

**Case No. 13674: Application of Burlington Resources Oil & Gas Company LP for an exception to the well density requirements of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.** Applicant seeks an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool to permit it to produce the following 2 Mesaverde gas wells in the same quarter-quarter section (SE/4 SW/4) on a standard spacing and proration unit comprised of the W/2 of Section 15, T32N, R7W, NMPM:

(a) the Allison Unit Well No. 16 (API #30-045-11385) located 1800 feet FWL and 890 feet FSL (Unit N) of this section; and

(b) the Allison Unit Well No. 16R (API #30-045-28986) located 2335 feet FWL and 995 feet FSL (Unit N) of this section.

These wells are located approximately 15-1/2 miles south-southwest of the Navajo Dam, New Mexico.

**CASE 13598: Continued from March 2, 2006, Examiner Hearing**

**Application of Hudson Oil Company of Texas, William A. Hudson and Edward R. Hudson for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the base of the San Andres formation through the base of the Morrow formation in the following described acreage in Section 12, Township 17 South, Range 31 East: the N/2 to form a standard 320-acre spacing and proration unit for all formations developed on 320-acre spacing within that vertical extent which includes but is not necessarily limited to the Undesignated Fren-Morrow Gas Pool; the NW/4 to form a standard spacing and proration unit for all formations developed on 160-acre spacing within that vertical extent and the NW/4 NW/4 to form a standard spacing and proration unit for all formations developed on 40-acre spacing within that vertical extent which includes but is not necessarily limited to the Undesignated East Fren-Paddock Pool. Said units are to be dedicated to its Francotte Federal Well No. 1 to be drilled 660 feet from the North and West lines of said Section 12 to an approximate depth of 12,500 feet. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Hudson Oil Company of Texas as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3 miles east northeast of Maljamar, New Mexico.

**Case No. 13675: Application of the New Mexico Oil Conservation Division for an Order Requiring Stevens Operating Corporation to Plug 7 Wells and Ordering Forfeiture of Applicable Financial Assurance in Event of Operator's Non-Compliance, Chaves County, New Mexico.** The Applicant seeks an order requiring Stevens Operating Corporation to plug the following wells and to forfeit applicable security:

<u>Well Name</u>	<u>API No.</u>	<u>Location</u>
O'BRIEN C #001	30-005-10188	M-1-09S-28E
O'BRIEN C #004	30-005-60330	L-1-09S-28E
O'BRIEN C #009	30-005-62661	E-1-09S-28E
O'BRIEN DQ #001	30-005-60731	4-30-07S-29E
O'BRIEN DQ #002	30-005-61017	N-30-07S-29E
O'BRIEN EA #001	30-005-62240	F-33-07S-29E
WEST WHITE RANCH #002	30-005-10094	H-1-12S-28E

**CASE 13563: Continued from December 15, 2005, Examiner Hearing**

**Application of the New Mexico Oil Conservation Division for an Order Requiring CKG Energy, Inc. and/or Cedar Gas Company to Properly Plug 8 Well(s) and to Close Pits, Quay County, New Mexico.** The applicant seeks an order requiring CKG Energy, Inc., the operator of eight inactive well(s) in Quay County, New Mexico, to properly plug and abandon the same, and to properly close abandoned pits located at the sites of said wells, and providing for such other relief as the Director deems appropriate.