spacing and proration unit for any pools or formations developed on 320-acre spacing within that vertical extent, including the Basin-Fruitland Coal Gas Pool; and the SW/4 to form a standard 160-acre gas spacing and proration unit for any pools or formations developed on 160-acre spacing within that vertical extent. The units are to be dedicated to the proposed Duff 29-11-8 Well No. 105, to be drilled at an orthodox location in the SW/4 of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 6 miles south-southwest of Aztec, New Mexico.

**Case No. 13687: Application of LCX Energy, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the E/2 of Section 10, Township 17 South, Range 24 East, NMPM, Eddy County, New Mexico, to form a standard 320-acre gas spacing and proration unit for any and all formations and or pools developed on 320 acres, including but not necessarily limited to the Wolfcamp formation. Said units are to be dedicated to Applicant's proposed 1724 Osbourn No. 101 Well to be drilled from a surface location 660 feet from the South line and 1880 feet from the East line to a bottom hole location 660 feet from the North line and 1880 feet from the East line of said Section 10. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of LCX Energy, LLC or its designee as operator of the well and a charge for risk involved in drilling said well. The proposed well location is approximately 1.5 miles west of Artesia, New Mexico.

**Case No. 13688: Application of LCX Energy, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the W/2 of Section 11, Township 17 South, Range 24 East, NMPM, Eddy County, New Mexico, to form a standard 320-acre gas spacing and proration unit for any and all formations and or pools developed on 320 acres, including but not necessarily limited to the Wolfcamp formation. Said units are to be dedicated to Applicant's proposed 1724 Kincaid No. 111 Well to be drilled from a surface location 660 feet from the North line and 760 feet from the West line to a bottom hole location 660 feet from the South line and 1880 feet from the West line of said Section 11. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of LCX Energy, LLC or its designee as operator of the well and a charge for risk involved in drilling said well. The proposed well location is approximately 1.5 miles west of Artesia, New Mexico.

**Case No. 13689: Application of Jay Dan Landfarm, LLC, Mr. Danny Watson, Operator.** Applicant seeks approval to construct and operate a Rule 711 commercial landfarm facility located in the NW/4 SW/4 NW/4 of Section 32, Township 15 South, Range 35 East, N.M.P.M., Lea County, New Mexico. The permit application addresses the construction, operations, spill and leak prevention and monitoring procedures to be incorporated at the proposed site.

**CASE 13598: Continued from March 16, 2006, Examiner Hearing**

**Application of Hudson Oil Company of Texas, William A. Hudson and Edward R. Hudson for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the base of the San Andres formation through the base of the Morrow formation in the following described acreage in Section 12, Township 17 South, Range 31 East: the N/2 to form a standard 320-acre spacing and proration unit for all formations developed on 320-acre spacing within that vertical extent which includes but is not necessarily limited to the Undesignated Fren-Morrow Gas Pool; the NW/4 to form a standard spacing and proration unit for all formations developed on 160-acre spacing within that vertical extent and the NW/4 NW/4 to form a standard spacing and proration unit for all formations developed on 40-acre spacing within that vertical extent which includes but is not necessarily limited to the Undesignated East Fren-Paddock Pool. Said units are to be dedicated to its Francotte Federal Well No. 1 to be drilled 660 feet from the North and West lines of said Section 12 to an approximate depth of 12,500 feet. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Hudson Oil Company of Texas as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3 miles east northeast of Maljamar, New Mexico.