SUPPLEMENT TO DOCKET: EXAMINER HEARING - THURSDAY – JULY 6, 2006 8:15 A.M. - 1220 South St. Francis Santa Fe, New Mexico

Docket Nos. 24-06 and 25-06 are tentatively set for July 20, 2006 and August 3, 2006. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued or dismissed by order of the examiner. If a protesting party fails to submit a timely pre-hearing statement, the hearing may be continued at the applicant's request. The following Case will be heard by an Examiner.

CASE: 13705: (Re-Opened) Application of Range Operating New Mexico, Inc. for approval of its East Loving-Delaware Leasehold pilot waterflood project including six injection wells to be located at unorthodox well locations and qualification of the Project Area for the Recovered Oil Tax rate pursuant to the Enhanced Oil Recovery Act, Eddy County, New Mexico. Applicant seeks approval of its East Loving-Delaware Leasehold Pilot Waterflood Project including the injection of produced water into the following interval:

From an upper limit being the top of the Lower Brushy Canyon formation to a lower limit being the base of the Delaware Mountain Group as found in the South Culebra Buff #4B well, located 560 feet FEL and 660 feet FNL (Unit A) Section 23, T23S, R28E being points at a depth of 5737 feet for the top marker and 6249 feet for the bottom marker through 6 injection wells at unorthodox well locations within Section 23 as follows

SCB 23-15 Well 1430 feet FNL and 1150 feet FEL (Unit H) SCB 23-17 Well 2440 feet FSL and 1500 feet FWL (Unit K) SCB 23-18 Well Surface: 1815 feet FNL and 1200 feet FWL (Unit D) Bottomhole: 1300 feet FWL and 1000 feet FNL (Unit E) SCB 23-19 Well Surface: 1950 feet FNL and 2470 feet FWL (Unit F) Bottomhole: 2620 feet FEL and 1300 feet FNL (Unit B) SCB 23-20 Well 2520 feet FSL and 2460 feet FEL (Unit J) SCB 23-21 Well 2531 FSL and 1252 FEL (Unit I)

within the following described 480-acre area:

Township 23 South, Range 28 East, NMPM Section 23: Tract 1: W/2 NW/4; SE/4 NW/4 and SW/4 NE/4 (160 acres) Tract 2: NE/4 NW/4 and NW/4 NE/4 (80 acres) Tract 3: E/2 NE/4 (80 acres) Tract 4: N/2 SW/4 (80 acres) Tract 5: N/2 SE/4 (80 acres)

Applicant also requests that the Division, in accordance with Division Rule 701 and pursuant to the New Mexico "Enhanced Oil Recovery Act," approve this project for the recovered oil tax rate for enhanced oil recovery. Applicant requests that the Division establish procedures for the administrative approval of additional injection wells within the unit area without the necessity of further hearings and the adoption of any provisions necessary for such other matters as may be appropriate for the waterflood operations. This Unit is located approximately 2 miles East of Loving, New Mexico.

Affidavit of Publication	Copy of F	LEGAL NOTIO SANTA FE, NEW MEXICO The State of Mexico through its Conservation Divi hereby gives notice suant to law, and Rules and Regulation the Division of the fo ing public hearing the Automation of the fo ing public hearing the Automation Divi Hearing Room at South St. Francis, S Fe, New Mexico, b an examiner duly ap for the hearing. If are an individual w disability who is in of a reader, amp guilfied sign language
STATE OF NEW MEXICO		form of auxillary a service to attend or
County of Eddy:		ticipate in the hea please contact: Flo Davidson
Gary D. Scott being du	ly i	505-476-3458 or thr the New Mexico F N e t w o c
sworn, says: That he is the Publisher of The		1-800-659-1779 by 29, 2006. OCD 1211.B. requires pa
Artesia Daily Press, a daily newspaper of general		to file pre-hearing s ments by the close of
circulation, published in English at Artesia, said county		business day on T day, June 29, 2006. Ic documents inclu
and county and state, and that the here to attached		the agenda and min can be provided in ous accessible for
Legal Notice		Please contact Flo Davidson if a sum
was published in a regular and entire issue of the said		or other type of acc ble form is needed STATE OF NEW
Artesia Daily Press, a daily newspaper duly qualified		MEXICO TO: All named parties persons having a
for that purpose within the meaning of Chapter 167 of		right, title, interes claim in the follow cases and notice t
the 1937 Session Laws of the state of New Mexico for		public. (NOTE: All land de tions herein refer t
1 Consecutiv week/days on the same		New Mexico Prir Meridian whether c
day as follows:		so stated.) CASE:13705: (Re-Opened) Applic
First Publication June 15 2006	4	of Range Operating Mexico, Inc. for appr of its East Loving-De
Second Publication	4	ware Leasehold pilo terflood project inclu
Third Publication		six injection wells to located at unorthodo well locations and q
Fourth Publication		cation of the Project Area for the Recovered O Tax rate pursuant to Enhanced Oil Recov Act, Eddy County, N
Subscribed and sworn to before me this		Mexico. Applicant s approval of its East ing-Delaware Lease Pilot Waterflood Pro including the injectio
23rd Day June 2006		produced water into following interval:
Mulor	STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES	From an upper being the top of the er Brushy Canyon fo tion to a lower limit I the base of the Dela
	DEPARTMENT OIL CONSERVATION DIVISION	Mountain Group as f in the South Culebra #4B well, located

LEGAL NOTICE LEGAL NOTICE feet FEL and 660 feet Published in the Artesia FNL (Unit A) Section 23, T23S, R28E being points at a depth of 5737 feet Daily Press, Artesia, N.M. June 15, 2006. for the top marker and 6249 feet for the bottom marker through 6 injection wells at unorthodox well loca-tions within Section 23 as follows SCB 23-15 Well 1 4 3 0 feet FNL and 1150 feet FEL (Unit H) SCB 23-17 Well 2.4.4.0 feet FSL and 1500 feet feet: FSL and 1500 feet FWL (Unit K) SCB 23-18 Well Su r-face; 1815 feet FNL and 1200 feet FWL (Unit D) Bottomhole: 1300 feet FWL and 1000 feet FNL 'Unit F) 17 (Unit E) (Unit E) SCB 23-19 Well S u r-face: 1950 feet FNL and 2470 feet FWL (Unit F). Bottomhole: 2620 feet 3a FEL and 1300 feet FNL: (Unit B) SCB 23-20 Well: 2 5 2 0 feet FSL and 2460 feet FEL (Unit J) SCB 23-21 Well 2531 FSL and 1252 FEL (Unit n, within the following de-Scribed 480 acre area. Township 23 South, Range 28 East, NMPM Section 23: Tract **BEFORE THE** Tract 1 W/2NW/4; SE/4NW/4 SW/4NE/4 and (160-acres) Tract 2: NE/4NW/4 and NW/4NE/4 (80-acres) Tract 3: E/2NE/4 (80) acres) Tract 4: N/2SW/4 (80-acres) Tract 5: N/2SE/4 (80-acres) 8, .: Applicant also requests that the Division, in ac-cordance with Division Rule 701 and pursuant to the Maximum Maximum Application À. the New Mexico "Enhanced Oil Recovery)t Act," approve this project for the recovered oil tax rate for enhanced oil re-covery. Applicant re-quests that the Division establish procedures for the administrative approval of additional injection wells within the unit area without the necessity of further hearings and the adoption of any provisions necessary for such other matters as may be appropriate for the waterflood operations: This Unit is located approxi-mately 2 miles East of Loving, New Mexico. Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this 14th day of June 2006. STATE OF NEW MEXICO OIL CONSERVATION DIVISION Mark E. Fesmire, P.E., 0_

Director

Legal 19303

OIL CONSERVATION DIVISION Case 13705 Exhibit No.- $\mathcal{A}_{\mathcal{A}}$ Submitted By: **6**, 2006 Range Operating Hearing Date: Jung