

PO Box 5513 Farmington, NM 87499 (505) 325-5449 Fax (505) 566-3750

2006 JUL 10 PM 4 11

Catanach

July 5, 2006

Registered Mail RRR

Florence Davidson
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Derek Larson
Sutton Thayer & Browne, P.C.
Two Park Square #1000
Albuquerque, N. M. 87110

Re:

Well Costs as of June 21, 2006.

NMOCD Case# 13486 Duff 29-11-8#105 Well Costs

Ladies and Gentlemen:

Enclosed please find a copy of letters dated June 21, 2006 from Synergy setting out costs associated with the captioned well as of the date of said letter. Be advised that not all the costs associated with the above well have been received. For example, it is my understanding that Synergy is anticipating an invoice from Enterprise Products Co LP for making the pipeline connection for said well, as well as other invoices.

Also, this second letter documents that Synergy sent a copy of said well's costs that was mailed to Mr. Smith to his attorney too.

Sincerely,

Synergy Operating, LLC

Patrick Hegarty Principal

PH/mac

Enclosure

XC:

Jim Bruce

PO Box 1056

Santa Fe. New Mexico 87504

Duff #104 Well Costs

PO Box 5513 Farmington, NM 87499 (505) 325-5449 Fax (505) 566-3750

RRR 7005 1820 0002 8601 3654

June 21, 2006

Edwin Smith, LLC 40758 Jasper Dr Kingsburg, CA 93631-1316

Attn: Edwin Leroy Smith

Re:

Actual Costs
Duff 29-11-8 #104 Well
Case No. 13486
Order No. R-12376

As per Order Number R-12376, Synergy Operating has attached an itemized schedule of the actual well costs accrued for the drilling, completion and equipping of the aforementioned well. The request for compulsory pooling, Case No. 13486, was heard by the New Mexico Oil Conservation Division on June 16, 2005 and the subsequent order was issued on July 1, 2005.

Should you have any questions, or need additional information, please contact me at (505) 325-5449, Ext #2 during business hours, or at the above letterhead address.

Sincerely,

Glen O. Papp, P.E.

Operations Manager

Attachments xc: file

Synergy Operating LLC

Project: Duff 29-11-8 #104 (Drill & Complete 2000' Fruitland Coal well)

	Acct Code	•	Actual Costs
FACILITY COSTS	3		
	5604	Installation	5,289.55
	5617	Contract Services	4,651.78
	•	TOTAL Facility Costs	9,941.33
INTANGIBLE CO	MPLETION		٠
• "	4403	Completion Rig	15,243.36
	4408	Stimulation Treatments	97,271.02
	4409	Completion Fluids	4,694.13
	4411	Trucking	5,539.77
	4412	Equipment Rentals	5,609.04
	4415	Logging & Perforating	10,730.31
	4417	Contract Services	8,086.00
	4418	Completion Supervision	637.12
	4430	Flowback Iron	2,194.79
		TOTAL Intangible Completion	150,005.54
INTANGIBLE DRI	LLING		
	3300	Site Access - Survey & Staking	2,469.35
	3301	Site Access - Preparation & Acquisition	10,840.76
	3303	Rig Mobilization	927.65
	3304	Drilling - Footage	46,079.88
	3308	Mud & Additives	3,294.49
•	3311	Water to Rig Pit	4,702.11
	3315	Openhole Logging	3,875.84
	3318	Drilling Supervision	1,199.92
	3321	Cementing - Drilling	17,276.70
	3333	Anchors Sets & Test	748.82
		TOTAL INTANGIBLE DRILLING	91,415.52
TANGIBLE COMP	PLETION		
	4419	Production Casing & Accessories	23,380.51
	4502	Upper Wellhead	3,812.29
	4503	Tubing	7,612.37
	4504	Downhole Equipment	253.03
		TOTAL Tangible Completion	35,058.20
TANGIBLE DRILL	ING		
	3419	Surface Casing & Accessories	2,705.98
		TOTAL Tangible Drilling	2,705.98

TANGIBLE EQUIPPING 5501 5502 5503 5504 5507 5508 5510	Sucker Rods & Assessories Valves & Fittings Downhole Pump Pumpjack & Base Separators Storage Tanks Engines & Motors TOTAL Tangible Equipping	5,887.16 8,227.25 2,888.76 9,004.71 4,990.81 7,578.03 7,041.52 45,618.24
	TOTAL ACTUAL COSTS	334,744.81



RRR 7005 1820 0002 8601 3647

June 21, 2006

Oil Conservation Division 1220 South St. Francis Dr Santa Fe, NM 87505

Attn: Florence Davidson

Re:

Actual Costs
Duff 29-11-8 #104 Well
Case No. 13486
Order No. R-12376

As per Order Number R-12376, Synergy Operating has attached an itemized schedule of the actual well costs accrued for the drilling, completion and equipping of the aforementioned well. The request for compulsory pooling, Case No. 13486, was heard by the New Mexico Oil Conservation Division on June 16, 2005 and the subsequent order was issued on July 1, 2005.

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Sincerely,

Glen O. Papp, P.E.

Operations Manager

Attachments xc: file

Synergy Operating LLC

Project: Duff 29-11-8 #104 (Drill & Complete 2000' Fruitland Coal well)

A	cct Code		Actual Costs
FACILITY COSTS			
50	604	Installation	5,289.55
50	617	Contract Services	4,651.78
		TOTAL Facility Costs	9,941.33
INTANGIBLE COMP	PLETION		
4.	403	Completion Rig	15,243.36
4.	408	Stimulation Treatments	97,271.02
44	409	Completion Fluids	4,694.13
44	411	Trucking	5,539.77
44	412	Equipment Rentals	5,609.04
44	415	Logging & Perforating	10,730.31
44	417	Contract Services	8,086.00
44	418	Completion Supervision	637.12
44	430	Flowback Iron	2,194.79
		TOTAL Intangible Completion	150,005.54
INTANGIBLE DRILL	ING		
33	300	Site Access - Survey & Staking	2,469.35
33	301	Site Access - Preparation & Acquisition	10,840.76
33	303	Rig Mobilization	927.65
33	304	Drilling - Footage	46,079.88
33	308	Mud & Additives	3,294.49
33	311	Water to Rig Pit	4,702.11
33	315	Openhole Logging	3,875.84
33	318	Drilling Supervision	1,199.92
33	321	Cementing - Drilling	17,276.70
	333	Anchors Sets & Test	748.82
		TOTAL INTANGIBLE DRILLING	91,415.52
TANGIBLE COMPLE	ETION		
44	419	Production Casing & Accessories	23,380.51
45	502	Upper Wellhead	3,812.29
	503	Tubing	7,612.37
	504	Downhole Equipment	253.03
		TOTAL Tangible Completion	35,058.20
TANGIBLE DRILLING	G		
34	419	Surface Casing & Accessories	2,705.98
		TOTAL Tangible Drilling	2,705.98

TANGIBLE EQUIPPING

	·	
5501	Sucker Rods & Assessories	5,887.16
5502	Valves & Fittings	8,227.25
5503	Downhole Pump	2,888.76
5504	Pumpjack & Base	9,004.71
5507	Separators	4,990.81
5508	Storage Tanks	7,578.03
5510	Engines & Motors	7,041.52
	TOTAL Tangible Equipping	45,618.24

TOTAL ACTUAL COSTS

334,744.81

Project: Duff 29-11-8 #104 (Drill & Complete 2000' Fruitland Coal Well)

Used Equipment Inventory Transferred from Stock at Fair Market Value to the well

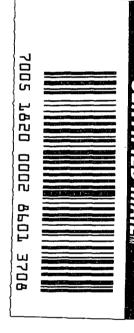
Acct Co	ode	Costs
Tangible Equippin	ng .	·
5510	Engines	\$6,000.00
5504	Pumpjack and Base	\$9,000.00
5508	Storage Tanks	\$3,500.00
5502	Valves and Fittings	\$391.16

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery Is desired. ■ Print vour name and address on the reverse	A. Signature
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if snace nermits.	B. Received by (Printed Name) C. D.
1. Article Addressed to:	D. Is delivery address different from Item 1? ☐ Yes If YES, enter delivery address below: ☐ No
. . .	,
1220 St. Francis Drive Santa Fe, N.M. 87505	3. Service Type Certified Mail
	4. Restricted Delivery? (Extra Fee)
2. Article Number (Transfer from service label)	7005 1820 0002 8601 3708
PS Form 3811 February 2004	Domestic Return Receipt

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Synergy Operating P.O. Box 5513
Farmington, NM 87499



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Florence Davidson NM Oil Conservation Division 1220 St. Francis Drive Santa Fe, N.M. 87505

