## **AUTHORITY FOR EXPENDITURE**

AFE NO. 2005-045	LEASE	Francotte Fed	leral	WELL NO.	1
DESCRIPTION 660' FNL & 660' FWL Sec. 12, T17S-	-R31E	COUNTY	Eddy		
STATE NM AREA		OPERATOR	Hudson Oil Con	npany of Te	xas
FORMATION Morrow		PREPARED BY			
TOTAL DEPTH 12500'		DATE	September 6, 2		
DRILLING INTANGIBLES	SUB	DRY HOLE W/O PIPE	COMPLETED WELL		OVER UNDER
STAKING PERMITS LEGAL FEES ROW	100	10,000		<u> </u>	
SITE PREPARATION ROADS & LOC	110	45,000			
DRILLING FOOTAGE CONTRACT	200	500 000			
DRILLING DAYWORK/MOBILIZATION EQUIP RNTL MACHINERY/MAN HIRE	210 220	580,000 45,000			
DRILLING WATER, HAULING FUEL	250	37,500			
DRILING MUD & CHEMICALS	260	37,500			
CEMENT SURFACE CASING	280	38,000			
FISHING TOOL SERVICES OTHER DRILLING COSTS/MATERIALS	295 299	85,000			
CORING & FORMATION TESTING	300	9,500			
MUD LOGGING & GEOLOGICAL SVCS	310	24,000	22,500		
ELEC LOGGING, WIRELINE, PERF	350	22,500			
DRILLING OVERHEAD CHARGE DRILLING WELLSITE SUPERVISION	950 955	5,000 28,000			
CONTINGENCY 5%	333	48,350			
TOTAL DRILLING		1,015,350			
COMPLETION INTANGIBLES CEMENT PRODUCTION CASING	400	T	60,000	· · · · · · · · · · · · · · · · · · ·	
FORMATION FRACTURING	410		125,000		
FORMATION ACIDIZING	420		18,000		
COMPLETION UNIT	450		18,000		
CONTRACT LABOR/PROFESSIONAL SVCS COMPLETION WATER, POWER, FUEL	500 905		20,000 4,500		
BATTERY CONST/SER/MATERIALS	910		20,000		
COMPLETION EQUIP RNTS/SERVICES	915		35,000		
DRIL/COM OVERHEAD CHARGE	950		5,000		
DRIL/COM OVERHEAD CHARGE MISCELLANEOUS IDC EXPENSES	955 900		5,000 3,500		
CONTINGENCY 5%	300		15,700		
TOTAL COMPLETION		0	329,700		
TOTAL INTANGIBLES		1,015,350	357,000		
DRILLING AND COMPLETION TANGIBLES					
SURFACE & INTERMEDIATE CASING	200	125,000			
PRODUCTION CASING	250		203,000		
TUBING & ATTACHMENTS	300		83,000		
PUMPING WELL HOOK UP	350	19,000	19 000		
WELLHEAD EQUIPMENT PUMP JACKS & PUMPS	400 500	18,000	18,000		
TREATER, SEPAR, EQ, METER/ELEC	600		22,500		······
TANKS & STORAGE FACILITIES	700		22,500		
MISCELLANEOUS L&W EQUIPMENT	900	7.456	7,500		
CONTINGENCY 5% TOTAL EQUPIMENT COST	ļ	7,150 150,150			
TOTAL EQUIPMENT COST		130,130	3/7,323		
TOTAL WELL COST		1,165,500	731,325		
LEASE ACRES @ PER ACRE					
TOTAL WELL COST			1,896,825		
APPROVALS:  This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.					
	BY CAS	By signing yo			i costs incurred.
OPERATOR Hudson Oil Company of Texas COMPANY	BY CBY		WI WI	DATE	
PRINT NAME	TITLE		AAT	DATE	